

June 26, 2019

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: El Paso Natural Gas Company, L.L.C.;

Docket No. CP19-28-000

Northern Delaware Basin Expansion Project Weekly Environmental Inspector Report No. 17

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP19-28-000, its weekly status report related to the Northern Delaware Basin Expansion Project ("Project").

Description of Proceeding

On December 19, 2018, EPNG filed a prior notice application pursuant to sections 157.205, 157.208(b), and 157.210 of the Commission's regulations under the Natural Gas Act and EPNG's blanket certificate issued in Docket No. CP82-435-000 for authorization to construct an approximate 14-mile twenty-four-inch (24") outside diameter ("O.D.") loop line of its existing 20-inch (20") O.D. Line No. 3162 in Winkler County, Texas, as well as make minor appurtenant facility modifications at existing compressor station and other facility locations in Winkler, Crane, and Upton Counties, Texas. Additionally, EPNG will be required to hydrotest approximately 51 miles of its existing 24-inch (24") O.D. Line No. 1105 that traverses Winkler, Ector, and Crane Counties, Texas. On December 27, 2018, the Commission issued a Notice of Request Under Blanket Authorization initiating the 60 day comment period to allow for any person or Commission's staff to file motions or notice to intervene and protests. Since no protests were filed within the comment period, the Project was deemed to be authorized on February 26, 2019.

Submittal of Status Report

In compliance with Section 157.208(c)(10) of the Natural Gas Act, EPNG is providing Environmental Inspector Report No. 17 for the period of June 16, 2019 through June 22, 2019.

Filing Information

EPNG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By_______Francisco Tarin

Director, Regulatory

Enclosures



EPNG Weekly Environmental Inspector Report No. 17		
Docket No. CP19-28-000		
Project Name:	Northern Delaware Basin Expansion Project	
County/State:	Winkler, Ector, Crane and Upton Counties, Texas	Date: 6/26/2019
Reporting Period:	June 16, 2019 to June 22, 2019	
Environmental Inspector:	David McCullough	

1. Summary of Construction Activity for Inspection Period:

During this reporting period, abrasive blasting, coating, ditching, lowering in, and backfill activities continued along the new loop line.

Ditching activities were conducted between County Road 105 at Station No. 340+00 and Station No. 460+00. Additionally, a trenching machine was set in at Wink Compressor Station and excavated ditch north along the ROW between Station No. 703+00 and Station No. 759+00.

Lowering-in activities were conducted between County Road 107 at Station No. 254+00 and the second crossing of Texas Highway 874 at Station No. 400+00.

Backfill activities were conducted between the first crossing of Texas Highway 874 at Station No. 188+00 and County Road 105 at Station No. 340+00.

2. Relevant Environmental Activities:

During this reporting period, fifteen (15) people received environmental training. A total of four-hundred eighteen (418) people have received environmental training on the Northern Delaware Basin Expansion Project.

All equipment was checked for noxious weeds and found to be clean. All open ditch was walked on a daily basis to ensure that no animals had become entrapped. No animals were noted in the ditch during this reporting period.

As a follow-up to the weekly Environmental Inspector Report No. 15, representatives from the company AMPOL were onsite during this reporting period to clean up and dispose of the asbestos containing material from the trash pit encountered during trenching activities at Station No. 10+00.

3. Environmental Problems/Issues and Corrective Actions Taken:

On June 17, 2019, a hydrovac truck was seen backing off of the ROW near Access Road A11 at Station No. 417+00. The hydrovac truck was immediately shut down, and the driver and swamper received remedial environmental training. The importance of staying within the staked boundaries was stressed during this training. The disturbance made was a set of double tire tracks approximately ten feet out of the ROW at this location and there were no environmentally sensitive features at this site. The tracks were raked out, and this area will be reseeded during reclamation.



Two fluid spills were recorded during this reporting period. The first spill occurred on June 20, 2019, and consisted of approximately one cup of diesel fuel at Station No. 479+35. The cause of this spill was unknown. An area of about 1-foot by 1-foot was contaminated. This material was picked up and placed into Department of Transportation (DOT) drums to await disposal. The second spill occurred on June 20, 2019, and consisted of approximately one pint of antifreeze. It was caused by the failure of a hose on a trackhoe while digging near Station No. 480+00. The trackhoe immediately shut down and the spill was contained. An area of about 2-foot by 1-foot was contaminated. This material was picked up and placed into DOT drums to await disposal.

4. Environmental Compliance Issues/Resolutions:

An Incident of non-compliance occurred on June 19, 2019, when soil was found to be piled out of the ROW for approximately 130-feet long by 15-feet wide near Station No. 251+70 to Station No. 253+00. Apparently, the boundary staking had been down in this area where the soil was placed. A trackhoe and dozer were tasked with bringing the soil back into the ROW and cleaning this area. After the soil was brought back into the ROW, orange safety fencing was installed along the ROW boundary. Additional checks were placed in the prework checklist to ensure staking is in place and the identification of the staking prior to soil being moved and remedial training was given to the operator and spotter.

5. Issues and Concerns Identified by Landowners:

No landowner issues or concerns were identified during this reporting period.

6. Work Planned for the Following Reporting Period:

During the next reporting period, activities will continue on coating, ditching, lowering-in, and backfill of the new loop line. As previously noted, EPNG is securing the appropriate permitting agency clearances and landowner approvals related to modification to the scope of the Line No. 1105 hydrostatic testing activities. EPNG will seek Commission approval for an alternative measures request once all clearances have been obtained.



Report No. 17

Photos

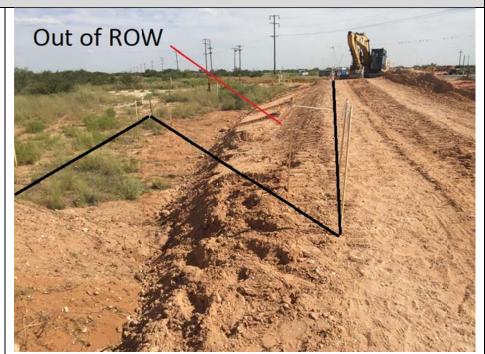
Location: Line No. 3111 ROW from Station Nos. 251+70

to 253+00

Direction of Photo:

South

Description: Area of disturbance where a Soil was placed out of the ROW for approximately 130' x 15' out.



Location: Line No. 3111 ROW from Station Nos. 251+70

to 253+00

Direction of Photo:

North

Description: Pulling material back into

the ROW.





Location: Line No. 3111 ROW from Station Nos. 251+70

to 253+00

Direction of Photo:

North

Description: Safety

fencing being

installed to show the

boundary of the

ROW.



Location: Line No.
31111 ROW at
Station No. 479+35
Direction of Photo:
Northeast
Description: Cleaning
up a small spill on the

ROW.





Location: Line No. 31111 ROW at Station No. 742+00 Direction of Photo:

North

Description: Ditching with a trenching

machine.



Location: Line No. 31111 ROW at Station No. 418+00 Direction of Photo: Southwest

Description: Ditching

with a trackhoe.





Location: Line No. 31111 ROW at Station No. 475+00 Direction of Photo: Southwest Description: Abrasive blasting a weld on a pipe section.



Location: Line No.
31111 ROW at
Station No. 475+00
Direction of Photo:
Southwest
Description: Coating
a weld on a pipe
section.





Location: Line No. 31111 ROW at Station No. 326+00 Direction of Photo:

East

Description: Jeeping the pipe during lowering-in activities.



Location: Line No.
31111 ROW at
Station No. 326+00
Direction of Photo:
Northeast
Description: Lowering the pipe into the ditch.





Location: Line No. 31111 ROW at Station

No. 307+00

Direction of Photo:

Northeast

Description: Pipe in

the ditch.



Location: Line No. 31111 ROW at Station

No. 305+00

Direction of Photo:

Northeast

Description: Making a

tie-in weld.





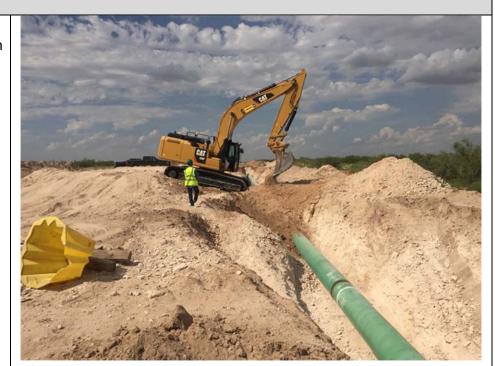
Location: Line No. 31111 ROW at Station

No. 301+00

Direction of Photo:

Northeast **Description:**

Backfilling the ditch.



Location: Line No. 31111 ROW at Station No. 253+00

Direction of Photo:

Northeast

Description: Foreign lines crossing the

ditch.





Location: Line No. 31111 ROW at Station

No. 250+00

Direction of Photo:

Northeast

Description: Lowering pipe into the ditch.



Location: Line No. 31111 ROW at Station

No. 248+00

Direction of Photo:

Northeast

Description: Making a

tie-in weld.





Location: Line No. 31111 ROW at Station

No. 187+00

Direction of Photo:

North

Description:

Backfilling the bore pit on the north side of Texas Highway 874.



Location: Line No. 31111 ROW at Station

No. 183+00

Direction of Photo:

North

Description: Coating

a bend.





Location: Line No. 31111 ROW at Station

No. 10+00

Direction of Photo:

South

Description:

Removing asbestos containing materials from the spoil pipe.



Location: Line No. 31111 ROW at Station

No. 10+00

Direction of Photo:

South

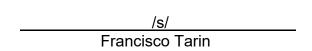
Description: Roll-off bin of asbestos containing materials prepped for removal from the ROW.



Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 26th day of June 2019.



Two North Nevada Avenue Colorado Springs, Colorado 80903 (719) 667-7517