

November 2, 2018

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: El Paso Natural Gas Company, L.L.C.;

Docket No. CP18-522-000 Permian North Project

Weekly Environmental Inspector Report No. 6

#### Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP18-522-000, its weekly status report related to the Permian North Project.

### **Description of Proceeding**

On July 12, 2018, EPNG filed a prior notice request pursuant to Sections 157.205, 157.208(f)(2), and 157.210 of the Commission's regulations under the Natural Gas Act for authorization to install/upgrade appurtenant facilities at various locations in Winkler and Yoakum Counties, Texas and in Eddy and Lea Counties, New Mexico. Additionally, EPNG proposed to increase the maximum allowable operating pressure of a short segment of its twenty-inch (20") outside diameter Line No. 1115 located in Ector County, Texas. This project is referred to as the Permian North Project. On July 18, 2018, the Commission issued a Notice of Request Under Blanket Authorization initiating the 60 day comment period to allow for any person or Commission's staff to file motions or notice to intervene and protests. Since no protests were filed within the comment period, the Project was deemed to be authorized on September 18, 2018.

### **Submittal of Status Report**

In compliance with Section 157.208(c)(10) of the Natural Gas Act, EPNG is providing Environmental Inspector Report No. 6 for the period of October 21, 2018 through October 27, 2018.

### **Filing Information**

EPNG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By\_\_\_\_\_/s/ Francisco Tarin Director, Regulatory

**Enclosures** 

**Reporting Period:** 10/21/2018 thru 10/27/2018

**Environmental Inspector:** Joey Duvall (NV5)

<u>Construction Status:</u> Western Industrial Resources Corp. is the construction contractor for the project. During this reporting period the following activities occurred:

- **Keystone Compressor Station**: Contractor continued hydrovac activities, pipe fabrication and prepping for hydrostatic testing.
- Pecos River Compressor Station: Contractor began hydrostatic testing sections of new pipe.
- Ramsey North Meter Station: Contractor prepared sections of pipe for hydrostatic testing.
- **Eunice B & C Compressor Stations**: Hydrovac activities and welding of pipe continued.
- Line No. 1119 Isolation Location: No activity.
- Plains Compressor Station: No activity.
- Line No. 1115 MAOP Increase Location: In its previous report, EPNG noted that
  hydrostatic testing was completed on Line No. 1115. This was not accurate. EPNG
  clarifies that only one of two sections was hydrostatically tested and backfilling and
  clean-up activities were completed for that section. During this reporting period, the
  contractor welded and prepared the second section of Line No. 1115 for hydrostatic
  testing.

**Grading:** Grading has not started.

**Erosion Control:** Erosion controls were inspected and are performing as expected.

#### Work Planned for the Following Reporting Period (10/28/18 - 11/03/18):

During the next reporting period, the contractor will continue hydrovac and pipe welding activities at Keystone and Eunice Compressor Stations while preparing new pipe at Eunice Compressor Station for hydrostatic testing. Contractor will continue clean-up activities on the section of Line No. 1115 that was completed and will conduct welding and x-ray activities on the second section of Line No. 1115 in preparation for hydrostatic testing. In addition, work will continue at Ramsey North Meter Station and at the Pecos River Compressor Station.

<u>Correspondence from Federal, State, and Local Agencies Concerning Compliance Issues:</u>
No federal, state or local permitting agency has notified any of the contractors of any issues at the various locations.

<u>Landowner Complaints:</u> No landowner/resident complaints received during the reporting period.

**Environmental Training:** No additional environmental training occurred during this reporting period. To date, a total of 35 people have been trained.



Photo No. 1 – Preparing Line No. 1115 for hydrostatic testing.



Photo No. 2 – Tank holding hydrostatic test water at Line No. 1115 work location.



Photo No.3 – Hydrovac activities at Eunice Compressor Station.

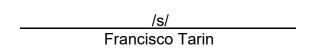


Photo No. 4 – Preparing for hydrostatic testing at the Ramsey North Meter Station.

### **Certificate of Service**

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 2<sup>nd</sup> day of November, 2018.



Two North Nevada Avenue Colorado Springs, Colorado 80903 (719) 667-7517