

December 21, 2018

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: El Paso Natural Gas Company, L.L.C.;

Docket No. CP18-522-000 Permian North Project

Weekly Environmental Inspector Report No. 13

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP18-522-000, its weekly status report related to the Permian North Project.

Description of Proceeding

On July 12, 2018, EPNG filed a prior notice request pursuant to Sections 157.205, 157.208(f)(2), and 157.210 of the Commission's regulations under the Natural Gas Act for authorization to install/upgrade appurtenant facilities at various locations in Winkler and Yoakum Counties, Texas and in Eddy and Lea Counties, New Mexico. Additionally, EPNG proposed to increase the maximum allowable operating pressure of a short segment of its twenty-inch (20") outside diameter Line No. 1115 located in Ector County, Texas. This project is referred to as the Permian North Project. On July 18, 2018, the Commission issued a Notice of Request Under Blanket Authorization initiating the 60 day comment period to allow for any person or Commission's staff to file motions or notice to intervene and protests. Since no protests were filed within the comment period, the Project was deemed to be authorized on September 18, 2018.

Submittal of Status Report

In compliance with Section 157.208(c)(10) of the Natural Gas Act, EPNG is providing Environmental Inspector Report No. 13 for the period of December 9, 2018 through December 15, 2018.

Filing Information

EPNG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By______/s/_
M. Catherine Rezendes
Director, Regulatory

Enclosures

Reporting Period: 12/9/2018 thru 12/15/2018

Environmental Inspector: Ken Carlson

<u>Construction Status:</u> Western Industrial Resources Corp. is the construction contractor for the project. During this reporting period the following activities occurred:

- **Keystone Compressor Station**: Contractor completed taping and priming valves and piping to be painted.
- Pecos River Compressor Station: Contractor completed backfill activities.
- Ramsey North Meter Station: Contractor completed backfill activities and conducted some pressure testing.
- **Eunice B & C Compressor Stations**: Contractor continued working on coating activities. In addition, crews began backfilling excavations as well as prepped and poured concrete pipe supports.
- **Line No. 1119 Isolation Location**: Contractor set new RTU panel and started belowgrade sand blasting and pipe coating.
- Plains Compressor Station: No activity.
- Line No. 1115 MAOP Increase Location: Clean-up and restoration activities continued and crews purged, loaded and placed into service the pipe segments in the Goldsmith Junction yard.

<u>Erosion Control</u>: Erosion controls were inspected and are performing as expected.

Work Planned for the Following Reporting Period (12/16/18 - 12/22/18):

It is anticipated that during the next reporting period, contractors will conduct painting activities at Keystone, Eunice, and Pecos River Compressor Stations. In addition, crews will continue to work on backfilling and compacting activities at sites that still require it and perform site stabilization activities at North Ramsey Meter Station, Line No. 1119 isolation location, and the Line No. 1115 MAOP increase location.

<u>Correspondence from Federal, State, and Local Agencies Concerning Compliance Issues:</u>
No federal, state or local permitting agency has notified any of the contractors of any issues at the various locations.

<u>Landowner Complaints:</u> No landowner/resident complaints received during the reporting period.

Environmental Training: No additional environmental training occurred during this reporting period. To date, a total of 35 people have been trained.



Photo No. 1 – Removing frac tanks from the Line 1115 hydrostatic pressure test location



Photo No. 2 – Beginning backfill activities of excavations at Eunice Compressor Station



Photo No. 3 – Backfilling and compacting excavations at Eunice Compressor Station



Photo No. 4 – Backfilling and compacting excavations at Eunice Compressor Station

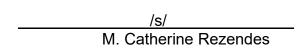


Photo No. 6 – Sandblasting pipeline at the Line No. 1119 isolation location

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 21st day of December, 2018.



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