

December 13, 2018

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: El Paso Natural Gas Company, L.L.C.;

Docket No. CP18-522-000 Permian North Project

Weekly Environmental Inspector Report No. 12

### Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP18-522-000, its weekly status report related to the Permian North Project.

### **Description of Proceeding**

On July 12, 2018, EPNG filed a prior notice request pursuant to Sections 157.205, 157.208(f)(2), and 157.210 of the Commission's regulations under the Natural Gas Act for authorization to install/upgrade appurtenant facilities at various locations in Winkler and Yoakum Counties, Texas and in Eddy and Lea Counties, New Mexico. Additionally, EPNG proposed to increase the maximum allowable operating pressure of a short segment of its twenty-inch (20") outside diameter Line No. 1115 located in Ector County, Texas. This project is referred to as the Permian North Project. On July 18, 2018, the Commission issued a Notice of Request Under Blanket Authorization initiating the 60 day comment period to allow for any person or Commission's staff to file motions or notice to intervene and protests. Since no protests were filed within the comment period, the Project was deemed to be authorized on September 18, 2018.

### **Submittal of Status Report**

In compliance with Section 157.208(c)(10) of the Natural Gas Act, EPNG is providing Environmental Inspector Report No. 12 for the period of December 2, 2018 through December 8, 2018.

### **Filing Information**

EPNG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By /s/
Francisco Tarin
Director, Regulatory

**Enclosures** 

**Reporting Period:** 12/2/2018 thru 12/8/2018

During this reporting period, EPNG placed project into service on December 5, 2018. Though there still remains outstanding work to include backfill, clean-up, painting, maintenance and other final activities at the different project sites, EPNG has begun to provide service to its customers.

**Environmental Inspector:** Ken Carlson

<u>Construction Status:</u> Western Industrial Resources Corp. is the construction contractor for the project. During this reporting period the following activities occurred:

- **Keystone Compressor Station**: Contractor began sandblasting of pipe for painting preparation.
- **Pecos River Compressor Station**: Contractor completed coating activities and completed approximately 95% of backfill. In addition, crews began sandblasting above grade pipe in preparation for painting.
- Ramsey North Meter Station: No activity.
- **Eunice B & C Compressor Stations**: Contractor continued working on coating activities. In addition, crews completed electrical and instrumentation activities and tested valve operations for control by new RTU panels.
- Line No. 1119 Isolation Location: No activity.
- Plains Compressor Station: No activity.
- Line No. 1115 MAOP Increase Location: Contractor completed painting activities on new pipe and completed all backfilling. Clean-up and restoration activities continued and crews continued the discharging of hydrostatic pressure test water.

**Grading:** Grading has not started.

**<u>Erosion Control</u>**: Erosion controls were inspected and are performing as expected.

### Work Planned for the Following Reporting Period (12/9/18 - 12/15/18):

During the next reporting period, contractors will begin painting activities at Keystone, Pecos River and the Eunice Compressor Stations. In addition, there will be some hydrostatic pressure testing preparation of some 2" station piping at the Eunice Compressor Station and the contractor will commence final restoration activities at Pecos River Compressor Station and the North Ramsey Meter Station.

<u>Correspondence from Federal, State, and Local Agencies Concerning Compliance Issues:</u>

No federal, state or local permitting agency has notified any of the contractors of any issues at the various locations.

<u>Landowner Complaints:</u> No landowner/resident complaints received during the reporting period.

**Environmental Training:** No additional environmental training occurred during this reporting period. To date, a total of 35 people have been trained.



Photo No. 1 – Completed painting and backfill at Line 1115 hydrostatic pressure test location



Photo No. 2 – Energy dissipation structure for discharged water at Line 1115 location



Photo No. 3 – Crews completing coating activities at Eunice Compressor Station

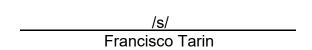


Photo No. 4 – Compacting the backfilled trench at Eunice Compressor Station

### **Certificate of Service**

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 13<sup>th</sup> day of December, 2018.



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