



Elba Express
Company, L.L.C.
a Kinder Morgan company

May 27, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.
2026 Annual Cashout True-Up Report
Docket No. RP26-

Dear Ms. Reese:

Enclosed for electronic filing is the annual cashout true-up report of Elba Express Company, L.L.C. (“EEC”), made pursuant to Section 14 of the General Terms and Conditions (“GT&C”) of EEC’s FERC Gas Tariff (“Tariff”), for the twelve-month period ending February 28, 2026.

Statement of Nature, Reasons, and Basis

Pursuant to GT&C Section 14(g), EEC is filing with the Commission its annual Cashout True-up report which determines the surcharge or credit to be applied to the July invoice for each shipper to resolve any over- or under-collected amounts related to cashout activity for the twelve-month period ending February 28, 2026 (the “Annual Cashout Period”).

As shown on Schedule 2 of Appendix A, EEC incurred a net over-collected balance of \$1,095,115.58 during the Annual Cashout Period. This balance is comprised of net cashout activity, purchases and sales of gas for system management purposes to balance the net cashout activity, and other Operational Balancing Agreement (“OBA”) cashouts and charges related to the Annual Cashout Period. Since the net position is an over-collection, Schedule 3 of Appendix A shows the disposition of the over-collected amount as a credit to each shipper based on each shipper’s total deliveries during the Annual Cashout Period. Schedule 1 of Appendix A summarizes the credit that each shipper will receive on their July invoice.

Procedural Matters

Pursuant to the applicable provisions of Part 154.7 of the FERC’s regulations, EEC submits an XML filing package containing:

1. This transmittal letter;
2. Appendix A containing schedules supporting the disposition of the net over-collected balance; and

3. A Certificate of Service.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at EEC's office in Birmingham, Alabama, and electronically mailed to EEC's customers and interested state commissions.

EEC requests that all FERC orders and correspondence as well as pleadings and correspondence by other parties concerning this filing be served on the following:

Damon McEnaney	Thomas Bridges
Director - Regulatory	Assistant General Counsel
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Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

/s/ Damon McEnaney
Damon McEnaney
Director - Regulatory

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon all customers of Elba Express Company, L.L.C. and all interested state commissions.

Dated at Birmingham, Alabama, this 27th day of May, 2026.

/s/ Damon McEnaney

Damon McEnaney

Director - Regulatory

Elba Express Company, L.L.C.

Post Office Box 2563

Birmingham, Alabama 35202-2563

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Appendix A

Elba Express Company, L.L.C.
Summary of Net Cashout Credit/Surcharge by Shipper
March 1, 2025 through February 28, 2026

Line No.	Shipper (a)	Total Net Cashout Balance to be Credited ^{1/} (d)
1	Carbonbetter, LLC	\$ 75.68
2	Citadel Energy Marketing LLC	\$ 75.68
3	Dominion Energy South Carolina, Inc.	\$ 73,994.98
4	DTE Energy Trading, Inc.	\$ 132.45
5	Gas South, LLC	\$ 315.44
6	Koch Energy Services, LLC	\$ 14.77
7	Municipal Gas Authority of Georgia	\$ 798.46
8	Sequent Energy Management LLC	\$ 30.24
9	Shell Energy North America (Us), L.P.	\$ 712,586.03
10	Southern Company Services, Inc.	\$ 184,634.91
11	Southern Natural Gas Company, L.L.C.	\$ 122,456.62
12	Spotlight Energy, LLC	\$ 0.33
13	Total Credit	<u>\$ 1,095,115.58</u>

^{1/} See Appendix A, Schedule 3 for derivation of allocation percentages and see Appendix A, Schedule 2 for derivation of net cashout balance.

Elba Express Company, L.L.C.
Net Cashout Balance
March 1, 2025 through February 28, 2026

Line No.	Month	Net Shipper Imbalance Dth	Net OBA Imbalance Dth	Total Imbalance Dth	Net Cashout Amount ^{1/}
	(a)	(b)	(c)	(d)	(e)
1	Mar-25	60,756	58,769	119,525	\$ 473,577.31
2	Apr-25	(34,368)	(29,999)	(64,367)	\$ (207,902.18)
3	May-25	15,726	33,972	49,698	\$ 151,406.34
4	Jun-25	48,952	25,513	74,465	\$ 274,082.05
5	Jul-25	(27,227)	(17,459)	(44,686)	\$ (167,194.51)
6	Aug-25	62,993	396	63,389	\$ 213,609.44
7	Sep-25	(4,728)	-	(4,728)	\$ (15,460.56)
8	Oct-25	31,868	-	31,868	\$ 111,219.32
9	Nov-25	88,350	82,285	170,635	\$ 643,099.11
10	Dec-25	8,494	22,731	31,225	\$ 181,739.17
11	Jan-26	35,089	-	35,089	\$ 237,903.42
12	Feb-26	12,530	-	12,530	\$ 68,789.70
13	Total Cashout Amount			474,643	\$ 1,964,868.61
14	Purchases of Gas for System Management				\$ (860,160.00)
15	Sales of Gas for System Management				\$ 5,635.00
16	Net Cash-out Balance Before Other OBA Charges				\$ 1,110,343.61
17	Other OBA Charges ^{2/}				
18	Nov-25	^{3/}			\$ (15,228.03)
19	Total Other OBA Balance				\$ (15,228.03)
20	Net Cashout Balance (Over-/(Under-) Collected Amount)				\$ 1,095,115.58

^{1/} Negative amounts reflect dollars paid by EEC; positive amounts reflect dollars received by EEC.

^{2/} Pertains to OBA charges from Transco Pipeline.

^{3/} EEC payment per Transco OBA settlement through 2025.

Elba Express Company, L.L.C.
Allocation of Net Cashout Balance
March 1, 2025 through February 28, 2026
(Dth)

Line No.	Date	Carbonbetter, LLC	Citadel Energy Marketing LLC	Dominion Energy South Carolina, Inc.	DTE Energy Trading, Inc.	Gas South, LLC	Koch Energy Services, LLC	Municipal Gas Authority of Georgia	Sequent Energy Management LLC	Shell Energy North America (Us), L.P.	Southern Company Services, Inc.	Southern Natural Gas Company, L.L.C.	Spotlight Energy, LLC	Total Deliveries
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Transportation Quantities Delivered by Shipper:													
2	Mar-25	-	-	1,312,395	-	-	-	5,008	-	13,000,059	2,621,801	1,752,837	-	18,692,100
3	Apr-25	-	-	457,795	-	-	-	-	-	13,823,353	2,946,860	2,488,556	-	19,716,564
4	May-25	-	-	803,402	-	-	-	-	-	17,532,532	4,701,229	2,621,807	-	25,658,970
5	Jun-25	-	-	1,522,023	34,829	-	-	-	-	18,179,895	4,542,777	2,773,211	-	27,052,735
6	Jul-25	-	-	1,735,099	-	-	-	-	-	18,350,095	4,718,242	3,534,049	-	28,337,485
7	Aug-25	-	-	1,859,969	-	-	-	-	7,953	19,332,678	4,726,406	3,817,778	-	29,744,784
8	Sep-25	-	-	1,804,908	-	-	-	-	-	17,918,589	4,575,600	3,271,071	-	27,570,168
9	Oct-25	-	-	1,860,031	-	-	-	-	-	13,809,465	4,149,110	3,470,633	88	23,289,327
10	Nov-25	-	-	2,242,830	-	-	-	8,313	-	14,790,198	3,714,408	2,059,280	-	22,815,029
11	Dec-25	-	9,951	1,993,346	-	78,031	3,883	34,260	-	14,099,710	4,088,730	2,060,544	-	22,368,455
12	Jan-26	19,902	9,951	2,025,005	-	4,920	-	65,985	-	14,777,489	4,126,313	2,239,991	-	23,269,556
13	Feb-26	-	-	1,841,591	-	-	-	96,404	-	11,774,061	3,641,804	2,112,552	-	19,466,412
14	Total Deliveries	19,902	19,902	19,458,394	34,829	82,951	3,883	209,970	7,953	187,388,124	48,553,280	32,202,309	88	287,981,585
15	% of Total	0.006911%	0.006911%	6.756819%	0.012094%	0.028804%	0.001348%	0.072911%	0.002762%	65.069481%	16.859856%	11.182072%	0.000031%	100.00%
16	Shipper Allocation	\$ 75.68	\$ 75.68	\$ 73,994.98	\$ 132.45	\$ 315.44	\$ 14.77	\$ 798.46	\$ 30.24	\$ 712,586.03	\$ 184,634.91	\$ 122,456.62	\$ 0.33	\$ 1,095,115.58