



Elba Express  
Company, L.L.C.  
a Kinder Morgan company

February 25, 2026

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.  
Annual Update of Fuel Retention Rates  
Docket No. RP26-

Dear Ms. Reese:

Elba Express Company, L.L.C. (“EEC”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) its annual filing to update the fuel retention rates and to true-up the fuel deferred account. EEC submits the following tariff records to become effective April 1, 2026, as part of its FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”).

Section 2.1, Rate Section – FTS, Version 23.0.0  
Section 2.2, Rate Section – ITS, Version 22.0.0

### **Nature, Basis and Reasons For Proposed Tariff Changes**

Section 25 of the General Terms and Conditions (“GT&C”) of EEC’s Tariff provides that EEC will make an annual filing to update the Gas Required for Operations (“GRO”) and the Lost and Unaccounted-For gas (“LAUF”) retention rates by the first day of March each year having an effective date of April 1<sup>st</sup>. The updated retention rates are based upon the actual data for the twelve-month period ending December 31, 2025, adjusted for any known operational changes. A comparison of the currently effective retention rates vs. the proposed retention rates is as follows:

	<u>Current Rates</u>	<u>Proposed</u>
GRO <sup>1</sup> (South-to-North)	0.00%	0.00%
GRO <sup>1</sup> (North-to-South)	0.76%	0.76%
GRO <sup>1</sup> (2016 Expansion)	1.11%	1.18%
LAUF	0.49%	0.37%

Support for the proposed retention rates is in Appendix B of this filing on Schedules 1 through 8.

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<sup>1</sup> GRO includes gas required for operations, company used gas, and fuel used.

### **Fuel Deferred Account True-up**

In accordance with GT&C Section 25.4, EEC is required to calculate a surcharge or refund designed to adjust the fuel deferred account balances for GRO and LAUF to zero. There are four fuel deferred account balances as follows: (1) fuel deferred account balance associated with GRO (South-to-North) volumes; (2) fuel deferred account balance associated with GRO (North-to-South) volumes; (3) fuel deferred account balance associated with GRO (2016 Expansion) volumes; and (4) fuel deferred account balance associated with LAUF. As of December 31, 2025, the fuel deferred account balances were \$0 for GRO (South-to-North) volumes, a refund balance of \$11,314.64 for GRO (North-to-South) volumes, a refund balance of \$195,897.39 for GRO (2016 Expansion) volumes, and a refund balance of \$628,558.90 for LAUF. Each shipper's portion of the associated surcharge or refund will be its pro rata share of the appropriate fuel deferred account balance based on the applicable volumes that EEC received on shipper's behalf relative to the total applicable volumes EEC received for the relevant annual period. Support for these deferred account balances and the corresponding proposed refunds/surcharges is found in Appendix B of this filing on Schedules 9 through 16. The proposed refunds and surcharges are due and payable sixty days after the Commission's acceptance of this annual filing.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>2</sup> EEC is submitting an eTariff XML filing package, which includes the following:

1. This transmittal letter;
2. Appendix A, containing clean and marked versions of the tariff records in PDF format; and
3. Appendix B, containing supporting workpapers in PDF format.

EEC respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2026, which is not less than 30 days nor more than 60 days from the submission of this filing. To the extent the Commission allows the revised tariff records to go into effect without change, EEC hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

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<sup>2</sup> 18 C.F.R. §§ 154.1 – 154.603 (2024).

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to EEC's customers and interested commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

Damon McEnaney  
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Respectfully submitted,

ELBA EXPRESS COMPANY, L.L.C.

/s/ Damon McEnaney  
Damon McEnaney  
Director, Regulatory  
Elba Express Company, L.L.C.  
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Enclosures

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon all customers of Elba Express Company, L.L.C. and all interested state commissions.

Dated at Birmingham, Alabama, this 25<sup>th</sup> day of February, 2026.

/s/ Damon McEnaney  
Damon McEnaney  
Director, Regulatory  
Elba Express Company, L.L.C.  
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**ELBA EXPRESS COMPANY, L.L.C.**

**APPENDIX A**

**CLEAN VERSION OF TARIFF SECTIONS**

SECTION 2.1

RATE SECTION  
FIRM TRANSPORTATION SERVICES (FTS)

Reservation Charge (Dth)

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Maximum: \$8.0776

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Minimum: \$0.00

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Maximum Daily Volumetric Capacity Release Rates 1/ \$0.2656

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Transportation Charge (Dth) 2/

-----

Maximum: \$0.0000

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Fuel Retention:

-----

GRO (South-to-North) 0.00%

GRO (North-to-South) 0.76%

GRO (2016 Expansion) 3/ 1.18%

LAUF 0.37%

EPCA: \$0.0000

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1/ See Section 20 of the General Terms and Conditions for exceptions to these maximum capacity release rates. This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule FTS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

3/ Applicable to service provided pursuant to the expansion authorized under Docket No. CP14-115-000, et.al. ("2016 Expansion")

SECTION 2.2

RATE SECTION

INTERRUPTIBLE TRANSPORTATION SERVICE (ITS)

Transportation Charge (Dth) 1/ 2/  
-----

Maximum: \$0.2656  
-----

Minimum: \$0.00  
-----

Fuel Retention:  
-----

GRO (South-to-North) 0.00%

GRO (North-to-South) 0.76%

LAUF 0.37%

EPCA: \$0.0000  
-----

1/ This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule ITS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

**ELBA EXPRESS COMPANY, L.L.C.**

**APPENDIX A**

**MARKED VERSION OF TARIFF SECTIONS**

SECTION 2.1

RATE SECTION  
 FIRM TRANSPORTATION SERVICES (FTS)

Reservation Charge (Dth)

-----  
 Maximum: \$8.0776  
 -----

Minimum: \$0.00  
 -----

Maximum Daily Volumetric Capacity Release Rates 1/ \$0.2656  
 -----

Transportation Charge (Dth) 2/

-----  
 Maximum: \$0.0000  
 -----

Fuel Retention:

-----  
 GRO (South-to-North) 0.00%  
 GRO (North-to-South) 0.76%  
 GRO (2016 Expansion) 3/ 1.181%  
 LAUF 0.3749%

EPCA: \$0.0000  
 -----

1/ See Section 20 of the General Terms and Conditions for exceptions to these maximum capacity release rates. This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule FTS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

3/ Applicable to service provided pursuant to the expansion authorized under Docket No. CP14-115-000, et.al. ("2016 Expansion")

SECTION 2.2

RATE SECTION

INTERRUPTIBLE TRANSPORTATION SERVICE (ITS)

Transportation Charge (Dth) 1/ 2/  
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Maximum: \$0.2656  
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Minimum: \$0.00  
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Fuel Retention:  
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GRO (South-to-North) 0.00%  
GRO (North-to-South) 0.76%  
LAUF 0.3749%

EPCA: \$0.0000  
-----

1/ This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule ITS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

**ELBA EXPRESS COMPANY, L.L.C.**

**APPENDIX B**

**SUPPORTING WORKPAPERS**

Elba Express Company, L.L.C.

<u>Line No.</u>	<u>Description</u>	<u>Current Fuel Retention Rates</u>	<u>Projected Fuel Retention Rates To Be Effective 4/1/26</u>	
1	GRO (South-to-North)	0.00%	0.00%	1/
2	GRO (North-to-South)	0.76%	0.76%	2/
3	GRO (2016 Expansion)	1.11%	1.18%	3/
4	LAUF	0.49%	0.37%	4/

- 5 1/ See Schedules 2 and 3 for support.
- 6 2/ See Schedules 4 and 5 for support.
- 7 3/ See Schedules 6 and 7 for support.
- 8 4/ See Schedule 8 for support.

Elba Express Company, L.L.C.  
Calculation of Projected GRO (South-to-North) Fuel Retention Rates 1/

<u>Line No.</u>			
1	Projected Transportation Volumes (Dth)	1,253,311	2/
2	Projected Fuel To Be Recovered (Dth)	-	3/
3	Grossed Up Volumes	1,253,311	
4	Projected GRO (South-to-North) (line 2/Line 3)	0.00%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual volumes to flow from south to north for upcoming annual period.  
See Schedule 3 for support.
- 7 3/ See Schedule 3 for support.

Elba Express Company, L.L.C.  
GRO (South-to-North) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	South-to-North Transportation <u>Volumes 1/</u> (Dth)	Fuel <u>Consumed 1/</u> (Dth)
1	Jan-25	1,001,031	-
2	Feb-25	4,500	-
3	Mar-25	-	-
4	Apr-25	-	-
5	May-25	-	-
6	Jun-25	34,829	-
7	Jul-25	5,899	-
8	Aug-25	-	-
9	Sep-25	-	-
10	Oct-25	88	-
11	Nov-25	379	-
12	Dec-25	<u>206,585</u>	<u>-</u>
13	Total	1,253,311	-

14 1/ The projected south-to-north delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

Elba Express Company, L.L.C.  
Calculation of Projected GRO (North-to-South) Fuel Retention Rates 1/

<u>Line No.</u>			
1	Projected Transportation Volumes (Dth)	5,919,621	2/
2	Projected Fuel To Be Recovered (Dth)	45,351	3/
3	Grossed Up Volumes (line 1 + line 2)	5,964,972	
4	Projected GRO (North -to-South) (line 2/line 3)	0.76%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual transportation volumes to flow from north to south applicable to GRO (North-to-South) for upcoming annual period.  
See Schedule 5 for support.
- 7 3/ See Schedule 5 for support.

Elba Express Company, L.L.C.  
GRO (North-to-South) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	North-to-South Transportation <u>Volumes 1/</u> (Dth)	Fuel <u>Consumed 1/ 2/</u> (Dth)
1	Jan-25	1,024,128	8,383
2	Feb-25	1,420,953	11,170
3	Mar-25	1,485,770	10,985
4	Apr-25	281,730	1,977
5	May-25	-	-
6	Jun-25	-	285
7	Jul-25	-	-
8	Aug-25	-	-
9	Sep-25	4,938	-
10	Oct-25	1,141,400	8,288
11	Nov-25	299,166	2,243
12	Dec-25	<u>261,536</u>	<u>2,020</u>
13	Total	5,919,621	45,351

14 1/ The projected north-to-south delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

15 2/ Includes fuel consumed at the Hartwell compressor station applicable to GRO (North-to-South) transportation volumes.

Elba Express Company, L.L.C.  
Calculation of Projected GRO (2016 Expansion) Fuel Retention Rates 1/

Line No.

1	Projected Transportation Volumes (Dth)	283,488,243	2/
2	Projected Fuel To Be Recovered (Dth)	3,390,012	3/
3	Grossed Up Volumes (line 1 + line 2)	286,878,255	
4	Projected GRO (2016 Expansion) (line 2/line 3)	1.18%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual transportation volumes to flow from north to south applicable to GRO (2016 Expansion) for upcoming annual period. See Schedule 7 for support.
- 7 3/ See Schedule 7 for support.

Elba Express Company, L.L.C.  
GRO (2016 Expansion) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Expansion Transportation <u>Volumes 1/</u> (Dth)	Fuel <u>Consumed 1/ 2/</u> (Dth)
1	Jan-25	22,661,918	235,668
2	Feb-25	19,303,028	218,162
3	Mar-25	17,206,330	200,119
4	Apr-25	19,434,834	216,844
5	May-25	25,658,971	280,064
6	Jun-25	27,017,905	326,184
7	Jul-25	28,331,586	376,117
8	Aug-25	29,744,784	383,329
9	Sep-25	27,565,230	371,745
10	Oct-25	22,147,839	306,431
11	Nov-25	22,515,484	242,107
12	Dec-25	<u>21,900,334</u>	<u>233,242</u>
13	Total	283,488,243	3,390,012

14 1/ The projected GRO (2016 Expansion) delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

15 2/ Includes fuel consumed at compressor stations applicable to GRO (2016 Expansion) transportation volumes.

Elba Express Company, L.L.C.  
Calculation of Projected LAUF Retention Rate 1/

Line No.	Month	LAUF	GRO	GRO	GRO	Total
		Amount 2/ (A) (Dth)	South-to-North Volumes 2/ (B) (Dth)	North-to-South Volumes 2/ (C) (Dth)	2016 Expansion Volumes 2/ (D) (Dth)	Volumes 2/ (E)=(B)+(C)+(D) (Dth)
1	Jan-25	114,916	1,001,031	1,024,128	22,661,918	24,687,077
2	Feb-25	52,712	4,500	1,420,953	19,303,028	20,728,481
3	Mar-25	66,606	-	1,485,770	17,206,330	18,692,100
4	Apr-25	53,934	-	281,730	19,434,834	19,716,564
5	May-25	123,736	-	-	25,658,971	25,658,971
6	Jun-25	136,722	34,829	-	27,017,905	27,052,734
7	Jul-25	54,826	5,899	-	28,331,586	28,337,485
8	Aug-25	133,461	-	-	29,744,784	29,744,784
9	Sep-25	145,175	-	4,938	27,565,230	27,570,168
10	Oct-25	101,074	88	1,141,400	22,147,839	23,289,327
11	Nov-25	49,844	379	299,166	22,515,484	22,815,029
12	Dec-25	<u>51,816</u>	<u>206,585</u>	<u>261,536</u>	<u>21,900,334</u>	<u>22,368,455</u>
13	Total	1,084,822	1,253,311	5,919,621	283,488,243	290,661,175

Calculation of Projected LAUF Retention Rate

14	Total Transportation Volumes	290,661,175	(from line 13, column E above)
15	Fuel Consumed	3,435,363	3/
16	LAUF Amount	<u>1,084,822</u>	(from line 13, column A above)
17	Total	295,181,360	
18	Projected LAUF %	0.37%	(line 16 divided by line 17)

19 1/ LAUF stands for lost and unaccounted for gas.

20 2/ The projected LAUF amount and projected delivered volumes are expected to be approximately the same as actuals for the prior annual period.

21 3/ Reflects actual fuel consumed for 12 months ending 12/25 [45,351 dth for GRO (North-to-South) plus 3,390,012 dth for GRO (2016 Expansion)].

Elba Express Company, L.L.C.  
Summary of Refund/Surcharge To  
True-Up Deferred Accounts

<u>Line No.</u>	<u>Customer</u>	<u>Surcharge Relating To</u> <u>GRO (South-to-North)</u>	<u>1/</u>	<u>Refund Relating To</u> <u>GRO (North-to-South)</u>	<u>2/</u>	<u>Refund Relating To</u> <u>GRO (2016 Expansion)</u>	<u>3/</u>	<u>Refund Relating To</u> <u>LAUF</u>	<u>4/</u>	<u>Total Net</u> <u>(Refund)/Surcharge</u> <u>(E)=(A)+(B)+(C)+(D)</u>
		<u>Deferred Account Balance</u>		<u>Deferred Account Balance</u>		<u>Deferred Account Balance</u>		<u>Deferred Account Balance</u>		
		(A)		(B)		(C)		(D)		
1	Citadel Energy Marketing, LLC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20.54)	\$ -	\$ (20.54)
2	Dominion Energy South Carolina	\$ -	\$ (9.44)	\$ (9.44)	\$ (13,968.80)	\$ -	\$ (42,143.50)	\$ -	\$ -	\$ (56,121.74)
3	DTE Energy Trading, Inc.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (71.88)	\$ -	\$ -	\$ (71.88)
4	Gas South	\$ -	\$ -	\$ -	\$ (53.99)	\$ -	\$ (162.86)	\$ -	\$ -	\$ (216.85)
5	Koch Energy Services, LLC	\$ -	\$ (7.43)	\$ (7.43)	\$ -	\$ -	\$ (8.07)	\$ -	\$ -	\$ (15.50)
6	Municipal Gas Authority of Georgia	\$ -	\$ -	\$ -	\$ (56.83)	\$ -	\$ (171.42)	\$ -	\$ -	\$ (228.25)
7	Sequent Energy Management, LLC	\$ -	\$ (30.62)	\$ (30.62)	\$ (5.48)	\$ -	\$ (49.84)	\$ -	\$ -	\$ (85.94)
8	Shell Energy North	\$ -	\$ (10,774.45)	\$ (10,774.45)	\$ (124,418.21)	\$ -	\$ (389,267.62)	\$ -	\$ -	\$ (524,460.28)
9	Shell NA LNG, LLC	\$ -	\$ (492.70)	\$ (492.70)	\$ -	\$ -	\$ (962.02)	\$ -	\$ -	\$ (1,454.72)
10	SNG 5/	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (22,586.89)	\$ -	\$ -	\$ (22,586.89)
11	SNG	\$ -	\$ -	\$ -	\$ (23,234.68)	\$ -	\$ (70,081.35)	\$ -	\$ -	\$ (93,316.03)
12	Southern Company Services	\$ -	\$ -	\$ -	\$ (34,159.40)	\$ -	\$ (103,032.91)	\$ -	\$ -	\$ (137,192.31)
13	Total	\$ -	\$ (11,314.64)	\$ (11,314.64)	\$ (195,897.39)	\$ -	\$ (628,558.90)	\$ -	\$ -	\$ (835,770.93)

14 1/ See Schedule 10 for support.

15 2/ See Schedules 11 and 12 for support.

16 3/ See Schedules 13 and 14 for support.

17 4/ See Schedules 15 and 16 for support.

18 5/ Includes volumes utilizing SNG's undivided interest in Elba Express.

Elba Express Company, L.L.C.  
Fuel Deferred Account Balance  
For GRO (South-to-North) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on South-to-North Transportation <u>Volumes</u> (A)	Fuel Consumed for GRO on South-to-North Transportation <u>Volumes</u> (B)	(Over) / Under <u>Recovery</u> (C)=(B)-(A)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Jan-25	-	-	-	\$ 4.71	\$ -
2	Feb-25	-	-	-	\$ 4.45	\$ -
3	Mar-25	-	-	-	\$ 4.09	\$ -
4	Apr-25	-	-	-	\$ 3.30	\$ -
5	May-25	-	-	-	\$ 3.24	\$ -
6	Jun-25	-	-	-	\$ 3.81	\$ -
7	Jul-25	-	-	-	\$ 3.76	\$ -
8	Aug-25	-	-	-	\$ 3.38	\$ -
9	Sep-25	-	-	-	\$ 3.27	\$ -
10	Oct-25	-	-	-	\$ 3.49	\$ -
11	Nov-25	-	-	-	\$ 3.85	\$ -
12	Dec-25	-	-	-	\$ 4.70	\$ -
13	Total	-	-	-		\$0
14	Interest					\$0
15	Total GRO (South-to-North) Deferred Account Balance					\$0

Elba Express Company, L.L.C.  
Fuel Deferred Account Balance  
For GRO (North-to-South) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on North-to-South Transportation <u>Volumes</u> (A) (Dth)	Fuel Consumed for GRO on North-to-South Transportation <u>Volumes</u> (B) (Dth)	(Over) / Under <u>Recovery</u> (C)=(B)-(A) (Dth)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Jan-25	8,085	8,383	298	\$ 4.71	\$ 1,403.58
2	Feb-25	11,212	11,170	(42)	\$ 4.45	\$ (186.90)
3	Mar-25	11,737	10,985	(752)	\$ 4.09	\$ (3,075.68)
4	Apr-25	2,424	1,977	(447)	\$ 3.30	\$ (1,473.31)
5	May-25	-	-	-	\$ 3.24	\$ -
6	Jun-25	31	285	254	\$ 3.81	\$ 967.74
7	Jul-25	-	-	-	\$ 3.76	\$ -
8	Aug-25	-	-	-	\$ 3.38	\$ -
9	Sep-25	42	-	(42)	\$ 3.27	\$ (137.34)
10	Oct-25	9,813	8,288	(1,525)	\$ 3.49	\$ (5,322.25)
11	Nov-25	2,575	2,243	(332)	\$ 3.85	\$ (1,278.20)
12	Dec-25	<u>2,447</u>	<u>2,020</u>	<u>(427)</u>	\$ 4.70	<u>\$ (2,006.90)</u>
13	Total	48,366	45,351	(3,015)		\$ (11,109.26)
14	Interest					(\$205.38)
15	Total GRO (North-to-South) Deferred Account Balance					\$ (11,314.64) 1/

16 1/ Reflects over-recovery amount to be refunded per Section 25.4 of Elba Express's tariff.

Elba Express Company, L.L.C.  
Allocation of Fuel Deferred Account True-Up  
For GRO (North-to-South) Transportation Volumes

Line No.	Month	Dominion Energy South Carolina 1/ (A) (Dth)	Koch Energy Services, LLC 1/ (B) (Dth)	Sequent Energy Management, LLC 1/ (C) (Dth)	Shell Energy North 1/ (D) (Dth)	Shell NA LNG, LLC 1/ (E) (Dth)	Total (F)=(A)+(B)+(C)+(D)+(E) (Dth)
1	Jan-25	-	-	16,217	1,020,142	-	1,036,359
2	Feb-25	-	-	-	1,437,920	-	1,437,920
3	Mar-25	-	-	-	1,503,514	-	1,503,514
4	Apr-25	-	-	-	285,295	-	285,295
5	May-25	-	-	-	-	-	-
6	Jun-25	-	-	-	-	-	-
7	Jul-25	-	-	-	-	-	-
8	Aug-25	-	-	-	-	-	-
9	Sep-25	5,000	-	-	-	-	5,000
10	Oct-25	-	-	-	1,155,839	-	1,155,839
11	Nov-25	-	-	-	302,952	-	302,952
12	Dec-25	-	3,932	-	-	260,913	264,845
13	Total	5,000	3,932	16,217	5,705,662	260,913	5,991,724
14	% of Volumes	0.08%	0.07%	0.27%	95.23%	4.35%	
Allocation of GRO (North-to-South) Refund							
15	Dominion Energy South Carolina	\$ (9.44)	0.08%				
16	Koch Energy Services, LLC	\$ (7.43)	0.07%				
17	Sequent Energy Management, LLC	\$ (30.62)	0.27%				
18	Shell Energy North	\$ (10,774.45)	95.23%				
19	Shell NA LNG, LLC	\$ (492.70)	4.35%				
20	Total	\$ (11,314.64) 2/	100.00%				

20 1/ Reflects volumes received by EEC.

21 2/ See Schedule 11 for support.

Elba Express Company, L.L.C.  
Fuel Deferred Account Balance  
For GRO (2016 Expansion) Transportation Volumes 2/

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on 2016 Expansion Transportation <u>Volumes</u> (A) (Dth)	Fuel Consumed for GRO on 2016 Expansion Transportation <u>Volumes</u> (B) (Dth)	(Over) / Under <u>Recovery</u> (C)=(B)-(A) (Dth)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Jan-25	281,900	235,668	(46,232)	\$ 4.71	\$ (217,752.72)
2	Feb-25	243,858	218,162	(25,696)	\$ 4.45	\$ (114,347.20)
3	Mar-25	217,935	200,119	(17,816)	\$ 4.09	\$ (72,867.44)
4	Apr-25	232,262	216,844	(15,418)	\$ 3.30	\$ (50,817.73)
5	May-25	301,816	280,064	(21,752)	\$ 3.24	\$ (70,476.48)
6	Jun-25	317,123	326,184	9,061	\$ 3.81	\$ 34,522.41
7	Jul-25	333,762	376,117	42,355	\$ 3.76	\$ 159,254.80
8	Aug-25	350,133	383,329	33,196	\$ 3.38	\$ 112,202.48
9	Sep-25	325,818	371,745	45,927	\$ 3.27	\$ 150,181.29
10	Oct-25	268,835	306,431	37,596	\$ 3.49	\$ 131,210.04
11	Nov-25	268,451	242,107	(26,344)	\$ 3.85	\$ (101,424.40)
12	Dec-25	<u>262,108</u>	<u>233,242</u>	<u>(28,866)</u>	\$ 4.70	<u>\$ (135,670.20)</u>
13	Total	3,404,001	3,390,012	(13,989)		\$ (175,985.15)
14	Interest					<u>(\$19,912.24)</u>
15	Total GRO (2016 Expansion) Deferred Account Balance					\$ (195,897.39) 1/

16 1/ Reflects over-recovery amount to be refunded per Section 25.4 of Elba Express's tariff.

17 2/ GRO (2016 Expansion) went in service on 12/1/16.

Elba Express Company, L.L.C.  
Allocation of Fuel Deferred Account True-Up  
For GRO (2016 Expansion) Transportation Volumes 2/

Line No.	Month	Dominion Energy South Carolina 1/ (A) (Dth)	Gas South 1/ (B) (Dth)	Municipal Gas Authority of Georgia 1/ (C) (Dth)	Sequent Energy Management, LLC 1/ (D)	Shell Energy North 1/ (E) (Dth)	SNG 1/ (F) (Dth)	Southern Company Services 1/ (G) (Dth)	Total (H)=(A)+(B)+(C)+(D)+(E)+(F)+(G) (Dth)
1	Jan-25	2,452,895	-	7,022	-	12,167,691	3,554,524	4,769,681	22,951,813
2	Feb-25	2,221,937	-	28,088	-	11,156,737	2,277,087	3,949,858	19,633,707
3	Mar-25	1,334,429	-	5,092	-	11,645,209	1,782,265	2,666,230	17,433,225
4	Apr-25	465,238	-	-	-	13,792,039	2,528,517	2,994,777	19,780,571
5	May-25	816,464	-	-	-	17,791,055	2,664,058	4,777,672	26,049,249
6	Jun-25	1,546,770	-	-	-	18,415,524	2,816,703	4,616,643	27,395,640
7	Jul-25	1,763,316	-	-	-	18,665,559	3,589,876	4,794,962	28,813,713
8	Aug-25	1,890,225	-	-	8,054	19,572,482	3,878,507	4,803,258	30,152,526
9	Sep-25	1,829,250	-	-	-	18,204,504	3,324,054	4,650,000	28,007,808
10	Oct-25	1,890,287	-	-	-	12,841,081	3,526,860	4,216,577	22,474,805
11	Nov-25	2,279,310	-	8,449	-	14,633,068	2,091,499	3,774,805	22,787,131
12	Dec-25	2,025,755	79,300	34,819	-	13,847,255	2,090,667	4,155,214	22,233,010
13	Total	20,515,876	79,300	83,470	8,054	182,732,204	34,124,617	50,169,677	287,713,198
14	% of Volumes	7.13%	0.03%	0.03%	0.00%	63.51%	11.86%	17.44%	
Allocation of GRO (2016 Expansion) Refund									
15	Dominion Energy South Carolina	\$ (13,968.80)	7.13%						
16	Gas South	\$ (53.99)	0.03%						
17	Municipal Gas Authority of Georgia	\$ (56.83)	0.03%						
18	Sequent Energy Management, LLC	\$ (5.48)	0.00%						
19	Shell Energy North	\$ (124,418.21)	63.51%						
20	SNG	\$ (23,234.68)	11.86%						
21	Southern Company Services	\$ (34,159.40)	17.44%						
22	Total	\$ (195,897.39) 3/	100.00%						

23 1/ Reflects volumes received by EEC.

24 2/ GRO (2016 Expansion) went in service on 12/1/16.

25 3/ See Schedule 13 for support.

Elba Express Company, L.L.C.  
Fuel Deferred Account Balance  
For LAUF

<u>Line No.</u>	<u>Month</u>	Fuel Retained for LAUF (A) (Dth)	Actual LAUF (B) (Dth)	(Over) / Under Recovery (C)=(B)-(A) (Dth)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under Recovery (E)=C X D
1	Jan-25	100,339	114,916	14,577	\$ 4.71	\$ 68,657.67
2	Feb-25	85,316	52,712	(32,604)	\$ 4.45	\$ (145,087.80)
3	Mar-25	80,401	66,606	(13,795)	\$ 4.09	\$ (56,421.55)
4	Apr-25	86,630	53,934	(32,696)	\$ 3.30	\$ (107,766.02)
5	May-25	107,677	123,736	16,059	\$ 3.24	\$ 52,031.16
6	Jun-25	111,541	136,722	25,181	\$ 3.81	\$ 95,939.61
7	Jul-25	121,058	54,826	(66,232)	\$ 3.76	\$ (249,032.32)
8	Aug-25	127,219	133,461	6,242	\$ 3.38	\$ 21,097.96
9	Sep-25	123,098	145,175	22,077	\$ 3.27	\$ 72,191.79
10	Oct-25	105,554	101,074	(4,480)	\$ 3.49	\$ (15,635.20)
11	Nov-25	93,082	49,844	(43,238)	\$ 3.85	\$ (166,466.30)
12	Dec-25	<u>90,860</u>	<u>51,816</u>	<u>(39,044)</u>	\$ 4.70	<u>\$ (183,506.80)</u>
13	Total	1,232,775	1,084,822	(147,953)		\$ (613,997.80)
14	Interest					(\$14,561.11)
15	Total LAUF Deferred Account Balance					\$ (628,558.90) 1/

16 1/ Reflects over-recovery amount to be refunded per Section 25.4 of Elba Express's tariff.

Elba Express Company, L.L.C.  
Allocation of Fuel Deferred Account True-Up  
For LAUF

Line No.	Month	Citadel Energy Marketing, LLC (A) (Dth)	Dominion Energy South Carolina (B) (Dth)	DTE Energy Trading, Inc. (C) (Dth)	Gas South (D) (Dth)	Koch Energy Services, LLC (F) (Dth)	Municipal Gas Authority of Georgia (E) (Dth)	Sequent Energy Management (G) (Dth)	Shell Energy North (H) (Dth)	Shell NA LNG, LLC (I) (Dth)	SNG 2/ (J) (Dth)	Southern Company Services (K) (Dth)	Total (L)=(A)+(B)+(C)+(D)+(E)+(F)+(G)+(H)+(I)+(J)+(K) (Dth)
GRO (South-to-North) Volumes: 1/													
1	Jan-25	-	-	-	-	-	-	-	1,103,179	-	-	-	1,103,179
2	Feb-25	-	-	-	-	-	-	-	4,518	-	-	-	4,518
3	Mar-25	-	-	-	-	-	-	-	-	-	-	-	-
4	Apr-25	-	-	-	-	-	-	-	-	-	-	-	-
5	May-25	-	-	-	-	-	-	-	-	-	-	-	-
6	Jun-25	-	-	35,000	-	-	-	-	-	-	-	-	35,000
7	Jul-25	-	-	-	-	-	-	-	-	-	-	-	-
8	Aug-25	-	-	-	-	-	-	-	-	-	-	-	-
9	Sep-25	-	-	-	-	-	-	-	-	-	-	-	-
10	Oct-25	-	-	-	-	-	-	-	-	-	-	-	-
11	Nov-25	-	-	-	-	-	-	-	-	-	-	-	-
12	Dec-25	10,000	-	-	-	-	-	-	-	207,521	-	-	217,521
13	Total GRO (South-to-North) Volumes	10,000	-	35,000	-	-	-	-	1,107,697	207,521	-	-	1,360,218
GRO (North-to-South) Volumes: 1/													
14	Jan-25	-	-	-	-	-	-	16,217	1,020,142	-	-	-	1,036,359
15	Feb-25	-	-	-	-	-	-	-	1,437,930	-	254,948	-	1,692,868
16	Mar-25	-	-	-	-	-	-	-	1,503,514	-	1,169,536	-	2,673,050
17	Apr-25	-	-	-	-	-	-	-	285,295	-	1,302,530	-	1,587,825
18	May-25	-	-	-	-	-	-	-	-	-	711,921	-	711,921
19	Jun-25	-	-	-	-	-	-	-	-	-	374,963	-	374,963
20	Jul-25	-	-	-	-	-	-	-	-	-	1,187,518	-	1,187,518
21	Aug-25	-	-	-	-	-	-	-	-	-	1,350,349	-	1,350,349
22	Sep-25	-	5,000	-	-	-	-	-	-	-	2,234,387	-	2,239,387
23	Oct-25	-	-	-	-	-	-	-	1,155,839	-	2,248,429	-	3,404,268
24	Nov-25	-	-	-	-	-	-	-	302,952	-	143,622	-	446,574
25	Dec-25	-	-	-	-	3,932	-	-	-	-	260,913	-	264,845
26	Total GRO (North-to-South) Volumes	-	5,000	-	-	3,932	-	16,217	5,705,662	260,913	10,988,203	-	16,989,927
GRO (2016 Expansion) Volumes: 1/													
27	Jan-25	-	2,452,895	-	-	-	7,022	-	12,187,691	-	3,554,524	4,769,681	22,951,813
28	Feb-25	-	2,221,937	-	-	-	28,088	-	11,156,737	-	2,277,087	3,949,858	19,633,707
29	Mar-25	-	1,334,429	-	-	-	5,092	-	11,645,209	-	1,782,265	2,666,230	17,433,225
30	Apr-25	-	465,238	-	-	-	-	-	13,792,039	-	2,528,517	2,994,777	19,780,571
31	May-25	-	816,464	-	-	-	-	-	17,791,055	-	2,664,058	4,777,672	26,049,249
32	Jun-25	-	1,546,770	-	-	-	-	-	18,415,524	-	2,816,703	4,616,643	27,395,640
33	Jul-25	-	1,763,316	-	-	-	-	-	18,665,559	-	3,589,876	4,794,962	28,813,713
34	Aug-25	-	1,890,225	-	-	-	-	8,054	19,572,482	-	3,878,507	4,803,258	30,152,526
35	Sep-25	-	1,825,250	-	-	-	-	-	18,204,504	-	3,324,054	4,650,000	28,007,808
36	Oct-25	-	1,890,287	-	-	-	-	-	12,841,081	-	3,526,860	4,216,577	22,474,805
37	Nov-25	-	2,279,310	-	-	-	8,449	-	14,633,068	-	2,091,499	3,774,805	22,787,131
38	Dec-25	-	2,025,755	-	79,300	-	34,819	-	13,847,255	-	2,090,667	4,155,214	22,233,010
39	Total GRO (2016 Expansion) Volumes	-	20,515,876	-	79,300	-	83,470	8,054	182,732,204	-	34,124,617	50,169,677	287,713,198
40	Grand Total Volumes	10,000	20,520,876	35,000	79,300	3,932	83,470	24,271	189,545,563	468,434	45,122,820	50,169,677	306,063,343
41	% of Grand Total Volumes	0.00%	6.70%	0.01%	0.03%	0.00%	0.03%	0.01%	61.93%	0.15%	14.74%	16.39%	
Allocation of LAUF Refund													
42	Citadel Energy Marketing, LLC	\$ (20.54)	0.00%										
43	Dominion Energy South Carolina	\$ (42,143.30)	6.70%										
44	DTE Energy Trading, Inc.	\$ (71.88)	0.01%										
45	Gas South	\$ (162.86)	0.03%										
46	Koch Energy Services, LLC	\$ (8.07)	0.00%										
47	Municipal Gas Authority of Georgia	\$ (171.42)	0.03%										
48	Sequent Energy	\$ (49.84)	0.01%										
49	Shell Energy North	\$ (389,267.62)	61.93%										
50	Shell NA LNG, LLC	\$ (962.02)	0.15%										
51	SNG 2/	\$ (22,586.89)	3.59%										
52	SNG	\$ (70,081.35)	11.15%										
53	Southern Company Services	\$ (103,032.91)	16.39%										
54	Total	\$ (628,558.90) 3/	100.00%										

55 1/ Reflects volumes received by EEC.

56 2/ Includes volumes utilizing SNG's undivided interest in Elba Express.

57 3/ See Schedule 15 for support.