



May 29, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.
2025 Annual Cashout True-Up Report
Docket No. RP25-

Dear Ms. Reese:

Enclosed for electronic filing is the annual cashout true-up report of Elba Express Company, L.L.C. (“EEC”), made pursuant to Section 14 of the General Terms and Conditions (“GT&C”) of EEC’s FERC Gas Tariff (“Tariff”), for the twelve-month period ending February 28, 2025.

Statement of Nature, Reasons, and Basis

Pursuant to GT&C Section 14(g), EEC is filing with the Commission its annual Cashout True-up report which determines the surcharge or credit to be applied to the July invoice for each shipper to resolve any over- or under-collected amounts related to cashout activity for the twelve-month period ending February 28, 2025 (the “Annual Cashout Period”).

As shown on Schedule 2 of Appendix A, EEC incurred a net over-collected balance of \$299,061.36 during the Annual Cashout Period. This balance is comprised of net cashout activity, purchases and sales of gas for system management purposes to balance the net cashout activity, and other Operational Balancing Agreements (“OBA”) cashouts and charges related to the Annual Cashout Period. Since the net position is an over-collection, Schedule 3 of Appendix A shows the disposition of the over-collected amount as a credit to each shipper based on each shipper’s total deliveries during the Annual Cashout Period. Schedule 1 of Appendix A summarizes the credit that each shipper will receive on their July invoice.

Procedural Matters

Pursuant to the applicable provisions of Part 154.7 of the FERC’s regulations, EEC submits an XML filing package containing:

1. This transmittal letter;
2. Appendix A containing schedules supporting the disposition of the net over-collected balance; and

3. A Certificate of Service.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at EEC's office in Birmingham, Alabama, and electronically mailed to EEC's customers and interested state commissions.

EEC requests that all FERC orders and correspondence as well as pleadings and correspondence by other parties concerning this filing be served on the following:

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Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon all customers of Elba Express Company, L.L.C. and all interested state commissions.

Dated at Birmingham, Alabama, this 29th day of May, 2025.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-7105
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Appendix A

Elba Express Company, L.L.C.
Summary of Net Cashout Credit/Surcharge by Shipper
March 1, 2024 through February 28, 2025

Line No.	Shipper (a)	Total Net Cashout Balance to be Credited ^{1/} (d)
1	Dominion Energy South Carolina, Inc.	\$ 20,248.64
2	Gas South, LLC	\$ 619.04
3	Municipal Gas Authority of Georgia	\$ 84.05
4	Sequent Energy Management LLC	\$ 128.65
5	Shell Energy North America (Us), L.P.	\$ 185,195.71
6	Southern Company Services, Inc.	\$ 50,510.91
7	Southern Natural Gas Company, L.L.C.	\$ 42,271.19
8	Tenaska Marketing Ventures	\$ 3.17
9	Total Credit	<u>\$ 299,061.36</u>

^{1/} See Appendix A, Schedule 3 for derivation of allocation percentages and see Appendix A, Schedule 2 for derivation of net cashout balance.

Elba Express Company, L.L.C.
Net Cashout Balance
March 1, 2024 through February 28, 2025

Line No.	Month	Net Shipper Imbalance Dth	Net OBA Imbalance Dth	Total Imbalance Dth	Net Cashout Amount 1/
	(a)	(b)	(c)	(d)	(e)
1	Mar-24	4,943	5,081	10,024	\$ 15,040.74
2	Apr-24	(48,101)	38,671	(9,430)	\$ (17,140.14)
3	May-24	2,076	167	2,243	\$ 6,279.87
4	Jun-24	(1,006)	-	(1,006)	\$ (3,390.22)
5	Jul-24	(22,746)	9,024	(13,722)	\$ (35,878.90)
6	Aug-24	(26,965)	(11,415)	(38,380)	\$ (99,987.03)
7	Sep-24	12,187	-	12,187	\$ 30,954.98
8	Oct-24	29,333	(13,786)	15,547	\$ 37,735.69
9	Nov-24	65,366	-	65,366	\$ 147,073.50
10	Dec-24	18,489	7,864	26,353	\$ 84,664.42
11	Jan-25	(13,950)	(8,454)	(22,404)	\$ 77,938.03
12	Feb-25	(8,298)	18,835	10,537	\$ 70,998.45
13	Total Cashout Amount			57,315	\$ 314,289.39
14	Purchases of Gas for System Management				\$ -
15	Sales of Gas for System Management				\$ -
16	Net Cash-out Balance Before Other OBA Charges				\$ 314,289.39
17	Other OBA Charges 2/				
	Sep-24	3/			\$ (887,059.96)
	Oct-24	3/			\$ 887,059.96
18	Nov-24	4/			\$ (15,228.03)
19	Total Other OBA Balance				\$ (15,228.03)
20	Net Cashout Balance (Over-/Under-) Collected Amount)				\$ 299,061.36

1/ Negative amounts reflect dollars paid by EEC; positive amounts reflect dollars received by EEC.

2/ Pertains to OBA charges from Transco Pipeline.

3/ OBA netting for meter testing agreement between Transco and EEC.

4/ EEC payment per Transco OBA settlement through 2025.

Elba Express Company, L.L.C.
Allocation of Net Cashout Balance
March 1, 2024 through February 28, 2025
(Dth)

Line No.	Date	Dominion Energy South Carolina, Inc.	Gas South, LLC	Municipal Gas Authority of Georgia	Sequent Energy Management LLC	Shell Energy North America (Us), L.P.	Southern Company Services, Inc.	Southern Natural Gas Company, L.L.C.	Tenaska Marketing Ventures	Total Deliveries
	(a)	(c)	(e)	(f)	(i)	(j)	(l)	(m)	(n)	(o)
1	Transportation Quantities Delivered by Shipper:									
2	Mar-24	-	610,390	-	-	13,507,860	3,042,048	2,758,590	-	19,918,888
3	Apr-24	904,300	-	-	61,361	12,545,419	3,530,932	2,833,921	3,126	19,879,059
4	May-24	1,756,103	-	-	33,084	16,367,516	4,696,987	3,227,156	-	26,080,846
5	Jun-24	1,578,667	-	-	-	16,118,742	4,570,706	3,510,718	-	25,778,833
6	Jul-24	1,822,912	-	-	-	18,562,354	4,728,334	4,399,276	-	29,512,876
7	Aug-24	1,991,032	-	-	16,379	17,742,729	4,729,175	4,765,158	-	29,244,473
8	Sep-24	1,805,838	-	-	-	17,532,581	2,922,470	3,939,318	-	26,200,207
9	Oct-24	2,088,536	-	-	-	14,125,633	3,716,386	3,280,759	-	23,211,314
10	Nov-24	1,103,880	-	-	-	15,043,384	4,572,441	3,950,955	-	24,670,660
11	Dec-24	2,316,619	-	48,342	-	14,614,300	4,714,755	3,273,480	-	24,967,496
12	Jan-25	2,412,403	-	6,906	16,026	14,057,797	4,693,813	3,500,132	-	24,687,077
13	Feb-25	2,185,257	-	27,624	-	12,388,189	3,886,676	2,240,735	-	20,728,481
14	Total Deliveries	19,965,547	610,390	82,872	126,850	182,606,504	49,804,723	41,680,198	3,126	294,880,210
15	% of Total	6.770731%	0.206996%	0.028104%	0.043017%	61.925656%	16.889815%	14.134620%	0.001060%	100.00%
16	Shipper Allocation	\$ 20,248.64	\$ 619.04	\$ 84.05	\$ 128.65	\$ 185,195.71	\$ 50,510.91	\$ 42,271.19	\$ 3.17	\$ 299,061.36