



Elba Express
Company, L.L.C.
a Kinder Morgan company

February 25, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.
Annual Update of Fuel Retention Rates
Docket No. RP25-

Dear Ms. Reese:

Elba Express Company, L.L.C. (“EEC”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) its annual filing to update the fuel retention rates and to true-up the fuel deferred account. EEC submits the following tariff records to become effective April 1, 2025, as part of its FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”).

Section 2.1, Rate Section – FTS, Version 22.0.0
Section 2.2, Rate Section – ITS, Version 21.0.0

Nature, Basis and Reasons For Proposed Tariff Changes

Section 25 of the General Terms and Conditions (“GT&C”) of EEC’s Tariff provides that EEC will make an annual filing to update the Gas Required for Operations (“GRO”) and the Lost and Unaccounted-For gas (“LAUF”) retention rates by the first day of March each year having an effective date of April 1st. The updated retention rates are based upon the actual data for the twelve-month period ending December 31, 2024, adjusted for any known operational changes. A comparison of the currently effective retention rates vs. the proposed retention rates is as follows:

	<u>Current Rates</u>	<u>Proposed</u>
GRO ¹ (South-to-North)	0.00%	0.00%
GRO ¹ (North-to-South)	0.78%	0.76%
GRO ¹ (2016 Expansion)	1.25%	1.11%
LAUF	0.40%	0.49%

Support for the proposed retention rates is in Appendix B of this filing on Schedules 1 through 8.

¹ GRO includes gas required for operations, company used gas, and fuel used.

Fuel Deferred Account True-up

In accordance with GT&C Section 25.4, EEC is required to calculate a surcharge or refund designed to adjust the fuel deferred account balances for GRO and LAUF to zero. There are four fuel deferred account balances as follows: (1) fuel deferred account balance associated with GRO (South-to-North) volumes; (2) fuel deferred account balance associated with GRO (North-to-South) volumes; (3) fuel deferred account balance associated with GRO (2016 Expansion) volumes; and (4) fuel deferred account balance associated with LAUF. As of December 31, 2024, the fuel deferred account balances were \$0 for GRO (South-to-North) volumes, a refund balance of \$8,274.12 for GRO (North-to-South) volumes, a refund balance of \$946,339.08 for GRO (2016 Expansion) volumes, and a surcharge balance of \$637,812.66 for LAUF. Each shipper's portion of the associated surcharge or refund will be its pro rata share of the appropriate fuel deferred account balance based on the applicable volumes that EEC received on shipper's behalf relative to the total applicable volumes EEC received for the relevant annual period. Support for these deferred account balances and the corresponding proposed refunds/surcharges is found in Appendix B of this filing on Schedules 9 through 16. The proposed refunds and surcharges are due and payable sixty days after the Commission's acceptance of this annual filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,² EEC is submitting an eTariff XML filing package, which includes the following:

1. This transmittal letter;
2. Appendix A, containing clean and marked versions of the tariff records in PDF format; and
3. Appendix B, containing supporting workpapers in PDF format.

EEC respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2025, which is not less than 30 days nor more than 60 days from the submission of this filing. To the extent the Commission allows the revised tariff records to go into effect without change, EEC hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

² 18 C.F.R. §§ 154.1 – 154.603 (2024).

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to EEC's customers and interested commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

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Respectfully submitted,

ELBA EXPRESS COMPANY, L.L.C.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory
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Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon all customers of Elba Express Company, L.L.C. and all interested state commissions.

Dated at Birmingham, Alabama, this 25th day of February, 2025.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory
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ELBA EXPRESS COMPANY, L.L.C.

APPENDIX A

CLEAN VERSION OF TARIFF SECTIONS

SECTION 2.1

RATE SECTION
FIRM TRANSPORTATION SERVICES (FTS)

Reservation Charge (Dth)

Maximum: \$8.0776

Minimum: \$0.00

Maximum Daily Volumetric Capacity Release Rates 1/ \$0.2656

Transportation Charge (Dth) 2/

Maximum: \$0.0000

Fuel Retention:

GRO (South-to-North) 0.00%

GRO (North-to-South) 0.76%

GRO (2016 Expansion) 3/ 1.11%

LAUF 0.49%

EPCA: \$0.0000

1/ See Section 20 of the General Terms and Conditions for exceptions to these maximum capacity release rates. This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule FTS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

3/ Applicable to service provided pursuant to the expansion authorized under Docket No. CP14-115-000, et.al. ("2016 Expansion")

SECTION 2.2

RATE SECTION

INTERRUPTIBLE TRANSPORTATION SERVICE (ITS)

Transportation Charge (Dth) 1/ 2/

Maximum: \$0.2656

Minimum: \$0.00

Fuel Retention:

GRO (South-to-North) 0.00%

GRO (North-to-South) 0.76%

LAUF 0.49%

EPCA: \$0.0000

1/ This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule ITS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

ELBA EXPRESS COMPANY, L.L.C.

APPENDIX A

MARKED VERSION OF TARIFF SECTIONS

SECTION 2.1

RATE SECTION
 FIRM TRANSPORTATION SERVICES (FTS)

Reservation Charge (Dth)

Maximum: \$8.0776

Minimum: \$0.00

Maximum Daily Volumetric Capacity Release Rates 1/ \$0.2656

Transportation Charge (Dth) 2/

Maximum: \$0.0000

Fuel Retention:

GRO (South-to-North)	0.00%
GRO (North-to-South)	0.768%
GRO (2016 Expansion) 3/	1.1125%
LAUF	0.490%

EPCA: \$0.0000

1/ See Section 20 of the General Terms and Conditions for exceptions to these maximum capacity release rates. This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule FTS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

3/ Applicable to service provided pursuant to the expansion authorized under Docket No. CP14-115-000, et.al. ("2016 Expansion")

SECTION 2.2

RATE SECTION

INTERRUPTIBLE TRANSPORTATION SERVICE (ITS)

Transportation Charge (Dth) 1/ 2/

Maximum: \$0.2656

Minimum: \$0.00

Fuel Retention:

GRO (South-to-North)	0.00%
GRO (North-to-South)	0.7 8 ⁶ %
LAUF	0.4 9 ⁰ %

EPCA: \$0.0000

1/ This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule ITS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

ELBA EXPRESS COMPANY, L.L.C.

APPENDIX B

SUPPORTING WORKPAPERS

Elba Express Company, L.L.C.

<u>Line No.</u>	<u>Description</u>	<u>Current Fuel Retention Rates</u>	<u>Projected Fuel Retention Rates To Be Effective 4/1/23</u>	
1	GRO (South-to-North)	0.00%	0.00%	1/
2	GRO (North-to-South)	0.78%	0.76%	2/
3	GRO (2016 Expansion)	1.25%	1.11%	3/
4	LAUF	0.40%	0.49%	4/
5	1/ See Schedules 2 and 3 for support.			
6	2/ See Schedules 4 and 5 for support.			
7	3/ See Schedules 6 and 7 for support.			
8	4/ See Schedule 8 for support.			

Elba Express Company, L.L.C.
Calculation of Projected GRO (South-to-North) Fuel Retention Rates 1/

Line No.

1	Projected Transportation Volumes (Dth)	744,445	2/
2	Projected Fuel To Be Recovered (Dth)	-	3/
3	Grossed Up Volumes	744,445	
4	Projected GRO (South-to-North) (line 2/Line 3)	0.00%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual volumes to flow from south to north for upcoming annual period.
See Schedule 3 for support.
- 7 3/ See Schedule 3 for support.

Elba Express Company, L.L.C.
GRO (South-to-North) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	South-to-North Transportation <u>Volumes 1/</u> (dth)	Fuel <u>Consumed 1/</u> (dth)
1	Jan-24	731,527	-
2	Feb-24	-	-
3	Mar-24	-	-
4	Apr-24	12,918	-
5	May-24	-	-
6	Jun-24	-	-
7	Jul-24	-	-
8	Aug-24	-	-
9	Sep-24	-	-
10	Oct-24	-	-
11	Nov-24	-	-
12	Dec-24	-	-
		<hr/>	<hr/>
13	Total	744,445	-

14 1/ The projected south-to-north delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

Elba Express Company, L.L.C.
Calculation of Projected GRO (North-to-South) Fuel Retention Rates 1/

<u>Line No.</u>			
1	Projected Transportation Volumes (Dth)	21,937,585	2/
2	Projected Fuel To Be Recovered (Dth)	168,973	3/
3	Grossed Up Volumes (line 1 + line 2)	22,106,558	
4	Projected GRO (North -to-South) (line 2/line 3)	0.76%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual transportation volumes to flow from north to south applicable to GRO (North-to-South) for upcoming annual period.
See Schedule 5 for support.
- 7 3/ See Schedule 5 for support.

Elba Express Company, L.L.C.
GRO (North-to-South) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	North-to-South Transportation <u>Volumes 1/</u> (dth)	Fuel <u>Consumed 1/ 2/</u> (dth)
1	Jan-24	264,083	2,552
2	Feb-24	132,792	1,006
3	Mar-24	1,308,457	9,559
4	Apr-24	1,313,119	9,617
5	May-24	2,966,304	23,340
6	Jun-24	2,838,600	22,987
7	Jul-24	2,933,220	24,319
8	Aug-24	3,093,013	23,355
9	Sep-24	2,953,853	21,084
10	Oct-24	1,634,918	11,423
11	Nov-24	1,629,119	12,896
12	Dec-24	<u>870,107</u>	<u>6,835</u>
13	Total	21,937,585	168,973

14 1/ The projected north-to-south delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

15 2/ Includes fuel consumed at the Hartwell compressor station applicable to GRO (North-to-South) transportation volumes.

Elba Express Company, L.L.C.
Calculation of Projected GRO (2016 Expansion) Fuel Retention Rates 1/

Line No.

1	Projected Transportation Volumes (Dth)	267,886,307	2/
2	Projected Fuel To Be Recovered (Dth)	3,008,494	3/
3	Grossed Up Volumes (line 1 + line 2)	270,894,801	
4	Projected GRO (2016 Expansion) (line 2/line 3)	1.11%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual transportation volumes to flow from north to south applicable to GRO (2016 Expansion) for upcoming annual period. See Schedule 7 for support.
- 7 3/ See Schedule 7 for support.

Elba Express Company, L.L.C.
GRO (2016 Expansion) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Expansion Transportation <u>Volumes 1/</u> (dth)	Fuel <u>Consumed 1/ 2/</u> (dth)
1	Jan-24	20,681,704	174,900
2	Feb-24	19,293,579	215,409
3	Mar-24	18,610,431	211,437
4	Apr-24	18,553,022	211,066
5	May-24	23,114,542	269,402
6	Jun-24	22,940,233	253,862
7	Jul-24	26,579,656	301,884
8	Aug-24	26,151,460	347,334
9	Sep-24	23,246,354	237,354
10	Oct-24	21,576,396	262,394
11	Nov-24	23,041,541	257,654
12	Dec-24	<u>24,097,389</u>	<u>265,798</u>
13	Total	267,886,307	3,008,494

14 1/ The projected GRO (2016 Expansion) delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

15 2/ Includes fuel consumed at compressor stations applicable to GRO (2016 Expansion) transportation volumes.

Elba Express Company, L.L.C.
Calculation of Projected LAUF Retention Rate 1/

Line No.	Month	LAUF	GRO	GRO	GRO	Total
		Amount 2/ (A) (dth)	South-to-North Volumes 2/ (B) (dth)	North-to-South Volumes 2/ (C) (dth)	2016 Expansion Volumes 2/ (D) (dth)	Volumes 2/ (E)=(B)+(C)+(D) (dth)
1	Jan-24	119,097	731,527	264,083	20,681,704	21,677,314
2	Feb-24	103,925	-	132,792	19,293,579	19,426,371
3	Mar-24	80,169	-	1,308,457	18,610,431	19,918,888
4	Apr-24	89,288	12,918	1,313,119	18,553,022	19,879,059
5	May-24	95,794	-	2,966,304	23,114,542	26,080,846
6	Jun-24	97,335	-	2,838,600	22,940,233	25,778,833
7	Jul-24	138,787	-	2,933,220	26,579,656	29,512,876
8	Aug-24	157,690	-	3,093,013	26,151,460	29,244,473
9	Sep-24	146,763	-	2,953,853	23,246,354	26,200,207
10	Oct-24	157,380	-	1,634,918	21,576,396	23,211,314
11	Nov-24	125,352	-	1,629,119	23,041,541	24,670,660
12	Dec-24	134,009	-	870,107	24,097,389	24,967,496
13	Total	1,445,589	744,445	21,937,585	267,886,307	290,568,337

Calculation of Projected LAUF Retention Rate

14	Total Transportation Volumes	290,568,337	(from line 13, column E above)
15	Fuel Consumed	3,177,467	3/
16	LAUF Amount	1,445,589	(from line 13, column A above)
17	Total	295,191,393	
18	Projected LAUF %	0.49%	(line 16 divided by line 17)

19 1/ LAUF stands for lost and unaccounted for gas.

20 2/ The projected LAUF amount and projected delivered volumes are expected to be approximately the same as actuals for the prior annual period.

21 3/ Reflects actual fuel consumed for 12 months ending 12/24 [168,973 dth for GRO (North-to-South) plus 3,008,494 dth for GRO (2016 Expansion)].

Elba Express Company, L.L.C.
Summary of Refund/Surcharge To
True-Up Deferred Accounts

<u>Line No.</u>	<u>Customer</u>	<u>Surcharge Relating To GRO (South-to-North) Deferred Account Balance</u> 1/ (A)	<u>Refund Relating To GRO (North-to-South) Deferred Account Balance</u> 2/ (B)	<u>Refund Relating To GRO (2016 Expansion) Deferred Account Balance</u> 3/ (C)	<u>Surcharge Relating To LAUF Deferred Account Balance</u> 4/ (D)	<u>Total Net (Refund)/Surcharge (E)=(A)+(B)+(C)+(D)</u>
1	CITIGROUP Energy Inc.	\$ -	\$ -	\$ -	\$ 391.96	\$ 391.96
2	Dominion Energy South Carolina	\$ -	\$ (202.53)	\$ (58,458.51)	\$ 36,460.33	\$ (22,200.71)
3	Gas South	\$ -	\$ -	\$ (6,328.56)	\$ 3,823.51	\$ (2,505.05)
4	Municipal Gas Authority of Georgia	\$ -	\$ -	\$ (244.13)	\$ 147.50	\$ (96.63)
5	Radiant Energy	\$ -	\$ (27.42)	\$ (120.08)	\$ 227.10	\$ 79.60
6	SCANA Energy Marketing, LLC	\$ -	\$ -	\$ -	\$ -	\$ -
7	Sequent Energy Management, LLC	\$ -	\$ (46.34)	\$ -	\$ 261.21	\$ 214.87
8	Shell Energy North	\$ -	\$ (7,997.83)	\$ (557,161.90)	\$ 383,166.41	\$ (181,993.32)
9	SNG 5/	\$ -	\$ -	\$ -	\$ 17,568.45	\$ 17,568.45
10	SNG	\$ -	\$ -	\$ (146,375.39)	\$ 88,435.38	\$ (57,940.01)
11	Southern Company Services	\$ -	\$ -	\$ (177,650.51)	\$ 107,330.81	\$ (70,319.70)
12	Total	\$ -	\$ (8,274.12)	\$ (946,339.08)	\$ 637,812.66	\$ (316,800.54)

13 1/ See Schedule 10 for support.

14 2/ See Schedules 11 and 12 for support.

15 3/ See Schedules 13 and 14 for support.

16 4/ See Schedules 15 and 16 for support.

17 5/ Includes volumes utilizing SNG's undivided interest in Elba Express.

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For GRO (South-to-North) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on South-to-North Transportation <u>Volumes</u> (A)	Fuel Consumed for GRO on South-to-North Transportation <u>Volumes</u> (B)	(Over) / Under <u>Recovery</u> (C)=(B)-(A)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Jan-24	-	-	-	\$ 3.22	\$ -
2	Feb-24	-	-	-	\$ 1.78	\$ -
3	Mar-24	-	-	-	\$ 1.49	\$ -
4	Apr-24	-	-	-	\$ 1.60	\$ -
5	May-24	-	-	-	\$ 2.81	\$ -
6	Jun-24	-	-	-	\$ 3.37	\$ -
7	Jul-24	-	-	-	\$ 2.52	\$ -
8	Aug-24	-	-	-	\$ 2.20	\$ -
9	Sep-24	-	-	-	\$ 2.54	\$ -
10	Oct-24	-	-	-	\$ 2.19	\$ -
11	Nov-24	-	-	-	\$ 2.25	\$ -
12	Dec-24	-	-	-	\$ 3.27	\$ -
13	Total	-	-	-		\$ -
14	Interest					\$ -
15	Total GRO (South-to-North) Deferred Account Balance					\$ -

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For GRO (North-to-South) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on North-to-South Transportation <u>Volumes</u> (A) (dth)	Fuel Consumed for GRO on North-to-South Transportation <u>Volumes</u> (B) (dth)	(Over) / Under <u>Recovery</u> (C)=(B)-(A) (dth)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Jan-24	2,139	2,552	413	\$ 3.22	\$ 1,329.86
2	Feb-24	1,076	1,006	(70)	\$ 1.78	\$ (124.60)
3	Mar-24	10,595	9,559	(1,036)	\$ 1.49	\$ (1,543.64)
4	Apr-24	10,357	9,617	(740)	\$ 1.60	\$ (1,184.00)
5	May-24	23,418	23,340	(78)	\$ 2.81	\$ (219.18)
6	Jun-24	22,410	22,987	577	\$ 3.37	\$ 1,944.49
7	Jul-24	23,157	24,319	1,162	\$ 2.52	\$ 2,928.24
8	Aug-24	24,416	23,355	(1,061)	\$ 2.20	\$ (2,334.20)
9	Sep-24	23,318	21,084	(2,234)	\$ 2.54	\$ (5,674.36)
10	Oct-24	12,907	11,423	(1,484)	\$ 2.19	\$ (3,249.96)
11	Nov-24	12,855	12,896	41	\$ 2.25	\$ 92.25
12	Dec-24	<u>6,869</u>	<u>6,835</u>	<u>(34)</u>	\$ 3.27	<u>\$ (111.18)</u>
13	Total	173,517	168,973	(4,544)		\$ (8,146.28)
14	Interest					\$ (127.84)
15	Total GRO (North-to-South) Deferred Account Balance					\$ (8,274.12) 1/

16 1/ Reflects over-recovery amount to be refunded per Section 25.4 of Elba Express's tariff.

Elba Express Company, L.L.C.
Allocation of Fuel Deferred Account True-Up
For GRO (North-to-South) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	<u>Dominion Energy South Carolina 1/</u> (A) (dth)	<u>Radiant Energy 1/</u> (B) (dth)	<u>Sequent Energy Management 1/</u> (C) (dth)	<u>Shell Energy North 1/</u> (D) (dth)	<u>Total</u> (E)=(A)+(B)+(C)+(D) (dth)
1	Jan-24	-	73,567	12,188	181,429	267,184
2	Feb-24	-	-	-	134,351	134,351
3	Mar-24	-	-	-	1,323,814	1,323,814
4	Apr-24	-	-	62,093	1,266,711	1,328,804
5	May-24	-	-	33,479	2,968,250	3,001,729
6	Jun-24	-	-	-	2,872,500	2,872,500
7	Jul-24	-	-	-	2,968,250	2,968,250
8	Aug-24	145,125	-	16,575	2,968,250	3,129,950
9	Sep-24	116,691	-	-	2,872,439	2,989,130
10	Oct-24	259,564	-	-	1,394,877	1,654,441
11	Nov-24	22,000	-	-	1,626,571	1,648,571
12	Dec-24	-	-	-	880,497	880,497
13	Total	543,380	73,567	124,335	21,457,939	22,199,221
14	% of Volumes	2.45%	0.33%	0.56%	96.66%	
Allocation of GRO (North-to-South) Surcharge						
15	Dominion Energy South Carolina	\$ (202.53)	2.45%			
16	Radiant Energy	\$ (27.42)	0.33%			
17	Sequent Energy Management	\$ (46.34)	0.56%			
18	Shell Energy North	\$ (7,997.83)	96.66%			
19	Total	\$ (8,274.12) 2/	100.00%			

20 1/ Reflects volumes received by EEC.

21 2/ See Schedule 11 for support.

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For GRO (2016 Expansion) Transportation Volumes 2/

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on 2016 Expansion Transportation <u>Volumes</u> (A) (dth)	Fuel Consumed for GRO on 2016 Expansion Transportation <u>Volumes</u> (B) (dth)	(Over) / Under <u>Recovery</u> (C)=(B)-(A) (dth)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Jan-24	243,481	174,900	(68,581)	\$ 3.22	\$ (220,830.82)
2	Feb-24	229,636	215,409	(14,227)	\$ 1.78	\$ (25,324.06)
3	Mar-24	223,165	211,437	(11,728)	\$ 1.49	\$ (17,474.72)
4	Apr-24	236,505	211,066	(25,439)	\$ 1.60	\$ (40,702.40)
5	May-24	291,238	269,402	(21,836)	\$ 2.81	\$ (61,359.16)
6	Jun-24	290,538	253,862	(36,676)	\$ 3.37	\$ (123,598.12)
7	Jul-24	336,395	301,884	(34,511)	\$ 2.52	\$ (86,967.72)
8	Aug-24	332,335	347,334	14,999	\$ 2.20	\$ 32,997.80
9	Sep-24	293,157	237,354	(55,803)	\$ 2.54	\$ (141,739.62)
10	Oct-24	272,360	262,394	(9,966)	\$ 2.19	\$ (21,825.54)
11	Nov-24	291,489	257,654	(33,835)	\$ 2.25	\$ (76,128.75)
12	Dec-24	<u>304,272</u>	<u>265,798</u>	<u>(38,474)</u>	\$ 3.27	<u>\$ (125,809.98)</u>
13	Total	3,344,571	3,008,494	(336,077)		\$ (908,763.09)
14	Interest					\$ (37,575.99)
15	Total GRO (2016 Expansion) Deferred Account Balance					\$ (946,339.08) 1/

16 1/ Reflects under-recovery amount to be billed per Section 25.4 of Elba Express's tariff.

17 2/ GRO (2016 Expansion) went in service on 12/1/16.

Elba Express Company, L.L.C.
Allocation of Fuel Deferred Account True-Up
For GRO (2016 Expansion) Transportation Volumes 2/

Line No.	Month	Dominion Energy South Carolina 1/ (A) (dth)	Gas South 1/ (B) (dth)	Municipal Gas Authority of Georgia 1/ (C) (dth)	Radiant Energy 1/ (D)	Shell Energy North 1/ (E) (dth)	SNG 1/ (F) (dth)	Southern Company Services 1/ (G) (dth)	Total (H)=(A)+(B)+(C)+(D)+(E)+(F)+(G) (dth)
1	Jan-24	1,011,593	620,000	21,054	34,533	11,045,072	3,373,598	4,801,811	20,907,661
2	Feb-24	721,148	580,000	-	-	11,686,810	2,194,890	4,383,606	19,566,454
3	Mar-24	-	620,000	-	-	12,378,752	2,800,284	3,097,618	18,896,654
4	Apr-24	919,474	-	-	-	11,534,423	2,881,414	3,590,948	18,926,259
5	May-24	1,785,569	-	-	-	13,662,788	3,278,812	4,770,558	23,497,727
6	Jun-24	1,605,155	-	-	-	13,509,595	3,568,942	4,641,376	23,325,068
7	Jul-24	1,853,498	-	-	-	15,917,282	4,471,802	4,804,437	27,047,019
8	Aug-24	1,878,621	-	-	-	15,090,694	4,844,800	4,803,123	26,617,238
9	Sep-24	1,718,176	-	-	-	14,923,367	4,003,230	2,974,914	23,619,687
10	Oct-24	1,862,781	-	-	-	12,930,768	3,334,299	3,779,235	21,907,083
11	Nov-24	1,100,282	-	-	-	13,594,393	4,016,684	4,649,726	23,361,085
12	Dec-24	2,355,499	-	49,154	-	13,957,510	3,326,626	4,792,285	24,481,074
13	Total	16,811,796	1,820,000	70,208	34,533	160,231,454	42,095,381	51,089,637	272,153,009
14	% of Volumes	6.18%	0.67%	0.03%	0.01%	58.88%	15.47%	18.77%	
Allocation of GRO (2016 Expansion) Refund									
15	Dominion Energy South Carolina	\$ (58,458.51)	6.18%						
16	Gas South	\$ (6,328.56)	0.67%						
17	Municipal Gas Authority of Georgia	\$ (244.13)	0.03%						
18	Radiant Energy	\$ (120.08)	0.01%						
19	Shell Energy North	\$ (557,161.90)	58.88%						
20	SNG	\$ (146,375.39)	15.47%						
21	Southern Company Services	\$ (177,650.51)	18.77%						
22	Total	\$ (946,339.08) 3/	100.00%						

23 1/ Reflects volumes received by EEC.

24 2/ GRO (2016 Expansion) went in service on 12/1/16.

25 3/ See Schedule 13 for support.

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For LAUF

<u>Line No.</u>	<u>Month</u>	<u>Fuel Retained for LAUF</u> (A) (dth)	<u>Actual LAUF</u> (B) (dth)	<u>(Over) / Under Recovery</u> (C)=(B)-(A) (dth)	<u>Index Price</u> (D)	<u>Monetary Value of (Over) / Under Recovery</u> (E)=C X D
1	Jan-24	79,393	119,097	39,704	\$ 3.22	\$ 127,846.88
2	Feb-24	72,252	103,925	31,673	\$ 1.78	\$ 56,377.94
3	Mar-24	74,161	80,169	6,008	\$ 1.49	\$ 8,951.92
4	Apr-24	87,038	89,288	2,250	\$ 1.60	\$ 3,600.00
5	May-24	108,205	95,794	(12,411)	\$ 2.81	\$ (34,874.91)
6	Jun-24	106,863	97,335	(9,528)	\$ 3.37	\$ (32,109.36)
7	Jul-24	123,877	138,787	14,910	\$ 2.52	\$ 37,573.20
8	Aug-24	122,711	157,690	34,979	\$ 2.20	\$ 76,953.80
9	Sep-24	110,503	146,763	36,260	\$ 2.54	\$ 92,100.40
10	Oct-24	100,591	157,380	56,789	\$ 2.19	\$ 124,367.91
11	Nov-24	101,540	125,352	23,812	\$ 2.25	\$ 53,577.00
12	Dec-24	<u>102,273</u>	<u>134,009</u>	<u>31,736</u>	\$ 3.27	<u>\$ 103,776.72</u>
13	Total	1,189,407	1,445,589	256,182		\$ 618,141.50
14	Interest					\$ 19,671.16
15	Total LAUF Deferred Account Balance					\$ 637,812.66 1/

16 1/ Reflects under-recovery amount to be billed per Section 25.4 of Elba Express's tariff.

Elba Express Company, L.L.C.
Allocation of Fuel Deferred Account True-Up
For LAUF

Line No.	Month	CITIGROUP Energy Inc. (A) (dth)	Dominion Energy South Carolina (B) (dth)	Gas South (C) (dth)	Municipal Gas Authority of Georgia (D) (dth)	Radiant Energy (E) (dth)	Sequent Energy Management (F) (dth)	Shell Energy North (G) (dth)	SNG 2/ (H) (dth)	Southern Company Services (I) (dth)	Total (J)=(A)+(B)+(C)+(D)+(E)+(F)+(G)+(H)+(I) (dth)
GRO (South-to-North) Volumes: 1/											
1	Jan-24	186,572	-	-	-	-	-	696,264	-	-	882,836
2	Feb-24	-	-	-	-	-	-	-	-	-	-
3	Mar-24	-	-	-	-	-	-	-	-	-	-
4	Apr-24	-	-	-	-	-	-	-	-	2	2
5	May-24	-	-	-	-	-	-	-	-	-	-
6	Jun-24	-	-	-	-	-	-	-	-	-	-
7	Jul-24	-	-	-	-	-	-	-	-	-	-
8	Aug-24	-	-	-	-	-	-	-	-	-	-
9	Sep-24	-	-	-	-	-	-	2,168	-	-	2,168
10	Oct-24	-	-	-	-	-	-	-	-	-	-
11	Nov-24	-	-	-	-	-	-	-	-	-	-
12	Dec-24	-	-	-	-	-	-	-	-	-	-
13	Total GRO (South-to-North) Volumes	186,572	-	-	-	-	-	698,432	-	2	885,006
GRO (North-to-South) Volumes: 1/											
14	Jan-24	-	-	-	-	73,567	12,188	181,429	-	-	267,184
15	Feb-24	-	-	-	-	-	-	134,351	362,944	-	497,295
16	Mar-24	-	-	-	-	-	-	1,323,814	388,278	-	1,712,092
17	Apr-24	-	-	-	-	-	62,093	1,266,711	1,498,811	-	2,827,615
18	May-24	-	-	-	-	-	33,479	2,968,250	543,745	-	3,545,474
19	Jun-24	-	-	-	-	-	-	2,872,500	520,545	-	3,393,045
20	Jul-24	-	-	-	-	-	-	2,968,250	945,393	-	3,913,643
21	Aug-24	-	145,125	-	-	-	16,575	2,968,250	927,965	-	4,057,915
22	Sep-24	-	116,691	-	-	-	-	2,872,439	1,003,286	-	3,992,416
23	Oct-24	-	259,564	-	-	-	-	1,394,877	1,578,631	-	3,233,072
24	Nov-24	-	22,000	-	-	-	-	1,626,571	380,525	-	2,029,096
25	Dec-24	-	-	-	-	-	-	880,497	212,489	-	1,092,986
26	Total GRO (North-to-South) Volumes	-	543,380	-	-	73,567	124,335	21,457,939	8,362,612	-	30,561,833
GRO (2016 Expansion) Volumes: 1/											
27	Jan-24	-	1,011,593	620,000	21,054	34,533	-	11,045,072	3,373,598	4,801,811	20,907,661
28	Feb-24	-	721,148	580,000	-	-	-	11,686,810	2,194,890	4,383,606	19,566,454
29	Mar-24	-	-	620,000	-	-	-	12,378,752	2,800,284	3,097,618	18,896,654
30	Apr-24	-	919,474	-	-	-	-	11,534,423	2,881,414	3,590,948	18,926,259
31	May-24	-	1,785,569	-	-	-	-	13,662,788	3,278,812	4,770,558	23,497,727
32	Jun-24	-	1,605,155	-	-	-	-	13,509,595	3,568,942	4,641,376	23,325,068
33	Jul-24	-	1,853,498	-	-	-	-	15,917,282	4,471,802	4,804,437	27,047,019
34	Aug-24	-	1,878,621	-	-	-	-	15,090,694	4,844,800	4,803,123	26,617,238
35	Sep-24	-	1,718,176	-	-	-	-	14,923,367	4,003,230	2,974,914	23,619,687
36	Oct-24	-	1,862,781	-	-	-	-	12,930,768	3,334,299	3,779,235	21,907,083
37	Nov-24	-	1,100,282	-	-	-	-	13,594,393	4,016,684	4,649,726	23,361,085
38	Dec-24	-	2,355,499	-	49,154	-	-	13,957,510	3,326,626	4,792,285	24,481,074
39	Total GRO (2016 Expansion) Volumes	-	16,811,796	1,820,000	70,208	34,533	-	160,231,454	42,095,381	51,089,637	272,153,009
40	Grand Total Volumes	186,572	17,355,176	1,820,000	70,208	108,100	124,335	182,387,825	50,457,993	51,089,639	303,599,848
41	% of Grand Total Volumes	0.06%	5.72%	0.60%	0.02%	0.04%	0.04%	60.08%	16.62%	16.83%	
Allocation of LAUF Surcharge											
42	CITIGROUP Energy Inc.	\$ 391.96	0.06%								
43	Dominion Energy South Carolina	\$ 36,460.33	5.72%								
44	Gas South	\$ 3,823.51	0.60%								
45	Municipal Gas Authority of Georgia	\$ 147.50	0.02%								
46	Radiant Energy	\$ 227.10	0.04%								
47	Sequent Energy	\$ 261.21	0.04%								
48	Shell Energy North	\$ 383,166.41	60.08%								
49	SNG 2/	\$ 17,568.45	2.75%								
50	SNG	\$ 88,435.38	13.87%								
51	Southern Company Services	\$ 107,330.81	16.83%								
52	Total	\$ 637,812.66	3/	100.00%							

53 1/ Reflects volumes received by EEC.

54 2/ Includes volumes utilizing SNG's undivided interest in Elba Express.

55 3/ See Schedule 15 for support.