



Elba Express  
Company, L.L.C.  
a Kinder Morgan company

May 31, 2024

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.  
2024 Annual Cashout True-Up Report  
Docket No. RP24-

Dear Ms. Reese:

Enclosed for electronic filing is the annual cashout true-up report of Elba Express Company, L.L.C. (“EEC”), made pursuant to Section 14 of the General Terms and Conditions (“GT&C”) of EEC’s FERC Gas Tariff (“Tariff”), for the twelve-month period ending February 29, 2024.

### **Statement of Nature, Reasons, and Basis**

Pursuant to GT&C Section 14(g), EEC is filing with the Commission its annual Cashout True-up report which determines the surcharge or credit to be applied to the July invoice for each shipper to resolve any over- or under-collected amounts related to cashout activity for the twelve-month period ending February 29, 2024 (the “Annual Cashout Period”).

As shown on Schedule 2 of Appendix A, EEC incurred a net over-collected balance of \$76,095.04 during the Annual Cashout Period. This balance is comprised of net cashout activity, purchases and sales of gas for system management purposes to balance the net cashout activity, and other Operational Balancing Agreements (“OBA”) cashouts and charges related to the Annual Cashout Period. Since the net position is an over-collection, Schedule 3 of Appendix A shows the disposition of the over-collected amount as a credit to each shipper based on each shipper’s total deliveries during the Annual Cashout Period. Schedule 1 of Appendix A summarizes the credit that each shipper will receive on their July invoice.

### **Procedural Matters**

Pursuant to the applicable provisions of Part 154.7 of the FERC’s regulations, EEC submits an XML filing package containing:

1. This transmittal letter;
2. Appendix A containing schedules supporting the disposition of the net over-collected balance; and

3. A Certificate of Service.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at EEC's office in Birmingham, Alabama, and electronically mailed to EEC's customers and interested state commissions.

EEC requests that all FERC orders and correspondence as well as pleadings and correspondence by other parties concerning this filing be served on the following:

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Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

/s/ Ryan Leahy  
Ryan Leahy  
Director, Regulatory

## **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon all customers of Elba Express Company, L.L.C. and all interested state commissions.

Dated at Birmingham, Alabama, this 31st day of May, 2024.

/s/ Ryan Leahy  
Ryan Leahy  
Director, Regulatory  
Elba Express Company, L.L.C.  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-7105  
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## **Appendix A**

Elba Express Company, L.L.C.  
Summary of Net Cash-out Credit/Surcharge by Shipper  
March 1, 2023 through February 29, 2024

Line No.	Shipper (a)	Total Net Cash-out Balance to be Credited <sup>1/</sup> (d)
1	Citigroup Energy Inc.	\$ 47.67
2	Dominion Energy South Carolina, Inc.	\$ 4,767.52
3	DXT Commodities North America Inc	\$ 0.03
4	Gas South, LLC	\$ 844.52
5	Municipal Gas Authority of Georgia	\$ 12.40
6	Radiate Energy LLC	\$ 29.49
7	SCANA Energy Marketing, LLC	\$ 0.13
8	Sequent Energy Management LLC	\$ 34.80
9	Shell Energy North America (Us), L.P.	\$ 32,901.04
10	Shell NA LNG LLC	\$ 12,056.44
11	Southern Company Services, Inc.	\$ 13,470.05
12	Southern Natural Gas Company, L.L.C.	\$ 11,925.44
13	Spotlight Energy, LLC	\$ 5.53
14	Total Credit	<u>\$ 76,095.04</u>

<sup>1/</sup> See Appendix A, Schedule 3 for derivation of allocation percentages and see Appendix A, Schedule 2 for derivation of net cash-out balance.

Elba Express Company, L.L.C.  
Net Cash-out Balance  
March 1, 2023 through February 29, 2024

Line No.	Month	Net Shipper Imbalance Dth	Net OBA Imbalance Dth	Total Imbalance Dth	Net Cash-out Amount 1/
	(a)	(b)	(c)	(d)	(e)
1	Mar-23	(40,493)	(319)	(40,812)	\$ (94,728.50)
2	Apr-23	10,506	-	10,506	\$ 22,167.66
3	May-23	(42,069)	-	(42,069)	\$ (88,765.59)
4	Jun-23	533	44,704	45,237	\$ 98,025.06
5	Jul-23	(87,477)	1,649	(85,828)	\$ (223,851.65)
6	Aug-23	(3,201)	108,524	105,323	\$ 298,714.86
7	Sep-23	(19,114)	(717)	(19,831)	\$ (56,250.13)
8	Oct-23	9,593	(779)	8,814	\$ 26,460.24
9	Nov-23	71,013	-	71,013	\$ 188,184.45
10	Dec-23	53,588	94,433	148,021	\$ 510,648.11
11	Jan-24	(55,354)	3,814	(51,540)	\$ (96,876.61)
12	Feb-24	27,223	3,509	30,732	\$ 55,860.11
13	Total Cash-out Amount			179,566	\$ 639,588.01
14	Purchases of Gas for System Management				\$ (548,264.94)
15	Sales of Gas for System Management				\$ -
16	Net Cash-out Balance Before Other OBA Charges				\$ 91,323.07
17	Other OBA Charges 2/				
18	Nov-23				\$ (15,228.03)
19	Total Other OBA Balance				\$ (15,228.03)
20	Net Cash-out Balance (Over-/Under-) Collected Amount)				\$ 76,095.04

1/ Negative amounts reflect dollars paid by EEC; positive amounts reflect dollars received by EEC.

2/ Pertains to OBA charges from Transco Pipeline.

Elba Express Company, L.L.C.  
Allocation of Net Cash-out Balance  
March 1, 2023 through February 29, 2024  
(Dth)

Line No.	Date	Citigroup Energy Inc.	Dominion Energy South Carolina, Inc.	DXT Commodities North America Inc	Gas South, LLC	Municipal Gas Authority of Georgia	Radiate Energy, LLC	SCANA Energy Marketing, LLC	Sequent Energy Management LLC	Shell Energy North America (Us), L.P.	Shell NA LNG LLC	Southern Company Services, Inc.	Southern Natural Gas Company, L.L.C.	Spotlight Energy, LLC	Total Deliveries
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Transportation Quantities Delivered by Shipper:														
2	Mar-23	-	1,328,947	-	1,890	-	-	-	-	629,383	11,594,690	3,800,965	3,553,274	-	20,909,149
3	Apr-23	-	1,758,041	-	98,344	-	-	-	-	3,531,057	11,343,241	4,553,613	3,877,513	-	25,161,809
4	May-23	-	1,794,392	-	598,418	-	-	-	-	4,331,548	11,553,754	4,704,976	3,886,791	-	26,869,879
5	Jun-23	-	963,852	-	527,445	-	2,255	-	-	7,553,108	12,527,227	4,568,609	3,726,103	-	29,868,599
6	Jul-23	-	1,836,620	-	262,099	-	-	-	23,413	18,404,050	-	4,693,031	5,141,844	2,645	30,363,702
7	Aug-23	-	1,851,999	-	176,062	-	6,053	-	100,238	17,162,486	-	4,721,553	5,587,490	18,904	29,624,785
8	Sep-23	-	1,934,004	-	87,253	-	-	-	-	15,174,163	-	4,563,348	5,514,074	-	27,272,842
9	Oct-23	-	1,915,678	-	43,650	-	-	-	-	13,070,837	-	3,698,518	3,598,565	-	22,327,248
10	Nov-23	-	1,803,742	101	-	-	-	-	-	11,733,029	-	3,495,365	2,987,734	-	20,019,971
11	Dec-23	-	1,699,691	-	316,972	27,640	-	492	-	13,357,088	-	4,695,542	3,143,977	-	23,241,402
12	Jan-24	185,900	995,917	-	610,390	20,727	106,709	-	12,047	11,694,237	-	4,724,781	3,326,606	-	21,677,314
13	Feb-24	-	709,971	-	571,010	-	-	-	-	11,669,778	-	4,311,547	2,164,065	-	19,426,371
14	Total Deliveries	185,900	18,592,854	101	3,293,533	48,367	115,017	492	135,698	128,310,764	47,018,912	52,531,848	46,508,036	21,549	296,763,071
15	% of Total	0.062643%	6.265218%	0.000034%	1.109819%	0.016298%	0.038757%	0.000166%	0.045726%	43.236769%	15.843923%	17.701612%	15.671773%	0.007261%	100.00%
16	Shipper Allocation	\$ 47.67	\$ 4,767.52	\$ 0.03	\$ 844.52	\$ 12.40	\$ 29.49	\$ 0.13	\$ 34.80	\$ 32,901.04	\$ 12,056.44	\$ 13,470.05	\$ 11,925.44	\$ 5.53	\$ 76,095.04