



Elba Express  
Company, L.L.C.  
a Kinder Morgan company

February 21, 2024

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.  
Annual Update of Fuel Retention Rates  
Docket No. RP24-

Dear Ms. Bose:

Elba Express Company, L.L.C. (“EEC”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) its annual filing to update the fuel retention rates and to true-up the fuel deferred account. EEC submits the following tariff sections to become effective April 1, 2024, as part of its FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”).

Section 2.1, Rate Section – FTS, Version 21.0.0  
Section 2.2, Rate Section – ITS, Version 20.0.0

### **Nature, Basis and Reasons For Proposed Tariff Changes**

Section 25 of the General Terms and Conditions (“GT&C”) of EEC’s Tariff provides that EEC will make an annual filing to update the Gas Required for Operations (“GRO”) and the Lost and Unaccounted-For gas (“LAUF”) retention rates by the first day of March each year having an effective date of April 1<sup>st</sup>. The updated retention rates are based upon the actual data for the twelve-month period ending December 31, 2023, adjusted for any known operational changes. A comparison of the currently effective retention rates vs. the proposed retention rates is as follows:

	<u>Current Rates</u>	<u>Proposed</u>
GRO <sup>1</sup> (South-to-North)	0.00%	0.00%
GRO <sup>1</sup> (North-to-South)	0.80%	0.78%
GRO <sup>1</sup> (2016 Expansion)	1.19%	1.25%
LAUF	0.36%	0.40%

Support for the proposed retention rates is in Appendix B of this filing on Schedules 1 through 8.

---

<sup>1</sup> GRO includes gas required for operations, company used gas, and fuel used.

### **Fuel Deferred Account True-up**

In accordance with GT&C Section 25.4, EEC is required to calculate a surcharge or refund designed to adjust the fuel deferred account balances for GRO and LAUF to zero. There are four fuel deferred account balances as follows: (1) fuel deferred account balance associated with GRO (South-to-North) volumes; (2) fuel deferred account balance associated with GRO (North-to-South) volumes; (3) fuel deferred account balance associated with GRO (2016 Expansion) volumes; and (4) fuel deferred account balance associated with LAUF. As of December 31, 2023, the fuel deferred account balances were \$0 for GRO (South-to-North) volumes, a refund balance of \$8,381.89 for GRO (North-to-South) volumes, a surcharge balance of \$428,838.98 for GRO (2016 Expansion) volumes, and a surcharge balance of \$215,244.77 for LAUF. Each shipper's portion of the associated surcharge or refund will be its pro rata share of the appropriate fuel deferred account balance based on the applicable volumes that EEC received on shipper's behalf relative to the total applicable volumes EEC received for the relevant annual period. Support for these deferred account balances and the corresponding proposed refunds/surcharges is found in Appendix B of this filing on Schedules 9 through 16. The proposed refunds and surcharges are to be due and payable sixty days after the Commission's acceptance of this annual filing.

### **Procedural Matters**

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, EEC submits an eTariff XML filing package containing:

1. This transmittal letter;
2. Appendix A, containing clean and marked versions of the tariff records in PDF format;  
and
3. Appendix B, containing supporting workpapers in PDF format.

EEC respectfully requests the Commission to accept the tendered tariff sections for filing and permit them to become effective April 1, 2024. Additionally, pursuant to Section 154.7(a)(7) of the Commission's regulations, EEC respectfully requests that the Commission grant all necessary waivers in order to effectuate this filing.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to EEC's customers and interested commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

Ryan Leahy  
Director, Regulatory  
Elba Express Company, L.L.C.  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-7105  
[Ryan\\_Leahy@kindermorgan.com](mailto:Ryan_Leahy@kindermorgan.com)

Patricia S. Francis  
Vice President and Managing Counsel  
Elba Express Company, L.L.C.  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-7696  
[patricia\\_francis@kindermorgan.com](mailto:patricia_francis@kindermorgan.com)

Respectfully submitted,

ELBA EXPRESS COMPANY, L.L.C.

/s/ Ryan Leahy  
Ryan Leahy  
Director, Regulatory  
Elba Express Company, L.L.C.  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-7105  
[Ryan\\_Leahy@kindermorgan.com](mailto:Ryan_Leahy@kindermorgan.com)

Enclosures

## **CERTIFICATE OF SERVICE**

I hereby certify that I have served the foregoing document upon all EEC's customers and interested state commissions.

Dated at Birmingham, Alabama this 21<sup>st</sup> day of February, 2024.

/s/ Ryan Leahy

Ryan Leahy  
Director, Regulatory  
Elba Express Company, L.L.C.  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-7105  
[Ryan\\_Leahy@kindermorgan.com](mailto:Ryan_Leahy@kindermorgan.com)

**ELBA EXPRESS COMPANY, L.L.C.**

**APPENDIX A**

**CLEAN VERSION OF TARIFF SECTIONS**

SECTION 2.1

RATE SECTION  
FIRM TRANSPORTATION SERVICES (FTS)

Reservation Charge (Dth)

-----

Maximum: \$8.0776

-----

Minimum: \$0.00

-----

Maximum Daily Volumetric Capacity Release Rates 1/ \$0.2656

-----

Transportation Charge (Dth) 2/

-----

Maximum: \$0.0000

-----

Fuel Retention:

-----

GRO (South-to-North) 0.00%

GRO (North-to-South) 0.78%

GRO (2016 Expansion) 3/ 1.25%

LAUF 0.40%

EPCA: \$0.0000

-----

-----

1/ See Section 20 of the General Terms and Conditions for exceptions to these maximum capacity release rates. This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule FTS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

3/ Applicable to service provided pursuant to the expansion authorized under Docket No. CP14-115-000, et.al. ("2016 Expansion")

SECTION 2.2

RATE SECTION

INTERRUPTIBLE TRANSPORTATION SERVICE (ITS)

Transportation Charge (Dth) 1/ 2/  
-----

Maximum: \$0.2656  
-----

Minimum: \$0.00  
-----

Fuel Retention:  
-----

GRO (South-to-North) 0.00%

GRO (North-to-South) 0.78%

LAUF 0.40%

EPCA: \$0.0000  
-----

1/ This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule ITS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

**ELBA EXPRESS COMPANY, L.L.C.**

**APPENDIX A**

**MARKED VERSION OF TARIFF SECTIONS**



SECTION 2.1

RATE SECTION  
 FIRM TRANSPORTATION SERVICES (FTS)

Reservation Charge (Dth)

-----  
 Maximum: \$8.0776  
 -----

Minimum: \$0.00  
 -----

Maximum Daily Volumetric Capacity Release Rates 1/ \$0.2656  
 -----

Transportation Charge (Dth) 2/

-----  
 Maximum: \$0.0000  
 -----

Fuel Retention:

-----  
 GRO (South-to-North) 0.00%  
 GRO (North-to-South) 0.7880%  
 GRO (2016 Expansion) 3/ 1.2519%  
 LAUF 0.4036%

EPCA: \$0.0000  
 -----

1/ See Section 20 of the General Terms and Conditions for exceptions to these maximum capacity release rates. This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule FTS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

3/ Applicable to service provided pursuant to the expansion authorized under Docket No. CP14-115-000, et.al. ("2016 Expansion")

SECTION 2.2

RATE SECTION

INTERRUPTIBLE TRANSPORTATION SERVICE (ITS)

Transportation Charge (Dth) 1/ 2/  
-----

Maximum: \$0.2656  
-----

Minimum: \$0.00  
-----

Fuel Retention:  
-----

GRO (South-to-North)	0.00%
GRO (North-to-South)	0.7880%
LAUF	0.4036%

EPCA: \$0.0000  
-----

1/ This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule ITS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

**ELBA EXPRESS COMPANY, L.L.C.**

**APPENDIX B**

**SUPPORTING WORKPAPERS**

Elba Express Company, L.L.C.

<u>Line No.</u>	<u>Description</u>	<u>Current Fuel Retention Rates</u>	<u>Projected Fuel Retention Rates To Be Effective 4/1/24</u>	
1	GRO (South-to-North)	0.00%	0.00%	1/
2	GRO (North-to-South)	0.80%	0.78%	2/
3	GRO (2016 Expansion)	1.19%	1.25%	3/
4	LAUF	0.36%	0.40%	4/
5	1/ See Schedules 2 and 3 for support.			
6	2/ See Schedules 4 and 5 for support.			
7	3/ See Schedules 6 and 7 for support.			
8	4/ See Schedule 8 for support.			

Elba Express Company, L.L.C.  
Calculation of Projected GRO (South-to-North) Fuel Retention Rates 1/

Line No.

1	Projected Transportation Volumes (Dth)	56,020	2/
2	Projected Fuel To Be Recovered (Dth)	-	3/
3	Grossed Up Volumes	56,020	
4	Projected GRO (South-to-North) (line 2/Line 3)	0.00%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual volumes to flow from south to north for upcoming annual period.  
See Schedule 3 for support.
- 7 3/ See Schedule 3 for support.

Elba Express Company, L.L.C.  
GRO (South-to-North) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	South-to-North Transportation <u>Volumes 1/</u> (dth)	Fuel <u>Consumed 1/</u> (dth)
1	Jan-23	14,935	-
2	Feb-23	41,085	-
3	Mar-23	-	-
4	Apr-23	-	-
5	May-23	-	-
6	Jun-23	-	-
7	Jul-23	-	-
8	Aug-23	-	-
9	Sep-23	-	-
10	Oct-23	-	-
11	Nov-23	-	-
12	Dec-23	-	-
		<hr/>	<hr/>
13	Total	56,020	-

14 1/ The projected south-to-north delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

Elba Express Company, L.L.C.  
Calculation of Projected GRO (North-to-South) Fuel Retention Rates 1/

Line No.

1	Projected Transportation Volumes (Dth)	19,807,056	2/
2	Projected Fuel To Be Recovered (Dth)	155,841	3/
3	Grossed Up Volumes (line 1 + line 2)	19,962,897	
4	Projected GRO (North -to-South) (line 2/line 3)	0.78%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual transportation volumes to flow from north to south applicable to GRO (North-to-South) for upcoming annual period.  
See Schedule 5 for support.
- 7 3/ See Schedule 5 for support.

Elba Express Company, L.L.C.  
GRO (North-to-South) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	North-to-South Transportation <u>Volumes 1/</u> (dth)	Fuel <u>Consumed 1/ 2/</u> (dth)
1	Jan-23	151,585	1,071
2	Feb-23	286,750	2,201
3	Mar-23	82,181	631
4	Apr-23	1,554,351	9,995
5	May-23	3,576,348	27,813
6	Jun-23	3,312,927	26,494
7	Jul-23	3,152,702	26,310
8	Aug-23	3,145,488	25,372
9	Sep-23	2,937,822	23,596
10	Oct-23	1,273,184	9,053
11	Nov-23	19,997	143
12	Dec-23	<u>313,721</u>	<u>3,162</u>
13	Total	19,807,056	155,841

14 1/ The projected north-to-south delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

15 2/ Includes fuel consumed at the Hartwell compressor station applicable to GRO (North-to-South) transportation volumes.



Elba Express Company, L.L.C.  
Calculation of Projected GRO (2016 Expansion) Fuel Retention Rates 1/

Line No.

1	Projected Transportation Volumes (Dth)	276,546,293	2/
2	Projected Fuel To Be Recovered (Dth)	3,488,442	3/
3	Grossed Up Volumes (line 1 + line 2)	280,034,735	
4	Projected GRO (2016 Expansion) (line 2/line 3)	1.25%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual transportation volumes to flow from north to south applicable to GRO (2016 Expansion) for upcoming annual period. See Schedule 7 for support.
- 7 3/ See Schedule 7 for support.

Elba Express Company, L.L.C.  
GRO (2016 Expansion) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Expansion Transportation <u>Volumes 1/</u> (dth)	Fuel <u>Consumed 1/ 2/</u> (dth)
1	Jan-23	21,113,972	211,771
2	Feb-23	19,141,656	195,517
3	Mar-23	20,826,968	230,773
4	Apr-23	23,607,458	290,422
5	May-23	25,582,417	357,991
6	Jun-23	24,266,786	337,601
7	Jul-23	27,222,233	377,492
8	Aug-23	26,468,064	368,561
9	Sep-23	24,335,020	351,679
10	Oct-23	21,054,064	282,882
11	Nov-23	19,999,974	231,270
12	Dec-23	<u>22,927,681</u>	<u>252,483</u>
13	Total	276,546,293	3,488,442

14 1/ The projected GRO (2016 Expansion) delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

15 2/ Includes fuel consumed at compressor stations applicable to GRO (2016 Expansion) transportation volumes.

Elba Express Company, L.L.C.  
Calculation of Projected LAUF Retention Rate 1/

Line No.	Month	LAUF	GRO	GRO	GRO	Total
		Amount 2/ (A) (dth)	South-to-North Volumes 2/ (B) (dth)	North-to-South Volumes 2/ (C) (dth)	2016 Expansion Volumes 2/ (D) (dth)	Volumes 2/ (E)=(B)+(C)+(D) (dth)
1	Jan-23	86,599	14,935	151,585	21,113,972	21,280,492
2	Feb-23	57,265	41,085	286,750	19,141,656	19,469,491
3	Mar-23	62,868	-	82,181	20,826,968	20,909,149
4	Apr-23	69,979	-	1,554,351	23,607,458	25,161,809
5	May-23	130,021	-	3,576,348	25,582,417	29,158,765
6	Jun-23	104,709	-	3,312,927	24,266,786	27,579,713
7	Jul-23	110,210	-	3,152,702	27,222,233	30,374,935
8	Aug-23	110,189	-	3,145,488	26,468,064	29,613,552
9	Sep-23	106,706	-	2,937,822	24,335,020	27,272,842
10	Oct-23	117,817	-	1,273,184	21,054,064	22,327,248
11	Nov-23	135,740	-	19,997	19,999,974	20,019,971
12	Dec-23	99,358	-	313,721	22,927,681	23,241,402
13	Total	1,191,461	56,020	19,807,056	276,546,293	296,409,369

Calculation of Projected LAUF Retention Rate

14	Total Transportation Volumes	296,409,369	(from line 13, column E above)
15	Fuel Consumed	3,644,283	3/
16	LAUF Amount	1,191,461	(from line 13, column A above)
17	Total	301,245,113	
18	Projected LAUF %	0.40%	(line 16 divided by line 17)

19 1/ LAUF stands for lost and unaccounted for gas.

20 2/ The projected LAUF amount and projected delivered volumes are expected to be approximately the same as actuals for the prior annual period.

21 3/ Reflects actual fuel consumed for 12 months ending 12/23 [155,841 dth for GRO (North-to-South) plus 3,488,442 dth for GRO (2016 Expansion)].

Elba Express Company, L.L.C.  
Summary of Refund/Surcharge To  
True-Up Deferred Accounts

<u>Line No.</u>	<u>Customer</u>	<u>Surcharge Relating To</u> <u>GRO (South-to-North)</u>	<u>1/</u>	<u>Refund Relating To</u> <u>GRO (North-to-South)</u>	<u>2/</u>	<u>Surcharge Relating To</u> <u>GRO (2016 Expansion)</u>	<u>3/</u>	<u>Surcharge Relating To</u> <u>LAUF</u>	<u>4/</u>	<u>Total Net</u> <u>(Refund)/Surcharge</u> <u>(E)=(A)+(B)+(C)+(D)</u>
		<u>Deferred Account Balance</u>		<u>Deferred Account Balance</u>		<u>Deferred Account Balance</u>		<u>Deferred Account Balance</u>		
		(A)		(B)		(C)		(D)		
1	Dominion Energy South Carolina	\$ -		\$ (237.96)		\$ 27,482.47		\$ 12,321.24		\$ 39,565.75
2	DXT Commodities North America	\$ -		\$ (0.04)		\$ -		\$ 0.07		\$ 0.03
3	Effingham County Power, LLC	\$ -		\$ -		\$ 3,546.19		\$ 1,541.12		\$ 5,087.31
4	Gas South	\$ -		\$ (543.58)		\$ 1,284.54		\$ 1,448.49		\$ 2,189.45
5	Municipal Gas Authority of Georgia	\$ -		\$ -		\$ 82.98		\$ 36.06		\$ 119.04
6	Radiant Energy	\$ -		\$ (3.52)		\$ -		\$ 15.53		\$ 12.01
7	SCANA Energy Marketing, LLC	\$ -		\$ -		\$ 0.76		\$ 0.33		\$ 1.09
8	Sequent Energy Management, LLC	\$ -		\$ (52.75)		\$ -		\$ 83.74		\$ 30.99
9	Shell Energy North	\$ -		\$ (7,534.92)		\$ 134,317.91		\$ 70,405.60		\$ 197,188.59
10	Shell NA LNG	\$ -		\$ -		\$ 107,906.31		\$ 46,897.70		\$ 154,804.01
11	SNG 5/	\$ -		\$ -		\$ -		\$ 15,459.50		\$ 15,459.50
12	SNG 6/	\$ -		\$ -		\$ 1,922.87		\$ 835.65		\$ 2,758.52
13	SNG	\$ -		\$ -		\$ 70,780.01		\$ 30,760.00		\$ 101,540.01
14	Southern Company Services	\$ -		\$ -		\$ 81,514.94		\$ 35,425.26		\$ 116,940.20
15	Spotlight Energy LLC	\$ -		\$ (9.12)		\$ -		\$ 14.48		\$ 5.36
16	Total	\$ -		\$ (8,381.89)		\$ 428,838.98		\$ 215,244.77		\$ 635,701.86

17 1/ See Schedule 10 for support.

18 2/ See Schedules 11 and 12 for support.

19 3/ See Schedules 13 and 14 for support.

20 4/ See Schedules 15 and 16 for support.

21 5/ Includes volumes utilizing SNG's undivided interest in Elba Express.

22 6/ Includes volumes associated with SNG nominations on its Elba Express firm contract for operational needs.

Elba Express Company, L.L.C.  
Fuel Deferred Account Balance  
For GRO (South-to-North) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on South-to-North Transportation <u>Volumes</u> (A)	Fuel Consumed for GRO on South-to-North Transportation <u>Volumes</u> (B)	(Over) / Under <u>Recovery</u> (C)=(B)-(A)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Jan-23	-	-	-	\$ 3.59	\$ -
2	Feb-23	-	-	-	\$ 2.39	\$ -
3	Mar-23	-	-	-	\$ 2.32	\$ -
4	Apr-23	-	-	-	\$ 2.11	\$ -
5	May-23	-	-	-	\$ 2.11	\$ -
6	Jun-23	-	-	-	\$ 2.27	\$ -
7	Jul-23	-	-	-	\$ 2.78	\$ -
8	Aug-23	-	-	-	\$ 2.80	\$ -
9	Sep-23	-	-	-	\$ 2.84	\$ -
10	Oct-23	-	-	-	\$ 2.96	\$ -
11	Nov-23	-	-	-	\$ 2.65	\$ -
12	Dec-23	-	-	-	\$ 2.71	\$ -
13	Total	-	-	-		\$0
14	Interest					\$0
15	Total GRO (South-to-North) Deferred Account Balance					\$0

Elba Express Company, L.L.C.  
Fuel Deferred Account Balance  
For GRO (North-to-South) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on North-to-South Transportation <u>Volumes</u> (A) (dth)	Fuel Consumed for GRO on North-to-South Transportation <u>Volumes</u> (B) (dth)	(Over) / Under <u>Recovery</u> (C)=(B)-(A) (dth)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Jan-23	1,009	1,071	62	\$ 3.59	\$ 222.58
2	Feb-23	1,907	2,201	294	\$ 2.39	\$ 702.66
3	Mar-23	547	631	84	\$ 2.32	\$ 194.88
4	Apr-23	12,577	9,995	(2,582)	\$ 2.11	\$ (5,448.02)
5	May-23	28,946	27,813	(1,133)	\$ 2.11	\$ (2,390.63)
6	Jun-23	26,817	26,494	(323)	\$ 2.27	\$ (733.21)
7	Jul-23	25,518	26,310	792	\$ 2.78	\$ 2,201.76
8	Aug-23	25,443	25,372	(71)	\$ 2.80	\$ (198.80)
9	Sep-23	23,784	23,596	(188)	\$ 2.84	\$ (533.92)
10	Oct-23	10,295	9,053	(1,242)	\$ 2.96	\$ (3,676.32)
11	Nov-23	162	143	(19)	\$ 2.65	\$ (50.35)
12	Dec-23	<u>2,539</u>	<u>3,162</u>	<u>623</u>	\$ 2.71	<u>\$ 1,688.33</u>
13	Total	159,544	155,841	(3,703)		\$ (8,021.04)
14	Interest					(\$360.85)
15	Total GRO (North-to-South) Deferred Account Balance					\$ (8,381.89) 1/

16 1/ Reflects over-recovery amount to be refunded per Section 25.4 of Elba Express's tariff.

Elba Express Company, L.L.C.  
Allocation of Fuel Deferred Account True-Up  
For GRO (North-to-South) Transportation Volumes

Line No.	Month	Dominion Energy South Carolina 1/ (A) (dth)	DXT Commodities North America 1/ (B) (dth)	Gas South 1/ (C) (dth)	Radiant Energy 1/ (D) (dth)	Sequent Energy Management 1/ (E) (dth)	Shell Energy North 1/ (F) (dth)	Spotlight Energy, LLC 1/ (G) (dth)	Total (H)=(A)+(B)+(C)+(D)+(E)+(F)+(G) (dth)
1	Jan-23	-	-	-	-	1,011	152,043	-	153,054
2	Feb-23	-	-	-	-	-	289,527	-	289,527
3	Mar-23	-	-	97	-	-	82,882	-	82,979
4	Apr-23	281,483	-	39,093	-	-	1,252,027	-	1,572,603
5	May-23	139,535	-	514,904	-	-	2,963,868	-	3,618,307
6	Jun-23	32,302	-	445,312	2,281	-	2,871,900	-	3,351,795
7	Jul-23	-	-	199,464	-	23,687	2,963,890	2,676	3,189,717
8	Aug-23	-	-	91,161	6,124	101,414	2,964,584	19,126	3,182,409
9	Sep-23	100,386	-	-	-	-	2,871,900	-	2,972,286
10	Oct-23	15,176	-	-	-	-	1,272,945	-	1,288,121
11	Nov-23	-	102	-	-	-	20,130	-	20,232
12	Dec-23	-	-	9,500	-	-	307,902	-	317,402
13	Total	568,882	102	1,299,531	8,405	126,112	18,013,598	21,802	20,038,432
14	% of Volumes	2.84%	0.00%	6.49%	0.04%	0.63%	89.90%	0.11%	
Allocation of GRO (North-to-South) Refund									
15	Dominion Energy South Carolina	\$ (237.96)	2.84%						
16	DXT Commodities North America	\$ (0.04)	0.00%						
17	Gas South	\$ (543.58)	6.49%						
18	Radiant Energy	\$ (3.52)	0.04%						
19	Sequent Energy Management	\$ (52.75)	0.63%						
20	Shell Energy North	\$ (7,534.92)	89.90%						
21	Spotlight Energy LLC	\$ (9.12)	0.11%						
22	Total	\$ (8,381.89) 2/	100.00%						

20 1/ Reflects volumes received by EEC.

21 2/ See Schedule 11 for support.

Elba Express Company, L.L.C.  
Fuel Deferred Account Balance  
For GRO (2016 Expansion) Transportation Volumes 2/

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on 2016 Expansion Transportation <u>Volumes</u> (A) (dth)	Fuel Consumed for GRO on 2016 Expansion Transportation <u>Volumes</u> (B) (dth)	(Over) / Under <u>Recovery</u> (C)=(B)-(A) (dth)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Jan-23	249,573	211,771	(37,802)	\$ 3.59	\$ (135,709.18)
2	Feb-23	222,560	195,517	(27,043)	\$ 2.39	\$ (64,632.77)
3	Mar-23	252,512	230,773	(21,739)	\$ 2.32	\$ (50,434.48)
4	Apr-23	278,017	290,422	12,405	\$ 2.11	\$ 26,174.55
5	May-23	309,708	357,991	48,283	\$ 2.11	\$ 101,877.13
6	Jun-23	293,267	337,601	44,334	\$ 2.27	\$ 100,638.18
7	Jul-23	330,046	377,492	47,446	\$ 2.78	\$ 131,899.88
8	Aug-23	319,614	368,561	48,947	\$ 2.80	\$ 137,051.60
9	Sep-23	294,416	351,679	57,263	\$ 2.84	\$ 162,626.92
10	Oct-23	254,343	282,882	28,539	\$ 2.96	\$ 84,475.44
11	Nov-23	239,527	231,270	(8,257)	\$ 2.65	\$ (21,881.05)
12	Dec-23	<u>270,725</u>	<u>252,483</u>	<u>(18,242)</u>	\$ 2.71	<u>\$ (49,435.82)</u>
13	Total	3,314,308	3,488,442	174,134		\$ 422,650.40
14	Interest					<u>\$6,188.58</u>
15	Total GRO (2016 Expansion) Deferred Account Balance					\$ 428,838.98 1/

16 1/ Reflects under-recovery amount to be billed per Section 25.4 of Elba Express's tariff.

17 2/ GRO (2016 Expansion) went in service on 12/1/16.



Elba Express Company, L.L.C.  
Allocation of Fuel Deferred Account True-Up  
For GRO (2016 Expansion) Transportation Volumes 2/

Line No.	Month	Dominion Energy South Carolina 1/ (A) (dth)	Effingham County Power, LLC (B) (dth)	Gas South 1/ (C) (dth)	Municipal Gas Authority of Georgia 1/ (D) (dth)	SCANA Energy Marketing, LLC (E)	Shell Energy North 1/ (F) (dth)	Shell NA LNG 1/ (G) (dth)	SNG 1/ (H) (dth)	SNG 1/ 3/ (I) (dth)	Southern Company Services 1/ (J) (dth)	Total (K)=(A)+(B)+(C)+(D)+(E)+(F)+(G)+(H)+(I)+(J) (dth)
1	Jan-23	851,904		-	-		699,576	11,892,397	3,097,551	-	4,804,975	21,346,403
2	Feb-23	554,228		-	26,235		716,923	10,933,238	2,840,677	-	4,333,749	19,405,050
3	Mar-23	1,349,323		1,822	-		559,472	11,800,409	3,603,892	-	3,868,686	21,183,604
4	Apr-23	1,503,118		60,632	-		2,319,957	11,511,706	3,260,248	672,997	4,632,520	23,961,178
5	May-23	1,682,546	2,320,977	90,903	-		1,424,129	11,777,305	3,558,108	389,263	4,784,665	26,027,896
6	Jun-23	946,594		88,680	-		2,474,718	12,709,453	3,588,582	196,256	4,643,990	24,648,373
7	Jul-23	1,865,529		65,976	-		15,815,679	-	5,222,673	-	4,769,708	27,739,565
8	Aug-23	1,881,150		87,317	-		14,442,976	-	5,675,049	-	4,801,167	26,887,659
9	Sep-23	1,863,662		88,632	-		12,541,690	-	5,600,906	-	4,642,665	24,737,555
10	Oct-23	1,930,596		44,340	-		11,993,489	-	3,655,263	-	3,752,085	21,375,773
11	Nov-23	1,832,136		-	-		11,829,725	-	3,033,456	-	3,546,039	20,241,356
12	Dec-23	1,726,449		312,425	28,076	500	13,092,530	-	3,188,997	-	4,771,152	23,120,129
13	Total	17,987,235	2,320,977	840,727	54,311	500	87,910,864	70,624,508	46,325,402	1,258,516	53,351,401	280,674,441
14	% of Volumes	6.41%	0.83%	0.30%	0.02%	0.00%	31.32%	25.16%	16.51%	0.45%	19.01%	

Allocation of GRO (2016 Expansion) Surcharge		
15	Dominion Energy South Carolina	\$ 27,482.47 6.41%
16	Effingham County Power, LLC	\$ 3,546.19 0.83%
17	Gas South	\$ 1,284.54 0.30%
18	Municipal Gas Authority of Georgia	\$ 82.98 0.02%
19	SCANA Energy Marketing, LLC	\$ 0.76 0.00%
20	Shell Energy North	\$ 134,317.91 31.32%
21	Shell NA LNG	\$ 107,906.31 25.16%
22	SNG	\$ 70,780.01 16.51%
23	SNG 3/	\$ 1,922.87 0.45%
24	Southern Company Services	\$ 81,514.94 19.01%
25	Total	\$ 428,838.98 4/ 100.00%

26 1/ Reflects volumes received by EEC.

27 2/ GRO (2016 Expansion) went in service on 12/1/16.

28 3/ Volumes associated with SNG nominations on its Elba Express firm contract for operational needs.

29 4/ See Schedule 13 for support.

Elba Express Company, L.L.C.  
Fuel Deferred Account Balance  
For LAUF

<u>Line No.</u>	<u>Month</u>	<u>Fuel Retained for LAUF</u> (A) (dth)	<u>Actual LAUF</u> (B) (dth)	<u>(Over) / Under Recovery</u> (C)=(B)-(A) (dth)	<u>Index Price</u> (D)	<u>Monetary Value of (Over) / Under Recovery</u> (E)=C X D
1	Jan-23	66,879	86,599	19,720	\$ 3.59	\$ 70,794.80
2	Feb-23	61,243	57,265	(3,978)	\$ 2.39	\$ (9,507.42)
3	Mar-23	73,040	62,868	(10,172)	\$ 2.32	\$ (23,599.04)
4	Apr-23	102,160	69,979	(32,181)	\$ 2.11	\$ (67,901.91)
5	May-23	119,126	130,021	10,895	\$ 2.11	\$ 22,988.45
6	Jun-23	109,483	104,709	(4,774)	\$ 2.27	\$ (10,836.98)
7	Jul-23	114,656	110,210	(4,446)	\$ 2.78	\$ (12,359.88)
8	Aug-23	113,651	110,189	(3,462)	\$ 2.80	\$ (9,693.60)
9	Sep-23	108,809	106,706	(2,103)	\$ 2.84	\$ (5,972.52)
10	Oct-23	94,085	117,817	23,732	\$ 2.96	\$ 70,246.72
11	Nov-23	78,113	135,740	57,627	\$ 2.65	\$ 152,711.55
12	Dec-23	85,638	99,358	13,720	\$ 2.71	\$ 37,181.20
13	Total	1,126,883	1,191,461	64,578		\$ 214,051.37
14	Interest					\$1,193.40
15	Total LAUF Deferred Account Balance					\$ 215,244.77 1/

16 1/ Reflects under-recovery amount to be billed per Section 25.4 of Elba Express's tariff.

Elba Express Company, L.L.C.  
Allocation of Fuel Deferred Account True-Up  
For LAUF

Line No.	Month	Dominion Energy South Carolina (A) (\$m)	DXT Commodities North America (B) (\$m)	Effingham County Power, LLC (C) (\$m)	Gas South (D) (\$m)	Municipal Gas Authority of Georgia (E) (\$m)	Radiant Energy (F) (\$m)	SCANA Energy Marketing, LLC (G) (\$m)	Sequent Energy Management (H) (\$m)	Shell Energy North (I) (\$m)	Shell NA LINC (J) (\$m)	SNG 2/ (K) (\$m)	SNG 3/ (L) (\$m)	Southern Company Services (M) (\$m)	Sonlight Energy, LLC 1/ (N) (\$m)	(O)=(A)+(B)+(C)+(D)+(E)+(F)+(G)+(H)+(I)+(J)+(K)+(L)+(M)+(N)
GRD (South-to-North) Volumes: 1/																
1	Jan-23	-	-	-	-	-	14,980	-	-	-	-	-	-	-	-	14,980
2	Feb-23	-	-	-	41,208	-	-	-	-	-	4,704	-	-	-	-	45,912
3	Mar-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Apr-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	May-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Jun-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Jul-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Aug-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Sep-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Oct-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Nov-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Dec-23	-	-	-	-	-	-	-	-	108,280	-	-	-	-	-	108,280
13	Total GRD (South-to-North) Volumes	-	-	-	41,208	-	14,980	-	-	108,280	4,704	-	-	-	-	169,172
GRD (North-to-South) Volumes: 1/																
14	Jan-23	-	-	-	-	-	-	-	1,011	152,043	-	744,417	-	-	-	897,471
15	Feb-23	-	-	-	-	-	-	-	289,527	-	653,331	-	-	-	-	942,858
16	Mar-23	-	-	-	97	-	-	-	92,882	-	2,652,791	-	-	-	-	2,745,770
17	Apr-23	281,483	-	-	39,093	-	-	-	1,252,027	-	2,854,452	-	-	-	-	4,427,055
18	May-23	139,539	-	-	514,904	-	-	-	2,983,868	-	3,447,488	-	-	-	-	7,065,799
19	Jun-23	32,902	-	-	445,212	-	2,281	-	2,871,900	-	2,410,785	-	-	-	-	5,762,580
20	Jul-23	-	-	-	199,464	-	-	-	23,687	2,963,890	-	930,635	-	-	2,676	4,120,352
21	Aug-23	-	-	-	51,161	-	6,124	-	101,414	2,954,584	-	1,688,177	-	-	15,126	4,680,356
22	Sep-23	100,386	-	-	-	-	-	-	2,871,900	-	2,534,409	-	-	-	-	5,506,695
23	Oct-23	15,176	-	-	-	-	-	-	1,722,945	-	346,7839	-	-	-	-	4,755,960
24	Nov-23	-	102	-	-	-	-	-	20,130	-	1,438,600	-	-	-	-	1,458,732
25	Dec-23	-	-	-	9,500	-	-	-	-	807,902	-	251,486	-	-	-	568,888
26	Total GRD (North-to-South) Volumes	568,882	102	-	1,299,531	-	8,405	-	126,112	18,013,598	-	23,282,430	-	-	21,802	43,320,862
GRD (2016 Expansion) Volumes: 1/																
27	Jan-23	851,904	-	-	-	-	-	-	699,576	11,892,397	3,097,551	-	4,804,975	-	-	21,346,403
28	Feb-23	554,228	-	-	-	26,255	-	-	716,923	10,933,238	2,840,677	-	4,333,749	-	-	19,405,050
29	Mar-23	1,349,323	-	-	1,822	-	-	-	559,472	11,900,409	3,603,892	-	3,868,686	-	-	21,183,604
30	Apr-23	1,503,118	-	-	60,632	-	-	-	2,319,957	11,511,706	3,260,248	672,997	4,632,520	-	-	23,961,178
31	May-23	1,682,546	-	2,320,977	90,963	-	-	-	1,424,129	12,772,305	3,558,138	390,263	4,796,468	-	-	26,027,896
32	Jun-23	946,594	-	-	88,680	-	-	-	2,474,718	12,709,453	3,588,582	196,256	4,643,990	-	-	24,648,273
33	Jul-23	1,865,529	-	-	65,976	-	-	-	15,815,679	-	5,222,673	-	4,769,708	-	-	27,789,565
34	Aug-23	1,981,150	-	-	97,317	-	-	-	14,442,576	-	5,675,049	-	4,801,187	-	-	26,887,659
35	Sep-23	1,863,662	-	-	88,632	-	-	-	12,541,690	-	5,600,906	-	4,642,665	-	-	24,737,555
36	Oct-23	1,930,396	-	-	44,340	-	-	-	11,993,489	-	3,655,263	-	3,752,085	-	-	21,752,773
37	Nov-23	1,932,136	-	-	-	-	-	-	11,829,725	-	3,023,456	-	3,546,039	-	-	20,241,156
38	Dec-23	1,726,449	-	-	312,425	28,076	-	500	-	13,092,530	-	3,188,907	-	4,771,132	-	23,120,129
39	Total GRD (2016 Expansion) Volumes	17,987,235	-	2,320,977	840,727	54,311	-	500	-	87,910,864	70,624,508	46,325,402	1,258,516	53,351,401	-	280,674,441
40	Grand Total Volumes	18,556,117	102	2,320,977	2,181,466	54,311	23,385	500	126,112	106,032,742	70,629,212	69,607,832	1,258,516	53,351,401	21,802	324,164,475
41	% of Grand Total Volumes	5.72%	0.00%	0.72%	0.67%	0.02%	0.01%	0.00%	0.04%	32.71%	21.79%	21.47%	0.39%	16.46%	0.01%	
Allocation of LAUF Surcharge																
42	Dominion Energy South Carolina	\$ 12,321.24														
43	DXT Commodities	\$ 0.07														
44	Effingham County Power, LLC	\$ 1,541.12														
45	Gas South	\$ 1,448.49														
46	Municipal Gas Authority of Georgia	\$ 86.00														
47	Radiant Energy	\$ 15.53														
48	SCANA Energy Marketing, LLC	\$ 0.33														
49	Sequent Energy	\$ 83.74														
50	Shell Energy North	\$ 70,465.60														
51	Shell NA LINC	\$ 46,987.70														
52	SNG 2/	\$ 15,459.50														
53	SNG 3/	\$ 835.65														
54	SNG	\$ 30,740.00														
55	Southern Company Services	\$ 35,425.26														
56	Sonlight Energy, LLC	\$ 18.48														
57	Total	\$ 215,244.77	4/													100.00%

58 1/ Reflects volumes received by ESC.  
59 2/ Includes volumes utilizing SNG's undivided interest in Elba Express.  
60 3/ Includes volumes associated with SNG nominations on its Elba Express firm contract for operational needs.  
61 4/ See Schedule 15 for support.