



Elba Express
Company, L.L.C.
a Kinder Morgan company

May 26, 2023

Ms. Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.
2023 Annual Cashout True-Up
Docket No. RP23-

Dear Ms. Bose:

Enclosed for electronic filing is the Annual Cashout True-up Report of Elba Express Company, L.L.C. ("EEC"), made pursuant to Section 14 of the General Terms and Conditions ("GT&C") of EEC's FERC Gas Tariff ("Tariff"), for the twelve-month period ending February 28, 2023.

Annual Cashout True-up Report

Section 14 of the GT&C of EEC's Tariff states that EEC shall file with the Commission on or before June 1 its Cashout True-up Report to be reflected on the July invoices of its Shippers. This report shall be filed on an annual basis for the period commencing on the EEC in-service date, which was March 1, 2010, and ending twelve months thereafter.

As set forth in the Tariff, the Net Cashout Balance is the sum of the dollar amounts associated with all the net monthly imbalances and imbalances occurring under an OBA which are cashed out during the Annual Cashout Period (March 1, 2022 through February 28, 2023), as well as the dollar amounts from EEC's purchases and sales of gas during the Annual Cashout Period as may be necessary to maintain an appropriate level of gas line-pack for system management purposes. In determining the Net Cashout Balance, dollars received by EEC are positive amounts and dollars paid by EEC are negative amounts.

To the extent the Net Cashout Balance is a negative dollar amount on the system for the year, each Shipper who shipped gas during the Annual Cashout Period will have a charge added to its July invoice equal to its pro rata share of such negative balance. To the extent the Net Cashout Balance is a positive dollar amount for the Annual Cashout Period, each Shipper who shipped gas during the preceding year will have credit to their July invoice an amount equal to its pro rata portion of such positive balance.

Per the tariff, the pro rata share of the Net Cashout Balance for each Shipper will be based on throughput and will be calculated by dividing the Shipper's total actual transportation quantities delivered for the preceding Annual Cashout Period by the sum of the actual transportation

quantities delivered for all Shippers for the preceding Annual Cashout Period and multiplying the resulting fraction by EEC's Net Cashout Balance for the preceding Annual Cashout Period.

EEC's Net Cashout Balance for the Annual Cashout Period ending February 28, 2023 is an over-recovery of \$170,530.60. As detailed in the attached Appendix A, this balance is comprised of net cashout activity for the twelve months ended February 2023, purchases and sales of gas for system management purposes to balance the net cashout activity and other Operational Balancing Agreements (OBA) charges. Schedule 1 in Appendix A reflects the credits by customer to be reflected in the July invoices.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's regulations, EEC submits the following materials in connection with the filing:

1. This transmittal letter; and
2. Appendix A, which has supporting workpapers.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at EEC's office in Birmingham, Alabama, and electronically mailed to EEC's customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

William D. Wible
VP - Regulatory
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Respectfully submitted,

ELBA EXPRESS COMPANY, L.L.C.

/s/ William D. Wible
William D. Wible
VP - Regulatory

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all customers and interested state commissions this 26th day of May, 2023.

/s/ William D. Wible
William D. Wible
VP - Regulatory
Elba Express Company, L.L.C.
Post Office Box 2563
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Appendix A

Elba Express Company, L.L.C.
Cashout Balance Credit By Shipper
March 1, 2022 through February 28, 2023

Line No.	Shipper (a)	GID Number (b)	Allocation Percentage <u>1/</u> (c)	Total Net Cash-Out Balance to be Credited <u>2/</u> (d)
1	DOMINION ENERGY SOUTH CAROLINA, INC.	7016	6.290804%	\$ 10,727.75
2	GAS SOUTH, LLC	7071	0.130926%	\$ 223.27
3	K2 COMMODITIES, LLC	9668	0.003479%	\$ 5.93
4	MUNICIPAL GAS AUTHORITY OF GEORGIA	7181	0.045463%	\$ 77.53
5	RADIATE ENERGY LLC	10916	0.005196%	\$ 8.86
6	SEQUENT ENERGY MANAGEMENT LLC	3683	0.105532%	\$ 179.96
7	SHELL ENERGY NORTH AMERICA (US), L.P.	1073	16.597397%	\$ 28,303.64
8	SHELL NA LNG LLC	7161	45.143219%	\$ 76,983.00
9	SOUTHERN COMPANY SERVICES, INC.	1715	18.028893%	\$ 30,744.78
10	SOUTHERN NATURAL GAS COMPANY, L.L.C.	3705	13.649091%	\$ 23,275.88
11	Total Credit		100.00%	\$ <u>170,530.60</u>

1/ See Appendix A, Schedule 3 for derivation of allocation percentages.

2/ See Appendix A, Schedule 2 for derivation of net cash-out balance.

Elba Express Company, L.L.C.
Net Cashout Balance
March 1, 2022 through February 28, 2023

Line No	Date	Shipper's Imbalance Dth	OBA Imbalance Dth	Total Imbalance Dth	Cash-Out Price	Calculation of Net Cash-Out Balance <u>1/</u>
	(a)	(b)	(c)	(d)	(e)	(f)
1	Mar-22	5,106	-	5,106	\$ 4.86	\$ 24,815.16
2	Apr-22	(14,404)	-	(14,404)	\$ 6.47	\$ (93,193.88)
3	May-22	6,401	-	6,401	\$ 8.03	\$ 51,400.03
4	Jun-22	23,959	5,112	29,071	\$ 8.12	\$ 235,973.52
5	Jul-22	(7,570)	-	(7,570)	\$ 10.58	\$ (80,090.60)
6	Aug-22	(15,390)	-	(15,390)	\$ 10.40	\$ (160,056.00)
7	Sep-22	55,314	(1,571)	53,743	\$ 8.45	\$ 453,895.99
8	Oct-22	19,374	-	19,374	\$ 5.70	\$ 110,431.80
9	Nov-22	65,219	-	65,219	\$ 5.37	\$ 350,226.03
10	Dec-22	(281,789)	-	(281,789)	\$ 4.58	\$ (1,291,858.17)
11	Jan-23	81,283	1,934	83,217	\$ 3.60	\$ 299,615.46
12	Feb-23	12,752	133	12,885	\$ 2.39	\$ 30,791.16
13	Total Cashout Amount			(44,137)		\$ (68,049.50)
14	Purchases of Gas for System Management					\$ (304,551.87)
15	Sales of Gas for System Management					\$ 558,360.00
16	Net Cashout Balance Before Other OBA Charges					\$ 185,758.63
17	<u>Other OBA Charges <u>2/</u></u>					
18	Nov-22					\$ (15,228.03)
19	Total Other OBA Balance					\$ (15,228.03)
20	Total Cashout Balance at 2/28/2023					\$ 170,530.60

1/ Negative amounts reflect dollars paid by EEC; positive amounts reflect dollars received by EEC.

2/ Pertains to OBA charges from Transco Pipeline.

Elba Express Company, L.L.C.
Derivation of Percentages
Total Transportation Quantities Delivered
March 1, 2022 through February 28, 2023
(Dth)

Line No.	Date	Dominion Energy South Carolina	Gas South	K 2 Commodities	Municipal Gas Authority of Georgia	Radiate Energy	Sequent Energy Management	Shell Energy NA	Shell NA LNG	Southern Company Services	Southern Natural Gas Company	Total Deliveries
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(n)
1	Mar-22	25,003	-	-	-	-	-	935,649	10,991,273	4,694,813	3,186,912	19,833,650
2	Apr-22	1,179,331	-	-	-	-	-	3,073,434	10,592,749	4,576,273	1,170,539	20,592,326
3	May-22	1,914,681	-	-	-	-	25,892	6,929,723	10,670,304	4,728,703	2,997,003	27,266,306
4	Jun-22	2,059,315	-	-	29,100	-	194,254	7,044,531	10,146,501	4,579,146	4,873,494	28,926,341
5	Jul-22	2,079,229	86,997	-	38,723	-	59,281	7,947,668	10,078,264	4,727,774	5,482,055	30,499,991
6	Aug-22	2,088,874	71,914	-	-	-	14,856	7,168,290	10,426,034	4,734,110	4,428,314	28,932,392
7	Sep-22	1,161,288	-	-	-	-	-	6,448,801	11,216,376	4,566,258	3,398,211	26,790,934
8	Oct-22	1,917,537	40,073	-	-	-	-	2,448,350	11,857,649	1,926,052	2,021,091	20,210,752
9	Nov-22	2,537,354	102,214	-	26,994	-	-	1,298,221	11,257,980	4,161,756	3,253,202	22,637,721
10	Dec-22	1,733,809	34,030	10,000	10,015	-	8,042	2,561,864	9,943,953	4,132,007	2,550,523	20,984,243
11	Jan-23	839,040	-	-	-	14,935	1,001	849,447	11,786,468	4,730,072	3,059,529	21,280,492
12	Feb-23	545,860	41,085	-	25,839	-	-	999,031	10,785,183	4,262,516	2,809,977	19,469,491
13	Total Deliveries	18,081,321	376,313	10,000	130,671	14,935	303,326	47,705,009	129,752,734	51,819,480	39,230,850	287,424,639
14	% of Total	6.290804%	0.130926%	0.003479%	0.045463%	0.005196%	0.105532%	16.597397%	45.143219%	18.028893%	13.649091%	100.00%
15	Shipper Allocation	\$ 10,727.75	\$ 223.27	\$ 5.93	\$ 77.53	\$ 8.86	\$ 179.96	\$ 28,303.64	\$ 76,983.00	\$ 30,744.78	\$ 23,275.88	\$ 170,530.60