



Elba Express
Company, L.L.C.
a Kinder Morgan company

May 11, 2022

Ms. Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.
2022 Annual Cashout True-Up
Docket No. RP22-

Dear Ms. Bose:

Enclosed for electronic filing is the Annual Cashout True-up Report of Elba Express Company, L.L.C. ("EEC"), made pursuant to Section 14 of the General Terms and Conditions ("GT&C") of EEC's FERC Gas Tariff ("Tariff"), for the twelve-month period ending February 28, 2022.

Annual Cashout True-up Report

Section 14 of the GT&C of EEC's Tariff states that EEC shall file with the Commission on or before June 1 its Cashout True-up Report to be reflected on the July invoices of its Shippers. This report shall be filed on an annual basis for the period commencing on the EEC in-service date, which was March 1, 2010, and ending twelve months thereafter.

As set forth in the Tariff, the Net Cashout Balance is the sum of the dollar amounts associated with all the net monthly imbalances and imbalances occurring under an OBA which are cashed out during the Annual Cashout Period (March 1, 2021 through February 28, 2022), as well as the dollar amounts from EEC's purchases and sales of gas during the Annual Cashout Period as may be necessary to maintain an appropriate level of gas line-pack for system management purposes. In determining the Net Cashout Balance, dollars received by EEC are positive amounts and dollars paid by EEC are negative amounts.

To the extent the Net Cashout Balance is a negative dollar amount on the system for the year, each Shipper who shipped gas during the Annual Cashout Period will have a charge added to its July invoice equal to its pro rata share of such negative balance. To the extent the Net Cashout Balance is a positive dollar amount for the Annual Cashout Period, each Shipper who shipped gas during the preceding year will have credit to their July invoice an amount equal to its pro rata portion of such positive balance.

Per the tariff, the pro rata share of the Net Cashout Balance for each Shipper will be based on throughput and will be calculated by dividing the Shipper's total actual transportation quantities delivered for the preceding Annual Cashout Period by the sum of the actual transportation

quantities delivered for all Shippers for the preceding Annual Cashout Period and multiplying the resulting fraction by EEC's Net Cashout Balance for the preceding Annual Cashout Period.

EEC's Net Cashout Balance for the Annual Cashout Period ending February 28, 2022 is an under-recovery of (\$219,607.00). As detailed in the attached Appendix A, this balance is comprised of net cashout activity for the twelve months ended February 2022, purchases and sales of gas for system management purposes to balance the net cashout activity and other Operational Balancing Agreements (OBA) charges. Schedule 1 in Appendix A reflects the charges by customer to be reflected in the July invoices.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's regulations, EEC submits the following materials in connection with the filing:

1. This transmittal letter; and
2. Appendix A, which has supporting workpapers.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at EEC's office in Birmingham, Alabama, and electronically mailed to EEC's customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

T. Brooks Henderson
Director – Rates & Regulatory
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Respectfully submitted,

ELBA EXPRESS COMPANY, L.L.C.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates & Regulatory

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all customers and interested state commissions this 11th day of May, 2022.

/s/ T. Brooks Henderson

T. Brooks Henderson

Director – Rates & Regulatory

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Appendix A

Appendix A
Schedule 1

Elba Express Company, L.L.C.
Cashout Balance Charge By Shipper
March 1, 2021 through February 28, 2022

Line No.	Shipper (a)	GID Number (b)	Allocation Percentage 1/ (c)	Total Net Cash-Out Balance to be Charged 2/ (d)
1	DOMINION ENERGY SOUTH CAROLINA, INC.	7016	6.982385%	\$ (15,333.81)
2	DTE ENERGY TRADING, INC.	3187	0.007327%	\$ (16.09)
3	Gas South	7071	0.001022%	\$ (2.23)
4	K 2 Commodities	9668	0.011525%	\$ (25.31)
5	MUNICIPAL GAS AUTHORITY OF GEORGIA	7181	0.014097%	\$ (30.97)
6	SEQUENT ENERGY MANAGEMENT	3683	2.593160%	\$ (5,694.76)
7	SHELL ENERGY NORTH AMERICA (US), L.P.	1073	16.122466%	\$ (35,406.06)
8	SHELL NA LNG LLC	7161	39.567846%	\$ (86,893.76)
9	SOUTHERN COMPANY SERVICES	1715	20.177604%	\$ (44,311.43)
10	SOUTHERN NATURAL GAS COMPANY, L.L.C.	3705	14.483354%	\$ (31,806.46)
11	Tenaska Marketing Ventures	19129	0.024734%	\$ (54.32)
12	Vitol	4038	0.014481%	\$ (31.80)
13	Total Charge		100.000%	<u>\$ (219,607.00)</u>

1/ See Appendix A, Schedule 3 for derivation of allocation percentages.

2/ See Appendix A, Schedule 2 for derivation of net cash-out balance.

Elba Express Company, L.L.C.
Net Cashout Balance
March 1, 2021 through February 28, 2022

Line No	Date	Shipper's Imbalance Dth	OBA Imbalance Dth	Total Imbalance Dth	Cash-Out Price	Calculation of Net Cash-Out Balance <u>1/</u>
	(a)	(b)	(c)	(d)	(e)	(f)
1	Mar-21	3,835	0	3,835	\$2.59	\$ 9,932.65
2	Apr-21	24,206	0	24,206	\$2.59	\$ 62,693.54
3	May-21	39,499	0	39,499	\$2.89	\$ 114,152.11
4	Jun-21	15,770	0	15,770	\$3.25	\$ 51,252.50
5	Jul-21	1,138	0	1,138	\$3.77	\$ 4,290.26
6	Aug-21	(12,126)	(5,046)	(17,172)	\$4.13	\$ (70,859.65)
7	Sep-21	7,527	0	7,527	\$5.07	\$ 38,161.89
8	Oct-21	(39,826)	0	(39,826)	\$5.62	\$ (223,822.12)
9	Nov-21	13,835	17,576	31,411	\$5.46	\$ 171,376.69
10	Dec-21	(1,960)	74,713	72,753	\$4.51	\$ 327,753.65
11	Jan-22	(32,308)	0	(32,308)	\$4.52	\$ (146,032.16)
12	Feb-22	(27,822)	0	(27,822)	\$4.68	\$ (130,206.96)
13	Total Cashout Amount			79,011		\$ 208,692.40
14	Purchases of Gas for System Management			(79,011)		\$ (431,657.31)
15	Sales of Gas for System Management					\$ -
16	Net Cashout Balance Before Other OBA Charges					\$ (222,964.91)
17	<u>Other OBA Charges <u>2/</u></u>					
18	Carryover from last year's filing <u>3/</u>					\$ (372,429.99)
19	Mar-21					(\$109,555.23)
20	Apr-21					(\$116,440.36)
21	May-21					(\$145,144.63)
22	Jun-21					(\$148,455.06)
23	Jul-21					(\$147,439.79)
24	Aug-21					(\$142,029.19)
25	Sep-21					(\$135,809.13)
26	Oct-21					\$0.00
27	Nov-21					(\$15,228.03)
28	Nov -21	Refund from Transco per OBA settlement (RP21-24)				<u>\$1,335,889.32</u>
29	Total Other OBA Balance					\$ 3,357.91
30	Total Cashout Balance at 2/28/2022					\$ (219,607.00)

1/ Negative amounts reflect dollars paid by EEC; positive amounts reflect dollars received by EEC.

2/ Pertains to OBA charges from Transco Pipeline

3/ See 5/19/21 filing (RP21-831)

Elba Express Company, L.L.C.
Derivation of Percentages
Total Transportation Quantities Delivered
March 1, 2021 through February 28, 2022
(Dth)

Line No.	Date	Dominion Energy South Carolina	DTE Energy Trading	Gas South	K 2 Commodities	Municipal Gas Authority of Georgia	Sequent Energy Management	Shell Energy NA	Shell NA LNG	Southern Company Services	Southern Natural Gas Company	Tenaska Marketing Ventures	Vitol	Total Deliveries
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Mar-21	1,414,195	20,000	-	-	-	561,529	149,207	8,381,291	4,739,519	3,706,615	-	-	18,972,356
2	Apr-21	1,228,433	-	-	-	-	2,207,848	1,451,749	7,828,125	4,585,393	2,664,548	-	-	19,966,096
3	May-21	1,815,907	-	-	-	-	1,884,745	4,503,235	8,935,127	4,717,544	2,813,370	-	-	24,669,928
4	Jun-21	1,706,898	-	-	-	25,256	1,939,537	5,097,401	8,952,037	4,583,471	2,942,677	-	-	25,247,277
5	Jul-21	1,928,822	-	-	-	7,516	435,453	6,203,204	8,847,219	4,737,145	3,102,059	-	-	25,261,418
6	Aug-21	1,998,687	-	-	-	601	-	6,973,363	7,302,226	4,738,019	3,256,550	-	-	24,269,446
7	Sep-21	1,865,117	-	-	-	-	-	6,086,185	7,743,046	4,553,399	2,985,082	-	-	23,232,829
8	Oct-21	1,197,385	-	-	-	-	48,107	3,370,312	8,729,369	4,699,721	4,142,646	-	-	22,187,540
9	Nov-21	691,802	-	-	-	-	-	3,913,269	9,268,991	4,263,138	3,591,126	652	16,285	21,745,263
10	Dec-21	2,316,903	-	-	-	5,109	1,523	1,984,703	11,162,992	4,502,019	3,839,287	-	21,356	23,833,892
11	Jan-22	1,772,124	-	2,791	21,536	-	-	3,719,990	11,006,969	4,708,100	3,587,361	66,866	1,889	24,887,626
12	Feb-22	1,124,065	-	-	9,924	-	-	558,081	9,853,913	4,252,844	2,904,973	-	-	18,703,800
13	Total Deliveries	19,060,338	20,000	2,791	31,460	38,482	7,078,742	44,010,699	108,011,305	55,080,312	39,536,294	67,518	39,530	272,977,471
14	% of Total	6.982385%	0.007327%	0.001022%	0.011525%	0.014097%	2.593160%	16.122466%	39.567846%	20.177604%	14.483354%	0.024734%	0.014481%	100.000%
15	Shipper Allocation	\$ (15,333.81)	\$ (16.09)	\$ (2.23)	\$ (25.31)	\$ (30.97)	\$ (5,694.76)	\$ (35,406.06)	\$ (86,893.76)	\$ (44,311.43)	\$ (31,806.46)	\$ (54.32)	\$ (31.80)	\$ (219,607.00)