



Elba Express
Company, L.L.C.
a Kinder Morgan company

May 19, 2021

Ms. Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.
2021 Annual Cashout True-Up
Docket No. RP21-

Dear Ms. Bose:

Enclosed for electronic filing is the Annual Cashout True-up Report of Elba Express Company, L.L.C. ("EEC"), made pursuant to Section 14 of the General Terms and Conditions ("GT&C") of EEC's FERC Gas Tariff ("Tariff"), for the twelve-month period ending February 28, 2021.

Annual Cashout True-up Report

Section 14 of the GT&C of EEC's Tariff states that EEC shall file with the Commission on or before June 1 its Cashout True-up Report to be effective on the July invoices of its Shippers. This report shall be filed on an annual basis for the period commencing on the EEC in-service date, which was March 1, 2010, and ending twelve months thereafter.

As set forth in the Tariff, the Net Cashout Balance is the sum of the dollar amounts associated with all the net monthly imbalances and imbalances occurring under an OBA which are cashed out during the Annual Cashout Period (March 1, 2020 through February 28, 2021), as well as the dollar amounts from EEC's purchases and sales of gas during the Annual Cashout Period as may be necessary to maintain an appropriate level of gas line-pack for system management purposes. In determining the Net Cashout Balance, dollars received by EEC are positive amounts and dollars paid by EEC are negative amounts.

To the extent the Net Cashout Balance is a negative dollar amount on the system for the year, each Shipper who shipped gas during the Annual Cashout Period will have a charge added to its July invoice equal to its pro rata share of such negative balance. To the extent the Net Cashout Balance is a positive dollar amount for the Annual Cashout Period, each Shipper who shipped gas during the preceding year will have credit to their July invoice an amount equal to its pro rata portion of such positive balance.

Per the tariff, the pro rata share of the Net Cashout Balance for each Shipper will be based on throughput and will be calculated by dividing the Shipper's total actual transportation quantities delivered for the preceding Annual Cashout Period by the sum of the actual transportation quantities delivered for all Shippers for the preceding Annual Cashout Period and multiplying the resulting fraction by EEC's Net Cashout Balance for the preceding Annual Cashout Period.

EEC's Net Cashout Balance for the Annual Cashout Period ending February 28, 2021 is (\$352,669.65). As detailed on Appendices A and B, this balance is comprised of net cashout activity for the twelve months ended February 2021, purchases and sales of gas for system management purposes to balance the net cashout activity and other Operational Balancing Agreements (OBA) charges. The net of these activities resulted in a Net Cashout Balance before Other OBA Charges of \$19,760.34. In addition to these balancing activities, EEC incurred OBA charges billed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the Annual Cashout Period of \$372,429.99 (\$101,628.07 billed for November 2020, \$106,287.10 billed for December 2020, \$97,114.97 billed for January 2021 and \$67,399.85 for February 2021). As such, the Net Cashout Balance including the Transco OBA charges is (\$352,669.65). EEC hereby proposes the following for disposition of its Net Cashout Balance for the Annual Cashout Period of March 2020 through February 2021 as described below.

The OBA charges from Transco emanate from the October 1, 2020 Transco filing in Docket No. RP21-24-000 of its initial cashout surcharge, which was accepted and suspended effective November 1, 2020,¹ subject to refund and the outcome of hearing procedures in Docket No. RP20-618-000². The hearing procedures as well as settlement discussions in Docket No. RP 20-618-000 are ongoing. An agreement in principle has been reached in the settlement discussions by all participating parties and drafting of the settlement is underway by Transco. In light of the limited amount of surcharge dollars billed by Transco to EEC to date, the fact that these dollars are subject to refund, and the fact that the filing of the stipulation and agreement implementing the settlement is imminent, EEC proposes to defer the \$372,429.99 charges billed by Transco in the Annual Cashout Period to EEC from the determination and disposition of the Net Cashout Balance for this cashout period filing.

As reflected in Appendix A, when these Transco charges are excluded, the Net Cashout Balance is changed from (\$352,669.65) to a positive \$19,760.34, which results in a refund to the shippers. EEC proposes to defer the Transco charges for the cashout filing since they are subject to refund and to carry over the amount of these Transco OBA charges of \$372,429.99 to next year's filing when greater certainty as to the ongoing level of Transco's OBA billings to EEC, or refunds thereof, may be incorporated in the calculations of the Net Cashout Balance. Accordingly, EEC respectfully requests a waiver of the terms of Section 14 of the General Terms and Conditions of its Tariff to defer the Transco charges at this time. Good cause exists for allowing such a waiver because it will eliminate the need for EEC to charge its shippers for this Annual Cashout Period and it will decrease the burden of EEC and its shippers to be encumbered by charges which are

¹ *Transcontinental Gas Pipe Line Co, LLC* 173 FERC ¶ 61,114 (2020)

² *Transcontinental Gas Pipe Line Co, LLC* 170 FERC ¶ 61,282 (2020)

likely to be adjusted in the future. EEC will incorporate the receipt of any refunds from Transco in its calculation of the net Cashout Balance for the Annual Cashout Period in which they are received.

In the alternative, if the FERC declines to grant the waiver requested above, then EEC requests FERC approval to charge its shippers the Net Cashout Balance of (\$352,669.65), which includes the \$372,429.99 of Transco OBA charges subject to refund as reflected in Appendix B of this filing. As stated above, in the event that there are refunds of the Transco OBA charges, EEC will incorporate such refunds in the determination of its Net Cashout Balance for the Annual Cashout Period in which they are received.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's regulations, EEC submits the following materials in connection with the filing:

1. This transmittal letter; and
2. A Certificate of Service; and
3. Appendix A, containing workpapers showing a refund of \$19,760.34 if the waiver is granted, and
4. Appendix B, containing workpapers showing a charge of \$352,669.65 if the waiver is not granted.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at EEC's office in Birmingham, Alabama, and electronically mailed to EEC's customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

T. Brooks Henderson
Director – Rates & Regulatory
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Respectfully submitted,

ELBA EXPRESS COMPANY, L.L.C.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates & Regulatory

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all customers and interested state commissions this 19th day of May, 2021.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates & Regulatory
Elba Express Company, L.L.C.
Post Office Box 2563
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Appendix A

Elba Express Company, L.L.C.
Net Cashout Balance Refund
March 1, 2020 through February 28, 2021

Line No.	Shipper (a)	GID Number (b)	Allocation Percentage <u>1/</u> (c)	Total Net Cash-Out Balance to be Refunded <u>2/</u> (d)
1	DOMINION ENERGY SOUTH CAROLINA, INC.	7016	12.13698%	\$ 2,398.31
2	DTE ENERGY TRADING, INC.	3187	0.00506%	\$ 1.00
3	MUNICIPAL GAS AUTHORITY OF GEORGIA	7181	0.01344%	\$ 2.65
4	SEQUENT ENERGY MANAGEMENT	3683	10.23484%	\$ 2,022.44
5	SHELL ENERGY NORTH AMERICA (US), L.P.	1073	9.86216%	\$ 1,948.80
6	SHELL NA LNG LLC	7161	27.20520%	\$ 5,375.84
7	SOUTHERN COMPANY SERVICES	1715	23.47585%	\$ 4,638.91
8	SOUTHERN NATURAL GAS COMPANY, L.L.C.	3705	17.06648%	\$ 3,372.39
9	Total Refund		100.000%	<u>\$ 19,760.34</u>

1/ See Appendix A, Schedule 3 for derivation of allocation percentages.

2/ See Appendix A, Schedule 2 for derivation of net cash-out balance.

Elba Express Company, L.L.C.
Net Cashout Balance
March 1, 2020 through February 28, 2021

Line No	Date	Shipper's Imbalance Dth	OBA Imbalance Dth	Total Imbalance Dth	Cash-Out Price	Calculation of Net Cash-Out Balance <u>1/</u>
	(a)	(b)	(c)	(d)	(e)	(f)
1	Mar-20	(1,859)	21,240	19,381	\$1.75	\$ 33,908.32
2	Apr-20	(27,336)	0	(27,336)	\$1.64	\$ (44,831.04)
3	May-20	24,392	0	24,392	\$1.68	\$ 40,978.56
4	Jun-20	(1,157)	16,585	15,428	\$1.60	\$ 24,717.97
5	Jul-20	23,107	3,697	26,804	\$1.75	\$ 46,796.09
6	Aug-20	(5,297)	0	(5,297)	\$2.21	\$ (11,706.37)
7	Sep-20	(22,308)	0	(22,308)	\$3.67	\$ (81,870.72)
8	Oct-20	(19,728)	0	(19,728)	\$5.39	\$ (106,281.82)
9	Nov-20	(1,481)	0	(1,481)	\$2.60	\$ (3,850.60)
10	Dec-20	(1,175)	0	(1,175)	\$2.57	\$ (3,019.75)
11	Jan-21	(4,970)	27,783	22,813	\$2.66	\$ 60,616.23
12	Feb-21	26,960	0	26,960	\$4.99	\$ 134,530.40
13	Total Cashout Amount					\$ 89,987.27
14	Purchases of Gas for System Management					\$ (70,952.26)
15	Sales of Gas for System Management					\$ 725.33
16	Net Cashout Balance Before Other OBA Charges					\$ 19,760.34
17	<u>Other OBA Charges <u>2/</u></u>					
18	Nov 2020					\$ (101,628.07)
19	Dec 2020					\$ (106,287.10)
20	Jan 2020					\$ (97,114.97)
21	Feb 2020					\$ (67,399.85)
22	Total Other OBA Charges					\$ (372,429.99)
23	Total Cashout Balance at 2/28/2021 (line 16 + line 22)					\$ (352,669.65)
24	Less Transco OBA Charges Subject to Refund					\$ (372,429.99)
25	Adjusted Cashout Balance at 2/28/2020 to be Refunded to Shipper's Bills					\$ 19,760.34

1/ Negative amounts reflect dollars paid by EEC; positive amounts reflect dollars received by EEC.

2/ Pertains to OBA charges from Transco Pipeline

Elba Express Company, L.L.C.
Derivation of Percentages
Total Transportation Quantities Delivered
March 1, 2020 through February 28, 2021
(Dth)

Line No.	Date	Dominion Energy South Carolina	DTE Energy Trading	Municipal Gas Authority of Georgia	Sequent Energy Management	Shell Energy NA	Shell NA LNG	Southern Company Services	Southern Natural Gas Company	Total Deliveries
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Mar-20	1,492,580	-	-	1,112,703	133,913	2,144,429	980,964	2,872,610	8,737,199
2	Apr-20	1,828,436	-	-	2,481,903	1,875,413	1,725,589	1,642,567	2,769,701	12,323,609
3	May-20	1,906,500	-	-	2,108,172	2,319,712	749,970	3,067,391	2,134,363	12,286,108
4	Jun-20	1,764,409	-	-	2,218,774	1,583,361	1,338,515	4,596,783	2,041,844	13,543,686
5	Jul-20	2,171,028	-	8,730	2,571,039	1,892,717	3,180,545	4,757,027	3,899,559	18,480,645
6	Aug-20	2,027,165	-	-	2,300,917	2,145,913	3,774,630	4,695,610	3,890,811	18,835,046
7	Sep-20	1,997,867	-	-	2,302,146	2,300,961	5,961,364	4,476,915	3,730,615	20,769,868
8	Oct-20	1,900,633	-	-	2,369,924	1,559,126	8,068,026	4,737,235	2,888,621	21,523,565
9	Nov-20	2,086,299	-	6,610	835,082	196,543	7,697,315	4,593,208	2,029,049	17,444,106
10	Dec-20	2,740,577	10,000	5,608	859,443	1,646,230	7,664,478	4,136,981	2,298,329	19,361,646
11	Jan-21	2,567,445	-	5,608	903,172	2,070,165	5,197,650	4,717,066	2,846,122	18,307,228
12	Feb-21	1,499,663	-	-	160,705	1,763,525	6,254,809	3,986,389	2,321,634	15,986,725
13	Total Deliveries	23,982,602	10,000	26,556	20,223,980	19,487,579	53,757,320	46,388,136	33,723,258	197,599,431
14	% of Total	12.13698%	0.00506%	0.01344%	10.23484%	9.86216%	27.20520%	23.47585%	17.06648%	100.000%
15	Total Refund	\$ 2,398.31	\$ 1.00	\$ 2.65	\$ 2,022.44	\$ 1,948.80	\$ 5,375.84	\$ 4,638.91	\$ 3,372.39	\$ 19,760.34

Appendix B

Elba Express Company, L.L.C.
Net Cashout Balance Charge
March 1, 2020 through February 28, 2021

Line No.	Shipper (a)	GID Number (b)	Allocation Percentage <u>1/</u> (c)	Total Net Cash-Out Balance to be Charged <u>2/</u> (d)
1	DOMINION ENERGY SOUTH CAROLINA, INC.	7016	12.13698%	\$ 42,803.44
2	DTE ENERGY TRADING, INC.	3187	0.00506%	\$ 17.85
3	MUNICIPAL GAS AUTHORITY OF GEORGIA	7181	0.01344%	\$ 47.40
4	SEQUENT ENERGY MANAGEMENT	3683	10.23484%	\$ 36,095.17
5	SHELL ENERGY NORTH AMERICA (US), L.P.	1073	9.86216%	\$ 34,780.85
6	SHELL NA LNG LLC	7161	27.20520%	\$ 95,944.48
7	SOUTHERN COMPANY SERVICES	1715	23.47584%	\$ 82,792.16
8	SOUTHERN NATURAL GAS COMPANY, L.L.C.	3705	17.06648%	\$ 60,188.30
9	Total Charge		100.000%	<u>\$ 352,669.65</u>

1/ See Appendix B, Schedule 3 for derivation of allocation percentages.

2/ See Appendix B, Schedule 2 for derivation of net cash-out balance.

Elba Express Company, L.L.C.
Net Cashout Balance
March 1, 2020 through February 28, 2021

Line No	Date	Shipper's Imbalance Dth	OBA Imbalance Dth	Total Imbalance Dth	Cash-Out Price	Calculation of Net Cash-Out Balance <u>1/</u>
	(a)	(b)	(c)	(d)	(e)	(f)
1	Mar-20	(1,859)	21,240	19,381	\$1.75	\$ 33,908.32
2	Apr-20	(27,336)	0	(27,336)	\$1.64	\$ (44,831.04)
3	May-20	24,392	0	24,392	\$1.68	\$ 40,978.56
4	Jun-20	(1,157)	16,585	15,428	\$1.60	\$ 24,717.97
5	Jul-20	23,107	3,697	26,804	\$1.75	\$ 46,796.09
6	Aug-20	(5,297)	0	(5,297)	\$2.21	\$ (11,706.37)
7	Sep-20	(22,308)	0	(22,308)	\$3.67	\$ (81,870.72)
8	Oct-20	(19,728)	0	(19,728)	\$5.39	\$ (106,281.82)
9	Nov-20	(1,481)	0	(1,481)	\$2.60	\$ (3,850.60)
10	Dec-20	(1,175)	0	(1,175)	\$2.57	\$ (3,019.75)
11	Jan-21	(4,970)	27,783	22,813	\$2.66	\$ 60,616.23
12	Feb-21	26,960	0	26,960	\$4.99	\$ 134,530.40
13	Total Cashout Amount					\$ 89,987.27
14	Purchases of Gas for System Management					\$ (70,952.26)
15	Sales of Gas for System Management					\$ 725.33
16	Net Cashout Balance Before Other OBA Charges					\$ 19,760.34
17	<u>Other OBA Charges <u>2/</u></u>					
18	Nov 2020					\$ (101,628.07)
19	Dec 2020					\$ (106,287.10)
20	Jan 2020					\$ (97,114.97)
21	Feb 2020					\$ (67,399.85)
22	Total Other OBA Charges					\$ (372,429.99)
23	Total Cashout Balance (2/28/2021) to be Charged to Shipper's Bills					\$ (352,669.65)
24	(line 16 + line 22)					

1/ Negative amounts reflect dollars paid by EEC; positive amounts reflect dollars received by EEC.

2/ Pertains to OBA charges from Transco Pipeline

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Derivation of Percentages
Total Transportation Quantities Delivered
March 1, 2020 through February 28, 2021
(Dth)

Line No.	Date	Dominion Energy South Carolina	DTE Energy Trading	Municipal Gas Authority of Georgia	Sequent Energy Management	Shell Energy NA	Shell NA LNG	Southern Company Services	Southern Natural Gas Company	Total Deliveries
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Mar-20	1,492,580	-	-	1,112,703	133,913	2,144,429	980,964	2,872,610	8,737,199
2	Apr-20	1,828,436	-	-	2,481,903	1,875,413	1,725,589	1,642,567	2,769,701	12,323,609
3	May-20	1,906,500	-	-	2,108,172	2,319,712	749,970	3,067,391	2,134,363	12,286,108
4	Jun-20	1,764,409	-	-	2,218,774	1,583,361	1,338,515	4,596,783	2,041,844	13,543,686
5	Jul-20	2,171,028	-	8,730	2,571,039	1,892,717	3,180,545	4,757,027	3,899,559	18,480,645
6	Aug-20	2,027,165	-	-	2,300,917	2,145,913	3,774,630	4,695,610	3,890,811	18,835,046
7	Sep-20	1,997,867	-	-	2,302,146	2,300,961	5,961,364	4,476,915	3,730,615	20,769,868
8	Oct-20	1,900,633	-	-	2,369,924	1,559,126	8,068,026	4,737,235	2,888,621	21,523,565
9	Nov-20	2,086,299	-	6,610	835,082	196,543	7,697,315	4,593,208	2,029,049	17,444,106
10	Dec-20	2,740,577	10,000	5,608	859,443	1,646,230	7,664,478	4,136,981	2,298,329	19,361,646
11	Jan-21	2,567,445	-	5,608	903,172	2,070,165	5,197,650	4,717,066	2,846,122	18,307,228
12	Feb-21	1,499,663	-	-	160,705	1,763,525	6,254,809	3,986,389	2,321,634	15,986,725
13	Total Deliveries	23,982,602	10,000	26,556	20,223,980	19,487,579	53,757,320	46,388,136	33,723,258	197,599,431
14	% of Total	12.13698%	0.00506%	0.01344%	10.23484%	9.86216%	27.20520%	23.47584%	17.06648%	100.000%
15	Total Charge	\$ (42,803.44)	\$ (17.85)	\$ (47.40)	\$ (36,095.17)	\$ (34,780.85)	\$ (95,944.48)	\$ (82,792.16)	\$ (60,188.30)	\$ (352,669.65)