



Elba Express
Company, L.L.C.
a Kinder Morgan company

February 11, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.
Annual Update of Fuel Retention Rates
Docket No. RP21-

Dear Ms. Bose:

Elba Express Company, L.L.C. (“EEC”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) its annual filing to update the fuel retention rates and to true-up the fuel deferred account. EEC submits the following tariff sections to become effective April 1, 2021, as part of its FERC Gas Tariff, First Revised Volume No. 1 (Tariff”).

Section 2.1, Rate Section – FTS, Version 17.0.0
Section 2.2, Rate Section – ITS, Version 16.0.0

Background

Section 25 of the General Terms and Conditions (“GT&C”) of EEC’s Tariff provides that EEC will make an annual filing no later than sixty days following each year starting on the initial in-service date (which was March 1, 2010) of the EEC Pipeline (i.e. filing to be made by April 29th of each year) to update its fuel retention rates under Rate Schedules FTS and ITS (to be effective June 1st) to reflect changes in consumption and to true-up the fuel deferred account. On July 10, 2020 the Commission approved in Docket No. RP20-941 EEC’s request to change the filing to be made by the first day of March each year now with the effective date to be April 1st of each year.

Nature, Basis and Reasons For Proposed Tariff Changes

Since this is the first filing reflecting the change of the proposed effective date from June 1st to April 1st, the updated fuel retention rates are based upon the actual data for the ten months ending December 31, 2020 (vs. future filings will be based on data for the prior entire calendar year) and adjusted for any known operational changes. A comparison of the currently effective fuel retention rates vs. the proposed fuel retention rates is as follows:

| | <u>Current Rates</u> | <u>Proposed</u> |
|-----------------------------------|----------------------|-----------------|
| GRO ¹ (South-to-North) | 0.00% | 0.00% |
| GRO ¹ (North-to-South) | 0.78% | 0.69% |
| GRO ¹ (2016 Expansion) | 0.84% | 0.90% |
| LAUF ² | 0.00% | 0.48% |

Support for the proposed fuel retention rates is in Appendix B of this filing on Schedules 1 through 8.

Fuel Deferred Account True-up

In accordance with Section 25.4 of the GT&C, with each annual filing EEC is to calculate surcharges or refunds to its customers designed to adjust the fuel deferred account balances to zero. There are four fuel deferred account balances as follows: (1) fuel deferred account balance associated with GRO (South-to-North) volumes; (2) fuel deferred account balance associated with GRO (North-to-South) volumes; (3) fuel deferred account balance associated with GRO (2016 Expansion) volumes; and (4) fuel deferred account balance associated with LAUF. As of December 31, 2020, the fuel deferred account balances were \$0 for GRO (South-to-North) volumes, a refund balance of (\$22,244.21) for GRO (North-to-South) volumes, a surcharge balance of \$68,454.12 for GRO (2016 Expansion) volumes, and a surcharge balance of \$574,676.29 for LAUF. Each shipper's associated surcharge or refund will be its pro rata share of the appropriate fuel deferred account balance based on the applicable volumes that EEC received on shipper's behalf relative to the total applicable volumes EEC received for the relevant annual period. Support for these deferred account balances and the corresponding proposed refunds/surcharges is found in Appendix B of this filing on Schedules 9 through 16. The proposed refunds/surcharges are to be due and payable sixty days after the Commission's acceptance of this annual filing.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, EEC submits the following materials in connection with the filing:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

1. A transmittal letter;
2. Appendix A, containing clean and marked versions of the tariff records in PDF format;
and
3. Appendix B, containing supporting workpapers.

¹ GRO pertains to gas required for operations, company used gas, and fuel used.

² LAUF pertains to lost and unaccounted-for gas.

EEC respectfully requests the Commission to accept the tendered tariff sections for filing and permit them to become effective April 1, 2021. Additionally, pursuant to Section 154.7(a)(7) of the Commission's regulations, EEC respectfully requests that the Commission grant all necessary waivers in order to effectuate this filing.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being made available at EEC's offices in Birmingham, Alabama and electronically mailed to EEC's customers and interested commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

T. Brooks Henderson
Director – Rates
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3843
brooks_henderson@kindermorgan.com

Patricia S. Francis
Vice President and Managing Counsel
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-7696
patricia_francis@kindermorgan.com

Respectfully submitted,

ELBA EXPRESS COMPANY, L.L.C.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3843
brooks_henderson@kindermorgan.com

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all EEC's customers and interested state commissions.

Dated at Birmingham, Alabama this 11th day of February, 2021.

/s/ T. Brooks Henderson

T. Brooks Henderson
Director - Rates
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3843
brooks_henderson@kindermorgan.com

ELBA EXPRESS COMPANY, L.L.C.

APPENDIX A

CLEAN VERSION OF TARIFF SECTIONS

SECTION 2.1

RATE SECTION
FIRM TRANSPORTATION SERVICES (FTS)

Reservation Charge (Dth)

Maximum: \$8.0776

Minimum: \$0.00

Maximum Daily Volumetric Capacity Release Rates 1/ \$0.2656

Transportation Charge (Dth) 2/

Maximum: \$0.0000

Fuel Retention:

GRO (South-to-North) 0.00%
GRO (North-to-South) 0.69%
GRO (2016 Expansion) 3/ 0.90%
LAUF 0.48%

EPCA: \$0.0000

1/ See Section 20 of the General Terms and Conditions for exceptions to these maximum capacity release rates. This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule FTS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

3/ Applicable to service provided pursuant to the expansion authorized under Docket No. CP14-115-000, et.al. ("2016 Expansion")

SECTION 2.2

RATE SECTION

INTERRUPTIBLE TRANSPORTATION SERVICE (ITS)

Transportation Charge (Dth) 1/ 2/

Maximum: \$0.2656

Minimum: \$0.00

Fuel Retention:

GRO (South-to-North) 0.00%

GRO (North-to-South) 0.69%

LAUF 0.48%

EPCA: \$0.0000

1/ This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule ITS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

ELBA EXPRESS COMPANY, L.L.C.

APPENDIX A

MARKED VERSION OF TARIFF SECTIONS

SECTION 2.1

RATE SECTION
 FIRM TRANSPORTATION SERVICES (FTS)

Reservation Charge (Dth)

 Maximum: \$8.0776

Minimum: \$0.00

Maximum Daily Volumetric Capacity Release Rates 1/ \$0.2656

Transportation Charge (Dth) 2/

 Maximum: \$0.0000

Fuel Retention:

 GRO (South-to-North) 0.00%
 GRO (North-to-South) 0.7869%
 GRO (2016 Expansion) 3/ 0.8490%
 LAUF 0.0048%

EPCA: \$0.0000

1/ See Section 20 of the General Terms and Conditions for exceptions to these maximum capacity release rates. This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule FTS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

3/ Applicable to service provided pursuant to the expansion authorized under Docket No. CP14-115-000, et.al. ("2016 Expansion")

SECTION 2.2

RATE SECTION

INTERRUPTIBLE TRANSPORTATION SERVICE (ITS)

Transportation Charge (Dth) 1/ 2/

Maximum: \$0.2656

Minimum: \$0.00

Fuel Retention:

| | |
|----------------------|---------------------|
| GRO (South-to-North) | 0.00% |
| GRO (North-to-South) | 0.7869 % |
| LAUF | 0.0048 % |

EPCA: \$0.0000

1/ This rate is exclusive of all surcharges.

2/ Surcharges applicable to service under Rate Schedule ITS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

ELBA EXPRESS COMPANY, L.L.C.

APPENDIX B

SUPPORTING WORKPAPERS

Elba Express Company, L.L.C.

| <u>Line No.</u> | <u>Description</u> | <u>Current Fuel Retention Rates</u> | <u>Projected Fuel Retention Rates To Be Effective 4/1/21</u> | |
|-----------------|----------------------|---|--|----|
| 1 | GRO (South-to-North) | 0.00% | 0.00% | 1/ |
| 2 | GRO (North-to-South) | 0.78% | 0.69% | 2/ |
| 3 | GRO (2016 Expansion) | 0.84% | 0.90% | 3/ |
| 4 | LAUF | 0.00% | 0.48% | 4/ |

5 1/ See Schedules 2 and 3 for support.

6 2/ See Schedules 4 and 5 for support.

7 3/ See Schedules 6 and 7 for support.

8 4/ See Schedule 8 for support.

Elba Express Company, L.L.C.
Calculation of Projected GRO (South-to-North) Fuel Retention Rates 1/

Line No.

| | | | |
|---|--|---------|----|
| 1 | Projected Transportation Volumes (Dth) | 840,657 | 2/ |
| 2 | Projected Fuel To Be Recovered (Dth) | - | 3/ |
| 3 | Grossed Up Volumes | 840,657 | |
| 4 | Projected GRO (South-to-North) (line 2/Line 3) | 0.00% | |

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual volumes to flow from south to north for upcoming annual period.
See Schedule 3 for support.
- 7 3/ See Schedule 3 for support.

Elba Express Company, L.L.C.
GRO (South-to-North) Transportation Volumes

| <u>Line No.</u> | <u>Month</u> | South-to-North Transportation <u>Volumes 1/</u> (dth) | Fuel <u>Consumed 1/</u> (dth) |
|-----------------|--------------|--|-------------------------------------|
| 1 | Mar-20 | - | - |
| 2 | Apr-20 | - | - |
| 3 | May-20 | - | - |
| 4 | Jun-20 | 429,842 | - |
| 5 | Jul-20 | - | - |
| 6 | Aug-20 | - | - |
| 7 | Sep-20 | - | - |
| 8 | Oct-20 | 2,000 | - |
| 9 | Nov-20 | - | - |
| 10 | Dec-20 | <u>408,815</u> | <u>-</u> |
| 11 | Total | 840,657 | - |

12 1/ The projected south-to-north delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

Elba Express Company, L.L.C.
Calculation of Projected GRO (North-to-South) Fuel Retention Rates 1/

Line No.

| | | | |
|---|---|------------|----|
| 1 | Projected Transportation Volumes (Dth) | 14,216,101 | 2/ |
| 2 | Projected Fuel To Be Recovered (Dth) | 98,068 | 3/ |
| 3 | Grossed Up Volumes (line 1 + line 2) | 14,314,169 | |
| 4 | Projected GRO (North -to-South) (line 2/line 3) | 0.69% | |

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual transportation volumes to flow from north to south applicable to GRO (North-to-South) for upcoming annual period.
See Schedule 5 for support.
- 7 3/ See Schedule 5 for support.

Elba Express Company, L.L.C.
GRO (North-to-South) Transportation Volumes

| <u>Line No.</u> | <u>Month</u> | North-to-South Transportation <u>Volumes 1/</u> (dth) | Fuel <u>Consumed 1/ 2/</u> (dth) |
|-----------------|--------------|--|--|
| 1 | Mar-20 | 133,913 | 838 |
| 2 | Apr-20 | 1,875,413 | 14,432 |
| 3 | May-20 | 1,897,477 | 13,956 |
| 4 | Jun-20 | 1,015,521 | 4,068 |
| 5 | Jul-20 | 2,150,853 | 14,416 |
| 6 | Aug-20 | 2,075,605 | 16,933 |
| 7 | Sep-20 | 2,157,899 | 12,795 |
| 8 | Oct-20 | 1,572,639 | 13,415 |
| 9 | Nov-20 | 217,007 | 1,955 |
| 10 | Dec-20 | <u>1,119,774</u> | <u>5,260</u> |
| 11 | Total | 14,216,101 | 98,068 |

12 1/ The projected north-to-south delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

13 2/ Includes fuel consumed at the Hartwell compressor station applicable to GRO (North-to-South) transportation volumes.

Elba Express Company, L.L.C.
Calculation of Projected GRO (2016 Expansion) Fuel Retention Rates 1/

Line No.

| | | | |
|---|--|-------------|----|
| 1 | Projected Transportation Volumes (Dth) | 148,177,156 | 2/ |
| 2 | Projected Fuel To Be Recovered (Dth) | 1,340,683 | 3/ |
| 3 | Grossed Up Volumes (line 1 + line 2) | 149,517,839 | |
| 4 | Projected GRO (2016 Expansion) (line 2/line 3) | 0.90% | |

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual transportation volumes to flow from north to south applicable to GRO (2016 Expansion) for upcoming annual period. See Schedule 7 for support.
- 7 3/ See Schedule 7 for support.

Elba Express Company, L.L.C.
GRO (2016 Expansion) Transportation Volumes

| <u>Line No.</u> | <u>Month</u> | Expansion Transportation <u>Volumes 1/</u> (dth) | Fuel <u>Consumed 1/ 2/</u> (dth) |
|-----------------|--------------|---|--|
| 1 | Mar-20 | 8,603,286 | 71,981 |
| 2 | Apr-20 | 10,448,196 | 76,765 |
| 3 | May-20 | 10,388,631 | 95,844 |
| 4 | Jun-20 | 12,098,323 | 139,464 |
| 5 | Jul-20 | 16,329,792 | 173,254 |
| 6 | Aug-20 | 16,759,441 | 141,240 |
| 7 | Sep-20 | 18,624,929 | 180,371 |
| 8 | Oct-20 | 19,971,424 | 160,716 |
| 9 | Nov-20 | 17,227,099 | 150,485 |
| 10 | Dec-20 | <u>17,726,035</u> | <u>150,563</u> |
| 11 | Total | 148,177,156 | 1,340,683 |

12 1/ The projected GRO (2016 Expansion) delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

13 2/ Includes fuel consumed at compressor stations applicable to GRO (2016 Expansion) transportation volumes.

Elba Express Company, L.L.C.
Calculation of Projected LAUF Retention Rate 1/

| Line No. | Month | LAUF | GRO | GRO | GRO | Total Volumes |
|----------|--------|---------------------------|--|--|--|---|
| | | Amount 4/ (A) (dth) | South-to-North Volumes 2/ (B) (dth) | North-to-South Volumes 2/ (C) (dth) | 2016 Expansion Volumes 2/ (D) (dth) | Excluding LAUF 2/ (E)=(B)+(C)+(D) (dth) |
| 1 | Mar-20 | 75,000 | - | 133,913 | 8,603,286 | 8,737,199 |
| 2 | Apr-20 | 75,000 | - | 1,875,413 | 10,448,196 | 12,323,609 |
| 3 | May-20 | 75,000 | - | 1,897,477 | 10,388,631 | 12,286,108 |
| 4 | Jun-20 | 75,000 | 429,842 | 1,015,521 | 12,098,323 | 13,543,686 |
| 5 | Jul-20 | 75,000 | - | 2,150,853 | 16,329,792 | 18,480,645 |
| 6 | Aug-20 | 69,755 | - | 2,075,605 | 16,759,441 | 18,835,046 |
| 7 | Sep-20 | 75,167 | - | 2,157,899 | 18,624,929 | 20,782,828 |
| 8 | Oct-20 | 97,777 | 2,000 | 1,572,639 | 19,971,424 | 21,546,063 |
| 9 | Nov-20 | 81,224 | - | 217,007 | 17,227,099 | 17,444,106 |
| 10 | Dec-20 | 94,528 | 408,815 | 1,119,774 | 17,726,035 | 19,254,624 |
| 11 | Total | 793,451 | 840,657 | 14,216,101 | 148,177,156 | 163,233,914 |

Calculation of Projected LAUF Retention Rate

| | | | |
|----|------------------------------|--------------|--------------------------------|
| 12 | Total Transportation Volumes | 163,233,914 | (from line 13, column E above) |
| 13 | Fuel Consumed | 1,438,751 3/ | |
| 14 | LAUF Amount | 793,451 | (from line 13, column A above) |
| 15 | Total | 165,466,116 | |
| 16 | Projected LAUF % | 0.48% | (line 16 divided by line 17) |

17 1/ LAUF stands for lost and unaccounted for gas.

18 2/ The projected delivered volumes are expected to be approximately the same as actuals for the prior annual period.

19 3/ Reflects actual fuel consumed for 10 months ending 12/20 [98,068 dth for GRO (North-to-South) plus 1,340,683 dth for GRO (2016 Expansion)].

20 4/ Reflects estimated 2021 expected amounts based on recent levels of LAUF. August - December reflects actual LAUF for same period in 2020.

Elba Express Company, L.L.C.
Summary of Refund/Surcharge To
True-Up Deferred Accounts

| <u>Line No.</u> | <u>Customer</u> | <u>Surcharge Relating To GRO (South-to-North) Deferred Account Balance</u> 1/ (A) | <u>Refund Relating To GRO (North-to-South) Deferred Account Balance</u> 2/ (B) | <u>Surcharge Relating To GRO (2016 Expansion) Deferred Account Balance</u> 3/ (C) | <u>Surcharge Relating To LAUF Deferred Account Balance</u> 4/ (D) | <u>Total Net (Refund)/Surcharge (E)=(A)+(B)+(C)+(D)</u> |
|-----------------|------------------------------------|--|---|--|--|---|
| 1 | Dominion Energy South Carolina | \$ - | \$ (962.62) | \$ 8,912.73 | \$ 63,773.09 | \$ 71,723.20 |
| 2 | DTE Energy Trading Inc. | \$ - | \$ - | \$ - | \$ 31.68 | \$ 31.68 |
| 3 | Municipal Gas Authority of Georgia | \$ - | \$ - | \$ 9.66 | \$ 67.02 | \$ 76.68 |
| 4 | Sequent Energy | \$ - | \$ (38.84) | \$ 8,816.63 | \$ 61,217.78 | \$ 69,995.57 |
| 5 | Shell Energy North | \$ - | \$ (21,242.75) | \$ 576.07 | \$ 50,065.55 | \$ 29,398.87 |
| 6 | Shell NA LNG | \$ - | \$ - | \$ 19,545.18 | \$ 135,534.90 | \$ 155,080.08 |
| 7 | SNG 5/ | \$ - | \$ - | \$ - | \$ 51,835.03 | \$ 51,835.03 |
| 8 | SNG | \$ - | \$ - | \$ 13,188.71 | \$ 91,456.35 | \$ 104,645.06 |
| 9 | Southern Company Services | \$ - | \$ - | \$ 17,405.14 | \$ 120,694.89 | \$ 138,100.03 |
| 10 | Total | \$ - | \$ (22,244.21) | \$ 68,454.12 | \$ 574,676.29 | \$ 620,886.20 |

11 1/ See Schedule 10 for support.

12 2/ Reflects refund amount, see Schedules 11 and 12 for support.

13 3/ Reflects surcharge amount, see Schedules 13 and 14 for support.

14 4/ Reflects surcharge amount, see Schedules 15 and 16 for support.

15 5/ Includes volumes utilizing SNG's undivided interest in Elba Express.

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For GRO (South-to-North) Transportation Volumes

| <u>Line No.</u> | <u>Month</u> | Fuel Retained for GRO on South-to-North Transportation <u>Volumes</u> (A) | Fuel Consumed for GRO on South-to-North Transportation <u>Volumes</u> (B) | (Over) / Under <u>Recovery</u> (C)=(B)-(A) | <u>Index Price</u> (D) | Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D |
|-----------------|---|---|---|--|---------------------------|---|
| 1 | Mar-20 | - | - | - | \$ 1.68 | \$ - |
| 2 | Apr-20 | - | - | - | \$ 1.64 | \$ - |
| 3 | May-20 | - | - | - | \$ 1.68 | \$ - |
| 4 | Jun-20 | - | - | - | \$ 1.60 | \$ - |
| 5 | Jul-20 | - | - | - | \$ 1.75 | \$ - |
| 6 | Aug-20 | - | - | - | \$ 2.21 | \$ - |
| 7 | Sep-20 | - | - | - | \$ 1.84 | \$ - |
| 8 | Oct-20 | - | - | - | \$ 2.16 | \$ - |
| 9 | Nov-20 | - | - | - | \$ 2.60 | \$ - |
| 10 | Dec-20 | - | - | - | \$ 2.57 | \$ - |
| 11 | Total | - | - | - | | \$0 |
| 12 | Interest | | | | | \$0 |
| 13 | Total GRO (South-to-North) Deferred Account Balance | | | | | \$0 |

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For GRO (North-to-South) Transportation Volumes

| <u>Line No.</u> | <u>Month</u> | Fuel Retained for GRO on North-to-South Transportation <u>Volumes</u> (A) (dth) | Fuel Consumed for GRO on North-to-South Transportation <u>Volumes</u> (B) (dth) | (Over) / Under <u>Recovery</u> (C)=(B)-(A) (dth) | <u>Index Price</u> (D) | Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D |
|-----------------|---|--|--|---|---------------------------|---|
| 1 | Mar-20 | 984 | 838 | (146) | \$ 1.68 | \$ (245.28) |
| 2 | Apr-20 | 13,637 | 14,432 | 795 | \$ 1.64 | \$ 1,303.80 |
| 3 | May-20 | 13,808 | 13,956 | 148 | \$ 1.68 | \$ 248.64 |
| 4 | Jun-20 | 8,008 | 4,068 | (3,940) | \$ 1.60 | \$ (6,304.00) |
| 5 | Jul-20 | 16,967 | 14,416 | (2,551) | \$ 1.75 | \$ (4,464.25) |
| 6 | Aug-20 | 16,371 | 16,933 | 562 | \$ 2.21 | \$ 1,242.02 |
| 7 | Sep-20 | 16,960 | 12,795 | (4,165) | \$ 1.84 | \$ (7,663.60) |
| 8 | Oct-20 | 12,357 | 13,415 | 1,058 | \$ 2.16 | \$ 2,285.28 |
| 9 | Nov-20 | 1,709 | 1,955 | 246 | \$ 2.60 | \$ 639.60 |
| 10 | Dec-20 | <u>8,806</u> | <u>5,260</u> | <u>(3,546)</u> | \$ 2.57 | <u>\$ (9,113.22)</u> |
| 11 | Total | 109,607 | 98,068 | (11,539) | | \$ (22,071.01) |
| 12 | Interest | | | | | \$ (173.20) |
| 13 | Total GRO (North-to-South) Deferred Account Balance | | | | | \$ (22,244.21) 1/ |

14 1/ Reflects over-recovery amount to be refunded per Section 25.4 of Elba Express's tariff.

Elba Express Company, L.L.C.
Allocation of Fuel Deferred Account True-Up
For GRO (North-to-South) Transportation Volumes

| <u>Line No.</u> | <u>Month</u> | <u>Dominion Energy South Carolina 1/</u> (A) (dth) | <u>Sequent Energy 1/</u> (B) (dth) | <u>Shell Energy North 1/</u> (C) (dth) | <u>Total</u> (D)=(A)+(B)+(C) (dth) |
|---|--------------------------------|--|--|--|--|
| 1 | Mar-20 | - | - | 135,331 | 135,331 |
| 2 | Apr-20 | - | - | 1,895,311 | 1,895,311 |
| 3 | May-20 | - | - | 1,917,612 | 1,917,612 |
| 4 | Jun-20 | 13,837 | - | 1,013,082 | 1,026,919 |
| 5 | Jul-20 | 268,518 | 16,344 | 1,890,137 | 2,174,999 |
| 6 | Aug-20 | 122,861 | - | 1,976,045 | 2,098,906 |
| 7 | Sep-20 | 154,585 | - | 2,020,274 | 2,174,859 |
| 8 | Oct-20 | 15,635 | - | 1,569,361 | 1,584,996 |
| 9 | Nov-20 | 20,625 | - | 198,091 | 218,716 |
| 10 | Dec-20 | 25,209 | 8,720 | 1,094,651 | 1,128,580 |
| 11 | Total | 621,270 | 25,064 | 13,709,895 | 14,356,229 |
| 12 | % of Volumes | 4.33% | 0.17% | 95.50% | |
| Allocation of GRO (North-to-South) Refund | | | | | |
| 13 | Dominion Energy South Carolina | \$ (962.62) | 4.33% | | |
| 14 | Sequent Energy | \$ (38.84) | 0.17% | | |
| 15 | Shell Energy North | \$ (21,242.75) | 95.50% | | |
| 16 | Total | \$ (22,244.21) 2/ | 100.00% | | |

17 1/ Reflects volumes received by EEC.

18 2/ See Schedule 11 for support.

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For GRO (2016 Expansion) Transportation Volumes 2/

| <u>Line No.</u> | <u>Month</u> | Fuel Retained for GRO on 2016 Expansion Transportation <u>Volumes</u> (A) (dth) | Fuel Consumed for GRO on 2016 Expansion Transportation <u>Volumes</u> (B) (dth) | (Over) / Under <u>Recovery</u> (C)=(B)-(A) (dth) | <u>Index Price</u> (D) | Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D |
|-----------------|---|--|--|---|---------------------------|---|
| 1 | Mar-20 | 86,309 | 71,981 | (14,328) | \$ 1.68 | \$ (24,071.04) |
| 2 | Apr-20 | 105,071 | 76,765 | (28,306) | \$ 1.64 | \$ (46,421.84) |
| 3 | May-20 | 103,955 | 95,844 | (8,111) | \$ 1.68 | \$ (13,626.48) |
| 4 | Jun-20 | 102,838 | 139,464 | 36,626 | \$ 1.60 | \$ 58,601.60 |
| 5 | Jul-20 | 138,591 | 173,254 | 34,663 | \$ 1.75 | \$ 60,660.25 |
| 6 | Aug-20 | 142,488 | 141,240 | (1,248) | \$ 2.21 | \$ (2,758.08) |
| 7 | Sep-20 | 157,857 | 180,371 | 22,514 | \$ 1.84 | \$ 41,425.76 |
| 8 | Oct-20 | 169,150 | 160,716 | (8,434) | \$ 2.16 | \$ (18,217.44) |
| 9 | Nov-20 | 145,956 | 150,485 | 4,529 | \$ 2.60 | \$ 11,775.40 |
| 10 | Dec-20 | <u>150,178</u> | <u>150,563</u> | <u>385</u> | \$ 2.57 | <u>\$ 989.45</u> |
| 11 | Total | 1,302,393 | 1,340,683 | 38,290 | | \$ 68,357.58 |
| 12 | Interest | | | | | <u>\$ 96.54</u> |
| 13 | Total GRO (2016 Expansion) Deferred Account Balance | | | | | \$ 68,454.12 1/ |

14 1/ Reflects under-recovery amount to be charged per Section 25.4 of Elba Express's tariff.

15 2/ GRO (2016 Expansion) went in service on 12/1/16.

Elba Express Company, L.L.C.
Allocation of Fuel Deferred Account True-Up
For GRO (2016 Expansion) Transportation Volumes 3/

| Line No. | Month | Dominion Energy South Carolina 1/ (A) (dth) | Municipal Gas Authority of Georgia 1/ (B) (dth) | Sequent Energy 1/ (C) (dth) | Shell Energy North 1/ (D) (dth) | Shell NA LNG 1/ (E) (dth) | SNG 1/ (F) (dth) | Southern Company Services 1/ (G) (dth) | Total (H)=(A)+(B)+(C)+(D)+(E)+(F)+(G) (dth) |
|--|------------------------------------|---|---|-----------------------------------|---------------------------------------|---------------------------------|------------------------|--|---|
| 1 | Mar-20 | 1,512,534 | - | 1,118,572 | - | 2,178,953 | 2,911,031 | 999,146 | 8,720,236 |
| 2 | Apr-20 | 1,852,902 | - | 2,534,960 | - | 1,756,049 | 2,806,754 | 1,665,000 | 10,615,665 |
| 3 | May-20 | 1,932,013 | - | 2,119,981 | 427,885 | 748,948 | 2,162,911 | 3,111,144 | 10,502,882 |
| 4 | Jun-20 | 1,771,450 | - | 2,249,314 | 153,477 | 1,352,462 | 2,065,989 | 4,650,000 | 12,242,692 |
| 5 | Jul-20 | 1,928,059 | 8,832 | 2,559,460 | 23,840 | 3,228,831 | 3,945,684 | 4,805,000 | 16,499,706 |
| 6 | Aug-20 | 1,928,226 | - | 2,314,711 | 194,075 | 3,834,331 | 3,936,837 | 4,755,000 | 16,963,180 |
| 7 | Sep-20 | 1,860,110 | - | 2,314,799 | 298,954 | 6,040,091 | 3,762,187 | 4,515,993 | 18,792,134 |
| 8 | Oct-20 | 1,901,089 | - | 2,397,686 | - | 8,142,662 | 2,913,069 | 4,783,298 | 20,137,804 |
| 9 | Nov-20 | 2,083,344 | 6,666 | 827,251 | - | 7,771,038 | 2,046,237 | 4,640,000 | 17,374,536 |
| 10 | Dec-20 | 2,738,578 | 5,656 | 861,209 | 162,672 | 7,727,373 | 2,316,922 | 4,172,000 | 17,984,410 |
| 11 | Total | 19,508,305 | 21,154 | 19,297,943 | 1,260,903 | 42,780,738 | 28,867,621 | 38,096,581 | 149,833,245 |
| 12 | % of Volumes | 13.02% | 0.01% | 12.88% | 0.84% | 28.55% | 19.27% | 25.43% | |
| Allocation of GRO (2016 Expansion) Surcharge | | | | | | | | | |
| 13 | Dominion Energy South Carolina | \$ 8,912.73 | | 13.02% | | | | | |
| 14 | Municipal Gas Authority of Georgia | \$ 9.66 | | 0.01% | | | | | |
| 15 | Sequent Energy | \$ 8,816.63 | | 12.88% | | | | | |
| 16 | Shell Energy North | \$ 576.07 | | 0.84% | | | | | |
| 17 | Shell NA LNG | \$ 19,545.18 | | 28.55% | | | | | |
| 18 | SNG | \$ 13,188.71 | | 19.27% | | | | | |
| 19 | Southern Company Services | \$ 17,405.14 | | 25.43% | | | | | |
| 20 | Total | \$ 68,454.12 | 2/ | 100.00% | | | | | |

21 1/ Reflects volumes received by EEC.

22 2/ See Schedule 13 for support.

23 3/ GRO (2016 Expansion) went in service on 12/1/16.

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For LAUF

| <u>Line No.</u> | <u>Month</u> | <u>Fuel Retained for LAUF 2/ (A) (dth)</u> | <u>Actual LAUF (B) (dth)</u> | <u>(Over) / Under Recovery (C)=(B)-(A) (dth)</u> | <u>Index Price (D)</u> | <u>Monetary Value of (Over) / Under Recovery (E)=C X D</u> |
|-----------------|-------------------------------------|--|--|--|----------------------------|--|
| 1 | Mar-20 | 38,498 | 11,081 | (27,417) | \$ 1.68 | \$ (46,060.56) |
| 2 | Apr-20 | 46,382 | 15,721 | (30,661) | \$ 1.64 | \$ (50,284.04) |
| 3 | May-20 | 50,133 | (9,442) | (59,575) | \$ 1.68 | \$ (100,086.00) |
| 4 | Jun-20 | 57,004 | 43,059 | (13,945) | \$ 1.60 | \$ (22,312.00) |
| 5 | Jul-20 | 72,201 | 64,613 | (7,588) | \$ 1.75 | \$ (13,279.00) |
| 6 | Aug-20 | 67,315 | 69,755 | 2,440 | \$ 2.21 | \$ 5,392.40 |
| 7 | Sep-20 | - | 75,167 | 75,167 | \$ 1.84 | \$ 138,307.28 |
| 8 | Oct-20 | - | 97,777 | 97,777 | \$ 2.16 | \$ 211,198.32 |
| 9 | Nov-20 | - | 81,224 | 81,224 | \$ 2.60 | \$ 211,182.40 |
| 10 | Dec-20 | - | 94,528 | 94,528 | \$ 2.57 | \$ 242,936.96 |
| 11 | Total | 331,533 | 543,483 | 211,950 | | \$ 576,995.76 |
| 12 | Interest | | | | | \$ (2,319.47) |
| 13 | Total LAUF Deferred Account Balance | | | | | \$ 574,676.29 1/ |

14 1/ Reflects under-recovery amount to be billed per Section 25.4 of Elba Express's tariff.

Elba Express Company, L.L.C.
Allocation of Fuel Deferred Account True-Up
For LAUF

| Line No. | Month | Dominion Energy South Carolina (A) (dth) | DTE Energy Trading Inc. (B) (dth) | Municipal Gas Authority of Georgia (C) (dth) | Sequent Energy (D) (dth) | Shell Energy North (E) (dth) | Shell NA LNG (F) (dth) | SNG 2/ (G) (dth) | Southern Company Services (H) (dth) | Total (I)=(A)+(B)+(C)+(D)+(E)+(F)+(G)+(H) (dth) |
|----------------------------------|------------------------------------|---|--|--|-----------------------------------|---------------------------------------|------------------------------|------------------------|---|---|
| GRO (South-to-North) Volumes: 1/ | | | | | | | | | | |
| 1 | Mar-20 | - | - | - | - | - | - | - | - | - |
| 2 | Apr-20 | - | - | - | - | - | - | - | - | - |
| 3 | May-20 | - | - | - | - | - | - | - | - | - |
| 4 | Jun-20 | - | - | - | - | 431,263 | - | - | - | 431,263 |
| 5 | Jul-20 | - | - | - | - | - | - | - | - | - |
| 6 | Aug-20 | - | - | - | - | - | - | - | - | - |
| 7 | Sep-20 | - | - | - | - | - | - | - | - | - |
| 8 | Oct-20 | - | - | - | - | 2,000 | - | - | - | 2,000 |
| 9 | Nov-20 | - | - | - | - | - | - | - | - | - |
| 10 | Dec-20 | - | 10,000 | - | - | 398,815 | - | - | - | 408,815 |
| 11 | Total GRO (South-to-North) Volumes | - | 10,000 | - | - | 832,078 | - | - | - | 842,078 |
| GRO (North-to-South) Volumes: 1/ | | | | | | | | | | |
| 12 | Mar-20 | - | - | - | - | 135,331 | - | 2,812,672 | - | 2,948,003 |
| 13 | Apr-20 | - | - | - | - | 1,895,311 | - | 1,533,010 | - | 3,428,321 |
| 14 | May-20 | - | - | - | - | 1,917,612 | - | 2,762,903 | - | 4,680,515 |
| 15 | Jun-20 | 13,837 | - | - | - | 1,013,082 | - | 3,581,531 | - | 4,608,450 |
| 16 | Jul-20 | 268,518 | - | - | 16,344 | 1,890,137 | - | 3,209,829 | - | 5,384,828 |
| 17 | Aug-20 | 122,861 | - | - | - | 1,976,045 | - | 1,342,839 | - | 3,441,745 |
| 18 | Sep-20 | 154,585 | - | - | - | 2,020,274 | - | 853,710 | - | 3,028,569 |
| 19 | Oct-20 | 15,635 | - | - | - | 1,569,361 | - | 264,906 | - | 1,849,902 |
| 20 | Nov-20 | 20,625 | - | - | - | 198,091 | - | - | - | 218,716 |
| 21 | Dec-20 | 25,209 | - | - | 8,720 | 1,094,651 | - | - | - | 1,128,580 |
| 22 | Total GRO (North-to-South) Volumes | 621,270 | - | - | 25,064 | 13,709,895 | - | 16,361,400 | - | 30,717,629 |
| GRO (2016 Expansion) Volumes: 1/ | | | | | | | | | | |
| 23 | Mar-20 | 1,512,534 | - | - | 1,118,572 | - | 2,178,953 | 2,911,031 | 999,146 | 8,720,236 |
| 24 | Apr-20 | 1,852,902 | - | - | 2,534,960 | - | 1,756,049 | 2,806,754 | 1,665,000 | 10,615,665 |
| 25 | May-20 | 1,932,013 | - | - | 2,119,981 | 427,885 | 748,948 | 2,162,911 | 3,111,144 | 10,502,882 |
| 26 | Jun-20 | 1,771,450 | - | - | 2,249,314 | 153,477 | 1,352,462 | 2,065,989 | 4,650,000 | 12,242,692 |
| 27 | Jul-20 | 1,928,059 | - | 8,832 | 2,559,460 | 23,840 | 3,228,831 | 3,945,684 | 4,805,000 | 16,499,706 |
| 28 | Aug-20 | 1,928,226 | - | - | 2,314,711 | 194,075 | 3,834,331 | 3,936,837 | 4,755,000 | 16,963,180 |
| 29 | Sep-20 | 1,860,110 | - | - | 2,314,799 | 298,954 | 6,040,091 | 3,762,187 | 4,515,993 | 18,792,134 |
| 30 | Oct-20 | 1,901,089 | - | - | 2,397,686 | - | 8,142,662 | 2,913,069 | 4,783,298 | 20,137,804 |
| 31 | Nov-20 | 2,083,344 | - | 6,666 | 827,251 | - | 7,771,038 | 2,046,237 | 4,640,000 | 17,374,536 |
| 32 | Dec-20 | 2,738,578 | - | 5,656 | 861,209 | 162,672 | 7,727,373 | 2,316,922 | 4,172,000 | 17,984,410 |
| 33 | Total GRO (2016 Expansion) Volumes | 19,508,305 | - | 21,154 | 19,297,943 | 1,260,903 | 42,780,738 | 28,867,621 | 38,096,581 | 149,833,245 |
| 34 | Grand Total Volumes | 20,129,575 | 10,000 | 21,154 | 19,323,007 | 15,802,876 | 42,780,738 | 45,229,021 | 38,096,581 | 181,392,952 |
| 35 | % of Grand Total Volumes | 11.10% | 0.01% | 0.01% | 10.65% | 8.71% | 23.58% | 24.93% | 21.00% | |
| Allocation of LAUF Surcharge | | | | | | | | | | |
| 36 | Dominion Energy South Carolina | \$ 63,773.09 | 11.10% | | | | | | | |
| 37 | DTE Energy Trading Inc. | \$ 31.68 | 0.01% | | | | | | | |
| 38 | Municipal Gas Authority of Georgia | \$ 67.02 | 0.01% | | | | | | | |
| 39 | Sequent Energy | \$ 61,217.78 | 10.65% | | | | | | | |
| 40 | Shell Energy North | \$ 50,065.55 | 8.71% | | | | | | | |
| 41 | Shell NA LNG | \$ 135,534.90 | 23.58% | | | | | | | |
| 42 | SNG 2/ | \$ 51,835.03 | 9.02% | | | | | | | |
| 43 | SNG | \$ 91,456.35 | 15.91% | | | | | | | |
| 44 | Southern Company Services | \$ 120,694.89 | 21.00% | | | | | | | |
| 45 | Total | \$ 574,676.29 | 3/ | 100.00% | | | | | | |

46 1/ Reflects volumes received by EEC.

47 2/Includes volumes utilizing SNG's undivided interest in Elba Express.

48 3/ See Schedule 15 for support.