



November 14, 2018

Ms. Kimberly Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.
Negotiated Rate Tariff Filing
Docket No. RP19-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Elba Express Company, L.L.C. (“EEC”) hereby submits for filing and acceptance the following tariff record to its FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”) listed below.

Section 2.4 - Rate Section - Negotiated Rates Version 12.0.0

EEC requests that the Commission accepts and approves the attached tariff record to be effective November 28, 2018.

Nature, Basis and Reasons for the Proposed Tariff Changes

On March 21, 2014 EEC filed an application pursuant to Section 7(c) of the NGA and Parts 157 and 284 of the Commission’s regulations seeking authorization to construct the Elba Express Modification Project (“Project”) to add north-to-south transportation capacity to the existing EEC pipeline system (Docket No. CP14-115). On June 1, 2016, the Commission issued an order granting Section 7(c) authorization to EEC to construct and operate the Project. As part of the Project, Shell NA LNG LLC (“Shell”) amended its FT contract 450034-MFTEEC to transport firm volumes of 190,927 dth in a north-to-south direction (“Reverse Flow Quantity”) on EEC within its existing Transportation Demand. This filing is being made to reflect an increase in the Reverse Flow Quantity to 435,967 dth effective November 28, 2018, the expected in-service date for additional compression added at the Hartwell Compressor Station located in Hart County, Georgia. Additionally, as a housekeeping item, a revision is being made to the name of the delivery point for Effingham County Power, LLC from EEC Elba Liquifaction to EEC/ELC EEC to ELC Chatham.

Procedural Matters

EEC respectfully requests waiver of 18 C.F.R. Part 154.207 and any other waivers of the Commission's regulations, to the extent necessary, to permit the proposed tariff record in Volume No. 1 to become effective November 28, 2018.

Materials Enclosed

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, EEC submits the following materials in connection with the filing:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

1. This transmittal letter; and
2. Clean version of the tendered tariff record in PDF format in Appendix A; and
3. Marked version of the tendered tariff record in PDF format in Appendix B.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at EEC's offices in Birmingham, Alabama, and electronically mailed to EEC's customers and to interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are:

T. Brooks Henderson
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Respectfully submitted,

Elba Express Company, L.L.C.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates and Regulatory
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3843
brooks_henderson@kindermorgan.com

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all EEC's customers and interested state commissions.

Dated at Birmingham, Alabama this 14th day of November, 2018.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates and Regulatory
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3843
brooks_henderson@kindermorgan.com

APPENDIX A

Elba Express Company, L.L.C. FERC Gas Tariff

Tariff Section Proposed to be Effective November 28, 2018

<u>Section</u>	<u>Description</u>	<u>Version</u>
2.4	Rate Section – Negotiated Rates	12.0.0

RATE SCHEDULE FTS

<u>Shipper</u>	<u>Contract #</u>	<u>Volume (Dth)</u>	<u>Primary Term End Date</u>	<u>Receipt/Delivery</u>	<u>Negotiated Rate/Formula</u>
Shell NA LNG LLC	450034-MFTEEC	964,845	2/29/2040	SLNG-EEC to EEC Transco Zone 5 for 964,845 Dth (Package 450035) EEC Transco Zone 5 to EEC/ELC EEC to ELC Chatham for 435,967 Dth Reverse Flow Quantity	Reservation Charge (Package 450035) shall be \$0.2322 X Transportation Demand X number of days in a month less the sum of the monthly charges associated with any commodity charges and surcharges. In addition, Shipper pays LAUF and Fuel and all applicable Transportation Charges and Surcharges.
Shell Energy North America	461530-MFTEEC	224,620	3/31/2038	EEC –Transco Zone 4 to EEC/EEC – EEC to SLNG (Disp)	Reservation Charge (Package 461743) shall be \$8.456 per month per Dth. In-Kind Fuel and all other applicable charges in EEC’s Tariff, as amended by FERC Order from time to time, shall apply.
Shell Energy North America	462662-MFTEEC	86,500	3/31/2019	EEC Transco Zone 4 to EEC SLNG Chatham	Reservation Charge (Package 461765) \$8.456 Dth per month X MDDQ and all other applicable charges, surcharges and fuel as set forth in EEC’s FERC Gas Tariff for firm transportation service.
Effingham County Power, LLC	460941-MFTEEC	86,000	11/30/2031	EEC Transco Zone 5 to EEC/ELC EEC to ELC Chatham	Reservation Charge (Package 460942) \$8.456 Dth per month X MDDQ and all other applicable charges, surcharges and fuel as set forth in EEC’s FERC Gas Tariff for firm transportation service. To the extent Shipper releases its capacity at a reservation rate higher than the Negotiated Reservation Charge, EEC shall only be required to credit Shipper with

one-half of the reservation charge revenues that are in excess of the Negotiated Reservation Charge paid by Shipper to EEC at the time of the release. In the event that a Transportation Charge becomes applicable to the firm transportation service hereunder, EEC may charge Shipper such Transportation Charge, but EEC shall adjust the Negotiated Reservation Rate as necessary to produce, when combined with the Transportation Charge, a 100% load factor rate of \$0.278/Dth.

Municipal Gas Authority of Georgia	450029-MFTEEC	1,021	11/30/2031	EEC Transco Zone 5 to EEC SNG Port Wentworth	Reservation Charge (Package 460956) \$8.456 Dth per month X MDDQ and all other applicable charges, surcharges and fuel as set forth in EEC's FERC Gas Tariff for firm transportation service. To the extent Shipper releases its capacity at a reservation rate higher than the Negotiated Reservation Charge, EEC shall only be required to credit Shipper with one-half of the reservation charge revenues that are in excess of the Negotiated Reservation Charge paid by Shipper to EEC at the time of the release. In the event that a Transportation Charge becomes applicable to the firm transportation service hereunder, EEC may charge Shipper such Transportation Charge, but EEC shall adjust the Negotiated Reservation Rate as necessary to produce, when combined with the Transportation Charge, a 100% load factor rate of \$0.278/Dth.
Municipal Gas Authority of Georgia	450029-MFTEEC	1,889	11/30/2031	EEC Transco Zone 5 to EEC SNG Port Wentworth	Reservation Charge (Package 460988) \$9.125 Dth per month X MDDQ and all other applicable charges, surcharges and fuel as set

forth in EEC's FERC Gas Tariff for firm transportation service. To the extent Shipper releases its capacity at a reservation rate higher than the Negotiated Reservation Charge, EEC shall only be required to credit Shipper with one-half of the reservation charge revenues that are in excess of the Negotiated Reservation Charge paid by Shipper to EEC at the time of the release. In the event that a Transportation Charge becomes applicable to the firm transportation service hereunder, EEC may charge Shipper such Transportation Charge, but EEC shall adjust the Negotiated Reservation Rate as necessary to produce, when combined with the Transportation Charge, a 100% load factor rate of \$0.300/Dth.

Southern Natural Gas Company, L.L.C.	461066-MFTEEC	37,565	11/30/2026	EEC Transco Zone 4 & Zone 5 to EEC SNG Port Wentworth & EEC SNG Cypress	Reservation Charge (Package 461067, 461068, 461069, 461070, 461076) \$8.482 Dth per month X MDDQ and all applicable charges, surcharges and fuel except the ACA surcharge as set forth in EEC's FERC Gas Tariff for firm transportation service. To the extent Shipper releases its capacity at a reservation rate higher than the Negotiated Reservation Charge, EEC shall only be required to credit Shipper with one-half of the reservation charge revenues that are in excess of the Negotiated Reservation Charge paid by Shipper to EEC at the time of the release. In the event that a Transportation Charge becomes applicable to the firm transportation service hereunder, EEC may charge Shipper such Transportation Charge, but EEC shall adjust the Negotiated Reservation Rate as necessary to produce, when combined
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with the Transportation Charge, a 100% load factor rate of \$0.279/Dth.

Southern Natural Gas Company, L.L.C.	461066-MFTEEC	40,384	11/30/2026	EEC Transco Zone 4 & Zone 5 to EEC SNG Port Wentworth & EEC SNG Cypress	Reservation Charge (Package 461071, 461072) \$8.482 Dth per month X MDDQ and all applicable charges, surcharges and fuel except the ACA surcharge as set forth in EEC's FERC Gas Tariff for firm transportation service. To the extent Shipper releases its capacity at a reservation rate higher than the Negotiated Reservation Charge, EEC shall only be required to credit Shipper with one-half of the reservation charge revenues that are in excess of the Negotiated Reservation Charge paid by Shipper to EEC at the time of the release. In the event that a Transportation Charge becomes applicable to the firm transportation service hereunder, EEC may charge Shipper such Transportation Charge, but EEC shall adjust the Negotiated Reservation Rate as necessary to produce, when combined with the Transportation Charge, a 100% load factor rate of \$0.279/Dth.
Southern Natural Gas Company, L.L.C.	461066-MFTEEC	50,480	11/30/2036	EEC Transco Zone 4 & Zone 5 to EEC SNG Cypress	Reservation Charge (Package 461074) \$8.482 Dth per month X MDDQ and all applicable charges, surcharges and fuel except the ACA surcharge as set forth in EEC's FERC Gas Tariff for firm transportation service. To the extent Shipper releases its capacity at a reservation rate higher than the Negotiated Reservation Charge, EEC shall only be required to credit Shipper with one-half of the reservation charge revenues that are in excess of the Negotiated Reservation Charge paid by

Shipper to EEC at the time of the release. In the event that a Transportation Charge becomes applicable to the firm transportation service hereunder, EEC may charge Shipper such Transportation Charge, but EEC shall adjust the Negotiated Reservation Rate as necessary to produce, when combined with the Transportation Charge, a 100% load factor rate of \$0.279/Dth.

Southern Natural Gas Company, L.L.C.	461066-MFTEEC	55,528	11/30/2031	EEC Transco Zone 5 to EEC SNG Cypress	Reservation Charge (Package 461075) \$8.482 Dth per month X MDDQ and all applicable charges, surcharges and fuel except the ACA surcharge as set forth in EEC's FERC Gas Tariff for firm transportation service. To the extent Shipper releases its capacity at a reservation rate higher than the Negotiated Reservation Charge, EEC shall only be required to credit Shipper with one-half of the reservation charge revenues that are in excess of the Negotiated Reservation Charge paid by Shipper to EEC at the time of the release. In the event that a Transportation Charge becomes applicable to the firm transportation service hereunder, EEC may charge Shipper such Transportation Charge, but EEC shall adjust the Negotiated Reservation Rate as necessary to produce, when combined with the Transportation Charge, a 100% load factor rate of \$0.279/Dth.
Southern Natural Gas Company, L.L.C.	461066-MFTEEC	33,158	11/30/2026	EEC Transco Zone 4 & Zone 5 to EEC SNG Port Wentworth	Reservation Charge (Package 461077, 461078, 461079) \$9.151 Dth per month X MDDQ and all applicable charges, surcharges and fuel except the ACA surcharge as set forth in EEC's

FERC Gas Tariff for firm transportation service. To the extent Shipper releases its capacity at a reservation rate higher than the Negotiated Reservation Charge, EEC shall only be required to credit Shipper with one-half of the reservation charge revenues that are in excess of the Negotiated Reservation Charge paid by Shipper to EEC at the time of the release. In the event that a Transportation Charge becomes applicable to the firm transportation service hereunder, EEC may charge Shipper such Transportation Charge, but EEC shall adjust the Negotiated Reservation Rate as necessary to produce, when combined with the Transportation Charge, a 100% load factor rate of \$0.301/Dth.

Southern Natural Gas Company, L.L.C.	461066-MFTEEC	25,240	03/31/2031	EEC Transco Zone 4 to EEC SNG Port Wentworth	Reservation Charge (Package 461080) \$9.151 Dth per month X MDDQ and all applicable charges, surcharges and fuel except the ACA surcharge as set forth in EEC's FERC Gas Tariff for firm transportation service. To the extent Shipper releases its capacity at a reservation rate higher than the Negotiated Reservation Charge, EEC shall only be required to credit Shipper with one-half of the reservation charge revenues that are in excess of the Negotiated Reservation Charge paid by Shipper to EEC at the time of the release. In the event that a Transportation Charge becomes applicable to the firm transportation service hereunder, EEC may charge Shipper such Transportation Charge, but EEC shall adjust the Negotiated Reservation Rate as necessary to produce, when combined with the
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Transportation Charge, a 100% load factor rate
of \$0.301/Dth.

APPENDIX B

Marked Redlined Version of Tendered Tariff Record

RATE SCHEDULE FTS

<u>Shipper</u>	<u>Contract #</u>	<u>Volume (Dth)</u>	<u>Primary Term End Date</u>	<u>Receipt/Delivery</u>	<u>Negotiated Rate/Formula</u>
Shell NA LNG LLC 	450034- MFTEEC	964,845	2/29/2040	SLNG-EEC to EEC Transco Zone 5 for 964,845 Dth (Package 450035) EEC Transco Zone 5 to EEC/ELC EEC to ELC Chatham for 293,027 <u>435,967</u> Dth Reverse Flow Quantity	Reservation Charge (Package 450035) shall be \$0.21590 <u>0.2322</u> X Transportation Demand X number of days in a month less the sum of the monthly charges associated with any commodity charges and surcharges. In addition, Shipper pays LAUF and Fuel and all applicable Transportation Charges and Surcharges.
Shell Energy North America	461530- MFTEEC	224,620	3/31/2038	EEC –Transco Zone 4 to EEC/EEC – EEC to SLNG (Disp)	Reservation Charge (Package 461743) shall be \$8.456 per month per Dth. In-Kind Fuel and all other applicable charges in EEC’s Tariff, as amended by FERC Order from time to time, shall apply.
Shell Energy North America	462662- MFTEEC	86,500	3/31/2019	EEC Transco Zone 4 to EEC SLNG Chatham	Reservation Charge (Package 461765) \$8.456 Dth per month X MDDQ and all other applicable charges, surcharges and fuel as set forth in EEC’s FERC Gas Tariff for firm transportation service.
Effingham County Power, LLC 	460941- MFTEEC	86,000	11/30/2031	EEC Transco Zone 5 to EEC Elba-Liquefaction <u>EEC/ELC</u> <u>EEC to ELC Chatham</u>	Reservation Charge (Package 460942) \$8.456 Dth per month X MDDQ and all other applicable charges, surcharges and fuel as set forth in EEC’s FERC Gas Tariff for firm transportation service. To the extent Shipper releases its capacity at a reservation rate higher than the Negotiated Reservation Charge, EEC shall only be required to credit Shipper with

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Elba Express Company, L.L.C.
First Revised Volume No. 1
Elba Express Baseline Tariff

2.4
Rate Section - Negotiated
Negotiated Rates
12.0.0

Transportation Charge, a 100% load factor rate
of \$0.301/Dth.