



May 22, 2019

Ms. Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.
2019 Annual Cashout True-Up
Docket No. RP19-_____

Dear Ms. Bose:

Enclosed for electronic filing is the Annual Cashout True-up Report of Elba Express Company, L.L.C. ("EEC"), made pursuant to Section 14 of the General Terms and Conditions ("GT&C") of EEC's FERC Gas Tariff ("Tariff"), for the twelve-month period ending February 28, 2019.

Annual Cashout True-up Report

Section 14 of the GT&C of EEC's Tariff states that EEC shall file with the Commission on or before June 1 its Cashout True-up Report to be effective on the July invoices of its Shippers. This report shall be filed on an annual basis for the period commencing on the EEC in-service date, which was March 1, 2010, and ending twelve months thereafter.

As set forth in the Tariff, the Net Cashout Balance is the sum of the dollar amounts associated with all the net monthly imbalances and imbalances occurring under an OBA which are cashed out during the Annual Cashout Period (March 1, 2018 through February 28, 2019), as well as the dollar amounts from EEC's purchases and sales of gas during the Annual Cashout Period as may be necessary to maintain an appropriate level of gas line-pack for system management purposes. In determining the Net Cashout Balance, dollars received by EEC are positive amounts and dollars paid by EEC are negative amounts.

To the extent the Net Cashout Balance is a negative dollar amount on the system for the year, each Shipper who shipped gas during the Annual Cashout Period will have a charge added to its July invoice equal to its pro rata share of such negative balance. To the extent the Net Cashout Balance is a positive dollar amount for the Annual Cashout Period, each Shipper who shipped gas during the preceding year will have credited to their July invoice an amount equal to its pro rata portion of such positive balance.

For the period March 1, 2018 through February 28, 2019, the Net Cashout Balance is:

Total Cashout Amount	\$ (72,491.53)
Purchases of Gas for System Management	\$ 0.00
Sales of Gas for System Management	<u>\$ 67,500.00</u>
Net Cashout Balance to be Charged to Shippers	\$ (4,991.53)

Per the tariff, the pro rata share of the Net Cashout Balance for each Shipper will be based on throughput and will be calculated by dividing the Shipper's total actual transportation quantities delivered for the preceding Annual Cashout Period by the sum of the actual transportation quantities delivered for all Shippers for the preceding Annual Cashout Period and multiplying the resulting fraction by EEC's Net Cashout Balance for the preceding Annual Cashout Period. The attached Schedule No. 1 provides a summary of the credits due by shipper.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, EEC submits the following materials in connection with the filing:

1. A transmittal letter,
2. Schedule 1 – Net Cashout Balance Charges for each Shipper,
3. Schedule 2 - Calculation of the Net Cashout Balance, and
4. Schedule 3 – Derivation of Percentages.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at EEC's office in Birmingham, Alabama, and electronically mailed to EEC's customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

T. Brooks Henderson
Director – Rates & Regulatory
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Respectfully submitted,

ELBA EXPRESS COMPANY, L.L.C.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates & Regulatory

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all customers and interested state commissions this 22nd day of May, 2019.

/s/ T. Brooks Henderson

T. Brooks Henderson

Director – Rates & Regulatory

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Elba Express Company, L.L.C.
Net Cashout Balance Charge
March 1, 2018 through February 28, 2019

Line No.	Shipper (a)	GID Number (b)	Allocation Percentage <u>1/</u> (c)	Total Net Cash-Out Balance to be Charged <u>2/</u> (d)
1	DTE ENERGY TRADING, INC.	3187	0.0489%	\$ 2.44
2	MUNICIPAL GAS AUTHORITY OF GEORGIA	7181	0.0699%	\$ 3.49
3	SEQUENT ENERGY MANAGEMENT	3683	7.7649%	\$ 387.59
4	SHELL ENERGY NORTH AMERICA (US), L.P.	1073	77.2184%	\$ 3,854.38
5	SHELL NA LNG LLC	7161	0.0003%	\$ 0.01
6	SOUTHERN COMPANY SERVICES	1715	0.0501%	\$ 2.50
7	SOUTHERN NATURAL GAS COMPANY, L.L.C.	3705	13.6884%	\$ 683.26
8	TENASKA MARKETING VENTURES	19129	1.1592%	\$ 57.86
9	Total Charge		100.000%	<u>\$ 4,991.53</u>

1/ See Schedule 3 for derivation of allocation percentages

2/ See Schedule 2 for derivation of net cash-out balance

Elba Express Company, L.L.C.
Net Cashout Balance
March 1, 2018 through February 28, 2019

Line No	Date	Shipper's Imbalance Dth	OBA Imbalance Dth	Total Imbalance Dth	Cash-Out Price	Calculation of Net Cash-Out Balance <u>1/</u>
	(a)	(b)	(c)	(d)	(e)	(f)
1	Mar-18	7,689	0	7,689	\$2.66	\$ 20,452.74
2	Apr-18	6,168	0	6,168	\$2.69	\$ 16,591.92
3	May-18	2,292	0	2,292	\$2.78	\$ 6,371.76
4	Jun-18	1,876	0	1,876	\$2.91	\$ 5,459.16
5	Jul-18	2,186	0	2,186	\$2.82	\$ 6,164.52
6	Aug-18	514	0	514	\$2.92	\$ 1,500.88
7	Sep-18	(8,537)	0	(8,537)	\$2.92	\$ (24,928.04)
8	Oct-18	(1,039)	0	(1,039)	\$3.19	\$ (3,314.41)
9	Nov-18	15,366	0	15,366	\$4.07	\$ 62,539.62
10	Dec-18	(15,086)	0	(15,086)	\$3.79	\$ (57,175.94)
11	Jan-19	(9,354)	0	(9,354)	\$2.94	\$ (27,500.76)
12	Feb-19	(29,373)	207	(29,166)	\$2.70	\$ <u>(78,652.98)</u>
13	Total Cashout Amount					\$ (72,491.53)
14	Purchases of Gas for System Management					\$ -
15	Sales of Gas for System Management					\$ 67,500.00
16	Net Cashout Balance to be Charged to Shipper's Bills					\$ <u>(4,991.53)</u>

1/ Negative amounts reflect dollars paid by EEC; positive amounts reflect dollars received by EEC.

Elba Express Company, L.L.C.
Derivation of Percentages
Total Transportation Quantities Delivered
March 1, 2018 through February 28, 2019
(Dth)

Line No.	Date	DTE Energy	Municipal Gas Authority of Georgia	Sequent Energy Management	Shell Energy NA	Shell NA LNG	Southern Company Services	Southern Natural Gas Company	Tenaska Marketing Ventures	Total Deliveries
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Mar-18	-	8,730	-	8,152,139	-	-	1,061,451	421,977	9,644,297
2	Apr-18	-	-	-	7,350,309	-	-	641,998	1,361,553	9,353,860
3	May-18	-	-	1,801,846	11,785,033	-	-	952,420	-	14,539,299
4	Jun-18	10,000	6,034	1,818,883	11,122,682	-	-	1,525,252	-	14,482,851
5	Jul-18	-	16,380	1,891,881	12,527,282	-	-	1,463,005	-	15,898,548
6	Aug-18	-	23,400	1,892,428	12,553,783	-	77,048	2,005,810	-	16,552,469
7	Sep-18	-	36,810	2,187,173	13,333,386	-	-	2,777,303	-	18,334,672
8	Oct-18	-	16,259	1,186,790	9,462,095	-	-	3,181,305	-	13,846,449
9	Nov-18	-	-	391,710	8,900,557	-	-	2,262,795	-	11,555,062
10	Dec-18	-	-	335,157	8,856,358	-	-	1,540,444	-	10,731,959
11	Jan-19	39,672	-	108,992	7,364,005	-	-	1,040,895	-	8,553,564
12	Feb-19	25,496	-	332,269	7,401,789	419	-	2,608,554	-	10,368,527
13	Total Deliveries	75,168	107,613	11,947,129	118,809,418	419	77,048	21,061,232	1,783,530	153,861,557
14	% of Total	0.0489%	0.0699%	7.7649%	77.2184%	0.0003%	0.0501%	13.6884%	1.1592%	100.000%
15	Total Charge	\$ (2.44)	\$ (3.49)	\$ (387.59)	\$ (3,854.38)	\$ (0.01)	\$ (2.50)	\$ (683.26)	\$ (57.86)	\$ (4,991.53)