



April 18, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.
Annual Update of Fuel Retention Rates
Docket No. RP19-

Dear Ms. Bose:

Elba Express Company, L.L.C. (“EEC”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) its annual filing to update the fuel retention rates and to true-up the fuel deferred account. EEC submits the following tariff sections to become effective June 1, 2019, as part of its FERC Gas Tariff, First Revised Volume No. 1 (Tariff”).

Section 2.1, Rate Section – FTS, Version 13.0.0
Section 2.2, Rate Section – ITS, Version 12.0.0

Background

Section 25 of the General Terms and Conditions (“GT&C”) of EEC’s Tariff provides that EEC will make an annual filing no later than sixty days following each year starting on the initial in-service date (which was March 1, 2010) of the EEC Pipeline (i.e. filing to be made by April 29th of each year) to update its fuel retention rates under Rate Schedules FTS and ITS to reflect changes in consumption and to true-up the fuel deferred account.

Nature, Basis and Reasons For Proposed Tariff Changes

Per the provisions of Section 25 of the GT&C, the updated fuel retention rates are based upon the actual data for the twelve months ending February 28, 2019 and adjusted for any known operational changes. A comparison of the currently effective fuel retention rates vs. the proposed fuel retention rates is as follows:

	<u>Current Rates</u>	<u>Proposed</u>
GRO ¹ (South-to-North)	0.00%	0.00%
GRO ¹ (North-to-South)	0.71%	0.72%
GRO ¹ (2016 Expansion)	0.87%	0.99%
LAUF ²	0.11%	0.33%

Support for the proposed fuel retention rates is in Appendix B of this filing on Schedules 1 through 8.

Fuel Deferred Account True-up

In accordance with Section 25.4 of the GT&C, with each annual filing EEC is to calculate surcharges or refunds to its customers designed to adjust the fuel deferred account balances to zero. There are four fuel deferred account balances as follows: (1) fuel deferred account balance associated with GRO (South-to-North) volumes; (2) fuel deferred account balance associated with GRO (North-to-South) volumes; (3) fuel deferred account balance associated with GRO (2016 Expansion) volumes; and (4) fuel deferred account balance associated with LAUF. As of February 28, 2019, the fuel deferred account balances were \$0 for GRO (South-to-North) volumes, a surcharge balance of \$76,159.43 for GRO (North-to-South) volumes, a surcharge balance of \$295,084.93 for GRO (2016 Expansion) volumes, and a refund balance of (\$832,221.02) for LAUF. Each shipper's associated surcharge or refund will be its pro rata share of the appropriate fuel deferred account balance based on the applicable volumes that EEC received on shipper's behalf relative to the total applicable volumes EEC received for the relevant annual period. Support for these deferred account balances and the corresponding proposed refunds/surcharges is found in Appendix B of this filing on Schedules 9 through 16. The proposed refunds/surcharges are to be due and payable sixty days after the Commission's acceptance of this annual filing.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, EEC submits the following materials in connection with the filing:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

1. A transmittal letter;
2. Appendix A, containing clean and marked versions of the tariff records in PDF format; and
3. Appendix B, containing supporting workpapers.

¹ GRO pertains to gas required for operations, company used gas, and fuel used.

² LAUF pertains to lost and unaccounted-for gas.

EEC respectfully requests the Commission to accept the tendered tariff sections for filing and permit them to become effective June 1, 2019. Additionally, pursuant to Section 154.7(a)(7) of the Commission's regulations, EEC respectfully requests that the Commission grant all necessary waivers in order to effectuate this filing.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being made available at EEC's offices in Birmingham, Alabama and electronically mailed or mailed to EEC's customers and interested commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

T. Brooks Henderson
Director – Rates
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3843
brooks_henderson@kindermorgan.com

Patricia S. Francis
Assistant General Counsel
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-7696
patricia_francis@kindermorgan.com

Respectfully submitted,

ELBA EXPRESS COMPANY, L.L.C.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3843
brooks_henderson@kindermorgan.com

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all EEC's customers and interested state commissions.

Dated at Birmingham, Alabama this 18th day of April, 2019.

/s/ T. Brooks Henderson

T. Brooks Henderson
Director - Rates
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3843
brooks_henderson@kindermorgan.com

ELBA EXPRESS COMPANY, L.L.C.

APPENDIX A

CLEAN VERSION OF TARIFF SECTIONS

SECTION 2.1

RATE SECTION
FIRM TRANSPORTATION SERVICES (FTS)

Reservation Charge (Dth)

Maximum/Maximum Including
Surcharges:

\$8.0776 / 8.0776

Minimum:

\$0.00

Maximum Daily Volumetric
Capacity Release Rates 1/

\$0.2656 / 0.2656

Transportation Charge (Dth) 2/

Maximum/Maximum Including
Surcharges:

\$0.0000 / \$0.0000

Fuel Retention:

GRO (South-to-North)	0.00%
GRO (North-to-South)	0.72%
GRO (2016 Expansion) 3/	0.99%
LAUF	0.33%

EPCA:

\$0.0000

1/ See Section 20 of the General Terms and Conditions for exceptions to these maximum capacity release rates. This rate is exclusive of the ACA surcharge.

2/ Surcharges applicable to service under Rate Schedule FTS include:

3/ Applicable to service provided pursuant to the expansion authorized under Docket No. CP14-115-000, et.al. ("2016 Expansion")

ACA Surcharge: See Section 24 of the General Terms and Conditions.

SECTION 2.2

RATE SECTION

INTERRUPTIBLE TRANSPORTATION SERVICE (ITS)

Transportation Charge (Dth) 1/

Maximum/Maximum Including
Surcharges:

\$0.2656 / 0.2656

Minimum:

\$0.00

Fuel Retention:

GRO (South-to-North)	0.00%
GRO (North-to-South)	0.72%
LAUF	0.33%

EPCA:	\$0.0000
-----	-----

1/ This rate is exclusive of the ACA surcharge.

2/ Surcharges applicable to service under Rate Schedule ITS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

ELBA EXPRESS COMPANY, L.L.C.

APPENDIX A

MARKED VERSION OF TARIFF SECTIONS

SECTION 2.1

RATE SECTION FIRM TRANSPORTATION SERVICES (FTS)

Reservation Charge (Dth)

Maximum/Maximum Including
Surcharges:

\$8.0776 / 8.0776

Minimum:

\$0.00

Maximum Daily Volumetric
Capacity Release Rates 1/

\$0.2656 / 0.2656

Transportation Charge (Dth) 2/

Maximum/Maximum Including
Surcharges:

\$0.0000 / \$0.0000

Fuel Retention:

GRO (South-to-North)	0.00%
GRO (North-to-South)	0. 71 <u>72</u> %
GRO (2016 Expansion) 3/	0. 87 <u>99</u> %
LAUF	0. 44 <u>33</u> %

EPCA:

\$0.0000

1/ See Section 20 of the General Terms and Conditions for exceptions to these maximum capacity release rates. This rate is exclusive of the ACA surcharge.

2/ Surcharges applicable to service under Rate Schedule FTS include:

3/ Applicable to service provided pursuant to the expansion authorized under Docket No. CP14-115-000, et.al. ("2016 Expansion")

ACA Surcharge: See Section 24 of the General Terms and Conditions.

SECTION 2.2

RATE SECTION

INTERRUPTIBLE TRANSPORTATION SERVICE (ITS)

Transportation Charge (Dth) 1/

Maximum/Maximum Including
Surcharges:

\$0.2656 / 0.2656

Minimum:

\$0.00

Fuel Retention:

GRO (South-to-North) 0.00%
GRO (North-to-South) 0.~~71~~72%
LAUF 0.~~44~~33%

EPCA: \$0.0000

1/ This rate is exclusive of the ACA surcharge.

2/ Surcharges applicable to service under Rate Schedule ITS include:

ACA Surcharge: See Section 24 of the General Terms and Conditions.

ELBA EXPRESS COMPANY, L.L.C.

APPENDIX B

SUPPORTING WORKPAPERS

Elba Express Company, L.L.C.

<u>Line No.</u>	<u>Description</u>	<u>Current Fuel Retention Rates</u>	<u>Projected Fuel Retention Rates To Be Effective 6/1/19</u>	
1	GRO (South-to-North)	0.00%	0.00%	1/
2	GRO (North-to-South)	0.71%	0.72%	2/
3	GRO (2016 Expansion)	0.87%	0.99%	3/
4	LAUF	0.11%	0.33%	4/
5	1/ See Schedules 2 and 3 for support.			
6	2/ See Schedules 4 and 5 for support.			
7	3/ See Schedules 6 and 7 for support.			
8	4/ See Schedule 8 for support.			

Elba Express Company, L.L.C.
Calculation of Projected GRO (South-to-North) Fuel Retention Rates 1/

Line No.

1	Projected Transportation Volumes (Dth)	93,596	2/
2	Projected Fuel To Be Recovered (Dth)	-	3/
3	Grossed Up Volumes	93,596	
4	Projected GRO (South-to-North) (line 2/Line 3)	0.00%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual volumes to flow from south to north for upcoming annual period.
See Schedule 3 for support.
- 7 3/ See Schedule 3 for support.

Elba Express Company, L.L.C.
GRO (South-to-North) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	South-to-North Transportation <u>Volumes 1/</u> (dth)	Fuel <u>Consumed 1/</u> (dth)
1	Mar-18	-	-
2	Apr-18	-	-
3	May-18	-	-
4	Jun-18	-	-
5	Jul-18	-	-
6	Aug-18	-	-
7	Sep-18	-	-
8	Oct-18	-	-
9	Nov-18	-	-
10	Dec-18	-	-
11	Jan-19	68,100	-
12	Feb-19	<u>25,496</u>	<u>-</u>
13	Total	93,596	-

- 14 1/ The projected south-to-north delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

Elba Express Company, L.L.C.
Calculation of Projected GRO (North-to-South) Fuel Retention Rates 1/

Line No.

1	Projected Transportation Volumes (Dth)	81,451,040	2/
2	Projected Fuel To Be Recovered (Dth)	592,965	3/
3	Grossed Up Volumes (line 1 + line 2)	82,044,005	
4	Projected GRO (North -to-South) (line 2/line 3)	0.72%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual transportation volumes to flow from north to south applicable to GRO (North-to-South) for upcoming annual period.
See Schedule 5 for support.
- 7 3/ See Schedule 5 for support.

Elba Express Company, L.L.C.
GRO (North-to-South) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	North-to-South Transportation <u>Volumes 1/</u> (dth)	Fuel <u>Consumed 1/ 2/</u> (dth)
1	Mar-18	6,963,001	49,332
2	Apr-18	6,738,600	35,105
3	May-18	6,929,548	46,217
4	Jun-18	6,748,600	51,908
5	Jul-18	6,963,214	57,059
6	Aug-18	7,040,268	57,679
7	Sep-18	6,938,521	55,535
8	Oct-18	6,963,220	48,681
9	Nov-18	6,772,757	50,234
10	Dec-18	6,982,193	51,882
11	Jan-19	6,124,554	41,846
12	Feb-19	<u>6,286,564</u>	<u>47,487</u>
13	Total	81,451,040	592,965

14 1/ The projected north-to-south delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

15 2/ Includes fuel consumed at the Hartwell compressor station applicable to GRO (North-to-South) transportation volumes.

Elba Express Company, L.L.C.
Calculation of Projected GRO (2016 Expansion) Fuel Retention Rates 1/

Line No.

1	Projected Transportation Volumes (Dth)	72,316,502	2/
2	Projected Fuel To Be Recovered (Dth)	719,897	3/
3	Grossed Up Volumes (line 1 + line 2)	73,036,399	
4	Projected GRO (2016 Expansion) (line 2/line 3)	0.99%	

- 5 1/ GRO stands for gas required for operations, company use gas, and fuel used.
- 6 2/ Represents estimated annual transportation volumes to flow from north to south applicable to GRO (2016 Expansion) for upcoming annual period. See Schedule 7 for support.
- 7 3/ See Schedule 7 for support.

Elba Express Company, L.L.C.
GRO (2016 Expansion) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Expansion Transportation <u>Volumes 1/</u> (dth)	Fuel <u>Consumed 1/ 2/</u> (dth)
1	Mar-18	2,681,296	22,142
2	Apr-18	2,615,260	20,077
3	May-18	7,609,751	76,528
4	Jun-18	7,734,251	80,862
5	Jul-18	8,935,334	92,327
6	Aug-18	9,512,201	83,002
7	Sep-18	11,396,151	105,112
8	Oct-18	6,883,229	78,266
9	Nov-18	4,782,305	68,682
10	Dec-18	3,749,766	41,880
11	Jan-19	2,360,910	19,273
12	Feb-19	<u>4,056,048</u>	<u>31,746</u>
13	Total	72,316,502	719,897

14 1/ The projected GRO (2016 Expansion) delivered transportation volumes and projected fuel consumed are expected to be approximately the same as actuals for the prior annual period.

15 2/ Includes fuel consumed at compressor stations applicable to GRO (2016 Expansion) transportation volumes.

Elba Express Company, L.L.C.
Calculation of Projected LAUF Retention Rate 1/

Line No.	Month	LAUF Amount 2/ (A) (dth)	GRO South-to-North Volumes 2/ (B) (dth)	GRO North-to-South Volumes 2/ (C) (dth)	GRO 2016 Expansion Volumes 2/ (D) (dth)	Total Volumes 2/ (E)=(A)+(B)+(C)+(D) (dth)
1	Mar-18	16,489	-	6,963,001	2,681,296	9,644,297
2	Apr-18	(3,768)	-	6,738,600	2,615,260	9,353,860
3	May-18	79,264	-	6,929,548	7,609,751	14,539,299
4	Jun-18	52,557	-	6,748,600	7,734,251	14,482,851
5	Jul-18	62,708	-	6,963,214	8,935,334	15,898,548
6	Aug-18	88,242	-	7,040,268	9,512,201	16,552,469
7	Sep-18	94,766	-	6,938,521	11,396,151	18,334,672
8	Oct-18	44,577	-	6,963,220	6,883,229	13,846,449
9	Nov-18	58,150	-	6,772,757	4,782,305	11,555,062
10	Dec-18	(22,172)	-	6,982,193	3,749,766	10,731,959
11	Jan-19	(15,714)	68,100	6,124,554	2,360,910	8,553,564
12	Feb-19	50,940	25,496	6,286,564	4,056,048	10,368,108
13	Total	506,039	93,596	81,451,040	72,316,502	153,861,138

Calculation of Projected LAUF Retention Rate

14	Total Transportation Volumes	153,861,138	(from line 13, column E above)
15	Fuel Consumed	1,312,862	3/
16	LAUF Amount	506,039	(from line 13, column A above)
17	Total	155,680,039	
18	Projected LAUF %	0.33%	(line 16 divided by line 17)

19 1/ LAUF stands for lost and unaccounted for gas.

20 2/ The projected LAUF amount and projected delivered volumes are expected to be approximately the same as actuals for the prior annual period. GRO North-to-South volumes have been slightly adjusted to reflect projected future activity.

21 3/ Reflects actual fuel consumed for 12 months ending 2/19 [592,965 dth for GRO (North-to-South) plus 719,897 dth for GRO (2016 Expansion)].

Elba Express Company, L.L.C.
Summary of Refund/Surcharge To
True-Up Deferred Accounts

<u>Line No.</u>	<u>Customer</u>	Surcharge Relating To GRO (South-to-North) <u>Deferred Account Balance</u> (A)	1/	Surcharge Relating To GRO (North-to-South) <u>Deferred Account Balance</u> (B)	2/	Refund Relating To GRO (2016 Expansion) <u>Deferred Account Balance</u> (C)	3/	Surcharge Relating To LAUF <u>Deferred Account Balance</u> (D)	4/	Total Net (Refund)/Surcharge (E)=(A)+(B)+(C)+(D)
1	DTE Energy	\$ -		\$ 46.33		\$ -		\$ (377.73)		\$ (331.40)
2	MGAG	\$ -		\$ -		\$ 439.24		\$ (545.05)		\$ (105.81)
3	Sequent Energy	\$ -		\$ 272.35		\$ 47,726.64		\$ (60,696.28)		\$ (12,697.29)
4	Shell Energy North	\$ -		\$ 75,768.66		\$ 153,831.93		\$ (600,576.81)		\$ (370,976.22)
5	Southern Company Services	\$ -		\$ 72.09		\$ -		\$ (389.48)		\$ (317.39)
6	SNG 5/	\$ -		\$ -		\$ -		\$ (54,122.07)		\$ (54,122.07)
7	SNG	\$ -		\$ -		\$ 85,844.45		\$ (106,526.03)		\$ (20,681.58)
8	Tenaska	\$ -		\$ -		\$ 7,242.67		\$ (8,987.57)		\$ (1,744.90)
9	Total	\$ -		\$ 76,159.43		\$ 295,084.93		\$ (832,221.02)		\$ (460,976.66)

10 1/ See Schedule 10 for support.

11 2/ Reflects surcharge amount, see Schedules 11 and 12 for support.

12 3/ Reflects surcharge amount, see Schedules 13 and 14 for support.

13 4/ Reflects refund amount, see Schedules 15 and 16 for support.

14 5/ Includes volumes utilizing SNG's undivided interest in Elba Express.

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For GRO (South-to-North) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on South-to-North Transportation <u>Volumes</u> (A)	Fuel Consumed for GRO on South-to-North Transportation <u>Volumes</u> (B)	(Over) / Under <u>Recovery</u> (C)=(B)-(A)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Mar-18	-	-	-	\$ 2.66	\$ -
2	Apr-18	-	-	-	\$ 2.69	\$ -
3	May-18	-	-	-	\$ 2.78	\$ -
4	Jun-18	-	-	-	\$ 2.91	\$ -
5	Jul-18	-	-	-	\$ 2.82	\$ -
6	Aug-18	-	-	-	\$ 2.92	\$ -
7	Sep-18	-	-	-	\$ 2.92	\$ -
8	Oct-18	-	-	-	\$ 3.19	\$ -
9	Nov-18	-	-	-	\$ 4.07	\$ -
10	Dec-18	-	-	-	\$ 3.79	\$ -
11	Jan-19	-	-	-	\$ 2.94	\$ -
12	Feb-19	-	-	-	\$ 2.70	\$ -
13	Total	-	-	-		\$0
14	Interest					\$0
15	Total GRO (South-to-North) Deferred Account Balance					\$0

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For GRO (North-to-South) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on North-to-South Transportation <u>Volumes</u> (A) (dth)	Fuel Consumed for GRO on North-to-South Transportation <u>Volumes</u> (B) (dth)	(Over) / Under <u>Recovery</u> (C)=(B)-(A) (dth)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Mar-18	44,517	49,332	4,815	\$ 2.66	\$ 12,807.90
2	Apr-18	43,081	35,105	(7,976)	\$ 2.69	\$ (21,455.44)
3	May-18	44,299	46,217	1,918	\$ 2.78	\$ 5,332.04
4	Jun-18	48,500	51,908	3,408	\$ 2.91	\$ 9,917.28
5	Jul-18	50,044	57,059	7,015	\$ 2.82	\$ 19,782.30
6	Aug-18	50,591	57,679	7,088	\$ 2.92	\$ 20,696.96
7	Sep-18	49,857	55,535	5,678	\$ 2.92	\$ 16,579.76
8	Oct-18	50,045	48,681	(1,364)	\$ 3.19	\$ (4,351.16)
9	Nov-18	48,484	50,234	1,750	\$ 4.07	\$ 7,122.50
10	Dec-18	49,983	51,882	1,899	\$ 3.79	\$ 7,197.21
11	Jan-19	43,845	41,846	(1,999)	\$ 2.94	\$ (5,877.06)
12	Feb-19	45,007	47,487	2,480	\$ 2.70	\$ 6,696.00
13	Total	568,253	592,965	24,712		\$ 74,448.29
14	Interest					\$ 1,711.14
15	Total GRO (North-to-South) Deferred Account Balance					\$ 76,159.43 1/

16 1/ Reflects under-recovery amount to be charged per Section 25.4 of Elba Express's tariff.

Elba Express Company, L.L.C.
Allocation of Fuel Deferred Account True-Up
For GRO (North-to-South) Transportation Volumes

<u>Line No.</u>	<u>Month</u>	<u>DTE Energy 1/</u> (A) (dth)	<u>Sequent Energy 1/</u> (B) (dth)	<u>Shell Energy North 1/</u> (C) (dth)	<u>Southern Company Services 1/</u> (D) (dth)	<u>Total</u> (E)=(A)+(B)+(C)+(D) (dth)
1	Mar-18	-	-	7,066,171	-	7,066,171
2	Apr-18	-	-	6,838,436	-	6,838,436
3	May-18	-	-	7,032,219	-	7,032,219
4	Jun-18	10,124	-	6,821,820	-	6,831,944
5	Jul-18	-	-	7,049,211	-	7,049,211
6	Aug-18	-	-	7,049,216	78,000	7,127,216
7	Sep-18	-	222,453	6,801,763	-	7,024,216
8	Oct-18	-	-	7,049,216	-	7,049,216
9	Nov-18	-	37,654	6,791,096	-	6,828,750
10	Dec-18	-	34,562	7,005,360	-	7,039,922
11	Jan-19	40,000	-	6,135,191	-	6,175,191
12	Feb-19	-	-	6,338,545	-	6,338,545
13	Total	50,124	294,669	81,978,244	78,000	82,401,037
14	% of Volumes	0.06%	0.36%	99.49%	0.09%	
Allocation of GRO (North-to-South) Surcharge						
15	DTE Energy	\$ 46.33	0.06%			
16	Sequent Energy	\$ 272.35	0.36%			
17	Shell Energy North	\$ 75,768.66	99.49%			
18	Southern Company Services	\$ 72.09	0.09%			
19	Total	\$ 76,159.43 2/	100.00%			

20 1/ Reflects volumes received by EEC.

21 2/ See Schedule 11 for support.

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For GRO (2016 Expansion) Transportation Volumes 2/

<u>Line No.</u>	<u>Month</u>	Fuel Retained for GRO on 2016 Expansion Transportation <u>Volumes</u> (A) (dth)	Fuel Consumed for GRO on 2016 Expansion Transportation <u>Volumes</u> (B) (dth)	(Over) / Under <u>Recovery</u> (C)=(B)-(A) (dth)	<u>Index Price</u> (D)	Monetary Value of (Over) / Under <u>Recovery</u> (E)=C X D
1	Mar-18	23,121	22,142	(979)	\$ 2.66	\$ (2,604.14)
2	Apr-18	22,567	20,077	(2,490)	\$ 2.69	\$ (6,698.10)
3	May-18	65,778	76,528	10,750	\$ 2.78	\$ 29,885.00
4	Jun-18	68,138	80,862	12,724	\$ 2.91	\$ 37,026.84
5	Jul-18	78,640	92,327	13,687	\$ 2.82	\$ 38,597.34
6	Aug-18	83,592	83,002	(590)	\$ 2.92	\$ (1,722.80)
7	Sep-18	100,099	105,112	5,013	\$ 2.92	\$ 14,637.96
8	Oct-18	60,674	78,266	17,592	\$ 3.19	\$ 56,118.48
9	Nov-18	41,875	68,682	26,807	\$ 4.07	\$ 109,104.49
10	Dec-18	33,081	41,880	8,799	\$ 3.79	\$ 33,348.21
11	Jan-19	20,175	19,273	(902)	\$ 2.94	\$ (2,651.88)
12	Feb-19	35,904	31,746	(4,158)	\$ 2.70	\$ (11,226.60)
13	Total	633,644	719,897	86,253		\$ 293,814.80
14	Interest					\$ 1,270.13
15	Total GRO (2016 Expansion) Deferred Account Balance					\$ 295,084.93 1/

16 1/ Reflects under-recovery amount to be billed per Section 25.4 of Elba Express's tariff.

17 2/ GRO (2016 Expansion) went in service on 12/1/16.

Elba Express Company, L.L.C.
Allocation of Fuel Deferred Account True-Up
For GRO (2016 Expansion) Transportation Volumes 3/

Line No.	Month	MGAG 1/ (A) (dth)	Sequent Energy 1/ (B) (dth)	Shell Energy North 1/ (C) (dth)	SNG 1/ (D) (dth)	Tenaska 1/ (E) (dth)	Total (F)=(A)+(B)+(C)+(D)+(E) (dth)
1	Mar-18	8,880	-	1,209,456	1,079,570	421,367	2,719,273
2	Apr-18	-	-	622,161	652,959	1,378,552	2,653,672
3	May-18	-	1,830,306	4,938,446	968,674	-	7,737,426
4	Jun-18	6,119	1,842,384	4,445,424	1,546,641	-	7,840,568
5	Jul-18	16,611	1,915,971	5,641,920	1,483,487	-	9,057,989
6	Aug-18	23,730	1,918,078	5,668,793	2,033,869	-	9,644,470
7	Sep-18	37,329	2,003,131	6,707,158	2,816,189	-	11,563,807
8	Oct-18	16,488	1,204,432	2,533,832	3,225,852	-	6,980,604
9	Nov-18	-	342,354	2,186,574	2,285,190	-	4,814,118
10	Dec-18	-	319,072	1,927,330	1,555,704	-	3,802,106
11	Jan-19	-	119,505	1,222,334	1,051,190	-	2,393,029
12	Feb-19	-	365,600	1,126,267	2,634,394	-	4,126,261
13	Total	109,157	11,860,833	38,229,695	21,333,719	1,799,919	73,333,323
14	% of Volumes	0.15%	16.17%	52.13%	29.09%	2.45%	
Allocation of GRO (2016 Expansion) Refund							
15	MGAG	\$ 439.24	0.15%				
16	Sequent Energy	\$ 47,726.64	16.17%				
17	Shell Energy North	\$ 153,831.93	52.13%				
18	SNG	\$ 85,844.45	29.09%				
19	Tenaska	\$ 7,242.67	2.45%				
20	Total	\$ 295,084.93 2/	100.00%				

21 1/ Reflects volumes received by EEC.

22 2/ See Schedule 13 for support.

23 3/ GRO (2016 Expansion) went in service on 12/1/16.

Elba Express Company, L.L.C.
Fuel Deferred Account Balance
For LAUF

<u>Line No.</u>	<u>Month</u>	<u>Fuel Retained for LAUF</u> (A) (dth)	<u>Actual LAUF</u> (B) (dth)	<u>(Over) / Under Recovery</u> (C)=(B)-(A) (dth)	<u>Index Price</u> (D)	<u>Monetary Value of (Over) / Under Recovery</u> (E)=C X D
1	Mar-18	81,198	16,489	(64,709)	\$ 2.66	\$ (172,125.94)
2	Apr-18	85,085	(3,768)	(88,853)	\$ 2.69	\$ (239,014.57)
3	May-18	150,165	79,264	(70,901)	\$ 2.78	\$ (197,104.78)
4	Jun-18	84,937	52,557	(32,380)	\$ 2.91	\$ (94,225.80)
5	Jul-18	85,475	62,708	(22,767)	\$ 2.82	\$ (64,202.94)
6	Aug-18	87,900	88,242	342	\$ 2.92	\$ 998.64
7	Sep-18	95,631	94,766	(865)	\$ 2.92	\$ (2,525.80)
8	Oct-18	80,066	44,577	(35,489)	\$ 3.19	\$ (113,209.91)
9	Nov-18	13,692	58,150	44,458	\$ 4.07	\$ 180,944.06
10	Dec-18	12,912	(22,172)	(35,084)	\$ 3.79	\$ (132,968.36)
11	Jan-19	9,634	(15,714)	(25,348)	\$ 2.94	\$ (74,523.12)
12	Feb-19	11,519	50,940	39,421	\$ 2.70	\$ 106,436.70
13	Total	798,214	506,039	(292,175)		\$ (801,521.82)
14	Interest					\$ (30,699.20)
15	Total LAUF Deferred Account Balance					\$ (832,221.02) 1/

16 1/ Reflects over-recovery amount to be refunded per Section 25.4 of Elba Express's tariff.

Elba Express Company, L.L.C.
Allocation of Fuel Deferred Account True-Up
For LAUF

Line No.	Month	DTE Energy (A) (dth)	MGAG (B) (dth)	Sequent Energy (C) (dth)	Shell Energy North (D) (dth)	Southern Company Services (E) (dth)	SNG 2/ (F) (dth)	Tenaska (G) (dth)	Total (H)=(A)+(B)+(C)+(D)+(E)+(F)+(G) (dth)
GRO (South-to-North) Volumes: 1/									
1	Mar-18	-	-	-	-	-	-	-	-
2	Apr-18	-	-	-	-	-	-	-	-
3	May-18	-	-	-	-	-	-	-	-
4	Jun-18	-	-	-	-	-	-	-	-
5	Jul-18	-	-	-	-	-	-	-	-
6	Aug-18	-	-	-	-	-	-	-	-
7	Sep-18	-	-	-	-	-	-	-	-
8	Oct-18	-	-	-	-	-	-	-	-
9	Nov-18	-	-	-	-	-	-	-	-
10	Dec-18	-	-	-	-	-	-	-	-
11	Jan-19	-	-	-	68,175	-	-	-	68,175
12	Feb-19	25,524	-	-	-	-	-	-	25,524
13	Total GRO (South-to-North) Volumes	25,524	-	-	68,175	-	-	-	93,699
GRO (North -to-South) Volumes: 1/									
14	Mar-18	-	-	-	7,066,171	-	-	-	7,066,171
15	Apr-18	-	-	-	6,838,436	-	761,125	-	7,599,561
16	May-18	-	-	-	7,032,219	-	3,325,756	-	10,357,975
17	Jun-18	10,124	-	-	6,821,820	-	1,968,304	-	8,800,248
18	Jul-18	-	-	-	7,049,211	-	651,080	-	7,700,291
19	Aug-18	-	-	-	7,049,216	78,000	461,254	-	7,588,470
20	Sep-18	-	-	222,453	6,801,763	-	151,472	-	7,175,688
21	Oct-18	-	-	-	7,049,216	-	1,657,546	-	8,706,762
22	Nov-18	-	-	37,654	6,791,096	-	799,095	-	7,627,845
23	Dec-18	-	-	34,562	7,005,360	-	902,335	-	7,942,257
24	Jan-19	40,000	-	-	6,135,191	-	160,933	-	6,336,124
25	Feb-19	-	-	-	6,338,545	-	-	-	6,338,545
26	Total GRO (North-to-South) Volumes	50,124	-	294,669	81,978,244	78,000	10,838,900	-	93,239,937
GRO (2016 Expansion) Volumes: 1/									
27	Mar-18	-	8,880	-	1,209,456	-	1,079,570	421,367	2,719,273
28	Apr-18	-	-	-	622,161	-	652,959	1,378,552	2,653,672
29	May-18	-	-	1,830,306	4,938,446	-	968,674	-	7,737,426
30	Jun-18	-	6,119	1,842,384	4,445,424	-	1,546,641	-	7,840,568
31	Jul-18	-	16,611	1,915,971	5,641,920	-	1,483,487	-	9,057,989
32	Aug-18	-	23,730	1,918,078	5,668,793	-	2,033,869	-	9,644,470
33	Sep-18	-	37,329	2,003,131	6,707,158	-	2,816,189	-	11,563,807
34	Oct-18	-	16,488	1,204,432	2,533,832	-	3,225,852	-	6,980,604
35	Nov-18	-	-	342,354	2,186,574	-	2,285,190	-	4,814,118
36	Dec-18	-	-	319,072	1,927,330	-	1,555,704	-	3,802,106
37	Jan-19	-	-	119,505	1,222,334	-	1,051,190	-	2,393,029
38	Feb-19	-	-	365,600	1,126,267	-	2,634,394	-	4,126,261
39	Total GRO (2016 Expansion) Volumes	-	109,157	11,860,833	38,229,695	-	21,333,719	1,799,919	73,333,323
40	Grand Total Volumes	75,648	109,157	12,155,502	120,276,114	78,000	32,172,619	1,799,919	166,666,959
41	% of Grand Total Volumes	0.05%	0.07%	7.29%	72.17%	0.05%	19.30%	1.08%	
Allocation of LAUF Surcharge									
42	DTE Energy	\$ (377.73)	0.05%						
43	MGAG	\$ (545.05)	0.07%						
44	Sequent Energy	\$ (60,696.28)	7.29%						
45	Shell Energy North	\$ (600,576.81)	72.17%						
46	Southern Company Services	\$ (389.48)	0.05%						
47	SNG 2/	\$ (54,122.07)	6.50%						
48	SNG	\$ (106,526.03)	12.80%						
49	Tenaska	\$ (8,987.57)	1.08%						
50	Total	\$ (832,221.02) 3/	100.00%						

51 1/ Reflects volumes received by EEC.

52 2/Includes volumes utilizing SNG's undivided interest in Elba Express.

53 3/ See Schedule 15 for support.