



Elba Express
Company, L.L.C.
a Kinder Morgan company

March 21, 2018

Ms. Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.
2018 Annual Interruptible Revenue Crediting Report
Docket No. RP18-_____

Dear Ms. Bose:

Enclosed for electronic filing is the Interruptible Revenue Crediting Report of Elba Express Company, L.L.C. (“EEC”) made pursuant to Section 33 of the General Terms and Conditions (“GT&C”) of EEC’s FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”), for the twelve-month period ending February 28, 2018.

Interruptible Revenue Crediting Report

Section 33 of the GT&C of EEC’s Tariff states that EEC shall file with the Commission on or before the last day of the first full month following the first anniversary of the in-service date, which was March 1, 2010, and each year thereafter, a report of its calculations of revenues to be credited to shippers.

Revenues to which the credit applies (“Eligible Revenues”) shall be the revenues received by EEC under Rate Schedules ITS, PAL, and any other interruptible rate schedules that may be implemented, short-term FTS revenues, and Authorized Overrun revenues, net of costs incurred by EEC. EEC shall apportion Eligible Revenues among all shippers receiving FTS service by applying the following ratio for each shipper: (a) the shipper’s total Reservation Charge under Rate Schedule FTS collected by EEC during the 12-month period ending on February 28, 2018, divided by (b) the aggregate of all shipper’s Reservation Charges under Rate Schedule FTS collected by EEC, except that no shipper may receive a credit in excess of its actual payments to EEC for that 12-month period.

During the current report period that ended on February 28, 2018, the revenue collected by EEC to refund under Rate Schedules ITS, AO, PAL, and short-term FTS was \$55,563.24. EEC proposes to credit this entire amount. The attached Schedules 1-3 show the derivation of the credit amount for each shipper.

Per Section 33 of the GT&C of EEC's Tariff, EEC shall disburse the eligible revenues to shippers no later than 30 days after the Commission approves or accepts this report.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, EEC submits the following materials in connection with the filing:

1. A transmittal letter;
2. Schedules 1-3, showing the derivation of the interruptible credit amount, in PDF format.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at EEC's office in Birmingham, Alabama, electronically mailed or mailed to EEC's customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

T. Brooks Henderson
Director – Rates & Regulatory
Elba Express Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3843
brooks_henderson@kindermorgan.com

Respectfully submitted,

ELBA EXPRESS COMPANY, L.L.C.

/s/ T. Brooks Henderson
T. Brooks Henderson
Director – Rates & Regulatory

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all customers and interested state commissions this 21st day of March, 2018.

/s/ T. Brooks Henderson

T. Brooks Henderson

Director – Rates & Regulatory

Elba Express Company, L.L.C.

P.O. Box 2563

Birmingham, Alabama 35202-2563

(205) 325-3843

brooks_henderson@kindermorgan.com

Elba Express Company, LLC
Annual Interruptible Revenue Crediting Refund 1/
March 1, 2017 through February 28, 2018

Customer	GID	Allocation Percentage <u>1/</u>	Total IT Revenues to be Refunded <u>2/</u>
Effingham County Power, LLC	6915	6.42%	\$ 3,567.16
Municipal Gas Authority of Georgia	7181	0.23%	\$ 127.80
Shell Energy North America (US), L.P.	1073	23.23%	\$ 12,907.34
Shell NA LNG, LLC	7161	52.09%	\$ 28,942.89
Southern Natural Gas Company, L.L.C.	3705	18.03%	\$ 10,018.05
			\$ 55,563.24

1/ See Schedule No. 3 for derivation of refund allocation percentages.

2/ See Schedule No. 2 for derivation of refund amounts.

Elba Express Company, LLC
Determination of
Revenues to be Refunded
March 1, 2017 through February 28, 2018

<u>Billing Month</u>	<u>Total ITS/Overrun Revenues Collected</u>	<u>Total PAL Collected</u>	<u>Short-term Firm Collected</u>	<u>Total Amount to be Refunded</u>
Mar-17	\$ -	\$ -	\$ -	\$ -
Apr-17	\$ 225.23	\$ -	\$ -	\$ 225.23
May-17	\$ -	\$ -	\$ -	\$ -
Jun-17	\$ -	\$ -	\$ -	\$ -
Jul-17	\$ -	\$ -	\$ -	\$ -
Aug-17	\$ -	\$ -	\$ -	\$ -
Sep-17	\$ -	\$ -	\$ -	\$ -
Oct-17	\$ -	\$ -	\$ -	\$ -
Nov-17	\$ -	\$ -	\$ -	\$ -
Dec-17	\$ 14,372.42	\$ -	\$ -	\$ 14,372.42
Jan-18	\$ 29,810.39	\$ 8,499.20	\$ -	\$ 38,309.59
Feb-18	\$ 2,656.00	\$ -	\$ -	\$ 2,656.00
Total to Refund	\$ 47,064.04	\$ 8,499.20	\$ -	\$ 55,563.24

Elba Express Company, LLC
Derivation of Revenues Used for Allocation of Refund
March 1, 2017 through February 28, 2018

	<u>Effingham County</u> FTS Revenue	<u>MGAG</u> FTS Revenue	<u>Shell Energy North America</u> FTS Revenue	<u>Shell NA LNG LLC</u> FTS Revenue	<u>Southern Natural</u> FTS Revenue	<u>Total FTS Revenue</u>
Mar-17	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 6,011,949.35	\$ 1,880,637.68	\$ 11,276,504.46
Apr-17	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 5,818,015.50	\$ 1,880,637.68	\$ 11,082,570.61
May-17	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 6,011,949.35	\$ 1,880,637.68	\$ 11,276,504.46
Jun-17	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 5,818,015.50	\$ 2,094,723.36	\$ 11,296,656.29
Jul-17	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 6,011,949.35	\$ 2,094,723.36	\$ 11,490,590.14
Aug-17	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 6,011,949.35	\$ 2,094,723.36	\$ 11,490,590.14
Sep-17	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 5,818,015.50	\$ 2,094,723.36	\$ 11,296,656.29
Oct-17	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 6,011,949.35	\$ 2,094,723.36	\$ 11,490,590.14
Nov-17	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 5,818,015.50	\$ 2,094,723.36	\$ 11,296,656.29
Dec-17	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 6,011,949.35	\$ 2,094,723.36	\$ 11,490,590.14
Jan-18	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 6,011,949.35	\$ 2,094,723.36	\$ 11,490,590.14
Feb-18	\$ 727,216.00	\$ 25,870.71	\$ 2,630,830.72	\$ 5,430,147.80	\$ 2,094,723.36	\$ 10,908,788.59
Revenue Used for % Calculation	\$ 8,726,592.00	\$ 310,448.52	\$ 31,569,968.64	\$ 70,785,855.25	\$ 24,494,423.28	\$ 135,887,287.69
Allocation Percentage	6.42%	0.23%	23.23%	52.09%	18.03%	