



Cheyenne Plains
Gas Pipeline Company, LLC

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February 27, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: FL&U and EPC Charge Adjustment Filing,
Including Operational Purchases and Sales Report,
Cheyenne Plains Gas Pipeline Company, L.L.C.;
Docket No. RP26-

Commissioners:

Cheyenne Plains Gas Pipeline Company, L.L.C. ("Cheyenne Plains") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 15.0.0 of Part II: Statement of Rates, Section 1.2 - Fuel Gas, L&U and EPC Charges of the First Revised Volume No. 1 of its FERC Gas Tariff ("Tariff"). Proposed to become effective on April 1, 2026, the tendered tariff record revises the Fuel Gas and Lost and Unaccounted for Gas ("FL&U") reimbursement percentages and updates the Electric Power Costs ("EPC") charge.

Statement of Nature, Reasons and Basis for Filing

Sections 13 and 30 of the General Terms and Conditions ("GT&C") of Cheyenne Plains' Tariff states that Cheyenne Plains' FL&U reimbursement percentages and EPC shall be recomputed at least annually using the procedures described. The Tariff requires the FL&U filing to be effective on April 1 of each year. Cheyenne Plains' last FL&U filing was submitted on February 28, 2025 ("February Filing") with an effective date of April 1, 2025.¹ As also required by Section 29.3 of the GT&C, Cheyenne Plains is submitting its annual operational purchases and sales report.

¹ See *Cheyenne Plains Gas Pipeline Co.*, Docket No. RP25-651-000 (Mar. 21, 2025) (Commission accepted Cheyenne Plains' current Fuel Retention Percentages).

Description of Filing

Cheyenne Plains is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations² and Sections 13 and 30 of the GT&C of its Tariff to revise its applicable FL&U reimbursement percentages and EPC charge.

The total Fuel Gas reimbursement rate, including the volumetric true-up, is proposed to remain unchanged at 0.42%. The total L&U reimbursement rate is proposed to decrease from 0.23% to 0.02%. In addition, pursuant to Section 30 of the GT&C, Cheyenne Plains is proposing a total EPC charge of \$0.0000/Dth, for the period that these EPC charges are proposed to be in effect.

Calculation of Retention Percentages

The Fuel Gas retention percentage is comprised of two components: 1) a current period percentage based on projected fuel consumption and throughput quantities for the 12-month period these rates are proposed to be in effect and 2) a volumetric true-up adjustment percentage attributable to the over- or under-recovery of quantities from prior fuel collection periods. The calculation of the fuel gas reimbursement percentage components is found in Appendix A.

The L&U retention percentage is also comprised of two components: 1) a current period percentage based on projected L&U and throughput quantities for the 12-month period these rates are proposed to be in effect and 2) a volumetric true-up adjustment percentage attributable to the over- or under-recovery of quantities from prior L&U collection periods. The calculation of the L&U reimbursement percentage components is also found in Appendix A.

Section 13.4 of the GT&C provides for the use of both projected receipt quantities and projected FL&U quantities in deriving the current Fuel Gas and L&U reimbursement percentages. Cheyenne Plains analyzed recent receipt quantity and FL&U trends in developing the revised Fuel Gas and L&U reimbursement percentages contained in this filing.

Fuel Retention Percentage

The current component of Cheyenne Plains' Fuel Gas retention percentage is proposed to increase to 0.50% primarily due to an increase in projected fuel consumption without a corresponding increase in projected throughput for the time this rate will be in effect. The true-up component of the Fuel Gas retention percentage is proposed to decrease from negative 0.03% to negative 0.08%

² 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

primarily due to an increase in over-collected fuel volumes for the period this rate will be in effect.

These components sum to a total Fuel Gas retention percentage of 0.42% for the period these rates will be in effect reflecting no change from the current rates.

Lost and Unaccounted-for Percentage

The current component of Cheyenne Plains' L&U reimbursement percentage is projected to decrease from 0.63% to 0.33%.³ This is due primarily to higher projected throughput compared to the February Filing without a proportionate or larger increase in L&U quantities. The true-up component of the L&U retention percentage is proposed to increase from negative 0.40% to negative 0.31% due primarily to an increase in projected throughput volumes compared to the February Filing. The true-up percentage proposed in the current filing is designed to return the over-collected L&U volumes beginning with the effective date of the proposed rates on April 1, 2026. In total, these components result in a total L&U retention percentage of 0.02%, a decrease of 0.21% from the current rates.

Electric Power Cost Charge

Based on projected throughput and costs for the period these EPC charges will be in effect, Cheyenne Plains proposes a current period EPC charge of \$0.0020 per Dth⁴ which is a decrease from the February Filing. For the 12-month period these rates are proposed to be in effect, Cheyenne Plains is projecting throughput of approximately 150,889,889 Dth and electric power costs of approximately \$320,831 for the 12-month period April 2026 through March 2027.

Cheyenne Plains had a total over-collection of \$570,534 of electric power costs from prior periods. If Cheyenne Plains were to include the entire over-collection in its prior period EPC charge, the resulting total EPC charge would be less than zero which is impermissible under Cheyenne Plains' Tariff. As such, pursuant to GT&C Section 30.3, Cheyenne Plains will defer \$249,703 of the total over-collection to future filings.⁵ The remaining over-collection of \$320,831 will be

³ See Appendix A, Schedule 2, line 12, column (b).

⁴ See Appendix A, Schedule 3, line 13, column (b).

⁵ Appendix A, Schedule 3, line 9, col. (b). Furthermore, in Cheyenne Plains' "FL&U and EPC Charge Adjustment Filing, Including Operational Purchases and Sales Report, and Proposed Change of Annual Adjustment Date," Appendix A, Schedule 3, Line No. 9, Column (b), Docket No. RP25-651-000 (Feb. 28, 2025), \$829,551 of over-collected EPC costs was deferred to a future filing pursuant to GT&C Section 30.3 of Cheyenne Plains' Tariff. This amount is also deferred in this filing.

included in the calculation of the prior period EPC charge. Based on the throughput forecast for the 12-month period, this over-collected amount results in an EPC true-up of negative \$0.0020 per Dth beginning April 1, 2026. The total of the current and prior period EPC charges results in a total EPC charge of \$0.0000 per Dth for the 12-month period these rates are proposed to be in effect. This compares to the total EPC charge of \$0.0000 per Dth in the February Filing, which included a true-up of negative \$0.0040 per Dth.

Operational Purchases and Sales Report

Cheyenne Plains is including with this filing its operational purchases and sales report for the time period of December 2024 through November 2025, which corresponds with the data collection period utilized for the FL&U and EPC adjustments.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), Cheyenne Plains states the following:

- (a) Cheyenne Plains does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) Cheyenne Plains is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁶ Cheyenne Plains is submitting an eTariff XML filing package, which includes the following:

- a. a transmittal letter;
- b. the clean and related marked versions of the tariff record in PDF format;
- c. workpapers under Appendices A-C in PDF format describing the FL&U reimbursement percentages and EPC rates; and
- d. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity.

⁶ 18 C.F.R. §§ 154.1 - 154.603 (2025) (Part 154).

STATEMENT OF RATES

FUEL GAS, L&U and EPC CHARGES

	<u>Current Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Gas Percentage 4/ 8/	0.50%	-0.08%	0.42%
L&U Percentage 4/ 8/	0.33%	-0.31%	0.02%

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost 5/	\$0.0020	-\$0.0020	\$0.0000

STATEMENT OF RATES

FUEL GAS, L&U and EPC CHARGES

	<u>Current Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Gas Percentage 4/ 8/	0. 4550 %	-0. 0308 %	0.42%
L&U Percentage 4/ 8/	0. 6333 %	-0. 4031 %	0. 2302 %
	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost 5/	\$0. 00400020	-\$0. 00400020	\$0.0000

Cheyenne Plains Gas Pipeline Company, L.L.C.
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Appendix A

FL&U Reimbursement Percentages and EPC Charge

Cheyenne Plains Gas Pipeline Company, L.L.C.**Fuel Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline System (b)
Fuel		
1	On-System Fuel Experienced - December 2024 - November 2025 ¹	1,224,967
2	Current Period Fuel Retention ²	1,213,955
3	Current Period Fuel Retention Deficiency/(Gain) [line 1 - line 2]	11,012
4	True-up Quantity Sought	
5	Fuel True-up quantity sought in RP24-724 ³	65,432
6	Fuel True-up quantity sought in RP25-651 ⁴	(19,020)
7	Total Fuel True-up Sought	46,412
8	Volumetric True-up Retention ⁵	(176,868)
9	Net Fuel Deficiency/(Gain) [line 3 + line 7 + line 8]	(119,444)
10	Projected Fuel Requirement for Upcoming Period ⁶	760,118
11	Projected Throughput Subject to Fuel for Upcoming Period ⁶	150,889,889
12	Current Period Fuel Retention Percentage [line 10 / line 11]	0.50%
13	Prior Period Fuel Deficiency [line 9 / line 11]	-0.08%
14	Total Fuel Retention Percentage [line 12 + line 13]	0.42%

Notes:

- 1) See Appendix C, Schedule 1, Page 1, Line 13, Column (f).
- 2) See Appendix C, Schedule 2, Page 1, Line 13, Column (b).
- 3) Since the first 6 months of the 12 month true-up period were included in Docket No. RP25-651 (Appendix A, Schedule 1, Page 1, Line 6, Column (b)), the remaining months of the true-up period are included here.
- 4) Since only 8 months of the 12-month true-up period have passed, as of November 2025, the (28,530) Dth true-up quantity sought is adjusted by (8/12) to compare to quantities collected during the data collection period contained in this filing.
- 5) See Appendix C, Schedule 2, Page 1, Line 13, Column (c).
- 6) Projections based on 12 months of expected throughput and fuel usage.

Cheyenne Plains Gas Pipeline Company, L.L.C.**L&U Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline (b)
L&U		
1	On-System L&U Experienced - December 2024 - November 2025 ¹	497,699
2	Current Period L&U Retention ²	1,229,229
3	L&U Retention Deficiency/(Gain) [line 1 - line 2]	(731,529)
4	True-up Quantity Sought	
5	L&U True-up quantity sought in RP24-724 ³	25,668
6	L&U True-up quantity sought in RP25-651 ⁴	(219,386)
7	Total L&U True-up Sought	(193,719)
8	Volumetric True-up Retention ⁵	463,424
9	Net L&U Deficiency/(Gain) [line 3 + line 7 + line 8]	(461,824)
10	Projected L&U Requirement for Upcoming Period ⁶	497,699
11	Projected Throughput Subject to L&U for Upcoming Period ⁶	150,889,889
12	Current Period L&U Retention Percentage [line 10 / line 11]	0.33%
13	Prior Period L&U Deficiency [line 9 / line 11]	-0.31%
14	Total L&U Retention Percentage [line 12 + line 13]	0.02%

Notes:

- 1) See Appendix B, Schedule 1, Page 1, Column (n), Line 40.
- 2) See Appendix C, Schedule 2, Page 1, Column (b), Line 26.
- 3) Since the first 6 months of the 12 month true-up period were included in Docket No. RP25-651 (Appendix A, Schedule 2, Page 1, Line 6, Column (b)), the remaining months of the true-up period are included here.
- 4) Since only 8 months of the 12-month true-up period have passed, as of November 2025, the (329,079) Dth true-up quantity sought is adjusted by (8/12) to compare to quantities collected during the data collection period contained in this filing.
- 5) See Appendix C, Schedule 2, Page 1, Line 26, Column (c).
- 6) Projections based on 12 months of expected throughput and L&U.

Cheyenne Plains Gas Pipeline Company, L.L.C.
Electric Power Costs (EPC) Rate Calculation

Line No.	Description (a)	(b)
Electric Power Costs		
1	Electric Power Costs (December 2024 - November 2025) ¹	\$320,831
2	Current Period EPC Retained (December 2024 - November 2025) ²	\$585,328
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	(\$264,497)
4	True-up EPC Sought	
5	EPC True-up dollars sought from RP24-724 ³	\$38,618
6	EPC True-up dollars sought from RP25-651 ⁴	(\$209,579)
7	Total EPC True-up Amount Sought	(\$170,961)
8	True-up EPC Retained ⁵	(\$135,076)
9	EPC Over-collection from Instant Filing Deferred to Future Filings ⁶	(\$249,703)
10	Net EPC Deficiency/(Gain) [line 3 + line 7 + line 8 - line 9]	(\$320,831)
11	Projected Electric Power Cost Requirement (April 2026 - March 2027) ⁷	\$320,831
12	Projected System Receipts (Dth) (April 2026 - March 2027) ⁸	150,889,889
13	Current Period Electric Power Cost, \$/Dth [line 11 / line 12]	\$0.002
14	Prior Period Electric Power Cost, \$/Dth [line 10 / line 12]	(\$0.002)
15	Total Electric Power Cost, \$/Dth [line 13 + line 14]	\$0.000

Notes:

- 1) See Appendix C, Schedule 3, Page 1, Column (b), Line 13.
- 2) See Appendix C, Schedule 3, Page 1, Column (b), Line 26.
- 3) Since the first 6 months of the 12-month true-up period were included in Docket No. RP25-651 (Appendix A, Schedule 3, Page 1, Line 6, column(b)), the remaining months of the true-up period are included here.
- 4) Since only 8 months of the 12-month true-up period have passed, as of November 2025, the (\$314,369) true-up amount sought is adjusted by (8/12) to compare to amounts collected during the data collection period contained in this filing.
- 5) See Appendix C, Schedule 3, Page 1, Column (b), Line 39.
- 6) Amounts on this line will be deferred to future filings pursuant to GT&C Section 30.3 of Cheyenne Plains' tariff.
- 7) Projected EPC requirement is based on the expected electric cost for April 2026 through March 2027.
- 8) Projections based on 12 months of expected throughput.

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Appendix B

Physical Gas Balance

Cheyenne Plains Gas Pipeline Company, L.L.C.
Physical Gas Balance

Receipts (Dth)

Line No.	Item (a)	Receipts (Dth)												12 Month
		Dec-24 (b)	Jan-25 (c)	Feb-25 (d)	Mar-25 (e)	Apr-25 (f)	May-25 (g)	Jun-25 (h)	Jul-25 (i)	Aug-25 (j)	Sep-25 (k)	Oct-25 (l)	Nov-25 (m)	Totals (Dec 24 - Nov 25) (n)
1	Adler Creek	13	-	-	-	8,285	51,007	26	20,633	35,777	-	-	-	115,743
2	Arikaree Receipt	0	0	0	0	0	3,167	0	0	16,226	0	0	0	19,394
3	Crazy Bear Receipt	10,440	822,070	1,077,705	1,618,648	1,427,457	196,671	34	437,294	149,584	86,601	573,130	1,405,274	7,804,908
4	Curley	2,451,337	6,199,282	6,018,880	8,748,801	6,381,919	8,290,230	5,768,629	5,939,850	6,164,605	5,718,811	6,654,031	3,727,473	72,063,849
5	Greensburg Receipt	-	-	0	-	-	-	-	-	-	-	-	-	0
6	Jackson Lake Receipt	327,928	331,803	292,607	295,078	303,365	317,463	340,465	365,637	434,452	421,854	307,582	266,458	4,004,693
7	Makena Receipt	1,183,218	1,408,173	930,899	897,645	955,140	1,009,948	1,017,432	1,013,832	1,295,353	1,352,687	1,237,090	1,376,591	13,678,008
8	Mullinville Receipt	-	0	-	-	-	-	0	-	-	0	0	0	0
9	Red Cloud	-	24,264	0	0	2,384,920	1,042,443	1,119,015	1,034,067	1,561,382	655,616	0	2,671,649	10,493,356
10	South Rattlesnake Creek Receipt	0	86	0	-	-	0	0	-	0	0	13	0	101
11	Thunder Chief	277	2,873,278	2,413,857	7,039,432	8,692,501	9,474,671	7,228,890	6,462,697	6,789,380	8,197,515	7,894,198	4,503,162	71,569,858
12	Washco Receipt	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Windmill Receipt	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Receipts	3,973,214	11,658,956	10,733,949	18,599,605	20,153,587	20,385,600	15,474,492	15,274,010	16,446,761	16,433,085	16,666,044	13,950,607	179,749,910
15	Net Line Pack Decrease	155,194	-	-	-	96,012	22,887	-	16,912	-	114,346	34,999	-	440,351
16	Off System FL&U Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
17	NGPL Off System FL&U Offset ¹	-	-	391	473	3,449	4,655	2,746	3,554	4,253	838	-	-	20,359
18	CS-1 Jumper Service Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Total System Receipts	4,128,408	11,658,956	10,734,340	18,600,078	20,253,048	20,413,142	15,477,238	15,294,476	16,451,014	16,548,269	16,701,043	13,950,607	180,210,619

Deliveries (Dth)

Line No.	Item	Deliveries (Dth)												Total
		Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	
20	Cossell Lake	182,593	167,873	185,800	35,964	30,903	39,187	21,045	18,989	11,144	8,911	62,559	289,861	1,054,830
21	Crazy Bear Delivery	60	-	-	-	-	-	-	-	-	-	-	-	60
22	Ford	148,914	337,930	1,286,956	7,882,175	9,138,337	5,853,432	4,603,781	7,295,030	10,729,305	9,031,164	2,497,817	1,931,785	60,736,624
23	Greensburg Delivery	730,151	1,927,011	1,727,240	4,759,371	4,146,773	4,194,974	3,664,246	3,506,471	2,081,246	3,596,509	5,852,972	4,201,474	40,388,439
24	Makena Buyback Delivery	558	0	0	35	112	145	240	92	91	1,791	486	1	3,552
25	Mullinville Delivery	292,779	3,032,295	3,308,416	1,505,950	1,126,482	300,022	346,318	440,220	600,705	407,781	621,155	1,049,322	13,031,445
26	Scott	694,794	878,595	836,475	764,432	615,377	400,517	425,600	1,085,199	991,099	378,007	596,879	979,852	8,646,828
27	Sand Dune	1,461,402	3,663,746	2,493,227	1,834,469	3,062,414	5,603,553	3,683,612	1,895,394	1,497,216	1,609,163	2,709,925	2,575,276	32,089,397
28	South Rattlesnake Creek Delivery	540,995	1,536,775	534,358	1,628,074	1,919,077	3,833,393	2,499,651	890,722	361,794	1,367,286	4,225,435	2,666,796	22,004,356
29	Total Deliveries	4,052,245	11,544,225	10,372,473	18,410,471	20,039,476	20,225,224	15,244,494	15,132,117	16,272,599	16,400,613	16,567,229	13,694,367	177,955,533
30	System Fuel:													
31	FERC Account 810 - Compressor Station Fuel	20,345	40,469	45,759	68,190	73,268	74,313	58,731	59,202	61,400	74,143	55,514	49,392	680,726
32	FERC Account 812 - Capitalized Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
33	FERC Account 812 - Other Utility Operations	40,415	60,485	46,636	42,273	44,733	55,749	54,950	41,699	36,355	36,934	42,388	41,626	544,241
34	Off System FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
35	NGPL Off System FL&U ²	-	-	391	473	3,449	4,655	2,746	3,554	4,253	838	-	-	20,359
36	CS-1 Jumper Service Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Total Fuel	60,760	100,954	92,786	110,936	121,450	134,717	116,427	104,455	102,008	111,915	97,901	91,018	1,245,326
38	Net Linepack Increase	-	9,449	232,466	16,019	-	-	76,251	-	23,584	-	-	154,292	512,061
39	Total System Deliveries	4,113,005	11,654,629	10,697,725	18,537,426	20,160,925	20,359,941	15,437,172	15,236,572	16,398,191	16,512,527	16,665,130	13,939,676	179,712,920
40	L&U Loss/(Gain) [Line 19 - Line 39]	15,403	4,327	36,614	62,653	92,123	53,201	40,066	57,905	52,822	35,742	35,913	10,931	497,699

Notes:

1) FL&U associated with transportation on Natural Gas Pipeline Company of America, LLC. Because this FL&U is not recovered in Cheyenne Plains' fuel retention rate, an off-setting receipt is shown here.

2) Includes FL&U associated with Natural Gas Pipeline Company of America, LLC.

Cheyenne Plains Gas Pipeline Company, L.L.C.
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Appendix C

FL&U Retention and EPC Costs

Cheyenne Plains Gas Pipeline Company, L.L.C.
Experienced Transportation Fuel Gas and L&U
(Quantities in Dth)

Line No.	Month (a)	Fuel & Other System Usage ¹ (b)	Cheyenne			Total Fuel (f) [b+c+d+e]
			Plains Turbine Compressor (c)	Kirk Compressor (d)	CIG Jumper Compression (e)	
1	December-24	40,415	20,345	-	-	60,760
2	January-25	60,485	40,469	-	-	100,954
3	February-25	46,636	45,759	-	-	92,395
4	March-25	42,273	68,190	-	-	110,463
5	April-25	44,733	73,268	-	-	118,001
6	May-25	55,749	74,313	-	-	130,062
7	June-25	54,950	58,731	-	-	113,681
8	July-25	41,699	59,202	-	-	100,901
9	August-25	36,355	61,316	84	-	97,755
10	September-25	36,934	50,000	24,143	-	111,077
11	October-25	42,388	55,380	134	-	97,901
12	November-25	41,626	47,206	2,186	-	91,018
13	12 Month Total (Dec 24 - Nov 25)	544,241	654,179	26,547	-	1,224,967
	Month					Actual L&U
14	December-24					15,403
15	January-25					4,327
16	February-25					36,614
17	March-25					62,653
18	April-25					92,123
19	May-25					53,201
20	June-25					40,066
21	July-25					57,905
22	August-25					52,822
23	September-25					35,742
24	October-25					35,913
25	November-25					10,931
26	12 Month Total (Dec 24 - Nov 25)					497,699

Notes:

1) FERC Account 812, excluding quantities capitalized. Does not include off-system fuel directly retained.

Cheyenne Plains Gas Pipeline Company, L.L.C.
Retained Transportation Fuel Gas and L&U
(Quantities in Dth)

Fuel and Other Gas Retention

Line No.	Month (a)	Collection Period (b)	Volumetric True-up ¹ (c)	Total Fuel Retention (d)
1	December-24	58,083	20,875	78,958
2	January-25	156,240	56,148	212,388
3	February-25	136,040	48,831	184,871
4	March-25	254,158	91,424	345,582
5	April-25	91,303	(6,053)	85,250
6	May-25	91,962	(6,051)	85,911
7	June-25	69,597	(4,621)	64,976
8	July-25	68,914	(4,640)	64,274
9	August-25	72,547	(4,838)	67,710
10	September-25	75,783	(4,977)	70,806
11	October-25	76,663	(5,096)	71,567
12	November-25	62,665	(4,135)	58,530
13	12 Month Total (Dec 24 - Nov 25)	1,213,955	176,868	1,390,823

L&U Retention

Line No.	Month	Collection Period	Volumetric True-up ²	Total L&U Retention
14	December-24	35,410	8,027	43,437
15	January-25	95,425	21,723	117,148
16	February-25	82,859	18,798	101,657
17	March-25	153,875	35,035	188,910
18	April-25	128,660	(81,723)	46,937
19	May-25	129,612	(82,359)	47,253
20	June-25	97,382	(61,777)	35,605
21	July-25	97,151	(61,649)	35,502
22	August-25	102,383	(64,964)	37,418
23	September-25	109,854	(69,723)	40,131
24	October-25	108,097	(68,595)	39,502
25	November-25	88,521	(56,216)	32,305
26	12 Month Total (Dec 24 - Nov 25)	1,229,229	(463,424)	765,805

Notes:

- 1) Reconciliation of under/(over)-collected fuel quantities associated with Docket Nos. RP24-724 and RP25-651. Volumetric true-up quantities associated with Docket No. RP24-724 for the 6-month period from June 2024 to November 2024 were already included in FL&U and EPC Charge Adjustment Filing, Appendix C, Schedule 2, Line No. 11 Column (c), Docket No. RP25-651 (Feb. 28, 2025) of that filing.
- 2) Reconciliation of under/(over)-collected L&U quantities associated with Docket Nos. RP24-724 and RP25-651. Volumetric true-up quantities associated with Docket No. RP24-724 for the 6-month period from June 2024 to November 2024 were already included in FL&U and EPC Charge Adjustment Filing, Appendix C, Schedule 2, Line No. 24, Column (c), Docket No. RP25-651 (Feb. 28, 2025) of that filing.

Cheyenne Plains Gas Pipeline Company, L.L.C.
EPC Cost
(Quantities in Dth)

EPC		
Line No.	Month	Total EPC
	(a)	(b)
1	Dec-24	\$25,210
2	Jan-25	\$26,768
3	Feb-25	\$25,352
4	Mar-25	\$24,423
5	Apr-25	\$23,810
6	May-25	\$33,269
7	Jun-25	\$27,100
8	Jul-25	\$28,893
9	Aug-25	\$31,079
10	Sep-25	\$27,679
11	Oct-25	\$24,073
12	Nov-25	\$23,176
	12 Month Total	\$320,831
13	(Dec 24 - Nov 25)	

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
14	Dec-24	\$56,048
15	Jan-25	\$150,772
16	Feb-25	\$131,271
17	Mar-25	\$247,237
18	Apr-25	\$0
19	May-25	\$0
20	Jun-25	\$0
21	Jul-25	\$0
22	Aug-25	\$0
23	Sep-25	\$0
24	Oct-25	\$0
25	Nov-25	\$0
	12 Month Total	\$585,328
26	(Dec 24 - Nov 25)	

EPC True-up Retained

	Month	EPC Retention
	(a)	(b)
27	Dec-24	\$12,934
28	Jan-25	\$34,794
29	Feb-25	\$30,293
30	Mar-25	\$57,055
31	Apr-25	\$0
32	May-25	\$0
33	Jun-25	\$0
34	Jul-25	\$0
35	Aug-25	\$0
36	Sep-25	\$0
37	Oct-25	\$0
38	Nov-25	\$0
	12 Month Total	\$135,076
39	(Dec 24 - Nov 25)	

Cheyenne Plains Gas Pipeline Company, L.L.C.
Docket No. RP26-_____

Appendix D

Operational Purchases and Sales Report

Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary
December 2024 through November 2025¹

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount Received (d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(10,631)	\$ (37,004)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(433,955)	\$ (1,699,336)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(26)	\$ (84)
7	Total Source (Debit) Activity		(444,612)	\$ (1,736,424)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	21,896	\$ 73,829
9	Operational Sales	Schedule No. 3	10,000	\$ 39,650
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	412,716	\$ 1,656,682
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition (Credit) Activity		444,612	\$ 1,770,161
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 33,737

Note:

1) Cheyenne Plains included the months of December 2024 and January 2025 in its "FL&U and EPC Charge Adjustment Filing, Including Operational Purchases and Sales Report, and Proposed Change of Annual Adjustment Date," Appendix D, Schedules 1 through 7, Docket No. RP25-651-000 (Feb. 28, 2025) filing and is including these months herein consistent with the data collection period reflected in the instant filing. The quantities for these months have not changed from the Docket No. RP25-651-000 filing.

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Purchases and other Debit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	December 2024	(13)	\$ (34)	\$ 2.6154	-	\$ -	\$ -	(13)	\$ (34)
2	January 2025	(6,989)	\$ (28,736)	\$ 4.1116	-	\$ -	\$ -	(6,989)	\$ (28,736)
3	February	(569)	\$ (1,944)	\$ 3.4165	-	\$ -	\$ -	(569)	\$ (1,944)
4	March	(1)	\$ (3)	\$ 3.0000	-	\$ -	\$ -	(1)	\$ (3)
5	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
6	May	(2,763)	\$ (5,541)	\$ 2.0054	-	\$ -	\$ -	(2,763)	\$ (5,541)
7	June	(275)	\$ (695)	\$ 2.5273	-	\$ -	\$ -	(275)	\$ (695)
8	July	(1)	\$ (3)	\$ 3.0000	-	\$ -	\$ -	(1)	\$ (3)
9	August	(4)	\$ (8)	\$ 2.0000	-	\$ -	\$ -	(4)	\$ (8)
10	September	(16)	\$ (40)	\$ 2.5000	-	\$ -	\$ -	(16)	\$ (40)
11	October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	Total	(10,631)	\$ (37,004)	\$ 3.4808	-	\$ -	\$ -	(10,631)	\$ (37,004)

1) Although Cheyenne Plains had no Operational Purchases during the 12-month reporting period, Cheyenne Plains is including Schedule 4 (which details Cheyenne Plain's Operational Purchases) for purposes of completeness.

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Sales and other Credit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	December 2024	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
2	January 2025	6,749	\$ 28,221	\$ 4.1815	-	\$ -	\$ -	6,749	\$ 28,221
3	February	11	\$ 41	\$ 3.7273	10,000	\$ 3.9650	\$ 39,650	10,011	\$ 39,691
4	March	24	\$ 78	\$ 3.2500	-	\$ -	\$ -	24	\$ 78
5	April	162	\$ 677	\$ 4.1790	-	\$ -	\$ -	162	\$ 677
6	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	July	1,226	\$ 3,457	\$ 2.8197	-	\$ -	\$ -	1,226	\$ 3,457
9	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	October	3,109	\$ 7,745	\$ 2.4912	-	\$ -	\$ -	3,109	\$ 7,745
12	November	10,615	\$ 33,610	\$ 3.1663	-	\$ -	\$ -	10,615	\$ 33,610
15	Total	21,896	\$ 73,829	\$ 3.3718	10,000	\$ -	\$ 39,650	31,896	\$ 113,479

1) Schedule 4(a) details CP's Operational Sales

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	December 2024						
2	No Operational Purchases				-	\$	-
3	Total December 2024				-	\$	-
4	January 2025						
5	No Operational Purchases				-	\$	-
6	Total January 2025				-	\$	-
7	February 2025						
8	No Operational Purchases				-	\$	-
9	Total February 2025				-	\$	-
10	March 2025						
11	No Operational Purchases				-	\$	-
12	Total March 2025				-	\$	-
13	April 2025						
14	No Operational Purchases				-	\$	-
15	Total April 2025				-	\$	-
16	May 2025						
17	No Operational Purchases				-	\$	-
18	Total May 2025				-	\$	-
19	June 2025						
20	No Operational Purchases				-	\$	-
21	Total June 2025				-	\$	-
22	July 2025						
23	No Operational Purchases				-	\$	-
24	Total July 2025				-	\$	-
25	August 2025						
26	No Operational Purchases				-	\$	-
27	Total August 2025				-	\$	-
28	September 2025						
29	No Operational Purchases				-	\$	-
30	Total September 2025				-	\$	-
31	October 2025						
32	No Operational Purchases				-	\$	-
33	Total October 2025				-	\$	-
34	November 2025						
35	No Operational Purchases				-	\$	-
36	Total November 2025				-	\$	-
37	Total Purchases				-	\$	-

Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	December 2024						
2	No Operational Sales				-	\$	-
3	Total December 2024				-	\$	-
4	January 2025						
5	No Operational Sales				-	\$	-
6	Total January 2025				-	\$	-
7	February 2025						
8	Mieco	February	19	2025	5,000	\$3.9200	\$ 19,600
9	Mieco	February	20	2025	5,000	\$4.0100	\$ 20,050
10	Total Mieco				10,000	\$3.9650	\$ 39,650
11	Total February 2025				10,000	\$3.9650	\$ 39,650
12	March 2025						
13	No Operational Sales				-	\$	-
14	Total March 2025				-	\$	-
15	April 2025						
16	No Operational Sales				-	\$	-
17	Total April 2025				-	\$	-
18	May 2025						
19	No Operational Sales				-	\$	-
20	Total May 2025				-	\$	-
21	June 2025						
22	No Operational Sales				-	\$	-
23	Total June 2025				-	\$	-
24	July 2025						
25	No Operational Sales				-	\$	-
26	Total July 2025				-	\$	-
27	August 2025						
28	No Operational Sales				-	\$	-
29	Total August 2025				-	\$	-
30	September 2025						
31	No Operational Sales				-	\$	-
32	Total September 2025				-	\$	-
33	October 2025						
34	No Operational Sales				-	\$	-
35	Total October 2025				-	\$	-
36	November 2025						
37	No Operational Sales				-	\$	-
38	Total November 2025				-	\$	-
39	Total Sales				10,000	\$	39,650

Cheyenne Plains Gas Pipeline Company, L.L.C.
Line Pack and Net System Activity

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)</u>	<u>Line Pack Increase / (Decrease) Dth (b)</u>	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)</u>	<u>Current System Balance Activity Increase / (Decrease) Dth (d)</u>	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)</u>	<u>Index Price (f)</u>	<u>Revaluation Activity Amount (g)</u>	<u>Current Activity Amount (h)</u>	<u>Total Activity Amount (i)</u>
1	Beginning Balance		300,851	(16,337)		284,514	\$ 1.8093			
2	December 2024	284,514	(155,191)	201,442	46,251	330,765	\$ 2.6153	\$ 229,318	\$ 120,960	\$ 350,278
3	January 2025	330,765	9,449	215,045	224,494	555,259	\$ 4.1466	\$ 506,500	\$ 930,887	\$ 1,437,387
4	February	555,259	232,467	(84,389)	148,078	703,337	\$ 3.5667	\$ (321,995)	\$ 528,150	\$ 206,155
5	March	703,337	17,773	345,333	363,106	1,066,443	\$ 2.9808	\$ (412,085)	\$ 1,082,346	\$ 670,261
6	April	1,066,443	(97,765)	17,479	(80,286)	986,157	\$ 2.3761	\$ (644,878)	\$ (190,768)	\$ (835,646)
7	May	986,157	(22,887)	(24,021)	(46,908)	939,249	\$ 2.4038	\$ 27,317	\$ (112,757)	\$ (85,440)
8	June	939,249	76,249	(129,125)	(52,876)	886,373	\$ 2.5441	\$ 131,777	\$ (134,522)	\$ (2,745)
9	July	886,373	(16,912)	(43,334)	(60,246)	826,127	\$ 2.7802	\$ 209,273	\$ (167,496)	\$ 41,777
10	August	826,127	23,586	(69,035)	(45,449)	780,678	\$ 2.4678	\$ (258,082)	\$ (112,159)	\$ (370,241)
11	September	780,678	(114,346)	78,473	(35,873)	744,805	\$ 2.5779	\$ 85,953	\$ (92,477)	\$ (6,524)
12	October	744,805	(34,999)	9,146	(25,853)	718,952	\$ 2.3884	\$ (141,141)	\$ (61,747)	\$ (202,888)
13	November	718,952	154,296	(176,018)	(21,722)	697,230	\$ 3.1144	\$ 521,959	\$ (67,651)	\$ 454,308
14	Total - Current Activity		71,720	340,996	412,716			\$ (66,084)	\$ 1,722,766	\$ 1,656,682

Cheyenne Plains Gas Pipeline Company, L.L.C.
Net Fuel, LAUF and L&U Activity¹

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(266,513)	(266,513)	\$ 1.8093			
2	December 2024	(266,513)	(46,242)	(312,755)	\$ 2.6153	\$ (214,809)	\$ (120,937)	\$ (335,746)
3	January 2025	(312,755)	(224,256)	(537,011)	\$ 4.1466	\$ (478,922)	\$ (929,900)	\$ (1,408,822)
4	February	(537,011)	(157,514)	(694,525)	\$ 3.5667	\$ 311,413	\$ (561,805)	\$ (250,392)
5	March	(694,525)	(363,128)	(1,057,653)	\$ 2.9808	\$ 406,922	\$ (1,082,412)	\$ (675,490)
6	April	(1,057,653)	80,123	(977,530)	\$ 2.3761	\$ 639,563	\$ 190,380	\$ 829,943
7	May	(977,530)	49,669	(927,861)	\$ 2.4038	\$ (27,078)	\$ 119,394	\$ 92,316
8	June	(927,861)	53,167	(874,694)	\$ 2.5441	\$ (130,179)	\$ 135,262	\$ 5,083
9	July	(874,694)	59,031	(815,663)	\$ 2.7802	\$ (206,515)	\$ 164,118	\$ (42,397)
10	August	(815,663)	45,451	(770,212)	\$ 2.4678	\$ 254,813	\$ 112,164	\$ 366,977
11	September	(770,212)	35,888	(734,324)	\$ 2.5779	\$ (84,800)	\$ 92,516	\$ 7,716
12	October	(734,324)	22,732	(711,592)	\$ 2.3884	\$ 139,154	\$ 54,293	\$ 193,447
13	November	(711,592)	11,124	(700,468)	\$ 3.1144	\$ (516,616)	\$ 34,645	\$ (481,971)
14	Total - Current Activity		(433,955)			\$ 92,946	\$ (1,792,282)	\$ (1,699,336)

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	December 2024	-	\$ 2.6153	\$ -	4	\$ 2.6153	\$ 10
2	January 2025	-	\$ 4.1466	\$ -	2	\$ 4.1466	\$ 8
3	February	-	\$ 3.5667	\$ -	(6)	\$ 3.5667	\$ (21)
4	March	-	\$ 2.9808	\$ -	(1)	\$ 2.9808	\$ (3)
5	April	-	\$ 2.3761	\$ -	1	\$ 2.3761	\$ 2
6	May	-	\$ 2.4038	\$ -	2	\$ 2.4038	\$ 5
7	June	-	\$ 2.5441	\$ -	(16)	\$ 2.5441	\$ (41)
8	July	-	\$ 2.7802	\$ -	(10)	\$ 2.7802	\$ (28)
9	August	-	\$ 2.4678	\$ -	2	\$ 2.4678	\$ 5
10	September	-	\$ 2.5779	\$ -	1	\$ 2.5779	\$ 3
11	October	-	\$ 2.3884	\$ -	12	\$ 2.3884	\$ 29
12	November	-	\$ 3.1144	\$ -	(17)	\$ 3.1144	\$ (53)
13	Total	-		\$ -	(26)		\$ (84)