



Cheyenne Plains
Gas Pipeline Company, LLC

Two North Nevada Avenue
Colorado Springs, CO 80903
719.473.2300

April 30, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Acting Secretary

Re: FL&U and EPC Charge Adjustment Filing,
Including Operational Purchases and Sales Report,
Cheyenne Plains Gas Pipeline Company, L.L.C.;
Docket No. RP24-

Commissioners:

Cheyenne Plains Gas Pipeline Company, L.L.C. ("Cheyenne Plains") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 12.0.0 of Part II: Statement of Rates, Section 1.2 - Fuel Gas, L&U and EPC Charges of the First Revised Volume No. 1 of its FERC Gas Tariff ("Tariff"). Proposed to become effective on June 1, 2024, the tendered tariff record revises the Fuel Gas and Lost and Unaccounted for Gas ("FL&U") reimbursement percentages and updates the Electric Power Costs ("EPC") charge.

Statement of Nature, Reasons and Basis for Filing

Section 13 of the General Terms and Conditions ("GT&C") of Cheyenne Plains' Tariff states that Cheyenne Plains' FL&U reimbursement percentages shall be recomputed at least annually using the procedures described in that section. The Tariff requires an FL&U filing be made on the one-year anniversary date of the first filing, which is April 30th. Cheyenne Plains' last FL&U filing was submitted on April 21, 2023 ("April Filing") with an effective date of June 1, 2023.¹ As also required by Section 29.3 of the GT&C, Cheyenne Plains is submitting its annual Operational Purchases and Sales Report.

¹ See *Cheyenne Plains Gas Pipeline Co.*, Docket No. RP23-699-000 (May 9, 2023) (Commission accepted Cheyenne Plains' current Fuel Retention Percentages).

Description of Filing

Cheyenne Plains is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations² and Sections 13 and 30 of the GT&C of its Tariff to revise its applicable FL&U reimbursement percentages and EPC charge.

The total fuel gas reimbursement rate, including the volumetric true-up, is proposed to increase from 1.36% to 1.78%. The total L&U reimbursement rate is proposed to increase from 0.96% to 0.97%. In addition, pursuant to Section 30 of the GT&C, Cheyenne Plains is proposing a total EPC charge of \$0.016/Dth, for the period that these EPC charges are in effect.

Calculation of Retention Percentages

The fuel gas retention percentage is comprised of two components: 1) a current period percentage based on projected fuel consumption and throughput quantities for the 12-month period these rates will be in effect and 2) a volumetric true-up adjustment percentage attributable to the over- or under-recovery of quantities from prior fuel collection periods. The calculation of the fuel gas reimbursement percentage components is found in Appendix A.

The L&U retention percentage is also comprised of two components: 1) a current period percentage based on projected L&U and throughput quantities for the 12-month period these rates will be in effect and 2) a volumetric true-up adjustment percentage attributable to the over- or under-recovery of quantities from prior L&U collection periods. The calculation of the L&U reimbursement percentage components is also found in Appendix A.

Section 13.4 of the GT&C provides for the use of both projected receipt quantities and projected FL&U quantities in deriving the current fuel gas and L&U reimbursement percentages. Cheyenne Plains analyzed recent receipt quantity and FL&U trends in developing the revised fuel gas and L&U reimbursement percentages contained in this filing.

Fuel Retention Percentage

The current component of Cheyenne Plains' fuel gas retention percentage is proposed to increase to 1.31% primarily due to a decrease in expected throughput without a corresponding decrease in projected fuel consumption for the time this rate will be in effect. The true-up component of the fuel gas retention percentage is proposed to decrease from 0.54% to 0.47% primarily due to a decrease in under-collected fuel volumes for the period this rate will be in effect.

² 18 C.F.R. §§ 154.201 – 154.210 (2023) (Subpart C).

These components sum to a total fuel gas retention percentage of 1.78% for the period these rates will be in effect reflecting an increase of 0.42% from the current rates.

Lost and Unaccounted-for Percentage

The current component of Cheyenne Plains' L&U reimbursement percentage is projected to increase from 0.66% to 0.79%.³ This is due primarily to lower projected throughput compared to the April Filing without a corresponding decrease in L&U quantities. The true-up component of the L&U retention percentage is proposed to decrease from 0.30% to 0.18% due primarily to a reduction in under-collected L&U volumes compared to the April Filing. The true-up percentage proposed in the current filing is designed to recover the under-collected L&U volumes beginning with the effective date of the proposed rates on June 1, 2024. In total, these components result in a total L&U retention percentage of 0.97%, an increase of 0.01% from the current rates.

Electric Power Cost Charge

Based on projected throughput and costs for the period these EPC charges will be in effect, Cheyenne Plains proposes a current period EPC charge of \$0.013 per Dth⁴ which is an increase from the April Filing. For the 12-month period these rates are proposed to be in effect, Cheyenne Plains is projecting throughput of approximately 27,867,514 Dth and electric power costs of approximately \$360,212 for the 12-month period June 2024 through May 2025.

Cheyenne Plains had an under-collection of \$77,236 of electric power costs from prior periods. Based on the throughput forecast for the 12-month period, this under-collection results in an EPC true-up of \$0.003 per Dth beginning June 1, 2024. The total of the current and prior period EPC charges results in a total EPC charge of \$0.016 per Dth for the 12-month period these rates are proposed to be in effect. This compares to the total EPC charge of \$0.019 per Dth in the April Filing, which included a true-up of \$0.007 per Dth. In total, the proposed EPC rate decreased \$0.003 from the April Filing.

Operational Purchases and Sales Report

Cheyenne Plains is including with this filing its Operational Purchases and Sales report for the time period of February 2023 through January 2024, which

³ See Appendix A, Schedule 2, line 12, column (b).

⁴ See Appendix A, Schedule 3, line 12, column (b).

corresponds with the data collection period utilized for the FL&U and EPC adjustments.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2023), Cheyenne Plains states the following:

- (a) Cheyenne Plains does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) Cheyenne Plains is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁵ Cheyenne Plains is submitting an eTariff XML filing package, which includes the following:

- a. a transmittal letter;
- b. the clean and related marked versions of the tariff record;
- c. workpapers under Appendices A-C in PDF format describing the FL&U reimbursement percentages and EPC rates; and
- d. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity.

Cheyenne Plains respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on June 1, 2024, which is not less than 30 days or more than 60 days following the date of this filing. With respect to any tariff provision the Commission allows to go into effect without change, Cheyenne Plains hereby moves to place the tendered tariff provisions into effect at the end of a minimal suspension period specified by the Commission.

⁵ 18 C.F.R. §§ 154.1 - 154.603 (2023).

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Cheyenne Plains Gas Pipeline
Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
CPGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
Cheyenne Plains Gas Pipeline
Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2023)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

CHEYENNE PLAINS GAS PIPELINE
COMPANY, L.L.C.

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

STATEMENT OF RATES

FUEL GAS, L&U and EPC CHARGES

	<u>Current Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Gas Percentage 4/	1.31%	0.47%	1.78%
L&U Percentage 4/	0.79%	0.18%	0.97%
	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost 5/	\$0.0130	\$0.0030	\$0.0160

STATEMENT OF RATES

FUEL GAS, L&U and EPC CHARGES

	Current Collection <u>Period</u>	Volumetric <u>True-up</u>	<u>Total</u>
Fuel Gas Percentage 4/	0 <u>1.8231</u> %	0 <u>.5447</u> %	1 <u>.3678</u> %
L&U Percentage 4/	0 <u>.6679</u> %	0 <u>.3018</u> %	0 <u>.967</u> %
	Collection <u>Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost 5/	\$0.0120 <u>30</u>	\$0.0070 <u>30</u>	\$0.0190 <u>60</u>

Cheyenne Plains Gas Pipeline Company, L.L.C.
Docket No. RP24-_____

Appendix Table of Contents

Appendix A	FL&U Reimbursement Percentages and EPC Charge
Appendix B	Physical Gas Balance
Appendix C	FL&U Retention and EPC Costs
Appendix D	Operational Purchases and Sales Report

Cheyenne Plains Gas Pipeline Company, L.L.C.
Docket No. RP24-_____

Appendix A

FL&U Reimbursement Percentages and EPC Charge

Cheyenne Plains Gas Pipeline Company, L.L.C.**Fuel Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline System (b)
Fuel		
1	On-System Fuel Experienced - February 2023 - January 2024 ¹	333,318
2	Current Period Fuel Retention ²	268,875
3	Current Period Fuel Retention Deficiency/(Gain) [line 1 - line 2]	64,443
4	True-up Quantity Sought	
5	Fuel True-up quantity sought in RP22-851 ³	74,245
6	Fuel True-up quantity sought in RP23-699 ⁴	145,465
7	Total Fuel True-up Sought	219,710
8	Volumetric True-up Retention ⁵	(153,289)
9	Net Fuel Deficiency/(Gain) [line 3 + line 7 + line 8]	130,863
10	Projected Fuel Requirement for Upcoming Period ⁶	363,714
11	Projected Throughput Subject to Fuel for Upcoming Period ⁶	27,867,514
12	Current Period Fuel Retention Percentage [line 10 / line 11]	1.31%
13	Prior Period Fuel Deficiency [line 9 / line 11]	0.47%
14	Total Fuel Retention Percentage [line 12 + line 13]	1.78%

Notes:

- 1) See Appendix C, Schedule 1, Page 1, Line 13, Column (f).
- 2) See Appendix C, Schedule 2, Page 1, Line 13, Column (b).
- 3) Since the first 8 months of the 12 month true-up period were included in FL&U and EPC Charge Adjustment Filing, Appendix A, Schedule 1, Line No. 6, Column (b), Docket No. RP23-699 (Apr. 21, 2023), the remaining 4 months of the true-up period are included here.
- 4) Since only 8 months of the 12-month true-up period have passed, as of January 2024, the 218,197 Dth true-up quantity sought is adjusted by (8/12) to compare to quantities collected during the data collection period contained in this filing.
- 5) See Appendix C, Schedule 2, Page 1, Line 13, Column (c).
- 6) Projections based on 12 months of expected throughput and fuel usage.

Cheyenne Plains Gas Pipeline Company, L.L.C.**L&U Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline (b)
L&U		
1	On-System L&U Experienced - February 2023 - January 2024 ¹	220,797
2	Current Period L&U Retention ²	205,472
3	L&U Retention Deficiency/(Gain) [line 1 - line 2]	15,325
4	True-up Quantity Sought	
5	L&U True-up quantity sought in RP22-851 ³	44,929
6	L&U True-up quantity sought in RP23-699 ⁴	79,737
7	Total L&U True-up Sought	124,666
8	Volumetric True-up Retention ⁵	(88,656)
9	Net L&U Deficiency/(Gain) [line 3 + line 7 + line 8]	51,335
10	Projected L&U Requirement for Upcoming Period ⁶	220,797
11	Projected Throughput Subject to L&U for Upcoming Period ⁶	27,867,514
12	Current Period L&U Retention Percentage [line 10 / line 11]	0.79%
13	Prior Period L&U Deficiency [line 9 / line 11]	0.18%
14	Total L&U Retention Percentage [line 12 + line 13]	0.97%

Notes:

- 1) See Appendix C, Schedule 1, Page 1, Line 26, Column (f).
- 2) See Appendix C, Schedule 2, Page 1, Line 26, Column (b).
- 3) Since the first 8 months of the 12 month true-up period were included in FL&U and EPC Charge Adjustment Filing, Appendix A, Schedule 2, Line No. 6, Column (b), Docket No. RP23-699 (Apr. 21, 2023), the remaining 4 months of the true-up period are included here.
- 4) Since only 8 months of the 12-month true-up period have passed, as of January 2024, the 119,606 Dth true-up quantity sought is adjusted by (8/12) to compare to quantities collected during the data collection period contained in this filing.
- 5) See Appendix C, Schedule 2, Page 1, Line 26, Column (c).
- 6) Projections based on 12 months of expected throughput and L&U.

Cheyenne Plains Gas Pipeline Company, L.L.C.
Electric Power Costs (EPC) Rate Calculation

Line No.	Description (a)	(b)
Electric Power Costs		
1	Electric Power Costs (February 2023 - January 2024) ¹	\$384,533
2	Current Period EPC Retained (February 2023 - January 2024) ²	\$344,522
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	\$40,011
4	True-up EPC Sought	
5	EPC True-up dollars sought from RP22-851 ³	\$43,451
6	EPC True-up dollars sought from RP23-699 ⁴	\$177,907
7	Total EPC True-up Amount Sought	\$221,358
8	True-up EPC Retained ⁵	(\$184,134)
9	Net EPC Deficiency/(Gain) [line 3 + line 7 + line 8]	\$77,236
10	Projected Electric Power Cost Requirement (June 2024 - May 2025) ⁶	\$360,212
11	Projected System Receipts (Dth) (June 2024 - May 2025) ⁷	27,867,514
12	Current Period Electric Power Cost, \$/Dth [line 10 / line 11]	\$0.013
13	Prior Period Electric Power Cost, \$/Dth [line 9 / line 11]	\$0.003
14	Total Electric Power Cost, \$/Dth [line 12 + line 13]	\$0.016

Notes:

- 1) See Appendix C, Schedule 3, Page 1, Line 13, Column (b).
- 2) See Appendix C, Schedule 3, Page 1, Line 26, Column (b).
- 3) Since the first 8 months of the 12-month true-up period were included in FL&U and EPC Charge Adjustment Filing, Appendix A, Schedule 3, Line No. 6, Column (b), Docket No. RP23-699 (Apr. 21, 2023), the remaining 4 months of the true-up period are included here.
- 4) Since only 8 months of the 12-month true-up period have passed, as of January 2024, the \$266,860 true-up amount sought is adjusted by (8/12) to compare to amounts collected during the data collection period contained in this filing.
- 5) See Appendix C, Schedule 3, Page 1, Line 39, Column (b).
- 6) Projected EPC requirement is based on the expected electric cost for June 2024 through May 2025.
- 7) Projections based on 12 months of expected throughput.

Cheyenne Plains Gas Pipeline Company, L.L.C.
Docket No. RP24-_____

Appendix B

Physical Gas Balance

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Physical Gas Balance**

Receipts (Dth)														
Line No.	Item	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	12 Month Totals (Feb 23 - Jan 24)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Adler Creek	85,327	95,090	92,115	94,936	90,795	73,551	45,848	92,350	94,662	91,583	94,666	98,215	1,049,137
2	Arikaree Receipt	-	0	0	0	0	0	-	-	-	-	-	-	0
3	Crazy Bear Receipt	132,914	3,412	1	-	7	19	38	-	-	233,342	46,992	2,053,536	2,470,261
4	Curley	816,774	790,128	312,132	206,783	29,578	1,024,406	501,790	97,022	246,385	1,320,634	1,127,951	4,208,996	10,682,578
5	Greensburg Receipt	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Jackson Lake Receipt	251,319	326,375	285,428	331,070	358,390	368,588	375,389	355,757	369,626	357,630	394,283	362,505	4,136,360
7	Makena Receipt	883,258	972,605	868,467	787,250	945,292	1,009,930	1,088,610	1,110,300	1,336,164	1,095,439	1,043,529	1,145,650	12,286,495
8	Mullinville Receipt	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Red Cloud	98,427	-	-	-	-	-	-	-	-	-	-	-	98,427
10	South Rattlesnake Creek Receipt	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Thunder Chief	-	-	-	-	-	-	-	-	-	-	-	126,151	126,151
12	Washco Receipt	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Windmill Receipt	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Receipts	2,268,018	2,187,610	1,558,143	1,420,038	1,424,062	2,476,494	2,011,676	1,655,430	2,046,837	3,098,627	2,707,420	7,995,052	30,849,409
15	Net Line Pack Decrease	-	123,570	-	-	253,642	-	-	161,781	122,134	-	313,474	-	974,601
16	Off System FL&U Offset	127	-	-	-	-	-	-	644	423	1,241	16,825	23,783	43,043
17	CS-1 Jumper Service Fuel Offset	127	-	-	-	-	-	-	644	423	1,241	16,825	23,783	43,043
18	Total System Receipts	2,268,272	2,311,181	1,558,143	1,420,038	1,677,705	2,476,494	2,011,676	1,818,499	2,169,817	3,101,109	3,054,544	8,042,618	31,910,096

Deliveries (Dth)														
Line No.	Item	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total
19	Cossell Lake	321,463	333,891	-	21,545	29,338	27,866	-	34,700	118,807	281,288	300,886	415,498	1,885,280
20	Crazy Bear Delivery	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Ford	8	-	-	278,950	504,919	1,180,138	1,140,915	868,424	343,196	251,054	77,073	133,359	4,778,037
22	Greensburg Delivery	735,424	808,351	570,153	447,618	509,239	213,300	46,147	266,062	111,576	1,047,100	1,019,861	587,200	6,362,031
23	Makena Buyback Delivery	0	-	0	6,520	229	0	0	0	0	9	24	1,472	8,253
24	Mullinville Delivery	214,942	129,339	155,938	105,062	68,102	58,335	43,457	64,341	69,654	83,631	149,994	951,179	2,093,975
25	Scott	407,430	387,344	300,825	155,887	370,875	414,784	451,084	104,404	110,300	370,350	514,328	742,496	4,330,107
26	Sand Dune	384,947	536,065	438,396	260,813	230,066	330,276	209,378	278,477	1,258,164	749,746	829,857	4,026,328	9,532,512
27	South Rattlesnake Creek Delivery	-	49,350	-	27,141	-	-	41,670	134,084	130,194	140,684	54,955	473,882	1,051,959
28	Total Deliveries	2,064,214	2,244,340	1,465,311	1,303,536	1,712,767	2,224,699	1,932,651	1,750,491	2,141,892	2,923,861	2,946,978	7,331,414	30,042,153
29	System Fuel:													
30	FERC Account 810 - Compressor Station Fuel	8,532	6,135	2,457	1,814	-	7,305	3,504	593	1,611	10,029	6,116	32,887	80,983
31	FERC Account 812 - Capitalized Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
32	FERC Account 812 - Other Utility Operations	20,593	21,045	21,807	11,821	9,528	4,850	9,463	6,574	20,131	24,210	29,052	30,218	209,292
33	Off System FL&U	127	-	-	-	-	-	-	644	423	1,241	16,825	23,783	43,043
34	CS-1 Jumper Service Fuel	127	-	-	-	-	-	-	644	423	1,241	16,825	23,783	43,043
35	Total Fuel	29,379	27,180	24,264	13,635	9,528	12,155	12,967	8,455	22,588	36,721	68,818	110,671	376,361
36	Net Linepack Increase	162,730	-	78,551	20,804	-	312,466	36,069	-	-	150,104	-	510,062	1,270,785
37	Total System Deliveries	2,256,323	2,271,519	1,568,126	1,337,974	1,722,296	2,549,320	1,981,687	1,758,946	2,164,480	3,110,686	3,015,796	7,952,147	31,689,299
38	L&U Loss/(Gain) [Line 18 - Line 37]	11,949	39,661	(9,983)	82,064	(44,591)	(72,826)	29,989	59,553	5,337	(9,576)	38,748	90,471	220,797

Cheyenne Plains Gas Pipeline Company, L.L.C.
Docket No. RP24-_____

Appendix C

FL&U Retention and EPC Costs

Cheyenne Plains Gas Pipeline Company, L.L.C.
Experienced Transportation Fuel Gas and L&U
(Quantities in Dth)

Line No.	Month (a)	Fuel & Other System Usage ¹ (b)	Cheyenne			Total Fuel (f) [b+c+d+e]
			Plains Turbine Compressor (c)	Kirk Compressor (d)	CIG Jumper Compression (e)	
1	February-23	20,593	8,500	32	127	29,252
2	March-23	21,045	6,135	-	-	27,180
3	April-23	21,807	2,457	-	-	24,264
4	May-23	11,821	1,814	-	-	13,635
5	June-23	9,528	-	-	-	9,528
6	July-23	4,850	7,305	-	-	12,155
7	August-23	9,463	3,504	-	-	12,967
8	September-23	6,574	593	-	644	7,811
9	October-23	20,131	1,611	-	423	22,165
10	November-23	24,210	10,029	-	1,241	35,480
11	December-23	29,052	6,116	-	16,825	51,993
12	January-24	30,218	32,887	-	23,783	86,888
13	12 Month Total (Feb 23 - Jan 24)	209,292	80,951	32	43,043	333,318
	Month					Actual L&U
14	February-23					11,949
15	March-23					39,661
16	April-23					(9,983)
17	May-23					82,064
18	June-23					(44,591)
19	July-23					(72,826)
20	August-23					29,989
21	September-23					59,553
22	October-23					5,337
23	November-23					(9,576)
24	December-23					38,748
25	January-24					90,471
26	12 Month Total (Feb 23 - Jan 24)					220,797

Notes:

1) FERC Account 812, excluding quantities capitalized. Does not include off-system fuel.

Cheyenne Plains Gas Pipeline Company, L.L.C.
Retained Transportation Fuel Gas and L&U
(Quantities in Dth)

Fuel and Other Gas Retention

Line No.	Month (a)	Collection Period (b)	Volumetric True-up ¹ (c)	Total Fuel Retention (d)
1	February-23	21,608	6,982	28,590
2	March-23	22,594	7,324	29,918
3	April-23	14,095	4,620	18,715
4	May-23	13,640	4,422	18,062
5	June-23	13,941	9,232	23,173
6	July-23	14,835	9,779	24,614
7	August-23	14,147	9,347	23,494
8	September-23	20,365	13,440	33,805
9	October-23	22,691	15,016	37,707
10	November-23	25,096	16,546	41,642
11	December-23	25,214	16,626	41,840
12	January-24	60,649	39,955	100,604
13	12 Month Total (Feb 23 - Jan 24)	268,875	153,289	422,164

L&U Retention

Line No.	Month	Collection Period	Volumetric True-up ²	Total L&U Retention
14	February-23	13,435	4,646	18,081
15	March-23	13,845	4,794	18,639
16	April-23	8,406	2,901	11,307
17	May-23	7,843	2,673	10,516
18	June-23	11,474	5,196	16,670
19	July-23	12,405	5,611	18,016
20	August-23	11,912	5,414	17,326
21	September-23	16,785	7,640	24,425
22	October-23	18,896	8,599	27,495
23	November-23	20,589	9,407	29,996
24	December-23	20,512	9,336	29,848
25	January-24	49,370	22,439	71,809
26	12 Month Total (Feb 23 - Jan 24)	205,472	88,656	294,128

Notes:

- 1) Reconciliation of under/(over)-collected fuel quantities associated with Docket Nos. RP22-851 and RP23-699. Volumetric true-up quantities associated with Docket No. RP22-851 for the 8-month period from June 2022 to January 2023 were already included in FL&U and EPC Charge Adjustment Filing, Appendix C, Schedule 2, Line No. 13, Column (c), Docket No. RP23-699 (Apr. 21, 2023) of that filing.
- 2) Reconciliation of under/(over)-collected L&U quantities associated with Docket Nos. RP22-851 and RP23-699. Volumetric true-up quantities associated with Docket No. RP22-851 for the 8-month period from June 2022 to January 2023 were already included in FL&U and EPC Charge Adjustment Filing, Appendix C, Schedule 2, Line No. 26, Column (c), Docket No. RP23-699 (Apr. 21, 2023) of that filing.

Cheyenne Plains Gas Pipeline Company, L.L.C.
EPC Cost
(Quantities in Dth)

EPC		
Line No.	Month	Total EPC
	(a)	(b)
1	Feb-23	\$40,563
2	Mar-23	\$37,963
3	Apr-23	\$37,893
4	May-23	\$34,216
5	Jun-23	\$28,689
6	Jul-23	\$19,950
7	Aug-23	\$21,314
8	Sep-23	\$23,378
9	Oct-23	\$34,756
10	Nov-23	\$33,933
11	Dec-23	\$35,293
12	Jan-24	\$36,585
13	12 Month Total (Feb 23 - Jan 24)	\$384,533

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
14	Feb-23	\$17,440
15	Mar-23	\$17,993
16	Apr-23	\$10,927
17	May-23	\$10,215
18	Jun-23	\$20,448
19	Jul-23	\$22,066
20	Aug-23	\$21,209
21	Sep-23	\$29,798
22	Oct-23	\$33,666
23	Nov-23	\$36,582
24	Dec-23	\$36,453
25	Jan-24	\$87,725
26	12 Month Total (Feb 23 - Jan 24)	\$344,522

EPC True-up Retained

	Month	EPC Retention
	(a)	(b)
27	Feb-23	\$4,983
28	Mar-23	\$5,141
29	Apr-23	\$3,122
30	May-23	\$2,919
31	Jun-23	\$11,928
32	Jul-23	\$12,872
33	Aug-23	\$12,372
34	Sep-23	\$17,382
35	Oct-23	\$19,639
36	Nov-23	\$21,339
37	Dec-23	\$21,264
38	Jan-24	\$51,173
39	12 Month Total (Feb 23 - Jan 24)	\$184,134

Cheyenne Plains Gas Pipeline Company, L.L.C.
Docket No. RP24-_____

Appendix D

Operational Purchases and Sales Report

Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary
February 2023 through January 2024

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount Received (d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(91,541)	\$ (208,940)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(162,186)	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(253,727)	\$ (208,940)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	31,560	\$ 76,320
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	222,082	\$ 360,824
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ 51,296
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	85	\$ 209
14	Total Disposition (Credit) Activity		253,727	\$ 488,649
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 279,709

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Purchases and other Debit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	February, 2023	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
2	March	(68,402)	\$ (153,492)	\$ 2.2440	-	\$ -	\$ -	(68,402)	\$ (153,492)
3	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
6	July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	August	(22,811)	\$ (53,692)	\$ 2.3538	-	\$ -	\$ -	(22,811)	\$ (53,692)
8	September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
9	October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	January, 2024	(328)	\$ (1,756)	\$ 5.3537	-	\$ -	\$ -	(328)	\$ (1,756)
13	Total	(91,541)	\$ (208,940)	\$ 2.2825	-	\$ -	\$ -	(91,541)	\$ (208,940)

1/ Although Cheyenne Plains had no Operational Purchases during the 12-month reporting period, Cheyenne Plains is including Schedule 4 (which details Cheyenne Plain's Operational Purchases) for purposes of completeness.

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Sales and other Credit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	February, 2023	9,345	\$ 23,640	\$ 2.5297	-	\$ -	\$ -	9,345	\$ 23,640
2	March	-	\$ 582	\$ -	-	\$ -	\$ -	-	\$ 582
3	April	120	\$ 244	\$ 2.0333	-	\$ -	\$ -	120	\$ 244
4	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
6	July	22,094	\$ 51,852	\$ 2.3469	-	\$ -	\$ -	22,094	\$ 51,852
7	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	September	1	\$ 2	\$ 2.0000	-	\$ -	\$ -	1	\$ 2
9	October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	January, 2024	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	Total	31,560	\$ 76,320	\$ 2.4183	-	\$ -	\$ -	31,560	\$ 76,320

1/ Although Cheyenne Plains had no Operational Sales during the 12-month reporting period, Cheyenne Plains is including Schedule 4(a) (which details Cheyenne Plain's Operational sales) for purposed of completeness.

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	February 2023						
2	No Operational Purchases				-	\$	-
3	Total February 2023				-	\$	-
4	March 2023						
5	No Operational Purchases				-	\$	-
6	Total March 2023				-	\$	-
7	April 2023						
8	No Operational Purchases				-	\$	-
9	Total April 2023				-	\$	-
10	May 2023						
11	No Operational Purchases				-	\$	-
12	Total May 2023				-	\$	-
13	June 2023						
14	No Operational Purchases				-	\$	-
15	Total June 2023				-	\$	-
16	July 2023						
17	No Operational Purchases				-	\$	-
18	Total July 2023				-	\$	-
19	August 2023						
20	No Operational Purchases				-	\$	-
21	Total August 2023				-	\$	-
22	September 2023						
23	No Operational Purchases				-	\$	-
24	Total September 2023				-	\$	-
25	October 2023						
26	No Operational Purchases				-	\$	-
27	Total October 2023				-	\$	-
28	November 2023						
29	No Operational Purchases				-	\$	-
30	Total November 2023				-	\$	-
31	December 2023						
32	No Operational Purchases				-	\$	-
33	Total December 2023				-	\$	-
34	January 2024						
35	No Operational Purchases				-	\$	-
36	Total January 2024				-	\$	-
37	Total Purchases				-	\$	-

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Sales Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)	
1	February 2023							
2	No Operational Sales				-	\$	-	
3	Total February 2023					-	\$	-
4	March 2023							
5	No Operational Sales				-	\$	-	
6	Total March 2023					-	\$	-
7	April 2023							
8	No Operational Sales				-	\$	-	
9	Total April 2023					-	\$	-
10	May 2023							
11	No Operational Sales				-	\$	-	
12	Total May 2023					-	\$	-
13	June 2023							
14	No Operational Sales				-	\$	-	
15	Total June 2023					-	\$	-
16	July 2023							
17	No Operational Sales				-	\$	-	
18	Total July 2023					-	\$	-
19	August 2023							
20	No Operational Sales				-	\$	-	
21	Total August 2023					-	\$	-
22	September 2023							
23	No Operational Sales				-	\$	-	
24	Total September 2023					-	\$	-
25	October 2023							
26	No Operational Sales				-	\$	-	
27	Total October 2023					-	\$	-
28	November 2023							
29	No Operational Sales				-	\$	-	
30	Total November 2023					-	\$	-
31	December 2023							
32	No Operational Sales				-	\$	-	
33	Total December 2023					-	\$	-
34	January 2024							
35	No Operational Sales				-	\$	-	
36	Total January 2024					-	\$	-
37	Total Sales					-	\$	-

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Line Pack and Net System Activity**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)</u>	<u>Line Pack Increase / (Decrease) Dth (b)</u>	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)</u>	<u>Current System Balance Activity Increase / (Decrease) Dth (d)</u>	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)</u>	<u>Index Price (f)</u>	<u>Revaluation Activity Amount (g)</u>	<u>Current Activity Amount (h)</u>	<u>Total Activity Amount (i)</u>
1	Beginning Balance		243,623	(651,290)		(407,667)	\$ 3.2765			
2	February, 2023	(407,667)	162,733	(166,608)	(3,875)	(411,542)	\$ 2.2505	\$ 418,266	\$ (8,721)	\$ 409,545
3	March	(411,542)	(123,570)	173,682	50,112	(361,430)	\$ 2.2572	\$ (2,757)	\$ 113,113	\$ 110,356
4	April	(361,430)	78,552	(62,925)	15,627	(345,803)	\$ 1.9063	\$ 126,826	\$ 29,790	\$ 156,616
5	May	(345,803)	20,802	(87,929)	(67,127)	(412,930)	\$ 1.8187	\$ 30,292	\$ (122,084)	\$ (91,792)
6	June	(412,930)	(253,642)	328,543	74,901	(338,029)	\$ 1.9307	\$ (46,248)	\$ 144,611	\$ 98,363
7	July	(338,029)	312,465	(231,263)	81,202	(256,827)	\$ 2.2192	\$ (97,521)	\$ 180,203	\$ 82,682
8	August	(256,827)	36,069	(15,398)	20,671	(236,156)	\$ 2.2764	\$ (14,691)	\$ 47,055	\$ 32,364
9	September	(236,156)	(161,782)	152,643	(9,139)	(245,295)	\$ 2.1628	\$ 26,827	\$ (19,766)	\$ 7,061
10	October	(245,295)	(122,137)	159,828	37,691	(207,604)	\$ 2.2059	\$ (10,572)	\$ 83,143	\$ 72,571
11	November	(207,604)	150,104	(104,384)	45,720	(161,884)	\$ 2.2813	\$ (15,653)	\$ 104,301	\$ 88,648
12	December	(161,884)	(313,474)	294,400	(19,074)	(180,958)	\$ 2.0315	\$ 40,439	\$ (38,749)	\$ 1,690
13	January, 2024	(180,958)	510,062	(514,689)	(4,627)	(185,585)	\$ 5.2531	\$ (582,974)	\$ (24,306)	\$ (607,280)
14	Total - Current Activity		296,182	(74,100)	222,082			\$ (127,766)	\$ 488,590	\$ 360,824

Cheyenne Plains Gas Pipeline Company, L.L.C.
Net Fuel, LAUF and L&U Activity¹

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&U Dth</u> (a)	<u>Net Fuel and L&U Retention (Gain)/Loss Dth</u> (b)	<u>Ending Cumulative Fuel & L&U Increase / (Decrease) Dth</u> (c)	<u>Index Price</u> (d)	<u>Revaluation Activity Amount on Fuel & L&U</u> (e)	<u>Current Activity Amount</u> (f)	<u>Total Activity Amount</u> (g)
1	Beginning Balance		456,985	456,985	\$ 3.2765			
2	February, 2023	456,985	(5,468)	451,517	\$ 2.2505	\$ (468,867)	\$ (12,306)	\$ (481,173)
3	March	451,517	18,283	469,800	\$ 2.2572	\$ 3,025	\$ 41,268	\$ 44,293
4	April	469,800	(15,748)	454,052	\$ 1.9063	\$ (164,853)	\$ (30,020)	\$ (194,873)
5	May	454,052	67,120	521,172	\$ 1.8187	\$ (39,775)	\$ 122,071	\$ 82,296
6	June	521,172	(74,905)	446,267	\$ 1.9307	\$ 58,371	\$ (144,619)	\$ (86,248)
7	July	446,267	(103,302)	342,965	\$ 2.2192	\$ 128,748	\$ (229,248)	\$ (100,500)
8	August	342,965	2,135	345,100	\$ 2.2764	\$ 19,618	\$ 4,860	\$ 24,478
9	September	345,100	9,134	354,234	\$ 2.1628	\$ (39,203)	\$ 19,755	\$ (19,448)
10	October	354,234	(37,699)	316,535	\$ 2.2059	\$ 15,267	\$ (83,160)	\$ (67,893)
11	November	316,535	(45,733)	270,802	\$ 2.2813	\$ 23,867	\$ (104,331)	\$ (80,464)
12	December	270,802	19,051	289,853	\$ 2.0315	\$ (67,646)	\$ 38,702	\$ (28,944)
13	January, 2024	289,853	4,946	294,799	\$ 5.2531	\$ 933,790	\$ 25,982	\$ 959,772
14	Total - Current Activity		(162,186)			\$ 402,342	\$ (351,046)	\$ 51,296

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	February, 2023	-	\$ 2.2505	\$ -	(2)	\$ 2.2505	\$ (5)
2	March	-	\$ 2.2572	\$ -	7	\$ 2.2572	\$ 16
3	April	-	\$ 1.9063	\$ -	1	\$ 1.9063	\$ 2
4	May	-	\$ 1.8187	\$ -	7	\$ 1.8187	\$ 13
5	June	-	\$ 1.9307	\$ -	4	\$ 1.9307	\$ 8
6	July	-	\$ 2.2192	\$ -	6	\$ 2.2192	\$ 13
7	August	-	\$ 2.2764	\$ -	5	\$ 2.2764	\$ 11
8	September	-	\$ 2.1628	\$ -	4	\$ 2.1628	\$ 9
9	October	-	\$ 2.2059	\$ -	8	\$ 2.2059	\$ 18
10	November	-	\$ 2.2813	\$ -	13	\$ 2.2813	\$ 30
11	December	-	\$ 2.0315	\$ -	23	\$ 2.0315	\$ 47
12	January, 2024	-	\$ 5.2531	\$ -	9	\$ 5.2531	\$ 47
13	Total	-		\$ -	85		\$ 209