



Cheyenne Plains
Gas Pipeline Company, LLC

Two North Nevada Avenue
Colorado Springs, CO 80903
719.473.2300

April 28, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: FL&U and EPC Charge Adjustment Filing,
Including Operational Purchases and Sales Report,
Cheyenne Plains Gas Pipeline Company, L.L.C.;
Docket No. RP22-

Commissioners:

Cheyenne Plains Gas Pipeline Company, L.L.C. ("Cheyenne Plains") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission"), Version 10.0.0 of Part II, Statement of Rates, Section 1.2 - Fuel Gas, L&U, and EPC Charges of the First Revised Volume No. 1 of its FERC Gas Tariff ("Tariff"). Proposed to become effective on June 1, 2022, the tendered tariff record revises the Fuel Gas and Lost and Unaccounted for Gas ("FL&U") reimbursement percentages and updates the Electric Power Costs ("EPC") charge.

Statement of Nature, Reasons and Basis for Filing

Section 13 of the General Terms and Conditions ("GT&C") of Cheyenne Plains' Tariff states that Cheyenne Plains' FL&U reimbursement percentages shall be recomputed at least annually using the procedures described in that section. The Tariff requires an FL&U filing be made on the one-year anniversary date of the first filing, which is April 30th. Cheyenne Plains' last FL&U filing was submitted on April 29, 2021 ("April Filing") with an effective date of June 1, 2021.¹ As also required by Section 29.3 of the GT&C, Cheyenne Plains is submitting its annual Operational Purchases and Sales Report.

¹ See *Cheyenne Plains Gas Pipeline Co.*, Docket No. RP21-757-000 (May 12, 2021) (Commission accepted Cheyenne Plains' current Fuel Retention Percentages).

Description of Filing

Cheyenne Plains is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations² and Sections 13 and 30 of the GT&C of its Tariff to revise its applicable FL&U reimbursement percentages and EPC charge.

The total fuel gas reimbursement rate, including the volumetric true-up, is proposed to increase from 0.68% to 1.22%. The increase is primarily due to a decrease in throughput volumes. The total L&U reimbursement rate is proposed to increase from 0.38% to 0.71%. In addition, pursuant to Section 30 of the GT&C, Cheyenne Plains is proposing a total EPC charge of \$0.009/Dth, for the period that these EPC charges are in effect.

Calculation of Retention Percentages

The fuel gas retention percentage is comprised of two components: 1) a current period percentage based on projected fuel consumption and throughput quantities for the 12-month period these rates will be in effect and 2) a volumetric true-up adjustment percentage attributable to the over- or under-recovery of quantities from prior fuel collection periods. The calculation of the fuel gas reimbursement percentage components is found in Appendix A.

The L&U retention percentage is also comprised of two components: 1) a current period percentage based on projected L&U and throughput quantities for the 12-month period these rates will be in effect and 2) a volumetric true-up adjustment percentage attributable to the over- or under-recovery of quantities from prior L&U collection periods. The calculation of the L&U reimbursement percentage components is also found in Appendix A.

Section 13.4 of the GT&C provides for the use of both projected receipt quantities and projected FL&U quantities in deriving the current fuel gas and L&U reimbursement percentages. Cheyenne Plains analyzed recent receipt quantity and FL&U trends in developing the revised fuel gas and L&U reimbursement percentages contained in this filing.

Fuel Retention Percentage

The current component of Cheyenne Plains' fuel gas retention percentage is proposed to increase to 0.92% primarily due to a decrease in expected throughput for the time this rate will be in effect. The true-up component of the fuel gas retention percentage is proposed to increase from 0.01% to 0.30% as

² 18 C.F.R. §§ 154.201 – 154.210 (2021) (Subpart C).

Cheyenne Plains experienced a significant increase in under-collected fuel volumes during the data collection period.

These components sum to a total fuel gas retention percentage of 1.22% for the period these rates will be in effect reflecting an increase of 0.54% from the current rates.

Lost and Unaccounted-for Percentage

The current component of Cheyenne Plains' L&U reimbursement percentage is projected to increase from 0.39% to 0.53%.³ This is due primarily to lower projected throughput compared to the April Filing. The true-up component of the L&U retention percentage is proposed to increase from negative 0.01% to 0.18% due primarily to a significant increase in under-recovered L&U volumes. The true-up percentage proposed in the current filing is designed to recover the under-collected L&U volumes beginning with the effective date of the proposed rates on June 1, 2022. In total, these components result in a total L&U retention percentage of 0.71%, an increase of 0.33% from the current rates.

Electric Power Cost Charge

Based on projected throughput and costs for the period these EPC charges will be in effect, Cheyenne Plains proposes a current period EPC charge of \$0.007 per Dth⁴ which is an increase from the April Filing. For the 12-month period these rates are proposed to be in effect, Cheyenne Plains is projecting throughput of approximately 74,232,932 Dth and electric power costs of approximately \$521,133 for the 12-month period June 2022 through May 2023.

Cheyenne Plains had an under-collection of \$130,353 of electric power costs from prior periods. Based on the throughput forecast for the 12-month period, this under-collection results in an EPC true-up of \$0.002 per Dth beginning June 1, 2022. The total of the current and prior period EPC charges results in a total EPC charge of \$0.009 per Dth for the 12-month period these rates are proposed to be in effect. This compares to the total EPC charge of \$0.004 per Dth in the April Filing, which included a true-up of \$0.000 per Dth. In total, the proposed EPC rate increased \$0.005 from the April Filing.

Operational Purchases and Sales Report

Cheyenne Plains is including with this filing its Operational Purchases and Sales report for the time period of February 2021 through January 2022, which

³ See Appendix A, Schedule 2, line 12, column (b).

⁴ See Appendix A, Schedule 3, line 12, column (b).

corresponds with the data collection period utilized for the FL&U and EPC adjustments.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁵ Cheyenne Plains is submitting an eTariff XML filing package, which includes the following:

- a. a transmittal letter;
- b. the clean and related marked versions of the tariff record;
- c. workpapers under Appendices A-C in PDF format describing the FL&U reimbursement percentages and EPC rates; and
- d. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity.

Cheyenne Plains respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on June 1, 2022, which is not less than 30 days or more than 60 days following the date of this filing. With respect to any tariff provision the Commission allows to go into effect without change, Cheyenne Plains hereby moves to place the tendered tariff provisions into effect at the end of a minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes
Director, Rates
Cheyenne Plains Gas Pipeline
Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4743
CPGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
Cheyenne Plains Gas Pipeline
Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

⁵ 18 C.F.R. §§ 154.101 - 154.603 (2021).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

CHEYENNE PLAINS GAS PIPELINE
COMPANY, L.L.C.

By: /s/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Cheyenne Plains' system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 28th day of April, 2022.

/s/

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4743

Cheyenne Plains Gas Pipeline Company, L.L.C.
Docket No. RP22-_____

Appendix Table of Contents

Appendix A	FL&U Reimbursement Percentages and EPC Charge
Appendix B	Physical Gas Balance
Appendix C	FL&U Retention and EPC Costs
Appendix D	Operational Purchases and Sales Report

Cheyenne Plains Gas Pipeline Company, L.L.C.
Docket No. RP22-_____

Appendix A

FL&U Reimbursement Percentages and EPC Charge

Cheyenne Plains Gas Pipeline Company, L.L.C.**Fuel Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline System (b)
	Fuel	
1	On-System Fuel Experienced - February 2021 - January 2022 ¹	804,416
2	Current Period Fuel Retention ²	583,520
3	Current Period Fuel Retention Deficiency/(Gain) [line 1 - line 2]	220,896
4	True-up Quantity Sought	
5	Fuel True-up quantity sought in RP20-815 ³	(66,412)
6	Fuel True-up quantity sought in RP21-757 ⁴	10,730
7	Total Fuel True-up Sought	(55,682)
8	Volumetric True-up Retention ⁵	57,520
9	Net Fuel Deficiency/(Gain) [line 3 + line 7 + line 8]	222,734
10	Projected Fuel Requirement for Upcoming Period ⁶	685,238
11	Projected Throughput Subject to Fuel for Upcoming Period ⁶	74,232,932
12	Current Period Fuel Retention Percentage [line 10 / line 11]	0.92%
13	Prior Period Fuel Deficiency [line 9 / line 11]	0.30%
14	Total Fuel Retention Percentage [line 12 + line 13]	1.22%

Notes:

- 1) See Appendix C, Schedule 1, Page 1, Line 13, Column (f).
- 2) See Appendix C, Schedule 2, Page 1, Line 13, Column (b).
- 3) Since the first 8 months of the 12 month true-up period were included in FL&U and EPC Charge Adjustment Filing, Appendix A, Schedule 1, Line No. 6, Column (b), Docket No. RP21-757 (April 29, 2021), the remaining 4 months of the true-up period are included here.
- 4) Since only 8 months of the 12-month true-up period have passed, as of January 2022, the 16,094 Dth true-up quantity sought is adjusted by (8/12) to compare to quantities collected during the data collection period contained in this filing.
- 5) See Appendix C, Schedule 2, Page 1, Line 13, Column (c).
- 6) Projections based on 12 months of expected throughput and fuel usage.

Cheyenne Plains Gas Pipeline Company, L.L.C.**L&U Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline (b)
L&U		
1	On-System L&U Experienced - February 2021 - January 2022 ¹	465,725
2	Current Period L&U Retention ²	320,939
3	L&U Retention Deficiency/(Gain) [line 1 - line 2]	144,786
4	True-up Quantity Sought	
5	L&U True-up quantity sought in RP20-815 ³	(66,234)
6	L&U True-up quantity sought in RP21-757 ⁴	(10,666)
7	Total L&U True-up Sought	(76,900)
8	Volumetric True-up Retention ⁵	66,901
9	Net L&U Deficiency/(Gain) [line 3 + line 7 + line 8]	134,787
10	Projected L&U Requirement for Upcoming Period ⁶	396,725
11	Projected Throughput Subject to L&U for Upcoming Period ⁶	74,232,932
12	Current Period L&U Retention Percentage [line 10 / line 11]	0.53%
13	Prior Period L&U Deficiency [line 9 / line 11]	0.18%
14	Total L&U Retention Percentage [line 12 + line 13]	0.71%

Notes:

- 1) See Appendix C, Schedule 1, Page 1, Line 26, Column (f).
- 2) See Appendix C, Schedule 2, Page 1, Line 26, Column (b).
- 3) Since the first 8 months of the 12 month true-up period were included in FL&U and EPC Charge Adjustment Filing, Appendix A, Schedule 2, Line No. 6, Column (b), Docket No. RP21-757 (April 29, 2021), the remaining 4 months of the true-up period are included here.
- 4) Since only 8 months of the 12-month true-up period have passed, as of January 2022, the (15,999) Dth true-up quantity sought is adjusted by (8/12) to compare to quantities collected during the data collection period contained in this filing.
- 5) See Appendix C, Schedule 2, Page 1, Line 26, Column (c).
- 6) Projections based on 12 months of expected throughput and L&U.

Cheyenne Plains Gas Pipeline Company, L.L.C.
Electric Power Costs (EPC) Rate Calculation

Line No.	Description (a)	(b)
	Electric Power Costs	
1	Electric Power Costs (February 2021 - January 2022) ¹	\$532,370
2	Current Period EPC Retained (February 2021 - January 2022) ²	\$346,554
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	\$185,816
4	True-up EPC Sought	
5	EPC True-up dollars sought from RP20-815 ³	(\$18,202)
6	EPC True-up dollars sought from RP21-757 ⁴	(\$37,260)
7	Total EPC True-up Amount Sought	(\$55,462)
8	True-up EPC Retained ⁵	\$0
9	Net EPC Deficiency/(Gain) [line 3 + line 7 + line 8]	\$130,353
10	Projected Electric Power Cost Requirement (June 2022 - May 2023) ⁶	\$521,133
11	Projected System Receipts (Dth) (June 2022 - May 2023) ⁷	74,232,932
12	Current Period Electric Power Cost, \$/Dth [line 10 / line 11]	\$0.007
13	Prior Period Electric Power Cost, \$/Dth [line 9 / line 11]	\$0.002
14	Total Electric Power Cost, \$/Dth [line 12 + line 13]	\$0.009

Notes:

- 1) See Appendix C, Schedule 3, Page 1, Line 13, Column (b).
- 2) See Appendix C, Schedule 3, Page 1, Line 26, Column (b).
- 3) Since the first 8 months of the 12-month true-up period were included in FL&U and EPC Charge Adjustment Filing, Appendix A, Schedule 3, Line No. 6, Column (b), Docket No. RP21-757 (April 29, 2021), the remaining 4 months of the true-up period are included here.
- 4) Since only 8 months of the 12-month true-up period have passed, as of January 2022, the (\$55,891) true-up amount sought is adjusted by (8/12) to compare to amounts collected during the data collection period contained in this filing.
- 5) See Appendix C, Schedule 3, Page 1, Line 39, Column (b).
- 6) Projected EPC requirement is based on the expected electric cost for June 2022 through May 2023.
- 7) Projections based on 12 months of expected throughput.

Cheyenne Plains Gas Pipeline Company, L.L.C.
Docket No. RP22-_____

Appendix B

Physical Gas Balance

Cheyenne Plains Gas Pipeline Company, L.L.C.
Physical Gas Balance

Receipts (Dth)

Line No.	Item (a)	Receipts (Dth)												12 Month Totals (Feb 21 - Jan 22)
		Feb-21 (b)	Mar-21 (c)	Apr-21 (d)	May-21 (e)	Jun-21 (f)	Jul-21 (g)	Aug-21 (h)	Sep-21 (i)	Oct-21 (j)	Nov-21 (k)	Dec-21 (l)	Jan-22 (m)	(n)
1	Adler Creek	90,172	100,681	98,585	97,774	95,857	103,780	100,714	94,177	100,895	96,260	101,468	99,432	1,179,795
2	Arikaree Receipt	77,710	87,302	84,062	86,648	83,301	87,341	86,907	82,568	86,539	85,921	85,940	87,592	1,021,832
3	Crazy Bear Receipt	4,391,919	543,143	678,794	351,330	616,731	840,055	141,901	298,113	184,754	170,015	62,385	427,395	8,706,535
4	Curley	8,508,241	5,788,669	5,621,567	6,925,772	4,854,025	6,046,951	6,218,596	3,762,858	3,478,729	1,593,955	2,843,078	2,486,500	58,128,942
5	Greensburg Receipt	-	-	-	-	-	-	-	-	0	0	1	-	1
6	Jackson Lake Receipt	347,096	308,915	295,219	267,274	345,184	387,894	319,938	337,090	330,368	256,212	293,277	249,539	3,738,006
7	Makena Receipt	468,326	637,535	571,735	549,931	497,435	494,460	484,029	546,332	682,309	776,267	849,189	846,369	7,403,916
8	Mullinville Receipt	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Red Cloud	2,062,531	164,895	537,898	428,048	28,890	-	843,724	677,040	4,687	1	3	1,354,243	6,101,961
10	South Rattlesnake Creek Receipt	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Thunder Chief	852,697	-	-	-	-	-	-	10,019	-	-	-	-	862,716
12	Washco Receipt	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Windmill Receipt	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Receipts	16,798,693	7,631,140	7,887,860	8,706,777	6,521,423	7,960,481	8,195,809	5,808,197	4,868,282	2,978,631	4,235,340	5,551,071	87,143,704
15	Net Line Pack Decrease	-	132,654	-	71,647	-	47,344	-	-	46,160	31,622	-	-	329,427
16	Off System FL&U Offset	7,610	4,393	1,257	686	484	668	4,058	915	2,830	746	5,547	8,040	37,234
17	CS-1 Jumper Service Fuel Offset	7,610	4,393	1,257	686	484	668	4,058	915	2,830	746	5,547	8,040	37,234
18	Total System Receipts	16,813,913	7,772,580	7,890,374	8,779,796	6,522,391	8,009,161	8,203,925	5,810,027	4,920,102	3,011,744	4,246,434	5,567,151	87,547,599

Deliveries (Dth)

Line No.	Item	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Total
19	Cossell Lake	762,570	210,352	688,167	635,031	508,022	590,641	417,432	490,222	381,099	533,365	597,502	835,302	6,649,704
20	Crazy Bear Delivery	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Ford	869,446	1,577,519	2,309,468	2,335,901	1,168,277	4,068,116	4,520,169	2,834,253	1,214,104	279,159	140,421	-	21,316,834
22	Greensburg Delivery	3,078,308	2,748,587	1,890,318	3,064,218	884,225	1,150,701	1,336,167	1,031,762	780,672	609,127	1,418,366	456,096	18,448,547
23	Makena Buyback Delivery	-	0	0	0	-	-	-	0	0	0	0	0	0
24	Mullinville Delivery	2,256,199	292,873	285,660	258,960	306,374	369,624	448,566	298,125	390,262	279,714	376,793	1,094,966	6,658,117
25	Scott	796,642	600,045	606,185	385,443	845,806	512,736	569,703	441,803	617,061	355,666	585,852	583,533	6,900,477
26	Sand Dune	6,502,094	1,507,759	1,801,388	1,594,061	2,487,279	1,019,686	354,192	314,333	1,248,006	753,535	780,088	2,282,038	20,644,459
27	South Rattlesnake Creek Delivery	2,290,005	729,821	184,852	380,370	229,509	186,971	367,265	192,303	183,364	130,896	88,167	162,202	5,125,726
28	Total Deliveries	16,555,265	7,666,957	7,766,037	8,653,986	6,429,492	7,898,475	8,013,493	5,602,800	4,814,569	2,941,463	3,987,189	5,414,137	85,743,863
29	System Fuel:													
30	FERC Account 810 - Compressor Station Fuel	88,593	33,161	32,091	34,627	31,969	32,980	33,855	28,249	27,151	14,277	22,045	25,401	404,399
31	FERC Account 812 - Capitalized Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
32	FERC Account 812 - Other Utility Operations	30,460	40,380	40,053	37,103	34,186	28,619	15,552	15,179	28,290	22,439	27,308	43,214	362,783
33	Off System FL&U	7,610	4,393	1,257	686	484	668	4,058	915	2,830	746	5,547	8,040	37,234
34	CS-1 Jumper Service Fuel	7,610	4,393	1,257	686	484	668	4,058	915	2,830	746	5,547	8,040	37,234
35	Total Fuel	134,273	82,327	74,658	73,103	67,123	62,935	57,523	45,258	61,101	38,208	60,447	84,695	841,650
36	Net Linepack Increase	34,654	-	33,756	-	32,809	-	66,019	122,045	-	-	167,996	39,082	496,361
37	Total System Deliveries	16,724,191	7,749,284	7,874,451	8,727,088	6,529,424	7,961,410	8,137,035	5,770,103	4,875,670	2,979,671	4,215,632	5,537,913	87,081,874
38	L&U Loss/(Gain) [Line 18 - Line 37]	89,722	23,296	15,923	52,708	(7,033)	47,751	66,890	39,924	44,432	32,073	30,802	29,238	465,725

Cheyenne Plains Gas Pipeline Company, L.L.C.
Docket No. RP22-_____

Appendix C

FL&U Retention and EPC Costs

Cheyenne Plains Gas Pipeline Company, L.L.C.
Experienced Transportation Fuel Gas and L&U
(Quantities in Dth)

Line No.	Month	Fuel & Other System Usage ¹	Cheyenne Plains Turbine Compressor	Kirk Compressor	CIG Jumper Compression	Total Fuel
	(a)	(b)	(c)	(d)	(e)	(f)
						[b+c+d+e]
1	February-21	30,460	62,675	25,918	7,610	126,663
2	March-21	40,380	33,161	-	4,393	77,934
3	April-21	40,053	32,091	-	1,257	73,401
4	May-21	37,103	34,589	38	686	72,417
5	June-21	34,186	31,969	-	484	66,639
6	July-21	28,619	32,936	44	668	62,267
7	August-21	15,552	33,855	-	4,058	53,465
8	September-21	15,179	28,225	24	915	44,343
9	October-21	28,290	27,151	-	2,830	58,271
10	November-21	22,439	14,253	24	746	37,462
11	December-21	27,308	22,045	-	5,547	54,900
12	January-22	43,214	25,377	24	8,040	76,655
13	12 Month Total (Feb 21 - Jan 22)	362,783	378,327	26,072	37,234	804,416
	Month					Actual L&U
14	February-21					89,722
15	March-21					23,296
16	April-21					15,923
17	May-21					52,708
18	June-21					(7,033)
19	July-21					47,751
20	August-21					66,890
21	September-21					39,924
22	October-21					44,432
23	November-21					32,073
24	December-21					30,802
25	January-22					29,238
26	12 Month Total (Feb 21 - Jan 22)					465,725

Notes:

1) FERC Account 812, excluding quantities capitalized. Does not include off-system fuel.

Cheyenne Plains Gas Pipeline Company, L.L.C.
Retained Transportation Fuel Gas and L&U
(Quantities in Dth)

Fuel and Other Gas Retention				
Line No.	Month	Collection Period	Volumetric True-up¹	Total Fuel Retention
	(a)	(b)	(c)	(d)
1	February-21	114,575	(25,578)	88,997
2	March-21	51,737	(11,525)	40,212
3	April-21	52,537	(11,751)	40,786
4	May-21	59,003	(13,278)	45,725
5	June-21	42,429	655	43,084
6	July-21	53,301	800	54,101
7	August-21	54,047	824	54,871
8	September-21	39,050	556	39,606
9	October-21	31,121	449	31,570
10	November-21	21,825	318	22,143
11	December-21	27,007	429	27,436
12	January-22	36,888	581	37,469
13	12 Month Total (Feb 21 - Jan 22)	583,520	(57,520)	526,000

L&U Retention				
	Month	Collection Period	Volumetric True-up²	Total L&U Retention
14	February-21	56,584	(25,712)	30,872
15	March-21	25,909	(11,760)	14,149
16	April-21	26,026	(11,802)	14,224
17	May-21	29,298	(13,266)	16,032
18	June-21	24,746	(694)	24,052
19	July-21	31,049	(818)	30,231
20	August-21	31,753	(769)	30,984
21	September-21	22,841	(525)	22,316
22	October-21	18,914	(400)	18,514
23	November-21	13,798	(231)	13,567
24	December-21	17,910	(419)	17,491
25	January-22	22,111	(505)	21,606
26	12 Month Total (Feb 21 - Jan 22)	320,939	(66,901)	254,038

Notes:

- 1) Reconciliation of under/(over)-collected fuel quantities associated with Docket Nos. RP20-815 and RP21-757. Volumetric true-up quantities associated with Docket No. RP20-815 for the 8-month period from June 2020 to January 2021 were already included in FL&U and EPC Charge Adjustment Filing, Appendix C, Schedule 2, Line No. 13, Column (c), Docket No. RP21-757 (April 29, 2021) of that filing.
- 2) Reconciliation of under/(over)-collected L&U quantities associated with Docket Nos. RP20-815 and RP21-757. Volumetric true-up quantities associated with Docket No. RP20-815 for the 8-month period from June 2020 to January 2021 were already included in FL&U and EPC Charge Adjustment Filing, Appendix C, Schedule 2, Line No. 26, Column (c), Docket No. RP21-757 (April 29, 2021) of that filing.

Cheyenne Plains Gas Pipeline Company, L.L.C.
EPC Cost
(Quantities in Dth)

EPC		
Line No.	Month	Total EPC
	(a)	(b)
1	Feb-21	\$36,664
2	Mar-21	\$47,988
3	Apr-21	\$35,380
4	May-21	\$41,043
5	Jun-21	\$45,883
6	Jul-21	\$53,541
7	Aug-21	\$41,234
8	Sep-21	\$48,705
9	Oct-21	\$47,984
10	Nov-21	\$43,565
11	Dec-21	\$43,089
12	Jan-22	\$47,295
13	12 Month Total (Feb 21 - Jan 22)	\$532,370

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
14	Feb-21	\$68,242
15	Mar-21	\$31,265
16	Apr-21	\$31,381
17	May-21	\$34,958
18	Jun-21	\$25,029
19	Jul-21	\$31,491
20	Aug-21	\$31,955
21	Sep-21	\$23,060
22	Oct-21	\$18,417
23	Nov-21	\$12,950
24	Dec-21	\$15,976
25	Jan-22	\$21,831
26	12 Month Total (Feb 21 - Jan 22)	\$346,554

EPC True-up Retained

	Month	EPC Retention
	(a)	(b)
27	Feb-21	\$0
28	Mar-21	\$0
29	Apr-21	\$0
30	May-21	\$0
31	Jun-21	\$0
32	Jul-21	\$0
33	Aug-21	\$0
34	Sep-21	\$0
35	Oct-21	\$0
36	Nov-21	\$0
37	Dec-21	\$0
38	Jan-22	\$0
39	12 Month Total (Feb 21 - Jan 22)	\$0

Cheyenne Plains Gas Pipeline Company, L.L.C.
Docket No. RP22-_____

Appendix D

Operational Purchases and Sales Report

Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary
February 2021 through January 2022

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(39,879)	\$ (145,032)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(450,684)	\$ (1,591,304)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ (482)
7	Total Source (Debit) Activity		(490,563)	\$ (1,736,818)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	459	\$ 1,394
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	490,089	\$ 1,801,209
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	15	\$ -
14	Total Disposition (Credit) Activity		490,563	1,802,603
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 65,785

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Purchases and other Debit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	February, 2021	(347)	\$ (11,877)	\$ 34.2277	-	\$ -	\$ -	(347)	\$ (11,877)
2	March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
3	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	June	(30,063)	\$ (88,452)	\$ 2.9422	-	\$ -	\$ -	(30,063)	\$ (88,452)
6	July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
9	October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	November	(9,469)	\$ (44,703)	\$ 4.7210	-	\$ -	\$ -	(9,469)	\$ (44,703)
11	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	January, 2022	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	Total	(39,879)	\$ (145,032)	\$ 3.6368	-	\$ -	\$ -	(39,879)	\$ (145,032)

1/ Although Cheyenne Plains had no Operational Purchases during the 12-month reporting period, Cheyenne Plains is including Schedule 4 (which details Cheyenne Plain's Operational Purchases) for purposes of completeness.

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Sales and other Credit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	February, 2021	7	\$ 337	\$ 48.1429	-	\$ -	\$ -	7	\$ 337
2	March	449	\$ 1,049	\$ 2.3363	-	\$ -	\$ -	449	\$ 1,049
3	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	June	1	\$ 2	\$ 2.0000	-	\$ -	\$ -	1	\$ 2
6	July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	September	2	\$ 6	\$ 3.0000	-	\$ -	\$ -	2	\$ 6
9	October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	January, 2022	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	Total	459	\$ 1,394	\$ 3.0370	-	\$ -	\$ -	459	\$ 1,394

1/ Although Cheyenne Plains had no Operational Sales during the 12-month reporting period, Cheyenne Plains is including Schedule 4(a) (which details Cheyenne Plain's Operational sales) for purposed of completeness.

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	February 2021						
2	No Operational Purchases				-	\$	-
3	Total February 2021				-	\$	-
4	March 2021						
5	No Operational Purchases				-	\$	-
6	Total March 2021				-	\$	-
7	April 2021						
8	No Operational Purchases				-	\$	-
9	Total April 2021				-	\$	-
10	May 2021						
11	No Operational Purchases				-	\$	-
12	Total May 2021				-	\$	-
13	June 2021						
14	No Operational Purchases				-	\$	-
15	Total June 2021				-	\$	-
16	July 2021						
17	No Operational Purchases				-	\$	-
18	Total July 2021				-	\$	-
19	August 2021						
20	No Operational Purchases				-	\$	-
21	Total August 2021				-	\$	-
22	September 2021						
23	No Operational Purchases				-	\$	-
24	Total September 2021				-	\$	-
25	October 2021						
26	No Operational Purchases				-	\$	-
27	Total October 2021				-	\$	-
28	November 2021						
29	No Operational Purchases				-	\$	-
30	Total November 2021				-	\$	-
31	December 2021						
32	No Operational Purchases				-	\$	-
33	Total December 2021				-	\$	-
34	January 2022						
35	No Operational Purchases				-	\$	-
36	Total January 2022				-	\$	-
37	Total Purchases				-	\$	-

Cheyenne Plains Gas Pipeline Company, L.L.C.
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	February 2021						
2	No Operational Sales				-	\$	-
3	Total February 2021				-	\$	-
4	March 2021						
5	No Operational Sales				-	\$	-
6	Total March 2021				-	\$	-
7	April 2021						
8	No Operational Sales				-	\$	-
9	Total April 2021				-	\$	-
10	May 2021						
11	No Operational Sales				-	\$	-
12	Total May 2021				-	\$	-
13	June 2021						
14	No Operational Sales				-	\$	-
15	Total June 2021				-	\$	-
16	July 2021						
17	No Operational Sales				-	\$	-
18	Total July 2021				-	\$	-
19	August 2021						
20	No Operational Sales				-	\$	-
21	Total August 2021					\$	-
22	September 2021						
23	No Operational Sales				-	\$	-
24	Total September 2021					\$	-
25	October 2021						
26	No Operational Sales				-	\$	-
27	Total October 2021				-	\$	-
28	November 2021						
29	No Operational Sales				-	\$	-
30	Total November 2021					\$	-
31	December 2021						
32	No Operational Sales				-	\$	-
33	Total December 2021				-	\$	-
34	January 2022						
35	No Operational Sales				-	\$	-
36	Total January 2022				-	\$	-
37	Total Sales				-	\$	-

Cheyenne Plains Gas Pipeline Company, L.L.C.
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	Revaluation Activity Amount (g)	Current Activity Amount (h)	Total Activity Amount (i)
1	Beginning Balance		334,718	(173,256)		161,462	\$ 2.4754			
2	February, 2021	161,462	34,655	(130,826)	(96,171)	65,291	\$ 41.1632	\$ 6,246,610	\$ (3,958,706)	\$ 2,287,904
3	March	65,291	(132,655)	85,332	(47,323)	17,968	\$ 2.3410	\$ (2,534,740)	\$ (110,783)	\$ (2,645,523)
4	April	17,968	33,756	(68,071)	(34,315)	(16,347)	\$ 2.4190	\$ 1,402	\$ (83,008)	\$ (81,606)
5	May	(16,347)	(71,648)	8,294	(63,354)	(79,701)	\$ 2.6578	\$ (3,904)	\$ (168,382)	\$ (172,286)
6	June	(79,701)	32,807	4,780	37,587	(42,114)	\$ 2.9891	\$ (26,405)	\$ 112,351	\$ 85,946
7	July	(42,114)	(47,345)	21,663	(25,682)	(67,796)	\$ 3.5106	\$ (21,962)	\$ (90,159)	\$ (112,121)
8	August	(67,796)	66,020	(100,519)	(34,499)	(102,295)	\$ 3.7663	\$ (17,335)	\$ (129,934)	\$ (147,269)
9	September	(102,295)	122,043	(144,400)	(22,357)	(124,652)	\$ 4.6851	\$ (93,989)	\$ (104,745)	\$ (198,734)
10	October	(124,652)	(46,160)	(6,453)	(52,613)	(177,265)	\$ 5.1394	\$ (56,629)	\$ (270,399)	\$ (327,028)
11	November	(177,265)	(31,622)	7,275	(24,347)	(201,612)	\$ 4.7139	\$ 75,426	\$ (114,769)	\$ (39,343)
12	December	(201,612)	167,993	(208,784)	(40,791)	(242,403)	\$ 3.4733	\$ 250,120	\$ (141,679)	\$ 108,441
13	January, 2022	(242,403)	39,081	(85,900)	(46,819)	(289,222)	\$ 4.1201	\$ (156,786)	\$ (192,899)	\$ (349,685)
14	Total - Current Activity		166,925	(617,609)	(450,684)			\$ 3,661,808	\$ (5,253,112)	\$ (1,591,304)

Cheyenne Plains Gas Pipeline Company, L.L.C.
Net Fuel, LAUF and L&U Activity¹

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(132,552)	(132,552)	\$ 2.4754			
2	February, 2021	(132,552)	96,526	(36,026)	\$ 41.1632	\$ (5,128,145)	\$ 3,973,319	\$ (1,154,826)
3	March	(36,026)	46,876	10,850	\$ 2.3410	\$ 1,398,609	\$ 109,737	\$ 1,508,346
4	April	10,850	34,326	45,176	\$ 2.4190	\$ 846	\$ 83,035	\$ 83,881
5	May	45,176	63,366	108,542	\$ 2.6578	\$ 10,788	\$ 168,414	\$ 179,202
6	June	108,542	(7,536)	101,006	\$ 2.9891	\$ 35,960	\$ (22,526)	\$ 13,434
7	July	101,006	25,689	126,695	\$ 3.5106	\$ 52,675	\$ 90,184	\$ 142,859
8	August	126,695	34,496	161,191	\$ 3.7663	\$ 32,396	\$ 129,922	\$ 162,318
9	September	161,191	22,346	183,537	\$ 4.6851	\$ 148,102	\$ 104,693	\$ 252,795
10	October	183,537	52,619	236,156	\$ 5.1394	\$ 83,381	\$ 270,430	\$ 353,811
11	November	236,156	33,815	269,971	\$ 4.7139	\$ (100,484)	\$ 159,401	\$ 58,917
12	December	269,971	40,764	310,735	\$ 3.4733	\$ (334,926)	\$ 141,586	\$ (193,340)
13	January, 2022	310,735	46,802	357,537	\$ 4.1201	\$ 200,983	\$ 192,829	\$ 393,812
14	Total - Current Activity		490,089			\$ (3,599,815)	\$ 5,401,024	\$ 1,801,209

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Cheyenne Plains Gas Pipeline Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	February, 2021	-	\$ 41.1632	\$ -	(15)	\$ 41.1632	\$ (617)
2	March	-	\$ 2.3410	\$ -	(2)	\$ 2.3410	\$ (5)
3	April	-	\$ 2.4190	\$ -	(11)	\$ 2.4190	\$ (27)
4	May	-	\$ 2.6578	\$ -	(12)	\$ 2.6578	\$ (32)
5	June	-	\$ 2.9891	\$ -	11	\$ 2.9891	\$ 33
6	July	-	\$ 3.5106	\$ -	(7)	\$ 3.5106	\$ (25)
7	August	-	\$ 3.7663	\$ -	3	\$ 3.7663	\$ 11
8	September	-	\$ 4.6851	\$ -	9	\$ 4.6851	\$ 42
9	October	-	\$ 5.1394	\$ -	(6)	\$ 5.1394	\$ (31)
10	November	-	\$ 4.7139	\$ -	1	\$ 4.7139	\$ 5
11	December	-	\$ 3.4733	\$ -	27	\$ 3.4733	\$ 94
12	January, 2022	-	\$ 4.1201	\$ -	17	\$ 4.1201	\$ 70
13	Total	-		\$ -	15		\$ (482)

STATEMENT OF RATES

FUEL GAS, L&U and EPC CHARGES

	Current Collection <u>Period</u>	Volumetric <u>True-up</u>	<u>Total</u>
Fuel Gas Percentage 4/	0.92%	0.30%	1.22%
L&U Percentage 4/	0.53%	0.18%	0.71%
	Collection <u>Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost 5/	\$0.0070	\$0.0020	\$0.0090

STATEMENT OF RATES

FUEL GAS, L&U and EPC CHARGES

	Current Collection <u>Period</u>	Volumetric <u>True-up</u>	<u>Total</u>
Fuel Gas Percentage 4/	0. 92 <u>67</u> %	0. 300 <u>1</u> %	10.22 <u>68</u> %
L&U Percentage 4/	0. 53 <u>39</u> %	-0. 180 <u>1</u> %	0. 71 <u>38</u> %
	Collection <u>Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost 5/	\$0.00 7 <u>40</u>	\$0.00 2 <u>90</u>	\$0.00 9 <u>40</u>