

March 29, 2019

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Order No. 587-Y Compliance Filing, Cheyenne Plains Gas Pipeline Company, L.L.C.; Docket No. RP19-

Commissioners:

In compliance with the Federal Energy Regulatory Commission's ("Commission") Final Rule in Docket No. RM96-1-041, ("Order No. 587-Y" or "Final Rule"),<sup>1</sup> Cheyenne Plains Gas Pipeline Company, L.L.C. ("CPG") submits for filing the following tariff record for inclusion in its FERC Gas Tariff, First Revised Volume No. 1 ("Tariff"):

Part IV Section 23 Compliance with 18 CFR, Section 284.12 Version 5.0.0

Proposed to become effective August 1, 2019, this tariff record reflects the latest version (i.e., Version 3.1) of the business practice standards adopted by the Wholesale Gas Quadrant ("WGQ") of the North American Energy Standards Board ("NAESB").

# <u>Reason for Filing</u>

On November 15, 2018, the Commission issued Order No. 587-Y to incorporate by reference into its regulations Version 3.1 of the business practice standards developed by the WGQ of the NAESB.<sup>2</sup> Order No. 587-Y includes modifications to the standards to clarify the processing of certain business transactions. Among other things, the Final Rule updates standards to include: 1) the establishment of a standard rounding process for elapsed-prorated-scheduled quantity calculations, and 2) a revision to the specifications for information to be included in a nomination request. Additionally NAESB adopted three minor revisions to the WGQ Electronic Delivery Mechanism Related Standards. These revisions include: 1) an increase in the allowable field length in ASCII Comma Separated Value Files to 3,000 characters, 2) the adoption of a new Standard

Standards for Business Practices of Interstate Natural Gas Pipelines, 83 Fed. Reg. 62,242 (Dec. 2, 2018), Stats. & Regs. ¶ 31,405 (Nov. 15, 2018) (Order No. 587-Y) (Final Rule in Docket No. RM96-1-041).

4.3.106 to allow checkboxes and radio buttons in the pipeline's electronic bulletin board ("EBB"), and 3) modifications to standards in order to update the operating systems and web browsers that entities should support on behalf of users. The Final Rule requires each interstate natural gas pipeline to submit a compliance filing reflecting the changed standards by April 1, 2019, to take effect on August 1, 2019.<sup>3</sup>

# Description of Filing

CPG is hereby filing a revised tariff record in compliance with the Commission's Order No. 587-Y. Specifically, CPG is revising Section 23 of its General Terms and Conditions to incorporate the Version 3.1 NAESB WGQ Standards adopted by reference in the Final Rule.

## Incorporation of NAESB Version 3.1

<u>Part IV, Section 23</u> is updated to reflect the addition of certain NAESB WGQ Standards as required by Version 3.1,<sup>4</sup> the inclusion of a citation to a Commission order on a previously accepted variance (discussed below) and the applicable copyright years for the NAESB standards.

# Continuation of Variance

In <u>Part IV, Section 6.1</u>, CPG's Tariff includes a variance to NAESB WGQ Standard 1.3.2, which extends the nomination periods for an additional fifteen minutes. The additional fifteen minutes conforms to Commission policy that pipelines may modify NAESB standards to provide better service to its customers.<sup>5</sup> This variance was accepted by the Commission in previous orders.<sup>6</sup> Therefore, good cause exists to continue this variance to NAESB WGQ Standard 1.3.2.

Below is the table as required by Paragraph 25 in Order No. 587-Y that identifies the standard for which a variance, waiver or extension of time was granted, and the docket number or order citation to the proceeding wherein the

<sup>&</sup>lt;sup>3</sup> See Order No. 587-Y at P 23.

<sup>&</sup>lt;sup>4</sup> CPG's attached proposed tariff record is consistent with the sample tariff record provided by the Commission in the Order No. 587-Y proceeding. As such, the tariff record reflects the removal of the references to minor corrections, which were previously required with CPG's compliance with Order No. 587-W. Standards for Business Practices of Interstate Natural Gas Pipelines and Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities, 80 Fed. Reg. 67,302 (Nov. 2, 2015), Stats. & Regs. ¶ 31,373 (Oct. 16, 2015) (Order No. 587-W) (Final Rule in Docket Nos. RM96-1-038 and RM14-2-003).

<sup>&</sup>lt;sup>5</sup> See Reliant Energy Gas Transmission Co., 93 FERC ¶ 61,141 (2000).

<sup>&</sup>lt;sup>6</sup> Cheyenne Plains Gas Pipeline Co., Docket No. RP06-37-000 (Nov. 16, 2005) (unpublished letter order) and Docket No. RP08-102-000 (December 21, 2007) (unpublished letter orders). In response to CPG's compliance with Order No. 587-W, the Commission granted a continuation of this variance and extended it to the new Intraday 3 nomination cycle. See Order on Filings in Compliance with Order Nos. 587-W and 809, 154 FERC ¶ 61,250 (2016).

waiver or variance was granted. As noted earlier, CPG requests the continuation of the following:

NAESB	Waiver or Variance	Prior Commission Approval
WGQ Standard		
1.3.2	Variance	154 FERC ¶ 61,250 at P 45 (2016); letter orders issued on November 16, 2005 in Docket No. RP06-37-000 and on December 21, 2007 in Docket No. RP08- 102-000

## Procedural Matters

CPG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of the tariff record in PDF format.

CPG respectfully requests the Commission accept the tendered tariff record for filing and permit it become effective August 1, 2019, consistent with the Commission's directive in Order No. 587-Y. With respect to any tariff provision the Commission allows to go into effect without change, CPG hereby moves to place the tendered tariff provisions in to effect at the end of the suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin	Mr. David R. Cain
Director, Regulatory	Assistant General Counsel
Cheyenne Plains Gas Pipeline Company, L.L.C.	Cheyenne Plains Gas Pipeline Company, L.L.C.
Post Office Box 1087	Post Office Box 1087
Colorado Springs, CO 80944	Colorado Springs, CO 80944
Telephone: (719) 667-7517	Telephone: (719) 520-4534
CPGRegulatoryAffairs@kindermorgan.com	David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing. Respectfully submitted,

CHEYENNE PLAINS GAS PIPELINE COMPANY, L.L.C.

By\_\_\_\_\_/s/\_\_\_\_ Francisco Tarin Director, Regulatory

Enclosures

# Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CPG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 29<sup>th</sup> day of March 2019.

<u>/s/</u> Francisco Tarin

Post Office Box 1087 Colorado Springs, CO 80944 (719) 667-7517 23. Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.1, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

# **Standards not Incorporated by Reference and their Location in Tariff:**

Pursuant to NAESB's Copyright Procedure Regarding Member and Purchaser Self-Executing Waiver as adopted by the NAESB Board of Directors on April 4, 2013, Transporter may publish in its tariff, compliance filings, in communications with customers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright, provided that Transporter includes appropriate citations in the submission.

Transporter has elected to reproduce only the following Business Practices and Electronic Communications standards, NAESB WGQ Version 3.1, that are protected by NAESB's copyright. With respect to each reproduced standard (including any minor corrections), Transporter incorporates the following : © 1996 - 2017 North American Energy Standards Board, Inc., all rights reserved.

NAESB Standard	Tariff Record
1.2.1	Part IV: General Terms and Conditions ("GT&C") Section 6.2(c)(i)
1.2.12	GT&C Sections 1.4(c) and 6.2(c)(vii)
1.3.2(i)-(vi)	GT&C Sections 6.1(a) - (f)
1.3.5	GT&C Section 6.2(b)
1.3.7	GT&C Section 6.2(a)
1.3.11	GT&C Section 6.2(c)(viii)
1.3.15	GT&C Section 13.6(a)
1.3.16	GT&C Section 13.6(b)
1.3.17	GT&C Section 6.6
1.3.19	GT&C Section 6.2(e)
1.3.28	GT&C Section 13.5(e)
1.3.29	GT&C Section 13.5(c)
1.3.31	GT&C Section 13.5(d)
1.3.32	GT&C Section 6.2(c)(i)
1.3.33	GT&C Section 6.2(c)(viii)
1.3.39	GT&C Section 1.4(c)
1.3.51	GT&C Section 6.2(c)(vi)
1.3.64	GT&C Section 6.6(b)
1.3.65	GT&C Section 6.6(c)

Standards not Incorporated by Reference and their Location in Tariff:		
(continued)		
2.2.1	GT&C Section 10.6	
2.3.7	GT&C Section 2.1	
2.3.8	GT&C Section 2.3	
2.3.11	GT&C Section 2.1	
2.3.12	GT&C Section 2.1	
2.3.13	GT&C Section 2.1	
2.3.14	GT&C Section 2.2	
3.2.1	GT&C Section 1.5	
3.3.25	GT&C Section 12.2(a)	
5.2.1	GT&C Section 1.8	
5.2.2	GT&C Section 6.2(c)(v)	
5.3.1	GT&C Section 9.5(b)	
5.3.2	GT&C Section 9.5(b)	
5.3.4	GT&C Section 9.11(h)	
5.3.13	GT&C Section 9.10(g)	
5.3.14	GT&C Section 9.11(b)	
5.3.16	GT&C Section 9.11(b)	
5.3.21	Part II: Statement of Rates ("Statement of Rates") Section 1,	
	Footnote 1	
5.3.22	Statement of Rates Section 1, Footnote 1	
5.3.23	Statement of Rates Section 1, Footnote 1	
5.3.26	GT&C Sections 9.7(g) and 9.8(d)	
5.3.34	GT&C Section 6.2(c)(v)	
5.3.44	GT&C Sections 9.12(a) and (b)	
5.3.45	GT&C Section 9.12(b)	
5.3.51	GT&C Section 9.7(d)	
5.3.53	GT&C Section 9.12(g)	
5.3.54	GT&C Section 9.12(f)	
5.3.56	GT&C Section 9.12(e)	

# Standards Incorporated by Reference:

# **Additional Standards:**

### General:

Definitions: 0.2.5

Standards: 0.3.1, 0.3.2, 0.3.16, 0.3.17

Cheyenne Plains Gas Pipeline Company, L.L.C. FERC Gas Tariff First Revised Volume No. 1

Part IV: GT&C Section 23 - Compliance with 18 CFR, Section 284.12 Version 5.0.0

## **Creditworthiness:**

Standards: 0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

## **Gas/Electric Operational Communications:**

Definitions: 0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards: 0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

## **Operating Capacity and Unsubscribed:**

Standards: 0.3.18, 0.3.20, 0.3.21, 0.3.22

Data Sets: 0.4.2, 0.4.3

## **Location Data Download**

Standards: 0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset: 0.4.4

## **Storage Information:**

Data Sets: 0.4.1

## Nominations Related Standards:

Definitions: 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

1.3.1, 1.3.3, 1.3.4, 1.3.6, 1.3.8, 1.3.9, 1.3.13, 1.3.14, 1.3.18, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.30, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

Data Sets:

1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

## Flowing Gas Related Standards:

Definitions: 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.9, 2.3.10, 2.3.15, 2.3.16, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.26, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Datasets:

2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

## **Invoicing Related Standards:**

Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.14, 3.3.15, 3.3.16, 3.3.17, 3.3.18, 3.3.19, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.26

Datasets: 3.4.1, 3.4.2, 3.4.3, 3.4.4

## **Quadrant Electronic Delivery Mechanism Related Standards:**

## Definition:

 $\begin{array}{l}4.2.1,\,4.2.2,\,4.2.3,\,4.2.4,\,4.2.5,\,4.2.6,\,4.2.7,\,4.2.8,\,4.2.9,\,4.2.10,\,4.2.11,\,4.2.12,\,4.2.13,\,4.2.14,\\4.2.15,\,4.2.16,\,4.2.17,\,4.2.18,\,4.2.19,\,4.2.20\end{array}$ 

## Standards:

 $\begin{array}{l} 4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, \\ 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, \\ 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, \\ 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, \\ 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, \\ 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, \\ 4.3.104, 4.3.105, 4.3.106 \end{array}$ 

## **Capacity Release Standards:**

Definition:

5.2.3. 5.2.4, 5.2.5

## Standards:

5.3.3, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.15, 5.3.18, 5.3.19, 5.3.20, 5.3.24, 5.3.25, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.52, 5.3.55, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

# Datasets: 5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

## **Internet Electronic Transport Related Standards:**

## Definition:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

# Standards for which Waiver or Extension of Time to Comply have been granted:

NAESB Standard	Waiver, Extension of Time or Variance	
1.3.2	GT&C Section 6.1(g) contains an extension of the nomination cycle	
	deadlines for certain transactions. (see letter orders issued on	
	November 16, 2005 in Docket No. RP06-37-000 and December 21,	
	2007 in Docket No. RP08-102-000). NAESB Standard 1.3.2 and its	
	subsections are supported at GT&C Section 6.1. On March 29, 2016	
	in Docket No. RP16-455-000 the Commission accepted Transporter's application of this extension to the Intraday 3 Nomination Cycle. See 154 FERC ¶ 61,250 (2016).	

# 23. Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.<u>10</u>, and the standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [\*], which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

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NAESB Standard	Tariff Record
1.2.1	Part IV: General Terms and Conditions ("GT&C") Section 6.2(c)(i)
1.2.12	GT&C Sections 1.4(c) and 6.2(c)(vii)
1.3.2(i)-(vi)	GT&C Sections 6.1(a) - (f)
1.3.5 <u>*</u>	GT&C Section 6.2(b)
1.3.7	GT&C Section 6.2(a)
1.3.11*	GT&C Section 6.2(c)(viii)
1.3.15	GT&C Section 13.6(a)
1.3.16	GT&C Section 13.6(b)
1.3.17	GT&C Section 6.6
1.3.19	GT&C Section 6.2(e)
1.3.28	GT&C Section 13.5(e)
1.3.29	GT&C Section 13.5(c)
1.3.31	GT&C Section 13.5(d)
1.3.32	GT&C Section 6.2(c)(i)
1.3.33*	GT&C Section 6.2(c)(viii)
1.3.39	GT&C Section 1.4(c)
1.3.51	GT&C Section 6.2(c)(vi)
1.3.64	GT&C Section 6.6(b)
1.3.65	GT&C Section 6.6(c)

Standards not Incorporated by Reference and their Location in Tariff:
(continued)

2.2.1	GT&C Section 10.6
2.3.7	GT&C Section 2.1
2.3.8	GT&C Section 2.3
2.3.11	GT&C Section 2.1
2.3.12	GT&C Section 2.1
2.3.13	GT&C Section 2.1
2.3.14	GT&C Section 2.2
3.2.1	GT&C Section 1.5
3.3.25	GT&C Section 12.2(a)
5.2.1	GT&C Section 1.8
5.2.2	GT&C Section 6.2(c)(v)
5.3.1	GT&C Section 9.5(b)
5.3.2	GT&C Section 9.5(b)
5.3.4	GT&C Section 9.11(h)
5.3.13	GT&C Section 9.10(g)
5.3.14	GT&C Section 9.11(b)
5.3.16	GT&C Section 9.11(b)
5.3.21	Part II: Statement of Rates ("Statement of Rates") Section 1,
	Footnote 1
5.3.22	Statement of Rates Section 1, Footnote 1
5.3.23	Statement of Rates Section 1, Footnote 1
5.3.26	GT&C Sections 9.7(g) and 9.8(d)
5.3.34	GT&C Section 6.2(c)(v)
5.3.44	GT&C Sections 9.12(a) and (b)
5.3.45	GT&C Section 9.12(b)
5.3.51	GT&C Section 9.7(d)
5.3.53	GT&C Section 9.12(g)
5.3.54	GT&C Section 9.12(f)
5.3.56 <u>*</u>	GT&C Section 9.12(e)

# **Standards Incorporated by Reference:**

## **Additional Standards:**

## General:

Definitions: 0.2.5

Standards: 0.3.1, 0.3.2, 0.3.16, 0.3.17

Cheyenne Plains Gas Pipeline Company, L.L.C. FERC Gas Tariff First Revised Volume No. 1

Part IV: GT&C Section 23 - Compliance with 18 CFR, Section 284.12 Version 5.0.0

# **Creditworthiness:**

Standards: 0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

## **Gas/Electric Operational Communications:**

Definitions: 0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards: 0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

## **Operating Capacity and Unsubscribed:**

Standards: 0.3.18, <del>,</del> 0.3.20, 0.3.21, 0.3.22

Data Sets: 0.4.2<sup>∗</sup>, 0.4.3

## **Location Data Download**

Standards: 0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset: 0.4.4<sup>∗</sup>

## **Storage Information:**

Data Sets: 0.4.1<sup>∗</sup>

## **Nominations Related Standards:**

### Definitions:

1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

 $\begin{array}{l} 1.3.1^{\bigstar}, 1.3.3, 1.3.4, 1.3.6, 1.3.8^{\bigstar}, 1.3.9^{\bigstar}, 1.3.13, 1.3.14, 1.3.18, 1.3.20, 1.3.21, 1.3.22, 1.3.23, \\ 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.30, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.40, 1.3.41, \\ 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.53, 1.3.55, 1.3.56, 1.3.58, -1.3.62, -1.3.66, \\ 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, \\ 1.3.80, 1.3.81, \underline{1.3.82}\end{array}$ 

## Data Sets:

1.4.1\*, 1.4.2\*, 1.4.3\*, 1.4.4\*, 1.4.5\*, 1.4.6\*, 1.4.7\*

## Flowing Gas Related Standards:

Definitions: 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.9, 2.3.10, 2.3.15, 2.3.16, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.26, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, -2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Datasets:

2.4.1\*, 2.4.2, 2.4.3\*, 2.4.4\*, 2.4.5\*, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, -2.4.17, 2.4.18

## **Invoicing Related Standards:**

Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.14, 3.3.15, 3.3.16, 3.3.17, 3.3.18, 3.3.19, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.26

Datasets: 3.4.1\*, 3.4.2, 3.4.3, 3.4.4

### **Quadrant Electronic Delivery Mechanism Related Standards:**

#### Definition:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

### Standards:

 $\begin{array}{l} 4.3.1, 4.3.2, 4.3.3, -4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, \\ 4.3.28, -4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, -4.3.40, -4.3.41, 4.3.42, \\ 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, -4.3.52, -4.3.53, 4.3.54, 4.3.55, \\ 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, -4.3.66, -4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, \\ 4.3.79, 4.3.80, 4.3.81, -4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, \\ 4.3.92, 4.3.93, 4.3.94, -4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, \\ 4.3.104, 4.3.105, \underline{4.3.106} \end{array}$ 

#### **Capacity Release Standards:**

Definition: 5.2.3. 5.2.4, 5.2.5

#### Standards:

5.3.3, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.15, 5.3.18, 5.3.19, 5.3.20, 5.3.24, 5.3.25, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.52, 5.3.55, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Datasets:

5.4.14, 5.4.15, 5.4.16<sup>\*</sup>, 5.4.17, 5.4.20<sup>\*</sup>, 5.4.21<sup>\*</sup>, 5.4.22<sup>\*</sup>, 5.4.23, 5.4.24<sup>\*</sup>, 5.4.25, 5.4.26<sup>\*</sup>, 5.4.27

#### **Internet Electronic Transport Related Standards:**

Definition:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

## Standards for which Waiver or Extension of Time to Comply have been granted:

NAESB StandardWaiver, Extension of Time or Variance1.3.2GT&C Section 6.1(g) contains an extension of the nomination cycle<br/>deadlines for certain transactions. (see letter orders issued on<br/>November 16, 2005 in Docket No. RP06-37-000 and December 21,<br/>2007 in Docket No. RP08-102-000). NAESB Standard 1.3.2 and its<br/>subsections are supported at GT&C Section 6.1. On March 29, 2016<br/>in Docket No. RP16-455-000 the Commission accepted Transporter's<br/>application of this extension to the Intraday 3 Nomination Cycle. See<br/>154 FERC ¶ 61,250 (2016).