

**SAMPLE SOC NOTICE AS DESCRIBED IN CIG NOTICE ID 115624 TITLED
"Advisory of Potential Issuance of Strained Operating Condition (SOC) Notice"**

Notice Text

Colorado Interstate Gas Company, L.L.C. ("CIG")

Date: xxxxxx

Notice of Strained Operating Condition

Pursuant to CIG's FERC Gas Tariff, Second Revised Volume No. 1, {"Tariff"}, General Terms and Conditions ("GT&C") Section 11.2(a), CIG is declaring a Strained Operation Condition ("SOC") for segments 112 through 124 of its transmission system to be effective xxxxxxxxxx and remain in effect until further notice.

CIG is experiencing a supply shortfall south and west of segment 124 which is impacting CIG's ability to maintain supply/demand balance in that area. Receipt point operators supplying gas into CIG's pipeline should monitor their flow rates to ensure natural gas flows do not fall short of scheduled quantities. Delivery point operators taking deliveries from CIG's pipeline should monitor their flow rates to ensure natural gas flows do not exceed scheduled quantities.

This supply shortfall is impacting CIG's ability to deliver gas in excess of scheduled quantities to certain secondary NNT service delivery points identified on CIG's EBB, Other (See document CIG Section 30 Locations) located south and west of segment 124 as detailed in GT&C Section 30.3. Further, CIG anticipates that service will not be available to points utilizing Secondary Capacity (including secondary NNT service to...(List Points HERE)) until further notice, and any allocated imbalance during the suspension period will follow the procedures described in GT&C Section 10 of CIG's Tariff wherein the imbalance, allocation and cashout provisions of this section will apply for receipt quantities that are less than scheduled quantities and for delivery quantities that are in excess of scheduled quantities. Specifically, if the interconnecting party has established a Predetermined Allocation Agreement at the affected point(s), GT&C Section 10.4(a) will apply. If no Predetermined Determined Allocation Agreement exists, GT&C Section 10.4(b) shall apply to all transportation service agreements and quantities will be allocated pro rata based on scheduled quantities. Imbalances will be cashed out pursuant to GT&C Section 10.5.

Pursuant to Part III: Rate Schedules - Rate Schedule SS-1, Section 18, paragraph 2, Swing Service will be available only to the extent that quantities delivered are below daily scheduled quantities. Additionally, at this time paybacks ONTO the system are available but not required.

CIG will publish an update to this notice as system conditions change.

If you have questions concerning operational issues, please contact Bill McMillian at (719) 520-4389.

If you have scheduling questions, please contact the Nominations and Scheduling hotline at (800) 238-3764.

For contractual or other issues, please contact your Account Representative.

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