

Colorado Interstate Gas Company, L.L.C.
a Kinder Morgan company

November 23, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP27-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 68.0.0 to the Second Revised Volume No. 1 of its FERC Gas Tariff ("Tariff"). Proposed to become effective January 1, 2027, the tariff record reflects revised reimbursement percentages applicable to the Lost, Unaccounted-For and Other Fuel Gas ("LUF") reimbursement percentage.

Background

Section 13.2 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly. On August 31, 2026, in Docket No. RP26-1190-000, CIG submitted its Annual Fuel and LUF True-up Filing that proposed an overall quarterly LUF percentage of 0.33%. The Commission accepted the proposed percentages to be effective October 1, 2026.[1]

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations[2] and GT&C Section 13 of CIG's Tariff, to revise its reimbursement percentage to reflect the new quarterly LUF reimbursement percentage.

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1 *Colorado Interstate Gas Co.,* Docket No. RP26-1190-000 (Sep. 23, 2026) (unpublished letter order).

2 See 18 C.F.R. §§ 154.201 - 154.210 (2025) (Subpart C).

LUF Reimbursement Percentage

As described in Section 13.5(a) of the GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes reimbursed from shippers as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update its LUF reimbursement percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of October 2025 through June 2026. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.[3]

The total LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from January 1, 2027 through March 31, 2027. The total LUF reimbursement percentage, including true-up volumes from prior periods, is proposed to decrease from 0.33% to 0.18%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage decreases from 0.33% to 0.31% based on LUF experienced during the twelve-month period October 1, 2025 to September 30, 2026.[4] Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.

- The comparison of LUF experienced during the three months ending September 30, 2026 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an over-collection of gas quantities of 221,405 Dth.[5] Also, comparing the true-up quantities sought in Docket No. RP26-887-000 with the true-up quantities retained results in an over-collection of 9,259 Dth from the prior period.[6] The sum of these results is an over-collection of 230,664 Dth which CIG proposes to return to its shippers through a negative 0.13% true-up percentage.

- The sum of the current period reimbursement percentage and the true-up reimbursement percentage results in a total LUF Reimbursement Percentage of 0.18% for the three-month period beginning January 1, 2027.

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3 See Appendix A, Schedule 3, line 13, columns (b) through (m).
4 See Appendix A, Schedule 1, line 4, column (b).
5 See Appendix A, Schedule 2, line 13, column (f).
6 See Appendix A, Schedule 2, line 20, column (c).

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), CIG states the following:

(a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and

(b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,[7] CIG is submitting an eTariff filings XML package, which includes the following:

i) a transmittal letter;
ii) workpapers under Appendices A-I in PDF format; and
iii) clean and marked versions of the tariff record.

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2027, which is not less than 30 days nor more than 60 days prior to the proposed effective date. With respect to any tariff record the Commission allows the revised tariff record to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

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7 18 C.F.R. §§ 154.1 – 154.603 (2025) (Part 154).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By, /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 23rd day of November 2026.

/s/
Shelly L. Busby

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Appendix A

Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement Percentages

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	January 2027 - March 2027
	(a)	(b)
1	**Current Reimbursement Calculation**	
2	LUF Quantities[1]	537,168
3	LUF-Related Throughput[2]	172,992,496
4	LUF Reimbursement Percentage [line 2 / line 3]	0.31%
5	**Volumetric True-Up Reimbursement Calculation**	**July 2026 - September 2026**
6	Current Period Quantity Under/(Over) Collected[3]	(221,405)
7	Prior Period Quantity to True-up[4]	(9,259)
8	Total Quantity to be Trued Up [Line 6 + Line 7]	(230,664)
9	Total Quantity to be Trued Up this filing [line 8]	(230,664)
10	LUF-Related Quarterly Throughput[2]	172,992,496
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	-0.13%

Notes:
1) Appendix A, Schedule 3, line 13, column (n) divided by four.
2) Appendix F, Schedule 1, line 91, Page 2 of 2, column (q).
3) Appendix A, Schedule 2, line 13, column (f).
4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities

Line No.	Month	Current Reimbursement Percentage[1]	Current Period LUF Retained	Net LUF Loss/(Gain)[2]	Prior Period Adjustments [3]	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	October-25				0	0
2	November-25				0	0
3	December-25				(0)	(0)
4	January-26				0	0
5	February-26				(0)	(0)
6	March-26				0	0
7	April-26				(2,141)	(2,141)
8	May-26				(1,576)	(1,576)
9	June-26				(853)	(853)
10	July-26	0.32%	196,107	72,217		(123,890)
11	August-26	0.32%	189,463	163,372		(26,091)
12	September-26	0.32%	183,926	117,071		(66,855)
13	**Total**		**569,496**	**352,661**	**(4,570)**	**(221,405)**

True-up Under/(Over) Collected Quantities

	Month	True-up Reimbursement Percentage[4]	True-up Quantity Retained
	(a)	(b)	(c)
14	July-26	0.01%	6,946
15	August-26	0.01%	6,589
16	September-26	0.01%	6,382
17	**Total**		**19,917**
18	**Quarterly Total (lines 14 thru 16)**		**19,917**
19	True-up Quantity Sought in RP26-887[5]		10,658
20	True-up Remaining [line 19 - line 18]		(9,259)

Notes:
1) Current portion of the LUF reimbursement percentage in effect during the month.
2) From Appendix A, Schedule 3, line 13, columns (k) - (m).
3) Prior period adjustments made after the submission of the "Annual Fuel and LUF True-up Filing," Docket No. RP26-1190-000 (Aug. 31, 2026) ("August 2026 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference beween Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the August 2026 Filing.
4) LUF true-up reimbursement percentage in effect during the month.
5) See CIG's "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 9, column (b), Docket No. RP26-887-000 (May 29, 2026).

Colorado Interstate Gas Company, L.L.C.

Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary[1]

(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U[2]	525,294	594,912	530,807	562,243	414,845	470,400	469,908	437,469	499,778	352,427	414,615	385,854	5,658,552
	Reductions													
2	FERC Account 810 - Compressor Station Fuel[3]	284,372	273,767	286,309	299,281	263,751	333,481	307,037	297,096	335,394	302,723	300,607	309,275	3,593,093
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	187	0	821	27,594	0	0	0	0	0	0	0	0	28,602
5	FERC Account 812 - Other Utility Operations (Totem)	3,099	2,132	2,283	2,686	2,305	970	1,668	897	864	1,185	1,328	990	20,407
6	High Plains System L&U[4]	71,819	66,647	32,465	19,888	(898)	7,812	50,783	(7,008)	(5,692)	(802)	(8,105)	(23,251)	203,659
7	CS-1 L&U[5]	2,211	4,037	3,306	3,453	1,409	1,376	1,886	1,880	2,417	38	80	252	22,347
8	Total Reductions	361,689	346,583	325,184	352,902	266,566	343,640	361,374	292,866	332,983	303,144	293,911	287,266	3,868,107
9	LUF [line 1 - line 8]	163,605	248,329	205,623	209,341	148,279	126,760	108,534	144,603	166,795	49,283	120,704	98,588	1,790,445
10	Net Thermal Equivalent of Processing Revenues[6]	(27,723)	(31,833)	(47,765)	(5,649)	(30,958)	(8,087)	(1,222)	(8,813)	0	(16,364)	(5,479)	(12,053)	(195,946)
11	Electric Commodity Expense[7] (Dth-Equivalent)	49,725	47,099	51,066	32,141	70,607	40,244	84,762	18,480	42,068	39,298	48,147	30,536	554,173
12	Processing Revenues Less Electric Commodity Expenses	22,002	15,266	3,301	26,492	39,649	32,157	83,540	9,667	42,068	22,934	42,668	18,483	358,227
13	Net LUF Loss/(Gain) [line 9 + line 12]	185,607	263,595	208,924	235,833	187,928	158,917	192,074	154,270	208,863	72,217	163,372	117,071	2,148,672
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	185,607	263,595	208,924	235,833	187,928	158,917	194,215	155,846	209,716	196,107	189,463	183,926	2,370,077
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	0	(0)	0	(0)	0	(2,141)	(1,576)	(853)	(123,890)	(26,091)	(66,855)	(221,405)

Notes:

1) All quantities and amounts, including prior period adjustments are reflected by production month.
2) From Appendix B, Schedule 1, line 50.
3) See Appendix C, Schedule 1, line 46.
4) L&U associated with the High Plains system is collected and tracked separately and, thus, these quantities are excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U quantity calculation. The High Plains LUF percentage is calculated annually.
5) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, these quantities are excluded from CIG's transportation LUF calculations. The CS-1 L&U percentage is calculated annually. Please see Appendix H, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
6) From Appendix D, Schedule 1, line 11. The net decatherm-equivalent processing revenue from Appendix D, Schedule 1 results in a reduction to the LUF mechanism in this filing. Therefore, the net thermal equivalent is shown as a reduction from the quantities to be retained.
7) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpblished letter agreement), electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.

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Appendix B

Physical and Transactional Gas Balance

Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance

Receipts (Dth)

Line No.	Transactional Item	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	11,908,189	13,260,945	16,552,235	19,252,325	14,589,526	16,115,019	14,186,023	16,654,339	12,475,144	14,506,909	11,507,229	14,275,270	175,283,153
3	NNT-2	90,573	69,600	95,577	90,090	75,906	63,539	66,600	74,482	95,603	105,232	120,402	101,452	1,049,056
4	TF-1	49,645,844	50,344,743	54,228,827	56,826,803	54,622,473	54,684,570	53,844,022	58,393,537	61,870,400	62,683,819	60,461,204	58,018,689	675,624,931
5	TF-4	127,579	133,643	138,882	203,022	120,396	117,321	118,530	91,148	86,510	87,292	90,582	80,961	1,395,866
6	TF-HP	28,964,990	28,173,155	29,178,009	28,522,153	25,472,899	28,344,842	26,479,087	27,420,234	24,126,175	25,974,459	24,728,640	23,068,305	320,452,948
7	TI-HP	-	-	-	-	-	-	535,471	451,739	334,025	208,268	446,068	1,012,547	2,988,118
8	TI-1	1,078,229	1,109,520	952,493	1,389,468	934,292	1,238,790	850,202	840,587	1,015,624	866,532	821,017	827,634	11,924,388
9	PAL-1	465,000	523,097	145,000	40,000	92,475	709,872	52,035	776,467	82,670	20,350	201,522	454,384	3,562,872
10	PAL-A	-	-	-	686	12,685	7,507	-	31,973	70,424	140,075	137,560	82,245	483,155
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	20,100	560,869	234,800	242,212	27,782	2,504	-	-	-	102,850	307,510	-	1,498,627
13	CS-1	1,275,913	1,301,307	1,489,339	1,466,790	926,533	1,114,130	1,717,557	1,065,444	1,202,615	471,209	64,411	264,137	12,359,385
14	Total Rate Schedule Receipts	93,576,417	95,476,879	103,015,162	108,033,549	96,874,967	102,398,094	97,849,527	105,799,950	101,359,190	105,166,995	98,886,145	98,185,624	1,206,622,499
15	OBA	(2,796,013)	252,216	(2,241,016)	1,922,185	3,132,506	74,963	823,388	1,161,510	(100,082)	(2,580,048)	(1,632,546)	(1,750,845)	(3,733,782)
16	WIC (Operational Loop of CIG)	930,000	900,000	930,000	930,000	840,000	930,000	900,000	930,000	828,000	930,000	930,000	900,000	10,878,000
17	CIG Operational Storage Withdrawals	(1,349,237)	(1,672,326)	(3,816,873)	(1,429,902)	(2,128,270)	(1,689,949)	(2,570,472)	(1,541,384)	(2,805,972)	(3,502,731)	(1,744,784)	(1,123,373)	(25,375,273)
18	Backhaul Transportation Transactions or Other Exceptions	(4,991,845)	(12,700,520)	(11,825,186)	(19,471,166)	(19,324,204)	(22,164,969)	(4,581,466)	(19,910,291)	(19,751,765)	(17,609,591)	(19,244,459)	(22,641,526)	(194,216,989)
19	Make-up Purchases	364,000	136,000	-	-	50,000	187,500	107,500	155,000	93,811	-	-	-	1,093,811
20	Net Linepack Decrease	54,964	-	-	105,266	-	-	78,010	-	38,798	-	-	-	277,037
21	**Total System Receipts**	**85,788,286**	**82,392,249**	**86,062,087**	**90,089,932**	**79,444,999**	**79,735,639**	**92,606,487**	**86,594,785**	**79,661,979**	**82,404,625**	**77,194,356**	**73,569,880**	**995,545,303**

Deliveries (Dth)

Line No.	Transactional Item	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
	Rate Schedule													
22	NNT-1	11,979,528	14,182,206	18,405,813	26,628,988	16,463,902	14,075,986	22,046,521	17,360,423	7,297,845	9,487,567	7,259,006	10,690,273	175,878,058
23	NNT-2	56,229	120,570	191,100	160,458	151,662	86,767	49,503	57,127	33,238	37,594	45,600	36,806	1,026,654
24	TF-1	54,433,634	52,552,270	58,303,407	60,538,920	55,444,186	56,922,729	50,990,004	55,754,368	59,414,073	61,070,245	59,230,183	56,962,961	681,616,980
25	TF-4	126,447	130,690	137,655	201,096	118,764	116,269	117,420	90,258	85,712	86,527	89,776	80,187	1,380,801
26	TF-HP	31,264,240	28,144,940	29,157,024	28,449,480	25,452,783	28,240,469	26,411,524	27,319,851	24,047,286	25,874,929	24,694,638	23,011,661	322,068,825
27	TI-HP	-	396,084	148,632	308,242	147,653	261,166	535,250	446,950	331,872	208,187	445,893	1,012,152	4,242,081
28	TI-1	1,009,069	1,018,540	640,008	934,315	711,074	384,562	273,074	599,667	461,478	286,907	253,921	281,287	6,853,902
29	PAL-1	277,662	729,370	836,267	332,537	-	-	96,245	97,804	158,642	855,869	709,775	115,229	4,209,400
30	PAL-A	-	-	-	83,620	86,234	158,616	10,833	151,804	241,064	274,246	299,223	299,207	1,604,847
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	20,100	560,869	234,800	242,206	27,782	2,504	-	-	-	102,840	307,510	-	1,498,611
33	CS-1	1,256,807	1,301,301	1,247,334	1,323,873	838,647	1,113,922	1,713,965	1,062,544	1,202,511	469,432	61,293	260,835	11,852,464
34	Total Rate Schedule Deliveries	100,423,716	99,136,840	109,302,040	119,203,735	99,442,687	101,362,990	102,244,339	102,940,796	93,273,721	98,754,343	93,396,818	92,750,598	1,212,232,623
	System Fuel:													
35	FERC Account 810 - Compressor Station Fuel	284,372	273,767	286,309	299,281	263,751	333,481	307,037	297,096	335,394	302,723	300,607	309,275	3,593,093
36	FERC Account 811 - Products Extraction	7,254	6,883	6,814	1,829	2,596	1,031	1,423	1,161	1,241	1,156	1,143	1,437	33,968
37	FERC Account 812 - Capitalized Gas	187	-	821	27,594	-	-	-	-	-	-	-	-	28,602
38	FERC Account 812 - Other Utility Operations (excluding Totem)	59,076	69,297	67,557	65,548	61,201	54,217	53,107	46,469	45,743	43,153	45,215	41,959	652,542
39	FERC Account 812 - Other Utility Operations (Totem)	3,099	2,132	2,283	2,686	2,305	970	1,668	897	864	1,185	1,328	990	20,407
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	353,988	352,079	363,784	396,938	329,853	389,699	363,235	345,623	383,242	348,217	348,293	353,661	4,328,612
42	OBA	(2,102,872)	932,700	942,992	1,547,353	3,558,541	(127,219)	(1,939,809)	1,665,161	662,186	(135,300)	(1,345,354)	(1,640,067)	2,018,312
43	WIC (Operational Loop of CIG)	933,441	903,330	928,073	930,000	840,000	930,000	900,000	930,000	828,000	930,000	930,000	900,000	10,882,844
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(13,991,293)	(19,204,370)	(25,732,959)	(32,153,399)	(24,858,303)	(22,942,094)	(9,132,424)	(19,414,144)	(15,601,706)	(17,539,235)	(16,231,210)	(18,844,053)	(235,645,190)
46	Make-up Sales	-	-	-	-	-	-	64,473	-	-	-	-	-	64,473
47	Net Linepack Increase	-	28,837	91,134	-	47,229	41,562	-	35,503	-	42,390	29,487	17,548	333,690
48	**Total System Deliveries**	**85,616,980**	**82,149,416**	**85,895,064**	**89,924,627**	**79,360,007**	**79,654,938**	**92,499,814**	**86,502,939**	**79,545,443**	**82,400,415**	**77,128,034**	**73,537,687**	**994,215,363**
49	**L&U Loss/(Gain) [Line 21 - Line 48]**	**171,306**	**242,833**	**167,023**	**165,305**	**84,992**	**80,701**	**106,673**	**91,846**	**116,536**	**4,210**	**66,322**	**32,193**	**1,329,940**
50	**Total Compressor Fuel and LUF [Line 41 + Line 49]**	525,294	594,912	530,807	562,243	414,845	470,400	469,908	437,469	499,778	352,427	414,615	385,854	5,658,552

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Receipts (Dth)

Line No.	Item	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	State:													
2	Colorado	74,759,684	71,017,523	71,806,374	71,280,115	65,805,421	69,322,990	80,680,244	77,464,692	71,166,596	71,642,636	69,043,400	66,560,133	860,549,807
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Oklahoma	779,959	615,122	618,835	782,732	547,607	575,049	656,845	814,792	780,051	669,684	804,348	606,589	8,251,615
5	Texas	117,297	6,138	122,723	333,217	117,577	126,298	42,178	101,706	33,990	31,829	35	3,601	1,036,588
6	Utah	1,263,490	1,307,175	1,585,948	1,611,550	1,474,274	1,769,836	1,261,183	1,610,605	1,422,394	1,504,176	1,094,652	934,475	16,839,758
7	Wyoming	6,346,541	6,627,266	6,432,408	8,503,458	7,200,642	6,731,454	5,740,748	4,749,204	5,859,652	6,740,703	5,910,909	5,374,051	76,217,037
8	Total Receipts	83,266,971	79,573,224	80,566,289	82,511,071	75,145,522	78,525,626	88,381,198	84,740,999	79,262,683	80,589,028	76,853,344	73,478,849	962,894,805
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Storage Withdrawal	2,466,351	2,819,025	5,495,798	7,473,595	4,299,477	1,210,013	4,147,279	1,853,786	360,498	1,815,596	341,012	91,031	32,373,461
11	Net Linepack Decrease	54,964	-	-	105,266	-	-	78,010	-	38,798	-	-	-	277,037
12	**Total System Receipts**	**85,788,286**	**82,392,249**	**86,062,087**	**90,089,932**	**79,444,999**	**79,735,639**	**92,606,487**	**86,594,785**	**79,661,979**	**82,404,625**	**77,194,356**	**73,569,880**	**995,545,303**

Deliveries (Dth)

Line No.	Item	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
	State:													
13	Colorado	60,800,270	58,357,621	63,844,671	64,078,834	56,139,883	52,129,090	67,279,920	61,680,561	52,559,742	56,472,071	52,779,261	49,113,565	695,235,489
14	Kansas	3,800,254	3,713,802	3,636,407	4,366,954	3,016,438	4,154,833	4,283,987	4,420,612	4,273,889	3,565,817	1,801,159	3,391,544	44,425,695
15	Oklahoma	6,253,760	5,939,280	5,816,419	6,569,907	5,267,393	7,523,743	7,039,648	6,643,721	6,821,858	5,436,718	4,831,544	5,386,252	73,530,243
16	Texas	1,200,121	1,124,118	1,632,884	1,831,179	2,579,830	1,519,574	1,769,463	1,394,059	1,741,364	2,273,424	2,549,847	1,871,985	21,487,848
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Wyoming	10,395,761	10,033,050	9,117,093	11,025,692	10,613,969	10,999,831	11,106,291	9,858,545	10,305,273	10,404,475	9,947,823	9,105,054	122,912,857
19	Total Deliveries	82,450,166	79,167,871	84,047,473	87,872,567	77,617,513	76,327,071	91,479,309	83,997,498	75,702,125	78,152,505	71,909,635	68,868,399	957,592,132
	System Fuel:													
20	FERC Account 810 - Compressor Station Fuel	284,372	273,767	286,309	299,281	263,751	333,481	307,037	297,096	335,394	302,723	300,607	309,275	3,593,093
21	FERC Account 811 - Products Extraction	7,254	6,883	6,814	1,829	2,596	1,031	1,423	1,161	1,241	1,156	1,143	1,437	33,968
22	FERC Account 812 - Capitalized Gas	187	-	821	27,594	-	-	-	-	-	-	-	-	28,602
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	59,076	69,297	67,557	65,548	61,201	54,217	53,107	46,469	45,743	43,153	45,215	41,959	652,542
24	FERC Account 812 - Other Utility Operations (Totem)	3,099	2,132	2,283	2,686	2,305	970	1,668	897	864	1,185	1,328	990	20,407
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Fuel	353,988	352,079	363,784	396,938	329,853	389,699	363,235	345,623	383,242	348,217	348,293	353,661	4,328,612
27	Total Storage Injection	2,812,826	2,600,629	1,392,673	1,655,122	1,365,412	2,896,607	657,270	2,124,315	3,460,076	3,857,303	4,840,619	4,298,079	31,960,930
28	Net Linepack Increase	-	28,837	91,134	-	47,229	41,562	-	35,503	-	42,390	29,487	17,548	333,690
29	**Total System Deliveries**	**85,616,980**	**82,149,416**	**85,895,064**	**89,924,627**	**79,360,007**	**79,654,938**	**92,499,814**	**86,502,939**	**79,545,443**	**82,400,415**	**77,128,034**	**73,537,687**	**994,215,363**
30	**L&U Loss/(Gain) [Line 12 - Line 29]**	**171,306**	**242,833**	**167,023**	**165,305**	**84,992**	**80,701**	**106,673**	**91,846**	**116,536**	**4,210**	**66,322**	**32,193**	**1,329,940**
31	**Total Compressor Fuel and LUF [Lines 26 + 30]**	525,294	594,912	530,807	562,243	414,845	470,400	469,908	437,469	499,778	352,427	414,615	385,854	5,658,552

Colorado Interstate Gas Company, L.L.C.

Docket No. RP27-___

Appendix C

Compressor Fuel

Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810

Line No.	DART PIN No.	DART Point Name	Account	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
	Transmission Compressor Fuel															
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	9,175	7,921	9,677	7,886	6,028	10,308	9,941	10,275	12,041	7,551	7,763	9,110	107,676
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	33,374	42,271	43,042	42,514	28,991	29,806	33,502	33,097	38,582	43,337	39,350	29,522	437,388
4	891282	ELK BASIN FUEL GAS PARK	854	14,595	5,189	8,360	9,750	6,024	21,706	23,837	26,602	26,736	9,637	7,800	8,286	168,522
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	28,945	25,537	28,772	31,484	29,140	27,368	25,189	30,228	23,130	21,738	39,114	42,861	353,506
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	-	22	-	1,460	2,413	1,709	3,399	110	3,002	-	15	557	12,687
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	1,445	1,616	2,504	2,713	6,619	1,496	3,866	2,450	4,566	4,657	6,847	5,577	44,356
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	113	1	179	645	90	413	-	40	262	41	128	-	1,912
11	866464	KIT CARSON COMP FUEL KIOWA	854	-	-	-	-	-	-	-	-	-	-	-	-	-
12	57581	KIT CARSON STATION FUEL CHEYENNE	854	53,227	43,243	43,673	44,599	36,298	65,860	62,939	52,636	65,123	62,037	40,845	55,304	625,784
13	57582	KIT CARSON DOMESTIC FUEL CHEYENNE	854	-	625	1,923	2,101	1,596	620	96	53	56	-	-	1	7,071
14	866466	LAKIN COMPRESSOR FUEL KEARNY	854	-	-	-	-	-	-	-	1,230	-	4,929	-	653	6,812
15	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	-	-	-	-	-	-	9	-	-	-	-	1	10
16	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	5,975	2,886	5,137	5,026	3,082	9,353	9,975	9,399	8,877	2,867	4,648	4,930	72,155
17	866481	MOCANE COMPRESSOR FUEL BEAVER	854	43,989	45,136	46,027	43,672	38,014	40,854	42,783	44,060	41,786	42,053	56,354	46,248	530,976
18	866480	MORTON COMPRESSOR FUEL MORTON	854	-	-	-	15	-	-	-	-	-	-	-	-	15
19	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	-	-	-	-	-	-	-	463	-	-	-	463
20	565742	NIOBRARA COMPRESSOR FUEL WASHINGTON	854	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891904	OREGON BASIN COMPRESSOR STATI PARK	854	-	1	-	-	-	1	-	1	-	-	-	-	3
22	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
23	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	5	5	-	-	-	1,228	189	-	1,427
24	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	14,093	347	2,322	1,331	7,128	16,122	10,708	8,138	5,604	7,657	3,695	4,746	81,891
25	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	9,100	6,089	4,408	3,276	446	16,606	14,039	7,707	13,849	19,327	20,209	15,267	130,323
26	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	2,250	2,287	2,899	2,430	2,127	2,376	2,149	2,036	2,441	476	-	-	21,471
27	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
28	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	1,027	11,406	696	-	-	-	727	1	-	-	-	88	13,945
29	892127	WATKINS TOTAL FUEL ADAMS	854	30,109	40,421	51,180	60,807	45,826	42,949	47,551	46,066	41,976	32,977	26,915	34,632	501,409
30	Fuel paid to WIC on CIG contract for transporation on WIC		854	3,441	3,330	-	-	-	-	-	-	-	-	-	-	6,771
31	**Total Transmission Compressor Fuel**			**250,858**	**238,328**	**250,799**	**259,709**	**213,827**	**287,552**	**290,710**	**274,129**	**288,494**	**260,512**	**253,872**	**257,783**	**3,126,573**
	Storage Compressor Fuel															
32	866410	BOEHM COMP. FUEL MORTON	819	2,632	2,621	-	3,489	5,279	2,574	1,264	1,121	-	2,987	6,724	5,293	33,984
33	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	8,598	3,105	8,671	12,877	6,257	2,678	4,672	5,532	4,967	7,890	10,591	7,964	83,802
34	891295	FLANK FLD. FUEL GAS #2 BACA	819	3,971	3,829	4,225	4,164	3,791	2,627	416	2,271	3,839	3,720	2,795	2,836	38,484
35	891242	FORT MORGAN COMPRESSOR STATIO MORGA	819	7,442	13,500	10,109	10,157	10,727	18,634	2,044	8,292	15,206	9,429	10,790	15,095	131,425
36	891193	LATIGO COMP.FUEL ARAPAHOE	819	6,938	5,998	2,152	2,496	1,076	4,353	2,300	562	6,600	7,771	7,058	7,459	54,763
37	**Total Storage Compressor Fuel**			**29,581**	**29,053**	**25,157**	**33,183**	**27,130**	**30,866**	**10,696**	**17,778**	**30,612**	**31,797**	**37,958**	**38,647**	**342,458**
	CS-1 Fuel															
38	891238	CHEYENNE M.C. FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
39	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	85	108	-	2,040	-	1,500	1,404	766	-	261	50	6,214
40	**Total CS-1 Fuel**			**-**	**85**	**108**	**-**	**2,040**	**-**	**1,500**	**1,404**	**766**	**-**	**261**	**50**	**6,214**
	Totem Storage Fuel															
41	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	2,078	3,535	5,506	2,138	9,881	8,477	-	1,742	9,353	3,354	2,526	5,840	54,430
42	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	1,453	1,386	2,682	2,008	9,888	5,675	-	1,005	5,900	6,000	4,820	6,304	47,121
43	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	191	269	295	419	387	497	403	267	269	248	249	266	3,760
44	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	211	1,111	1,762	1,824	598	414	3,728	771	-	812	921	385	12,537
45	**Total Totem Storage Fuel**			**3,933**	**6,301**	**10,245**	**6,389**	**20,754**	**15,063**	**4,131**	**3,785**	**15,522**	**10,414**	**8,516**	**12,795**	**117,848**
46	**Total FERC Account 810 - Compressor Station Fuel [lines 31 + 37 + 40 + 45]**			**284,372**	**273,767**	**286,309**	**299,281**	**263,751**	**333,481**	**307,037**	**297,096**	**335,394**	**302,723**	**300,607**	**309,275**	**3,593,093**

Colorado Interstate Gas Company, L.L.C.

Docket No. RP27-___

Appendix D

Processing Revenue

Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary

Line No.	Particulars	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	**Actual Product Revenue**													
2	Wattenberg, Altamont and Muddy Gap[1]	$47,456	$ 95,040	$120,968	$ -	$ 80,583	$ -	$ 2,021	$ -	$ -	$ -	$ -	$ -	$346,069
3	Incidental Gasoline and Oil Sales[2]	$27,656	$ 18,375	$ 43,875	$27,206	$ -	$14,933	$ -	$15,673	$ -	$36,958	$13,163	$30,228	$228,067
4	Total Processing Revenues	$75,112	$113,416	$164,843	$27,206	$ 80,583	$14,933	$ 2,021	$15,673	$ -	$36,958	$13,163	$30,228	$574,136
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	NGL Purchases - Rawlins/Altamont	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Wattenberg Fee to 3rd party[3]	$ (7,152)	$ (14,082)	$ (18,625)	$ -	$(12,969)	$ -	$ (219)	$ -	$ -	$ -	$ -	$ -	$ (53,047)
8	Total Revenue/(Cost)	$ (7,152)	$ (14,082)	$ (18,625)	$ -	$(12,969)	$ -	$ (219)	$ -	$ -	$ -	$ -	$ -	$ (53,047)
9	Revenue Attributable to Processing [line 4 + line 8]	$67,960	$ 99,334	$146,219	$27,206	$ 67,615	$14,933	$ 1,802	$15,673	$ -	$36,958	$13,163	$30,228	$521,089
10	Index Price[4]	$2.4514	$ 3.1205	$ 3.0612	$4.8156	$ 2.1841	$1.8466	$1.4738	$1.7783	$2.1550	$2.2585	$2.4025	$2.5080	
11	**Quantity Attributable to Processing (Dth) [line 9 / line 10]**	**27,723**	**31,833**	**47,765**	**5,649**	**30,958**	**8,087**	**1,222**	**8,813**	**-**	**16,364**	**5,479**	**12,053**	**195,946**

Notes:

1) From Appendix D, Schedule 2, Pages 1-3, line 7.
2) From Appendix D, Schedule 2, Pages 1-3, line 8.
3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	October-25 Gallons	October-25 Amount	November-25 Gallons	November-25 Amount	December-25 Gallons	December-25 Amount	January-26 Gallons	January-26 Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	**Wattenberg, Altamont, and Muddy Gap:**								
2	Propane	24,523	$24,284	47,960	$48,636	58,351	$ 55,634	-	$ -
3	N-Butane	6,074	$ 3,911	11,960	$ 8,193	15,984	$ 9,725	-	$ -
4	I-Butane	20,658	$ 9,199	40,779	$17,438	57,647	$ 31,695	-	$ -
5	Nat Gasoline	9,498	$ (36)	18,884	$ (241)	27,521	$ (155)	-	$ -
6	Ethane	17,018	$10,098	33,476	$21,015	42,938	$ 24,069	-	$ -
7	**Total Wattenberg, Altamont, and Muddy Gap**	**77,771**	**$47,456**	**153,059**	**$95,040**	**202,441**	**$120,968**	**-**	**$ -**

	Particulars - FERC Account 492	October-25 BBLS	October-25 Amount	November-25 BBLS	November-25 Amount	December-25 BBLS	December-25 Amount	January-26 BBLS	January-26 Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	14,771	$27,656	14,967	$18,375	36,471	$ 43,875	21,567	$27,206

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	February-26 Gallons	February-26 Amount	March-26 Gallons	March-26 Amount	April-26 Gallons	April-26 Amount	May-26 Gallons	May-26 Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	**Wattenberg, Altamont, and Muddy Gap:**								
2	Propane	39,852	$17,965	-	$ -	690	$ 341	-	$ -
3	N-Butane	29,979	$15,643	-	$ -	501	$ 383	-	$ -
4	I-Butane	11,187	$ 6,045	-	$ -	186	$ 142	-	$ -
5	Nat Gasoline	30,560	$41,962	-	$ -	667	$ 1,177	-	$ -
6	Ethane	19,386	$ (1,031)	-	$ -	336	$ (22)	-	$ -
7	**Total Wattenberg, Altamont, and Muddy Gap**	**130,964**	**$80,583**	**-**	**$ -**	**2,380**	**$ 2,021**	**-**	**$ -**

	Particulars - FERC Account 492	February-26 BBLS	February-26 Amount	March-26 BBLS	March-26 Amount	April-26 BBLS	April-26 Amount	May-26 BBLS	May-26 Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	-	$ -	7,269	$14,933	-	$ -	7,109	$15,673

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	June-26 Gallons	June-26 Amount	July-26 Gallons	July-26 Amount	August-26 Gallons	August-26 Amount	September-26 Gallons	September-26 Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	**Wattenberg, Altamont, and Muddy Gap:**								
2	Propane	-	$ -	-	$ -	-	$ -	-	$ -
3	N-Butane	-	$ -	-	$ -	-	$ -	-	$ -
4	I-Butane	-	$ -	-	$ -	-	$ -	-	$ -
5	Nat Gasoline	-	$ -	-	$ -	-	$ -	-	$ -
6	Ethane	-	$ -	-	$ -	-	$ -	-	$ -
7	**Total Wattenberg, Altamont, and Muddy Gap**	**-**	**$ -**	**-**	**$ -**	**-**	**$ -**	**-**	**$ -**

	Particulars - FERC Account 492	June-26 BBLS	June-26 Amount	July-26 BBLS	July-26 Amount	August-26 BBLS	August-26 Amount	September-26 BBLS	September-26 Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	-	$ -	21,900	$36,958	7,498	$13,163	14,402	$30,228

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation[1]

Line No.	Index	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	$ 2.6401	$ 3.1927	$ 3.1142	$ 5.6497	$ 2.6596	$ 2.3876	$ 2.0748	$ 2.3326	$ 2.6250	$ 2.5025	$ 2.4035	$ 2.5160
2	CIG (N. Syst.)	$ 2.2627	$ 3.0483	$ 3.0082	$ 3.9815	$ 1.7086	$ 1.3056	$ 0.8728	$ 1.2240	$ 1.6850	$ 2.0145	$ 2.4015	$ 2.5000
3	Average	$ 2.4514	$ 3.1205	$ 3.0612	$ 4.8156	$ 2.1841	$ 1.8466	$ 1.4738	$ 1.7783	$ 2.1550	$ 2.2585	$ 2.4025	$ 2.5080

Notes:

1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP27-___

Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location[1]

Line No.	DART PIN No.	DART Point Name	State	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total Subject to LUF	Quarterly Subject to LUF
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q) (p)/4
1	47967	(CMC) CHOKECHERRY BI DIR	WY	28,013	0	0	39,000	0	20,860	0	637	0	0	90,000	0	178,510	44,628
2	49051	DISC DJ/CIG PRAIRIE WOLF RECEIPT WE	TX	758,918	838,318	659,632	585,450	563,045	244,303	244,852	210,996	237,496	298,842	247,800	261,107	5,150,759	1,287,690
3	49655	ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE	CO	4,401,733	3,798,092	4,861,869	4,954,090	5,038,906	4,859,655	5,247,571	5,124,087	4,501,607	4,023,973	3,992,548	3,703,028	54,507,159	13,626,790
4	49945	DCP OPER/CIG BOURN RECEIPT WELD	CO	4,531,018	5,591,200	5,703,382	5,926,524	5,388,754	6,393,732	5,617,130	5,808,046	6,683,432	5,913,375	5,767,584	5,394,364	68,718,541	17,179,635
5	50575	REP/ PROC/CIG PIERCE RECEIPT WELD	CO	2,475,047	2,642,906	3,119,990	2,729,084	2,431,520	2,481,442	2,050,483	2,313,943	2,512,486	2,921,153	2,169,611	2,413,260	30,260,925	7,565,231
6	50608	ROCKY MTN /CIG(PHO) PRAIRIE HOUND RE	CO	0	0	0	0	0	0	0	0	0	0	10	868	878	220
7	53893	CIG/CIG HIGH FIVE WELD	CO	821,441	1,084,458	1,120,628	827,483	652,808	902,271	473,034	763,582	1,889,081	1,577,428	1,179,986	1,504,474	12,796,674	3,199,169
8	54079	CIG/CIG (DUC) DUCK CREEK LARAMIE	WY	58,045	49,829	99,344	116,727	41,398	50,666	96,673	85,961	2,499	298	0	0	601,440	150,360
9	55320	BHSC/CIG (EKD) ELKHART DELIVERY MOR	KS	0	0	0	0	0	0	0	0	0	0	4,549	0	4,549	1,137
10	58131	COREELEC/CIG (ILF) ILIFF TRAIL DELI	CO	0	0	0	0	0	0	0	0	0	0	0	76	76	19
11	291655	ANG/CIG (HUM) J. HUME BACA	CO	48	120	0	0	0	0	18	95	146	0	4	201	632	158
12	291661	TPC/CIG (TOM) TOMAHAWK WELD	CO	0	15,496	0	162	0	0	0	0	5,209	0	0	0	20,867	5,217
13	291665	WFS/CIG (KIN) KING METER STATION LI	WY	36,411	0	49,450	194,500	26,858	122,112	5,000	23,381	75,000	7,000	18,500	0	558,212	139,553
14	291666	SSG GPL/CIG(FRS)FLORIS BEAVER	OK	0	0	0	1,635	0	0	0	0	0	0	0	0	1,635	409
15	291761	KERRMCGE/CIG (PTV) PLATTE VALLEY WE	CO	5,729,389	5,313,749	5,563,282	4,284,098	5,254,307	5,137,710	8,044,700	10,052,604	8,584,336	8,460,730	7,378,213	8,325,017	82,128,135	20,532,034
16	292036	LOST CRK/CIG (LCK) LOST CREEK CIG S	WY	0	65,912	149,437	0	0	0	0	0	67,200	0	0	0	282,549	70,637
17	592027	ARPPROD/CIG (RTC) RITA CANYON LAS A	CO	1,261,500	1,212,700	1,207,288	1,162,287	1,099,500	1,214,700	1,164,250	1,216,000	1,162,000	1,208,500	1,213,200	1,176,000	14,297,925	3,574,481
18	800058	TALLGRAS/CIG (AHD) ARROWHEAD WELD	CO	5,415	5,034	13,760	141,197	61,771	219,421	0	7,280	21,800	212,713	173,350	70,890	932,631	233,158
19	800064	CIG/CIG (APL) AUTO PARK & LOAN WELD	CO	0	0	0	83,620	85,366	158,616	10,833	151,804	241,064	274,246	299,223	294,426	1,599,198	399,800
20	800077	YGS/CIG (BCS) BIJOU CREEK RECEIPT M	CO	0	0	0	2,060	0	0	0	0	0	0	0	0	2,060	515
21	800078	ANR/CIG BEAVER DELIVERY BEAVER	OK	449,500	0	0	6,675	13,586	0	8,126	682,184	660,004	682,000	682,000	636,091	3,820,166	955,042
22	800089	EPNG/CIG (BIG) BIG BLUE MOORE	TX	521,111	38,360	623,756	577,814	536,850	317,129	320,585	1,020,375	790,718	676,871	590,749	594,331	6,608,649	1,652,162
23	800094	PEPL/CIG (BKP) BAKER PEPL TEXAS	TX	0	0	0	25,859	110	7,402	10,804	0	1,463	3,850	2,237	0	51,725	12,931
24	800104	WIC/CIG (BOW) BOWIE WELD	CO	2,582,940	2,081,111	2,039,567	2,676,203	2,965,650	2,885,047	1,432,515	1,874,399	3,820,457	5,215,080	5,711,844	4,417,179	37,701,992	9,425,498
25	800107	PNR USA/CIG (BRC) BURRO CANYON LAS	CO	404,281	449,094	465,900	438,423	386,800	492,040	407,625	362,700	343,300	349,900	345,400	344,400	4,789,863	1,197,466
26	800112	CIG/CIG (BSN) BISON RETAINED LIQUID	CO	6,054	0	0	0	15,000	0	0	0	0	0	0	0	21,054	5,264
27	800116	WIC/CIG (BTW) BAXTER TO WIC SWEETWA	WY	0	0	0	0	0	3,205	0	0	0	0	0	0	3,205	801
28	800128	AEC-I/CIG (CAN) CANON CITY FREMONT	CO	0	1,509	0	0	0	0	0	0	0	0	0	0	1,509	377
29	800140	CIG/WIC (CHD) CHROME DOME SWEETWATE	WY	0	0	0	0	12,300	0	10,000	0	0	0	0	0	22,300	5,575
30	800143	(CHP) CENTRAL HEADSTATION POOL	CO	2,137,208	1,298,687	984,455	1,049,589	286,044	852,000	14,163	217,967	600,000	405,000	781,388	1,075,384	9,701,885	2,425,471
31	800196	(DCM) DARK CANYON METER STATION	CO	1,150,118	592,614	319,069	173,828	687,574	1,167,714	435,528	374,856	193,588	104,188	276,662	561,380	6,037,119	1,509,280
32	800197	RMNG/CIG (DDB) DUDLEY BLUFFS RIO BL	CO	0	0	50,113	79,716	51,650	0	0	0	0	0	0	0	181,479	45,370
33	800212	WIC/CIG (DOV) DOVER METER STATION W	CO	1,230,943	2,676,697	3,431,894	4,099,361	2,665,350	3,167,431	1,737,699	1,953,561	2,153,393	1,545,989	2,850,931	2,200,896	29,714,145	7,428,536
34	800220	PSCC/CIG (EDE) EAST DENVER ADAMS	CO	0	0	0	0	0	0	14,400	1,176	0	0	0	0	15,576	3,894
35	800229	WBI/CIG (ELK) ELK BASIN PARK	WY	501,989	2,590,174	2,599,629	2,583,054	1,676,403	520,815	878	1,613	805	1,000,004	105,593	206,718	11,787,675	2,946,919
36	800234	GMT/CIG (ERS) EAST ROCK SPRINGS SWE	WY	22,200	18,800	19,888	21,900	21,200	21,600	21,650	20,400	19,500	12,100	22,600	21,750	243,588	60,897
37	800235	WAMSUTT/CIG (ES2) ECHO SPRINGS CARB	WY	2,957,956	3,229,787	3,059,615	2,602,251	2,009,103	3,523,373	3,423,795	2,130,584	3,291,589	3,195,493	3,110,154	3,579,963	36,113,663	9,028,416
38	800245	WIC/CIG (FLY) FLYING HAWK	CO	3,084	0	0	0	0	0	0	0	0	0	0	0	3,084	771
39	800251	PNR USA/CIG (FRK) FREDERICK LAS ANI	CO	120,460	130,400	120,400	100,781	114,500	118,700	158,799	172,100	162,396	155,800	160,000	150,216	1,664,552	416,138
40	800253	REX/CIG (FRW) FREWEN LAKE SWEETWATE	WY	221,665	291,126	162,852	282,609	314,117	158,344	234,426	265,117	287,446	276,732	428,611	255,184	3,178,229	794,557
41	800282	NW P/L/CIG (GRN) GREEN RIVER NPC ST	WY	1,290,971	75,000	900,860	2,429,107	2,641,903	1,074,813	165,840	194,945	1,061,949	189,818	18,302	25,564	10,069,072	2,517,268
42	800284	NWC/CIG (GRZ) GRIZZLY METER STATION	WY	0	0	42,600	80,481	5,441	0	0	0	0	0	0	0	128,522	32,131
43	800298	MDLKMIDS/CIG (HFR) HEREFORD RANCH W	CO	456,704	382,236	257,339	419,548	304,081	422,872	660,827	339,947	414,104	321,193	268,851	207,860	4,455,562	1,113,891
44	800326	(IHP) CIG WYOMING MAINLINE HE	WY	35,711	34,558	35,701	35,530	50,782	39,581	34,384	7,998	43,530	38,781	35,681	34,436	426,673	106,668
45	800335	QPC/CIG (KAN) KANDA SWEETWATER	WY	11,255	0	0	118,378	17,128	252,565	0	0	0	2,000	21,100	0	422,426	105,607
46	800361	PEPL/CIG (LAP) LAKIN PEPL PROCESSED	KS	18,105	0	77,797	2,564	908	0	10,640	4,020	0	6,920	71,087	58,618	250,659	62,665
47	800376	LORGAS/CIG (LCT) LORENCITO LAS ANIM	CO	74,500	78,399	77,300	85,401	100,900	97,670	75,364	76,900	68,500	72,300	71,700	85,000	963,934	240,984
48	800421	DCP MIDS/CIG (MEW) MEWBOURN WELD	CO	6,461,135	6,706,525	7,169,234	6,331,977	6,679,026	5,727,511	6,613,564	6,369,287	5,669,245	7,054,767	6,477,986	6,095,715	77,355,972	19,338,993
49	800490	DCP MIDS/CIG (NEF) NEFF LAKE WELD	CO	676,363	276,836	744,987	603,941	881,910	1,087,810	972,234	980,043	906,368	1,016,048	1,975,797	1,118,112	11,240,449	2,810,112
50	800493	(NHP) NORTHERN HEADSTATION PO	WY	470,659	217,935	247,698	219,617	177,518	176,673	201,744	318,889	175,963	191,602	169,800	155,173	2,723,271	680,818
51	800506	CIG/CIG (NRR) NORTH RATON LATERAL R	CO	0	0	0	31	42	4,842	27,482	13,691	0	2,346	4,454	5,368	58,256	14,564
52	800556	CTES/CIG (PGT) PURGATOIRE LAS ANIMA	CO	446,383	423,000	424,294	423,527	375,600	420,906	412,599	420,700	399,700	422,500	414,200	398,692	4,982,101	1,245,525
53	800564	PNR USA/CIG (PKW) PICKETWIRE LAS AN	CO	528,900	393,300	387,500	397,158	264,900	236,069	327,195	445,999	423,100	446,500	447,901	420,700	4,719,222	1,179,806
54	800614	CIG/CPG RED CLOUD METER STATION	CO	0	0	0	2,461	0	0	0	0	0	0	0	0	2,461	615
55	800616	BARGATH/CIG (RCL) ROAN CLIFFS GARFI	CO	1,550	24,000	0	0	2,697	3,561	2,555	5,800	45,200	0	0	0	85,363	21,341
56	800638	SSC GPL/CIG (RNR) RINER ROAD CARBON	WY	0	106,863	35,264	0	4,300	0	2,800	121,877	680	10,264	0	0	282,048	70,512
57	800642	DCP MIDS/CIG (ROG) ROGGEN WELD	CO	1,829,222	1,772,552	1,648,800	1,671,549	1,387,128	1,413,995	1,305,040	1,193,862	1,322,665	1,459,547	1,433,839	1,348,943	17,787,142	4,446,786
58	800666	CIG/WIC (RTW) RAWLINS TO WIC CARBON	WY	677,509	521,620	909,105	641,344	267,752	667,839	533,726	886,212	501,922	633,809	521,146	367,925	7,129,909	1,782,477
59	800677	CIG/CIG (SHB) SPRUCE HILL BLENDING	CO	23,787	147,674	171,461	383,602	150,604	106,512	86,182	43,587	0	0	0	0	1,113,409	278,352
60	800683	CIMRIVER/CIG (SIN) SINGING GRASS CH	CO	17,172	1,513	8,370	16,828	1,728	0	8,945	6,058	0	587	0	0	61,201	15,300
61	800687	TABRASA/CIG (SMT) SILVER MOUNTAIN H	CO	0	0	0	12	0	0	0	0	0	0	0	0	12	3
62	800709	CIG/WIC (SWT) SWEETWATER SWEETWATER	WY	255,245	250,648	251,182	224,760	120,298	295,923	0	17,685	3,000	104,702	21,000	6	1,544,449	386,112
63	800733	(UHP) UINTAH HEADSTATION POOL	CO	0	0	0	0	0	0	0	0	298,115	0	0	0	298,115	74,529

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location[1]

Line No.	DART PIN No.	DART Point Name	State	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total Subject to LUF	Quarterly Subject to LUF
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q) (p)/4
64	800759	WGRASSET/CIG (WAT) WATKINS ADAMS	CO	3,060,502	3,439,247	3,247,580	3,193,307	3,684,762	3,997,369	786,293	1,688,578	4,339,811	3,839,317	3,825,240	4,817,158	39,919,164	9,979,791
65	800760	WIC/CIG (WAW) WAMSUTTER TO WIC SWEE	WY	0	1	0	389	2,539	3,915	11,900	14,870	3,340	0	0	0	36,954	9,239
66	800769	TALLGRAS/CIG (WEL) WELD COUNTY KN W	CO	46	560	1,028	1,536	690	181	1,714	6,157	147	31	31	17	12,138	3,035
67	800771	PNR USA/CIG (WET) WET CANYON LAS AN	CO	524,119	542,038	565,397	531,953	510,885	580,293	545,692	499,834	482,805	505,166	511,595	484,307	6,284,084	1,571,021
68	800794	KOCH EXP/CIG (WRM) WHITE RIVER METE	CO	10,946	0	0	15,000	22,691	77,739	82,275	77,250	70,906	64,668	67,233	58,516	547,224	136,806
69	801159	KERRMCGE/CIG (HAM) HAMBERT RECEIPT	CO	963,473	830,849	713,515	668,350	460,417	878,700	1,403,834	1,202,997	460,286	527,825	852,898	778,084	9,741,228	2,435,307
70	827250	SAGA PET/CIG (MTS) MEETEETSEE PARK	WY	18,200	19,600	20,450	24,600	21,050	24,450	19,500	22,900	19,300	21,000	23,350	21,300	255,700	63,925
71	853800	MERIT/CIG (KIO) KIOWA KIOWA	CO	31,740	23,862	30,858	35,901	22,291	30,832	27,539	25,894	21,563	20,649	18,421	18,573	308,123	77,031
72	891044	NGPL/CIG (FOR) FORGAN BEAVER	OK	0	0	270	18,895	0	169	0	3,905	0	0	0	5,000	28,239	7,060
73	891129	NNG/CIG (DUM) DUMAS STATION MOORE	TX	0	0	0	1,964	0	0	10,348	12,335	9,637	3,026	0	0	37,310	9,328
74	891490	WTG/CIG (PAL) PALO DURO METER STATI	TX	0	0	0	0	0	0	0	5,848	15,030	16,213	15,128	14,550	66,769	16,692
75	891645	WGROPER/CIG (BLF) BLUE FOREST SWEET	WY	5,712	15,995	6,760	83,382	4,390	3,998	6,745	7,110	4,050	34,481	4,585	4,520	181,728	45,432
76	891735	KERN/CIG (MUD) MUDDY CREEK LINCOLN	WY	0	0	0	0	0	0	0	0	0	4,613	0	0	4,613	1,153
77	891786	DCP MIDS/CIG (EPR) ENTERPRISE NORTH	CO	666,902	741,319	444,694	1,161	400,895	7	0	0	0	0	0	0	2,254,978	563,745
78	891831	MERIT/CIG (SNW) SANDWASH MOFFAT	CO	11,450	13,954	11,900	9,300	0	4,249	3,460	0	952	6,500	11,587	9,342	82,694	20,674
79	891862	LA LAND/CIG (MSN) MADISON FREMONT	WY	164,502	347,810	195,100	437,413	551,300	145,200	51,000	50,165	105,000	609,910	107,184	92,333	2,856,917	714,229
80	891885	NW P/L/CIG (HMF) HAMS FORK LINCOLN	WY	0	0	0	0	0	0	0	0	0	69,200	0	0	69,200	17,300
81	891897	MOCANE PLT DISPLACEMENT RECEI RGNCY	OK	500,525	270,000	0	221,674	252,000	248,000	215,010	262,676	245,648	259,594	247,070	239,100	2,961,297	740,324
82	891966	BHGD/CIG (BGD) BADGER CREEK MORGAN	CO	0	0	0	0	0	0	0	0	0	0	0	20,000	20,000	5,000
83	892247	REX/CIG (CZH) CRAZY HORSE WELD	CO	0	0	0	17,647	0	0	0	0	0	22,757	0	2,714	43,118	10,780
84	892265	CHIPPROC/CIG (ANA) ANABUTTES RECEIP	UT	1,263,726	1,309,000	1,584,280	1,612,884	1,473,003	1,769,269	1,263,554	1,621,000	1,410,946	1,502,921	1,095,891	933,952	16,840,426	4,210,107
85	892268	WRH/CIG (FLT) FLAT TOP RECEIPT RIO	CO	2,327,016	1,811,801	2,038,337	2,751,748	2,161,761	2,130,016	2,887,686	2,769,280	2,386,668	2,706,676	1,984,006	1,768,151	27,723,146	6,930,787
86	892291	PSCC/CIG (RIF) RIFLE DELIVERY GARF 1	CO	4,500	0	0	1,500	0	0	0	0	0	0	0	0	6,000	1,500
87	895002	RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	743,116	579,249	621,240	731,732	543,002	559,240	643,200	791,139	781,200	638,791	776,240	582,400	7,990,549	1,997,637
88	895008	MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	104,120	91,648	100,715	99,099	86,586	90,949	97,975	90,932	90,788	10,250	0	0	863,062	215,766
89	895009	MGR/CIG (LOS) LOST CABIN FREMONT	WY	0	0	0	182,900	218,393	241,900	418,589	372,984	177,566	250,100	458,397	377,407	2,698,236	674,559
90	965742	HIPLGATH/CIG(NIO) NIOBRARA TOTAL	CO	37,634	25,559	40,762	30,624	29,889	30,568	26,281	28,707	23,109	16,859	21,187	20,867	332,046	83,012
91		TOTAL		56,129,887	55,491,324	59,437,578	60,526,755	56,281,660	57,886,474	51,129,253	55,837,509	60,290,808	61,625,496	59,575,634	57,757,606	691,969,984	172,992,496

1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/26
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy Contract	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	4,921,289	5,414,503	5,414,824	4,669,005	6,028,639	6,066,284	7,242,465	7,543,735	7,231,639	6,470,921	7,013,012	6,601,897	74,618,213
2	ANADARKO ENERGY SERVICES COMPANY	213526-TFHPCIG	0	0	0	0	17,158	0	6,057	0	0	0	0	0	23,215
3	ANADARKO ENERGY SERVICES COMPANY	36227000-TI1CIG	0	0	0	0	0	0	0	0	198,566	0	0	0	198,566
4	ARCHER ENERGY, LLC	220456-TI1CIG	0	0	0	0	0	0	0	637	0	0	0	0	637
5	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	465	450	620	620	616	837	510	499	360	207	186	180	5,550
6	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	57,993	102,550	136,380	154,380	111,384	52,163	18,490	14,973	38,100	47,285	54,306	53,780	841,784
7	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HILLS ENERGY	33611001-TF1CIG	584,409	496,050	477,100	648,490	295,208	172,555	223,996	421,525	312,323	319,716	293,210	309,605	4,554,187
8	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG	23,787	147,674	171,461	383,602	150,604	113,945	86,182	43,587	0	0	0	0	1,120,842
9	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	0	43,558	194,000	310,000	280,000	32,093	0	8,800	0	0	0	0	868,451
10	BLACK HILLS SERVICE COMPANY, LLC	215682-TF1CIG	0	0	0	9,000	9,000	6,146	0	0	0	0	0	0	24,146
11	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	0	4,000	0	0	0	0	0	0	0	0	0	0	4,000
12	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	36,500	0	277,459	271,934	280,000	15,630	12,357	41,500	0	0	0	0	935,380
13	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	482,001	515,654	175,000	420,127	152,000	134,567	295,600	88,000	459,600	585,713	481,622	302,170	4,092,054
14	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	479,189	637,012	596,500	558,803	465,746	525,558	366,624	418,587	385,289	362,268	410,112	386,630	5,592,318
15	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	10,000	0	0	0	0	4,286	5,500	0	0	0	0	0	19,786
16	BLACK HILLS SERVICE COMPANY, LLC	217671-TF1CIG	3,410	9,000	15,810	16,078	14,458	9,300	8,999	5,573	1,800	2,480	7,648	2,250	96,806
17	BLACK HILLS SERVICE COMPANY, LLC	221132-TF1CIG	706,000	780,000	781,500	863,500	577,500	726,500	608,000	690,500	589,000	608,500	863,000	540,000	8,334,000
18	BLACK HILLS SERVICE COMPANY, LLC	221225-TF1CIG	90,192	38,350	17,664	0	0	4,221	4,167	0	0	0	0	0	154,594
19	BLACK HILLS SERVICE COMPANY, LLC	221889-TF1CIG	0	0	330,000	310,000	280,000	0	0	0	0	0	0	0	920,000
20	BLACK HILLS SERVICE COMPANY, LLC	221970-TF1CIG	0	0	0	0	0	0	7,400	136,680	39,240	41,633	39,765	38,261	302,979
21	BLACK HILLS SERVICE COMPANY, LLC	222130-TF1CIG	0	0	0	0	0	0	0	713	660	582	738	870	3,563
22	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG	1,085	2,430	1,541	2,263	2,254	2,066	1,202	0	0	0	0	0	12,841
23	BONANZA BIOENERGY LLC	33521000-TF1CIG	62,558	60,389	62,553	62,456	47,163	62,540	53,932	62,589	60,213	62,527	62,527	55,391	714,838
24	BP ENERGY COMPANY	217807-TF1CIG	529,562	514,899	602,112	620,287	361,212	476,087	631,318	557,767	578,342	313,340	477,475	465,541	6,127,942
25	BP ENERGY COMPANY	220407-TF1CIG	490,891	480,947	795,562	756,434	627,298	791,200	693,514	933,530	854,883	823,381	637,418	683,313	8,568,371
26	BP ENERGY COMPANY	33417000-TF1CIG	142,530	113,756	167,558	165,910	111,881	146,300	144,794	152,074	147,335	128,033	151,435	164,806	1,736,412
27	BP ENERGY COMPANY	36026000-TI1CIG	0	0	0	0	0	0	0	4,038	0	0	0	0	4,038
28	CARBONBETTER, LLC	215127-TI1CIG	0	0	1,384	0	0	0	0	0	0	0	0	2,835	4,219
29	CARBONBETTER, LLC	221870-TF1CIG	0	128,107	0	0	0	0	0	0	0	0	0	0	128,107
30	CARBONBETTER, LLC	221930-TF1CIG	0	0	16,856	0	0	0	0	0	0	0	0	0	16,856
31	CARBONBETTER, LLC	221952-TF1CIG	0	0	0	39,717	0	0	0	0	0	0	0	0	39,717
32	CARBONBETTER, LLC	221975-TF1CIG	0	0	0	38,827	0	0	0	0	0	0	0	0	38,827
33	CARBONBETTER, LLC	221991-TF1CIG	0	0	0	43,066	137,789	0	0	0	0	0	0	0	180,855
34	CARBONBETTER, LLC	222007-TF1CIG	0	0	0	233,584	0	0	0	0	0	0	0	0	233,584
35	CARBONBETTER, LLC	222032-TF1CIG	0	0	0	0	85,153	0	0	0	0	0	0	0	85,153
36	CARBONBETTER, LLC	222088-TF1CIG	0	0	0	0	0	86,671	0	0	0	0	0	0	86,671
37	CARBONBETTER, LLC	222105-TF1CIG	0	0	0	0	0	138,027	0	0	0	0	0	0	138,027
38	CARBONBETTER, LLC	222171-TF1CIG	0	0	0	0	0	0	126,303	0	0	0	0	0	126,303
39	CARBONBETTER, LLC	222192-TF1CIG	0	0	0	0	0	0	0	171,384	0	0	0	0	171,384
40	CARBONBETTER, LLC	222260-TF1CIG	0	0	0	0	0	0	0	0	270,535	0	0	0	270,535
41	CARBONBETTER, LLC	222304-TF1CIG	0	0	0	0	0	0	0	0	0	365,181	0	0	365,181
42	CARBONBETTER, LLC	222358-TF1CIG	0	0	0	0	0	0	0	0	0	0	82,794	0	82,794
43	CHEVRON U.S.A. INC.	218876-TF1CIG	100,874	0	0	0	104,595	82,765	9,084	10,065	0	107,936	0	0	415,319
44	CHS INC	33093000-TF1CIG	450,300	426,300	426,500	452,500	420,000	422,100	476,404	516,392	513,000	517,300	503,284	508,423	5,632,503
45	CIMA ENERGY, LP	218373-TF1CIG	191,708	248,451	251,276	359,544	263,994	305,085	373,214	352,496	441,967	307,631	328,646	285,957	3,709,969
46	CIMA ENERGY, LP	221293-TF1CIG	119,029	98,821	155,844	0	0	0	0	0	0	0	0	0	373,694
47	CIMA ENERGY, LP	221473-TF1CIG	51,358	0	0	0	0	0	0	0	0	0	0	0	51,358
48	CIMA ENERGY, LP	221943-TF1CIG	0	0	0	83,593	78,330	94,032	0	0	0	0	0	0	255,955
49	CIMA ENERGY, LP	222138-TF1CIG	0	0	0	0	0	0	87,798	107,940	62,451	0	0	0	258,189
50	CIMA ENERGY, LP	222284-TF1CIG	0	0	0	0	0	0	0	0	0	77,633	74,634	67,843	220,110
51	CITIGROUP ENERGY INC.	220169-TF1CIG	157,487	129,542	176,650	95,070	37,245	75,226	126,478	153,743	131,944	30,771	136,170	142,241	1,392,567
52	CITIGROUP ENERGY INC.	36268000-TI1CIG	0	0	0	0	0	0	0	0	0	0	100	0	100
53	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	28,100	24,700	32,800	37,200	29,200	30,800	36,000	33,550	23,150	21,200	21,700	20,300	338,700
54	COLORADO SPRINGS UTILITIES	219322-TF1CIG	600,500	1,147,590	1,053,973	728,765	511,635	939,562	524,179	775,900	1,253,083	1,453,142	1,402,157	1,420,540	11,811,026
55	COLORADO SPRINGS UTILITIES	219323-TF1CIG	1,135,188	676,358	451,133	376,322	143,540	496,729	819,845	305,703	729,720	1,102,226	1,307,999	848,173	8,392,936
56	COLORADO SPRINGS UTILITIES	220621-TF1CIG	547,367	425,573	192,753	258,087	158,117	459,851	447,622	795,750	681,135	453,613	20,497	30,000	4,470,365
57	COLORADO SPRINGS UTILITIES	221775-TF1CIG	182,943	353,389	321,393	542,111	628,834	338,061	399,675	479,396	548,139	268,089	317,621	528,134	4,907,785
58	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	25,000	90,582	94,979	32,925	15,500	3,631	13,514	14,904	49,253	111,558	105,651	0	557,497
59	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	140,392	147,461	62,306	4,907	40,000	49,686	0	0	43,800	175,538	87,300	125,000	876,390
60	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	312,759	300,116	312,785	312,883	282,604	308,164	311,900	312,914	229,470	164,216	173,930	170,130	3,191,871
61	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	0	142,709	156,361	156,457	141,316	156,426	151,410	53,594	20,000	155,000	4,000	10,000	1,147,273
62	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	410,865	305,436	362,653	149,175	89,248	271,283	346,814	675,540	310,188	690,397	311,311	266,966	4,189,876
63	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	640,242	414,343	583,421	564,586	410,746	277,462	532,497	671,182	440,927	695,528	384,300	131,600	5,746,834
64	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	174,343	388,501	171,912	208,884	27,500	63,525	138,731	193,977	66,005	263,357	30,000	0	1,726,735
65	COLORADO SPRINGS UTILITIES	33463000-TF1CIG	0	5,000	562,980	504,893	508,676	549,465	0	0	0	0	0	0	2,131,014
66	COLORADO SPRINGS UTILITIES	33464000-TF1CIG	0	140,913	292,789	351,746	326,926	273,400	0	0	0	0	0	0	1,385,774
67	CONCORD ENERGY LLC	215515-TF1CIG	1,090,295	1,089,353	1,179,681	1,139,997	766,024	1,070,893	1,098,015	744,147	1,003,022	1,428,214	1,179,326	1,155,103	12,944,070

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/26
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy Contract	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
68	CONCORD ENERGY LLC	217656-TF1CIG	592,332	515,983	664,039	635,243	363,470	540,913	595,742	527,689	490,805	614,845	620,281	627,845	6,789,187
69	CONCORD ENERGY LLC	219307-TF1CIG	665,171	397,515	406,191	434,314	270,680	399,189	545,472	500,296	462,799	527,333	585,359	530,361	5,724,680
70	CONCORD ENERGY LLC	220891-TF1CIG	1,187,980	1,078,580	1,143,068	926,399	893,883	1,228,628	1,184,593	0	0	0	0	0	7,643,131
71	CONCORD ENERGY LLC	221113-TF1CIG	1,863,084	1,270,040	1,590,670	1,693,351	1,590,515	1,944,063	2,000,910	1,940,952	1,830,430	2,357,875	2,215,373	2,638,374	22,935,637
72	CONCORD ENERGY LLC	221114-TF1CIG	967,369	784,412	852,054	998,457	867,297	1,097,851	1,117,974	1,126,849	1,102,053	1,281,810	961,410	1,115,791	12,273,327
73	CONCORD ENERGY LLC	221464-TF1CIG	199,615	0	0	0	0	0	0	0	0	0	0	0	199,615
74	CONCORD ENERGY LLC	221503-TF1CIG	619,928	498,000	467,842	549,574	472,015	623,109	584,787	566,654	605,667	625,517	624,830	604,155	6,842,078
75	CONCORD ENERGY LLC	222119-TF1CIG	0	0	0	0	0	0	0	1,192,452	1,172,741	1,170,148	1,182,133	1,320,657	6,038,131
76	CONCORD ENERGY LLC	222265-TF1CIG	0	0	0	0	0	0	0	0	35,286	0	0	0	35,286
77	CONOCOPHILLIPS COMPANY	219115-TF1CIG	692,480	403,435	449,877	359,594	227,177	716,669	824,385	693,706	511,243	186,677	570,883	654,156	6,290,282
78	CONOCOPHILLIPS COMPANY	36042000-TI1CIG	0	22,198	0	0	0	23,484	32,770	22,474	0	0	0	2,698	103,624
79	DCP MIDSTREAM MARKETING, LLC	213517-TF1CIG	5,592,886	5,239,966	5,652,459	5,544,963	5,071,314	5,506,506	5,434,562	5,596,007	5,419,319	5,623,207	5,759,195	6,111,242	66,551,626
80	DCP MIDSTREAM MARKETING, LLC	220426-TF1CIG	2,724,127	2,791,484	3,290,065	3,119,501	3,726,633	3,283,626	2,846,838	3,188,392	3,400,255	3,701,283	3,078,938	2,744,890	37,896,032
81	DCP MIDSTREAM MARKETING, LLC	33674000-TFHPCIG	0	0	0	0	0	0	0	0	0	2,307	0	0	2,307
82	DCP MIDSTREAM MARKETING, LLC	33761000-TFHPCIG	0	0	0	0	0	0	0	0	0	0	100,995	0	100,995
83	DCP OPERATING COMPANY, LP	36165000-TI1CIG	0	0	0	0	0	7	0	0	0	0	0	0	7
84	DXT COMMODITIES NORTH AMERICA INC	218387-TI1CIG	0	18,004	7,225	19,949	8,979	39,676	0	0	0	17,665	0	0	111,498
85	DXT COMMODITIES NORTH AMERICA INC.	221892-TF1CIG	0	0	91,932	30,826	16,658	0	0	0	0	0	0	0	139,416
86	DXT COMMODITIES NORTH AMERICA INC.	221923-TF1CIG	0	0	31,985	36,432	10,909	0	0	0	0	0	0	0	79,326
87	DXT COMMODITIES NORTH AMERICA INC.	221924-TF1CIG	0	0	203,555	182,364	72,922	0	0	0	0	0	0	0	458,841
88	DXT COMMODITIES NORTH AMERICA INC.	221994-TF1CIG	0	0	0	52,196	0	0	0	0	0	0	0	0	52,196
89	DXT COMMODITIES NORTH AMERICA INC.	222037-TF1CIG	0	0	0	0	69,914	0	0	0	0	0	0	0	69,914
90	ECO-ENERGY NATURAL GAS, LLC	216822-TI1CIG	0	0	0	11,216	0	0	0	0	13,932	0	0	0	25,148
91	EIF KC LANDFILL GAS, LLC	215139-TF1CIG	106,505	105,462	78,236	73,364	88,503	109,492	105,900	95,386	79,160	80,474	89,121	93,530	1,105,133
92	ET GATHERING & PROCESSING LLC (ETC TEXAS PIPELINE)	36230000-TI1CIG	500,525	270,000	0	221,674	252,000	248,000	215,010	262,676	245,648	259,594	247,070	239,100	2,961,297
93	FORT MORGAN CITY OF	38007000-TF4CIG	47,492	52,825	59,272	87,296	51,884	47,957	44,280	29,605	40,020	38,936	34,131	30,000	563,698
94	FREEPOINT COMMODITIES LLC	219887-TI1CIG	0	145,325	10,237	0	100,183	0	0	0	0	0	0	0	255,745
95	FREEPOINT COMMODITIES LLC	221921-TF1CIG	0	0	6,916	48,864	0	0	0	0	0	0	0	0	55,780
96	FREEPOINT COMMODITIES LLC	222083-TF1CIG	0	0	0	0	0	30,579	10,899	0	0	10,355	0	0	51,833
97	GCC RIO GRANDE, INC.	222305-TI1CIG	0	0	0	0	0	0	0	0	0	4,712	8,949	10,782	24,443
98	GLENCORE LTD	222081-TF1CIG	0	0	0	0	0	340,074	0	0	0	0	0	0	340,074
99	GLENCORE LTD	222136-TF1CIG	0	0	0	0	0	0	298,792	302,832	302,531	231,946	278,902	280,789	1,695,792
100	HOLCIM (US) INC.	33378000-TF1CIG	4,711	4,558	4,701	4,530	4,228	4,681	4,384	4,681	4,530	4,681	4,681	4,436	54,802
101	J. ARON & COMPANY LLC	221872-TF1CIG	0	447,016	465,000	465,000	420,000	465,000	0	0	0	0	0	0	2,262,016
102	J. ARON & COMPANY LLC	36289000-TI1CIG	15,602	0	0	1,199	0	0	0	0	0	0	0	0	16,801
103	KEYES TOWN OF	38008000-TF4CIG	558	30	31	31	28	31	30	31	360	992	868	630	3,620
104	KOCH ENERGY SERVICES, LLC	217691-TI1CIG	0	0	0	49,619	3,028	47,189	0	4,020	0	0	0	0	103,856
105	KOCH ENERGY SERVICES, LLC	221803-TF1CIG	189,425	0	0	0	0	0	0	0	0	0	0	0	189,425
106	KOCH ENERGY SERVICES, LLC	221847-TF1CIG	5,050	0	0	0	0	0	0	0	0	0	0	0	5,050
107	KOCH ENERGY SERVICES, LLC	221949-TF1CIG	0	0	0	648,101	0	0	0	0	0	0	0	0	648,101
108	KOCH ENERGY SERVICES, LLC	221968-TF1CIG	0	0	0	40,368	0	0	0	0	0	0	0	0	40,368
109	KOCH ENERGY SERVICES, LLC	221973-TF1CIG	0	0	0	138,710	0	0	0	0	0	0	0	0	138,710
110	KOCH ENERGY SERVICES, LLC	222013-TF1CIG	0	0	0	0	504,797	0	0	0	0	0	0	0	504,797
111	KOCH ENERGY SERVICES, LLC	222094-TF1CIG	0	0	0	0	0	26,444	0	0	0	0	0	0	26,444
112	KOCH ENERGY SERVICES, LLC	222104-TF1CIG	0	0	0	0	0	43,783	0	0	0	0	0	0	43,783
113	KOCH ENERGY SERVICES, LLC	222117-TF1CIG	0	0	0	0	0	92,650	0	0	0	0	0	0	92,650
114	KOCH ENERGY SERVICES, LLC	222159-TF1CIG	0	0	0	0	0	0	535,052	557,098	647,901	731,061	302,385	566,947	3,340,444
115	LAND'S END ENERGY, LLC	221688-TI1CIG	0	10,065	7,526	30,279	19,681	29,672	2,966	6,547	7,069	7,443	7	0	121,255
116	LAND'S END ENERGY, LLC	221801-TF1CIG	233,272	0	0	0	0	0	0	0	0	0	0	0	233,272
117	LAND'S END ENERGY, LLC	221864-TF1CIG	0	230,884	0	0	0	0	0	0	0	0	0	0	230,884
118	LAND'S END ENERGY, LLC	221904-TF1CIG	0	0	95,836	0	0	0	0	0	0	0	0	0	95,836
119	LAND'S END ENERGY, LLC	221950-TF1CIG	0	0	0	203,243	0	0	0	0	0	0	0	0	203,243
120	MACQUARIE ENERGY LLC	216973-TF1CIG	156,376	0	0	0	0	0	0	0	0	0	0	0	156,376
121	MACQUARIE ENERGY LLC	219204-TF1CIG	156,377	0	0	0	0	0	0	0	0	0	0	0	156,377
122	MACQUARIE ENERGY LLC	219344-TF1CIG	156,376	151,320	156,364	156,426	141,288	154,893	151,294	156,455	151,410	152,737	156,364	151,093	1,836,020
123	MACQUARIE ENERGY LLC	221588-TF1CIG	0	0	0	0	0	3,679	0	161,520	0	3,626	0	0	168,825
124	MERCURIA ENERGY AMERICA, LLC	210374-TI1CIG	0	0	0	8	0	0	0	0	0	0	0	0	8
125	MIDWEST ENERGY, INC.	33168001-TF1CIG	9,200	14,240	15,500	15,500	11,232	12,400	11,100	15,500	12,000	13,075	12,400	0	142,147
126	MIECO LLC	219432-TF1CIG	81,362	105,217	75,104	38,931	115,325	131,798	129,018	125,620	132,277	130,366	134,478	48,292	1,247,788
127	MIECO LLC	221166-TF1CIG	182,780	0	0	0	0	0	0	0	0	0	0	0	182,780
128	MIECO LLC	221167-TF1CIG	481,483	0	0	0	0	0	0	0	0	0	0	0	481,483
129	MIECO LLC	221780-TF1CIG	0	497,876	445,365	453,198	482,693	486,962	477,562	490,892	448,389	603,600	529,661	305,490	5,221,688
130	MIECO LLC	221781-TF1CIG	0	224,723	186,905	208,244	370,753	294,551	274,889	277,392	290,387	295,360	247,728	135,946	2,806,878
131	MIECO LLC	221788-TF1CIG	0	1,138,824	1,225,777	1,037,766	1,184,031	908,151	0	0	0	0	0	0	5,494,549
132	MIECO LLC	221802-TF1CIG	231,369	0	0	0	0	0	0	0	0	0	0	0	231,369
133	MIECO LLC	221811-TF1CIG	50,074	0	0	0	0	0	0	0	0	0	0	0	50,074
134	MIECO LLC	222146-TF1CIG	0	0	0	0	0	0	24,073	25,104	21,187	22,572	15,906	21,183	130,025
135	MIECO LLC	222154-TF1CIG	0	0	0	0	0	0	172,294	273,659	173,303	182,451	140,402	155,524	1,097,633

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
136	MIECO LLC	222157-TF1CIG	0	0	0	0	0	0	414,881	0	0	0	0	0	414,881
137	MIECO LLC	222161-TF1CIG	0	0	0	0	0	0	498,378	700,528	316,436	748,590	283,019	345,747	2,892,698
138	MIECO, INC.	216956-TF1CIG	844,440	792,871	726,492	675,255	1,133,476	729,637	638,321	694,360	621,881	852,734	591,928	622,807	8,924,202
139	MOUNTAIN CEMENT COMPANY LLC	220892-TF1CIG	20,800	17,010	30,700	12,017	4,018	7,213	8,880	7,809	7,320	23,704	19,000	15,400	173,871
140	PUBLIC SERVICE COMPANY OF COLORADO	33100000-TF1CIG	80,000	943,771	991,883	992,000	891,447	982,000	16,000	310,000	350,000	695,000	795,000	480,000	7,527,101
141	PUBLIC SERVICE COMPANY OF COLORADO	33319000-TF1CIG	2,335,398	3,222,941	3,316,726	3,426,574	3,060,500	3,003,945	4,600	32,000	3,599,135	2,708,438	2,250,000	2,462,716	29,422,973
142	PUBLIC SERVICE COMPANY OF COLORADO	33333000-TF1CIG	0	300,000	310,000	310,000	280,000	310,000	0	0	0	0	0	0	1,510,000
143	PUBLIC SERVICE COMPANY OF COLORADO	33341000-TF1CIG	0	20,000	25,000	909,165	2,059,600	1,479,953	50,000	755,000	1,629,232	2,385,901	2,665,997	2,023,756	14,003,604
144	PUBLIC SERVICE COMPANY OF COLORADO	33342000-TF1CIG	657,000	53,000	90,000	253,178	0	0	10,000	135,000	23,977	35,000	595,000	449,939	2,302,094
145	PUBLIC SERVICE COMPANY OF COLORADO	33344000-TF1CIG	0	0	0	0	0	310,000	0	0	100,000	0	0	0	410,000
146	PUBLIC SERVICE COMPANY OF COLORADO	33501000-TF1CIG	775,000	300,000	310,000	310,000	280,000	310,000	0	1,085,000	1,050,000	1,085,000	1,085,000	1,048,091	7,638,091
147	PUBLIC SERVICE COMPANY OF COLORADO	33610000-TF1CIG	775,000	750,000	775,000	775,000	700,000	775,000	750,000	775,000	750,000	775,000	775,000	750,000	9,125,000
148	PUBLIC SERVICE COMPANY OF COLORADO	33726000-TF1CIG	224,982	220,200	227,540	227,540	205,520	227,540	220,200	227,540	220,200	209,496	227,540	220,200	2,658,498
149	QUESTAR GAS COMPANY	211257-TF1CIG	620	1,500	1,550	1,550	1,344	1,550	1,500	1,550	1,500	1,550	1,550	1,500	17,264
150	RADIATE ENERGY LLC	219394-TI1CIG	0	0	9,026	31,607	0	0	0	0	0	0	0	0	40,633
151	RADIATE ENERGY LLC	221873-TF1CIG	0	46,861	0	0	0	0	0	0	0	0	0	0	46,861
152	RADIATE ENERGY LLC	221936-TF1CIG	0	0	55,771	0	0	0	0	0	0	0	0	0	55,771
153	RADIATE ENERGY LLC	221997-TF1CIG	0	0	0	24,078	0	0	0	0	0	0	0	0	24,078
154	RADIATE ENERGY LLC	222017-TF1CIG	0	0	0	0	138,706	0	0	0	0	0	0	0	138,706
155	RADIATE ENERGY LLC	222092-TF1CIG	0	0	0	0	0	15,092	0	0	0	0	0	0	15,092
156	RADIATE ENERGY LLC	222115-TF1CIG	0	0	0	0	0	46,674	0	0	0	0	0	0	46,674
157	RADIATE ENERGY LLC	222164-TF1CIG	0	0	0	0	0	0	75,299	62,028	23,557	65,472	37,023	56,996	320,375
158	RADIATE ENERGY LLC	222165-TF1CIG	0	0	0	0	0	0	61,199	60,574	26,658	68,178	38,602	66,634	321,845
159	RATON GAS TRANSMISSION CO	33249000-TF1CIG	23,591	24,000	41,400	45,015	26,200	21,700	15,000	7,586	19,500	24,025	23,250	16,500	287,767
160	RATON GAS TRANSMISSION CO	33415000-TF1CIG	32,775	57,600	90,520	90,520	63,560	57,970	38,100	24,060	25,530	26,288	25,978	36,000	568,901
161	SEQUENT ENERGY MANAGEMENT LLC	219207-TF1CIG	1,062,147	652,532	707,599	661,943	632,370	663,631	597,099	624,234	691,391	503,545	691,006	620,784	8,108,281
162	SEQUENT ENERGY MANAGEMENT LLC	220164-TF1CIG	396,521	241,710	386,518	332,041	296,338	196,511	0	0	0	0	0	0	1,849,639
163	SEQUENT ENERGY MANAGEMENT LLC	220166-NNT1CIG	16,316	23,971	89,187	107,643	109,888	63,583	0	0	0	0	0	0	410,588
164	SEQUENT ENERGY MANAGEMENT LLC	220168-TF1CIG	272,006	211,992	285,569	237,300	160,017	144,762	0	0	0	0	0	0	1,311,646
165	SEQUENT ENERGY MANAGEMENT LLC	221311-TF1CIG	82,389	61,877	56,373	66,672	48,894	68,126	0	0	0	0	0	0	384,331
166	SEQUENT ENERGY MANAGEMENT LLC	221572-TF1CIG	1,980,513	1,822,966	2,188,661	1,919,731	1,605,676	1,606,728	0	0	0	0	0	0	11,124,275
167	SEQUENT ENERGY MANAGEMENT LLC	222120-TF1CIG	0	0	0	0	0	0	88,475	67,658	85,832	58,472	18,760	61,409	380,606
168	SEQUENT ENERGY MANAGEMENT LLC	222121-TF1CIG	0	0	0	0	0	0	118,049	191,796	246,613	225,795	224,968	238,329	1,245,550
169	SEQUENT ENERGY MANAGEMENT LLC	222122-NNT1CIG	0	0	0	0	0	0	34,187	27,479	67,444	92,448	47,902	72,412	341,872
170	SEQUENT ENERGY MANAGEMENT LLC	222131-TF1CIG	0	0	0	0	0	0	232,021	119,737	183,470	137,061	207,896	120,221	1,000,406
171	SEQUENT ENERGY MANAGEMENT LLC	222174-TF1CIG	0	0	0	0	0	0	1,644,964	1,896,250	2,893,080	2,723,792	2,412,230	2,730,014	14,300,330
172	SEQUENT ENERGY MANAGEMENT LLC	222175-TFHPCIG	0	0	0	0	0	0	0	0	0	16,040	10	868	16,918
173	SPIRE MARKETING INC.	220263-TF1CIG	0	622	0	0	0	0	0	0	0	0	4,822	4,698	10,142
174	SPOTLIGHT ENERGY, LLC	220000-TF1CIG	202,961	140,229	248,825	268,386	89,098	243,582	215,530	201,106	110,242	131,207	184,725	184,182	2,220,073
175	SPOTLIGHT ENERGY, LLC	221972-TF1CIG	0	0	0	71,879	30,904	0	0	0	0	0	0	0	102,783
176	SPOTLIGHT ENERGY, LLC	221993-TF1CIG	0	0	0	118,404	276,962	0	0	0	0	0	0	0	395,366
177	SPOTLIGHT ENERGY, LLC	222085-TF1CIG	0	0	0	0	0	251,083	0	0	0	0	0	0	251,083
178	SPOTLIGHT ENERGY, LLC	222178-TF1CIG	0	0	0	0	0	0	183,352	0	0	0	0	0	183,352
179	SPOTLIGHT ENERGY, LLC	222204-TF1CIG	0	0	0	0	0	0	0	193,209	114,721	0	0	0	307,930
180	SPOTLIGHT ENERGY, LLC	222307-TF1CIG	0	0	0	0	0	0	0	0	0	82,267	0	0	82,267
181	SRC ENERGY INC.	214984-TI1CIG	666,902	741,319	444,694	1,161	400,895	0	0	0	0	0	0	0	2,254,971
182	SYMMETRY ENERGY SOLUTIONS, LLC	218000-TF1CIG	1,370,010	1,533,555	1,582,437	1,600,457	1,409,521	1,326,154	1,185,429	1,434,347	1,396,801	1,115,353	1,703,716	1,464,374	17,122,154
183	SYMMETRY ENERGY SOLUTIONS, LLC	221591-TF1CIG	17,783	14,334	16,650	16,999	12,218	12,685	10,472	19,841	0	0	0	0	120,982
184	SYMMETRY ENERGY SOLUTIONS, LLC	221592-TF1CIG	118,596	98,918	107,526	109,679	81,471	83,283	69,858	132,295	0	0	0	0	801,626
185	SYMMETRY ENERGY SOLUTIONS, LLC	221755-TF1CIG	188,095	181,589	187,674	186,091	157,736	217,151	37,428	10,128	29,970	36,934	64,768	73,282	1,370,846
186	SYMMETRY ENERGY SOLUTIONS, LLC	221863-TF1CIG	0	212,860	337,337	247,686	254,971	254,364	0	0	0	0	0	0	1,307,218
187	SYMMETRY ENERGY SOLUTIONS, LLC	222223-TF1CIG	0	0	0	0	0	0	0	0	135,533	126,887	157,350	121,148	540,918
188	SYMMETRY ENERGY SOLUTIONS, LLC	222224-TF1CIG	0	0	0	0	0	0	0	0	20,376	19,227	23,651	18,089	81,343
189	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG	46	560	1,028	1,536	690	181	216	157	147	31	31	17	4,640
190	TATA CHEMICALS (SODA ASH) PARTNERS	33592000-TF1CIG	474,700	489,600	514,600	407,500	460,543	484,925	492,426	510,223	495,000	491,537	484,961	486,915	5,792,930
191	TENASKA MARKETING VENTURES	220128-TF1CIG	1,285,590	1,364,360	1,439,722	1,440,929	1,334,951	1,513,855	1,697,011	1,750,648	1,613,532	1,501,428	1,368,200	1,351,846	17,662,072
192	TENASKA MARKETING VENTURES	220158-TF1CIG	1,458,843	1,408,843	1,569,880	1,409,234	1,675,656	1,599,114	850,218	651,462	885,166	828,100	973,333	753,459	14,063,308
193	TENASKA MARKETING VENTURES	220638-TF1CIG	401,338	0	0	0	0	0	0	0	0	0	0	0	401,338
194	TENASKA MARKETING VENTURES	221474-TF1CIG	1,361,574	0	0	0	0	0	0	0	0	0	0	0	1,361,574
195	TENASKA MARKETING VENTURES	221475-TF1CIG	195,146	0	0	0	0	0	0	0	0	0	0	0	195,146
196	TENASKA MARKETING VENTURES	221476-TF1CIG	968,932	0	0	0	0	0	0	0	0	0	0	0	968,932
197	TENASKA MARKETING VENTURES	221823-TF1CIG	0	14,137	23,026	14,905	10,313	13,278	0	0	0	0	0	0	75,659
198	TENASKA MARKETING VENTURES	221824-TF1CIG	0	369,309	502,578	517,966	392,034	349,758	0	0	0	0	0	0	2,131,645
199	TENASKA MARKETING VENTURES	221825-TF1CIG	0	651,427	868,889	1,038,347	764,444	776,490	0	0	0	0	0	0	4,099,597
200	TENASKA MARKETING VENTURES	221839-TF1CIG	0	329,216	296,362	230,491	239,828	422,420	0	0	0	0	0	0	1,518,317
201	TENASKA MARKETING VENTURES	221918-TF1CIG	0	0	61,139	81,232	10,070	0	0	0	0	0	0	0	152,441
202	TENASKA MARKETING VENTURES	222015-TF1CIG	0	0	0	232,337	0	0	0	0	0	0	0	0	232,337
203	TENASKA MARKETING VENTURES	222137-TF1CIG	0	0	0	0	0	0	1,191,881	1,324,424	1,032,746	825,069	826,968	1,041,940	6,243,028

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204	TENASKA MARKETING VENTURES	222143-TF1CIG	0	0	0	0	0	0	414,063	391,788	421,683	62,953	49,612	205,612	1,545,711
205	TENASKA MARKETING VENTURES	36183000-TI1CIG	0	0	0	0	0	0	0	0	0	0	0	28,108	28,108
206	TIGER NATURAL GAS, INC.	219570-TF1CIG	626,219	549,132	697,210	810,118	622,830	514,397	807,215	718,448	575,856	584,768	756,427	769,168	8,031,788
207	TOWN OF WALDEN	33170000-TF1CIG	6,200	12,300	11,997	15,097	12,152	10,302	4,611	5,859	3,175	1,519	2,103	3,140	88,455
208	TRINIDAD CITY OF	38009000-TF4CIG	41,292	42,600	39,339	60,047	29,662	31,000	30,000	21,855	19,800	21,297	26,350	23,790	387,032
209	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	215897-TF1CIG	117,425	342,881	225,369	108,031	0	0	0	159,698	352,275	291,214	281,038	362,275	2,240,206
210	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	33644000-TF1CIG	282,500	614,000	547,815	496,000	283,327	188,000	238,500	619,000	856,212	897,788	867,918	775,000	6,666,060
211	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242-TI1CIG	2,489	983	26,968	1,682	290	0	1,628	151	593	0	0	116	34,900
212	UNITED ENERGY TRADING, LLC	213828-TF1CIG	1,006,324	973,456	794,952	458,290	863,015	665,996	1,043,988	866,720	951,657	1,038,747	1,095,809	995,077	10,754,031
213	UNITED ENERGY TRADING, LLC	216760-TF1CIG	933,424	900,022	1,099,125	1,048,766	1,085,970	1,214,142	1,261,715	1,579,747	1,434,911	1,430,895	1,364,661	1,178,560	14,531,938
214	UNITED ENERGY TRADING, LLC	219233-TF1CIG	128,936	182,133	163,349	234,447	98,811	178,888	170,077	161,894	155,485	171,126	209,747	135,966	1,990,859
215	UNITED ENERGY TRADING, LLC	219665-TFHPCIG	0	0	0	2,060	0	0	0	0	0	0	0	0	2,060
216	UNITED ENERGY TRADING, LLC	220610-TF1CIG	387,015	450,803	453,339	438,008	173,703	235,182	226,332	229,953	227,131	166,625	75,004	220,851	3,283,946
217	UNITED ENERGY TRADING, LLC	220698-TF1CIG	58,522	61,980	62,558	62,589	56,532	62,589	59,820	62,589	60,570	62,558	62,558	60,540	733,405
218	UNITED ENERGY TRADING, LLC	221214-TF1CIG	88,528	0	0	0	0	0	0	0	0	0	0	0	88,528
219	UNITED ENERGY TRADING, LLC	221215-TF1CIG	483,125	0	0	0	0	0	0	0	0	0	0	0	483,125
220	UNITED ENERGY TRADING, LLC	221216-TF1CIG	125,114	117,044	125,043	125,125	113,036	125,147	119,641	125,178	121,140	125,110	100,884	120,997	1,443,459
221	UNITED ENERGY TRADING, LLC	221257-TF1CIG	1,243	0	0	0	0	0	0	0	0	0	0	0	1,243
222	UNITED ENERGY TRADING, LLC	221258-TF1CIG	33,860	0	0	0	0	0	0	0	0	0	0	0	33,860
223	UNITED ENERGY TRADING, LLC	221259-TF1CIG	192,996	0	0	0	0	0	0	0	0	0	0	0	192,996
224	UNITED ENERGY TRADING, LLC	221261-TF1CIG	4,535	0	0	0	0	0	0	0	0	0	0	0	4,535
225	UNITED ENERGY TRADING, LLC	221622-TF1CIG	183,337	179,890	213,030	329,487	147,305	197,067	188,693	178,246	191,730	140,759	86,916	185,540	2,222,000
226	UNITED ENERGY TRADING, LLC	221849-TF1CIG	0	240,552	236,159	308,621	212,934	225,383	0	0	0	0	0	0	1,223,649
227	UNITED ENERGY TRADING, LLC	221850-TF1CIG	0	7,752	5,870	6,048	6,538	7,362	7,560	8,556	8,683	7,308	6,300	3,276	75,253
228	UNITED ENERGY TRADING, LLC	221851-TF1CIG	0	62,783	27,845	107,604	58,068	40,996	148,889	124,832	36,040	22,675	48,509	56,549	734,790
229	UNITED ENERGY TRADING, LLC	221852-TF1CIG	0	6,280	0	25,880	3,563	6,944	28,052	16,507	4,461	0	0	0	91,687
230	UNITED ENERGY TRADING, LLC	221853-TF1CIG	0	38,971	33,520	35,288	39,201	36,111	12,261	17,900	28,508	20,450	9,601	23,741	295,552
231	UNITED ENERGY TRADING, LLC	221854-TF1CIG	0	29,325	36,898	43,636	39,075	35,156	43,966	45,698	31,046	27,748	22,044	34,698	389,290
232	UNITED ENERGY TRADING, LLC	221858-TF1CIG	0	78,720	81,344	61,664	73,472	81,344	78,690	80,085	76,498	76,096	69,536	75,640	833,089
233	UNITED ENERGY TRADING, LLC	221859-TF1CIG	0	427,515	412,806	456,092	339,798	393,996	430,724	429,641	350,621	443,359	399,437	506,708	4,590,697
234	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	100,278	50,229	84,657	64,748	52,985	61,865	34,950	48,513	69,604	74,310	71,326	70,909	784,374
235	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	276,425	211,925	247,229	226,352	117,233	155,054	148,015	155,235	119,042	147,627	154,101	144,090	2,102,328
236	UNITED ENERGY TRADING, LLC	222315-TF1CIG	0	0	0	0	0	0	0	0	0	14,494	21,087	10,695	46,276
237	VITOL INC.	222160-TF1CIG	0	0	0	0	0	8,066	0	0	0	0	0	0	8,066
238	VITOL INC.	222183-TF1CIG	0	0	0	0	0	0	6,368	0	0	0	0	0	6,368
239	VITOL INC.	222311-TF1CIG	0	0	0	0	0	0	0	0	0	22,241	0	0	22,241
240	WALSENBURG CITY OF	38010000-TF4CIG	10,137	11,700	7,440	18,383	9,100	7,533	8,220	6,107	3,180	4,867	7,533	6,210	100,410
241	WOODRIVER ENERGY LLC	221519-TF1CIG	55,719	0	0	0	0	0	0	0	0	0	0	0	55,719
242	WOODRIVER ENERGY LLC	221826-TF1CIG	0	116,998	123,874	124,000	111,957	117,075	0	0	0	0	0	0	593,904
243	WOODRIVER ENERGY LLC	222163-TF1CIG	0	0	0	0	0	0	108,063	111,784	107,903	111,600	111,600	108,000	658,950
244	WTG GAS MARKETING, INC.	213204-TI1CIG	48	120	0	0	0	0	18	95	146	0	4	201	632
245	WWM LOGISTICS, LLC	221897-TF1CIG	0	2,985	0	0	0	0	0	0	0	0	0	0	2,985
246	WYOMING DEPT OF TRANSPORTATION	36048000-TI1CIG	62	116	155	186	131	112	54	28	27	29	21	26	947
247	TOTAL		56,129,887	55,491,324	59,437,578	60,526,755	56,281,660	57,886,474	51,129,253	55,837,509	60,290,808	61,625,496	59,575,634	57,757,606	691,969,984

Colorado Interstate Gas Company, L.L.C.

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Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses[1]	$121,895	$146,972	$156,322	$154,777	$154,212	$74,314	$124,922	$32,862	$90,657	$88,755	$115,674	$76,583	$1,337,945
2	Index Price[2]	$ 2.4514	$ 3.1205	$ 3.0612	$ 4.8156	$ 2.1841	$1.8466	$ 1.4738	$1.7783	$2.1550	$2.2585	$ 2.4025	$2.5080	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	49,725	47,099	51,066	32,141	70,607	40,244	84,762	18,480	42,068	39,298	48,147	30,536	554,173
4	Equivalent Fuel Quantities from Previous Filing	49,725	47,099	51,066	32,141	70,607	40,244	84,762	18,480	42,068				
5	Prior Period Adjustments [line 3 - line 4]	-	-	-	-	-	-	-	-	-				

Notes:
1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix H

Rate Schedule CS-1 L&U

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput[1]	LUF Throughput[2]	System L&U Loss/(Gain)[3]	High Plains L&U Loss/(Gain)[4]	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f) [(d) - (e)]	(g) [(b) / ((b) + (c))]	(h) [(f) x (g)]
1	October-25	1,275,913	56,129,887	171,306	71,819	99,487	2.22%	2,211
2	November-25	1,301,307	55,491,324	242,833	66,647	176,186	2.29%	4,037
3	December-25	1,489,339	59,437,578	167,023	32,465	134,558	2.44%	3,306
4	January-26	1,466,790	60,526,755	165,305	19,888	145,417	2.37%	3,453
5	February-26	926,533	56,281,660	84,992	(898)	85,890	1.62%	1,409
6	March-26	1,114,130	57,886,474	80,701	7,812	72,889	1.89%	1,376
7	April-26	1,717,557	51,129,253	106,673	50,783	55,890	3.25%	1,886
8	May-26	1,065,444	55,837,509	91,846	(7,008)	98,854	1.87%	1,880
9	June-26	1,202,615	60,290,808	116,536	(5,692)	122,228	1.96%	2,417
10	July-26	471,209	61,625,496	4,210	(802)	5,012	0.76%	38
11	August-26	64,411	59,575,634	66,322	(8,105)	74,427	0.11%	80
12	September-26	264,137	57,757,606	32,193	(23,251)	55,444	0.46%	252
13	**Total**	**12,359,385**	**691,969,984**	**1,329,940**	**203,659**	**1,126,281**		**22,347**

Notes:
1) From Appendix B, Schedule 1, line 13.
2) From Appendix F, Schedule 1, Page 2 of 2, line 91.
3) System L&U from Appendix B, Schedule 1, line 49.
4) High Plains system L&U from Appendix I, Schedule 1, line 43.

Colorado Interstate Gas Company, L.L.C.

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Appendix I

High Plains Gas Balance

Colorado Interstate Gas Company, L.L.C.
High Plains System Physical Gas Balance and L&U Computation

Receipts (Dth)

Line No.	Item	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	ADAMS	-	-	-	-	-	-	-	-	-	-	-	-	-
2	BIJOU CREEK	279,443	370,255	795,904	103,744	651,191	-	1,286,874	130,756	99	97,102	7,284	956	3,723,609
3	COAL CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DCP OPER/CIG LASALLE #2 RECEIPT WEL	5,711,131	5,609,824	5,175,026	5,400,536	5,817,690	5,459,495	6,426,602	8,252,871	5,616,371	4,165,432	4,503,543	4,288,829	66,427,349
5	FLYING HAWK	-	-	-	1	-	0	-	-	302,009	-	-	-	302,010
6	HEARTLAND RECEIPT	23,627	18,608	14,671	20,556	22,743	25,292	25,976	27,770	25,754	30,421	28,367	33,007	296,792
7	JIM CREEK WELD	1,360,088	1,543,834	1,505,934	1,387,764	1,150,375	1,373,993	1,313,687	1,330,686	1,068,147	1,219,161	1,196,077	827,821	15,277,567
8	KIOWA CREEK	250,376	1,404,273	1,524,758	1,613,196	582,997	390,938	3,556,907	680,505	6,421	572,438	716,336	336,011	11,635,156
9	LA SALLE RECEIPT	260,001	810,749	496,681	310,533	338,949	931,206	999,881	657,001	1,845,704	3,270,382	2,278,735	3,004,680	15,204,502
10	LANCASTER RECEIPT	12,996,291	11,309,695	10,293,929	10,603,645	9,458,208	10,023,102	9,819,644	9,784,412	8,313,016	7,852,638	6,811,165	5,931,365	113,197,110
11	LUCERNE RECEIPT	4,426,979	2,006,152	4,556,705	4,374,381	3,066,255	3,801,458	3,532,310	3,510,565	2,537,873	3,337,349	4,168,026	3,911,492	43,229,545
12	ROCKYMTN/CIG PRAIRIE HOUND RECEIPT	5,067,048	4,889,095	4,825,698	4,693,873	4,170,083	4,919,520	4,726,099	4,792,205	4,560,134	4,674,896	3,959,455	4,601,716	55,879,821
13	TRI-TOWN	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Receipts	30,374,984	27,962,485	29,189,306	28,508,227	25,258,491	26,925,004	31,687,980	29,166,770	24,275,528	25,219,819	23,668,989	22,935,877	325,173,461
15	Net Linepack Decrease	9,264	3,241	-	3,824	1,511	-	2,804	-	17,023	-	-	10,162	47,831
16	**Total System Receipts**	**30,384,248**	**27,965,727**	**29,189,306**	**28,512,050**	**25,260,002**	**26,925,004**	**31,690,784**	**29,166,770**	**24,292,552**	**25,219,819**	**23,668,989**	**22,946,039**	**325,221,291**

Deliveries (Dth)

Line No.	Item	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Total
17	BANNER LAKE	1,816,563	2,222,498	2,297,310	2,146,241	1,764,783	2,193,940	1,526,953	1,918,820	1,654,691	2,002,284	2,071,138	1,947,650	23,562,872
18	BIJOU CREEK	385,510	1,852,050	208,807	425,503	1,182,224	1,924,750	89,685	268,914	248,040	1,357,187	3,878,273	1,559,748	13,380,692
19	CIG/CIG HIGH FIVE WELD	8,542,116	12,498,641	8,399,418	11,063,236	5,577,592	9,173,571	8,947,693	6,149,012	7,088,626	6,147,169	9,035,657	3,689,542	96,312,272
20	CIG/CIG HIGH PLAINS EXP WELD	-	-	-	-	-	-	-	-	86	-	-	-	86
21	COLSAND/CIG MINING DELIVERY WELD	70,924	71,151	99,204	96,881	83,160	94,695	98,160	74,459	67,243	84,565	79,476	72,306	992,222
22	DERBY LAKE	121,630	1,174,322	1,707,689	2,183,970	1,623,731	1,411,002	858,570	675,508	-	-	-	14,176	9,770,597
23	FLYING HAWK DELIVERY	13,710,105	3,833,209	9,572,020	5,338,371	7,655,421	7,054,741	15,169,637	14,942,182	9,531,259	9,256,616	3,829,479	11,200,632	111,093,672
24	FULTON DITCH DELIVERY	2,572,838	1,782,178	1,628,812	1,947,547	1,035,990	548,912	329,629	650,501	722,061	1,408,665	929,372	497,331	14,053,834
25	HEARTLAND DELIVERY	10,234	10,246	10,531	11,568	10,178	6,828	4,702	3,736	2,913	2,525	2,914	3,755	80,130
26	KIOWA CREEK-Totem	423,347	626,198	1,128,827	643,291	2,790,332	1,703,384	952	494,465	1,989,369	973,432	758,126	1,336,703	12,868,426
27	KLUG LAKE	48,716	48,284	50,315	53,048	50,841	52,991	45,824	48,545	41,197	36,257	31,754	29,223	536,995
28	LASALLE DELIVERY	-	-	-	-	-	-	-	0	-	-	-	-	0
29	PORCUPINE CREEK	257,425	289,887	241,235	312,787	116,078	338,495	2,169,994	403,650	842,107	1,335,414	1,278,338	748,507	8,333,917
30	RED MAPLE	141,725	180,145	247,050	355,210	95,898	202,825	79,876	203,700	124,144	564,041	525,148	484,214	3,203,977
31	ROCKYMTN/CIG PRAIRIE HOUND PROD FUE	0	-	-	-	-	-	-	-	-	0	860	-	860
32	TOTEM ADAMS EXP	-	-	-	-	-	-	-	-	-	-	-	-	-
33	TOTEM ADAMS AFE	-	-	-	27,594	-	-	-	-	-	-	-	-	27,594
34	TRI-TOWN	2,126,998	2,648,840	3,005,635	3,330,859	2,774,936	1,681,063	1,880,080	2,880,370	1,520,559	1,537,664	752,635	1,028,845	25,168,485
35	MNT PEAK/CIG PEAK DELIVERY WELD	74,472	292,041	219,825	211,948	176,994	71,119	77,337	20,429	124,242	178,494	231,063	159,381	1,837,342
36	LIBPOWER/CIG CENTENNIAL VALLEY DELI	9,826	304,189	324,557	344,106	322,737	455,973	360,911	421,733	320,825	334,175	260,415	197,278	3,656,726
37	DCP OPER/CIG LUCERNE BUYBACK DELIVE	-	65,200	2,776	3	5	-	-	783	20,883	-	-	0	89,649
38	VAR/CIG MTN. PEAK DELIVERY WELD	-	-	-	-	-	-	-	-	-	-	-	-	-
39	UNMETERED USAGE	-	-	-	-	-	-	-	-	-	-	-	-	-
40	Total Deliveries	30,312,429	27,899,080	29,144,011	28,492,162	25,260,901	26,914,287	31,640,001	29,156,807	24,298,244	25,218,489	23,664,646	22,969,291	324,970,346
41	Net Linepack Increase	-	-	12,830	-	-	2,905	-	16,971	-	2,133	12,448	-	47,286
42	**Total System Deliveries**	**30,312,429**	**27,899,080**	**29,156,841**	**28,492,162**	**25,260,901**	**26,917,192**	**31,640,001**	**29,173,777**	**24,298,244**	**25,220,622**	**23,677,094**	**22,969,291**	**325,017,633**
43	**L&U Loss/(Gain) [line 16 - line 42]**	**71,819**	**66,647**	**32,465**	**19,888**	**(898)**	**7,812**	**50,783**	**(7,008)**	**(5,692)**	**(802)**	**(8,105)**	**(23,251)**	**203,659**
44	**L&U Percentage [line 43 / line 14]**													**0.06%**

Rates per Dth (Note 1)

Surcharge	Current Reimbursement	True-up	Total
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.43%	0.02%	0.45%
Lost, Unaccounted-For, and Other Fuel Gas	0.~~33~~31%	~~0.00~~-0.13%	0.~~33~~18%
Storage Fuel Gas	0.59%	0.04%	0.63%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas	0.28%	-0.28%	0.00%
CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)			
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.15%	-0.15%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.11%	0.05%	0.16%
Totem Storage Fuel and Unaccounted-For Gas	1.21%	0.10%	1.31%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.25%	0.00%	0.25%
Fuel Reimbursement Percentage:			
North Raton Lateral (Note 3)			
So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).			

Rates per Dth (Note 1)

Surcharge	Current Reimbursement	True-up	Total
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.43%	0.02%	0.45%
Lost, Unaccounted-For, and Other Fuel Gas	0.31%	-0.13%	0.18%
Storage Fuel Gas	0.59%	0.04%	0.63%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas	0.28%	-0.28%	0.00%
CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)			
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.15%	-0.15%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.11%	0.05%	0.16%
Totem Storage Fuel and Unaccounted-For Gas	1.21%	0.10%	1.31%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.25%	0.00%	0.25%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)
So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).