



October 2, 2026

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Update to Non-Conforming Agreement Information;  
Colorado Interstate Gas Company, L.L.C.;  
Docket No. RP26-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A for inclusion in CIG's FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). Proposed with an effective date of November 16, 2026, these tariff records reflect the removal of the information for an existing non-conforming transportation service agreement ("TSA") executed between CIG and Rocky Mountain Midstream LLC ("RMM").

### **Reason for Filing**

Currently, CIG's Tariff includes Agreement No. 216430-TF1CIG, a discounted rate non-conforming TSA with RMM.<sup>1</sup> Specifically, the non-conforming provisions in the RMM TSA address creditworthiness and the recovery of costs incurred in mitigating any carbon emissions or other greenhouse gas. Recently, CIG and RMM agreed to extend the term of service for a portion of the underlying capacity, effective November 16, 2026 ("Amendment"). The Amendment is subject to the applicable maximum tariff rate and removes all non-conforming provisions that were previously shown in the TSA. As such, the Amendment aligns with the form of service agreement for Rate Schedule TF-1. Therefore, CIG is proposing to update its Tariff to remove the RMM TSA.

### **Description of Filing**

CIG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.<sup>2</sup>

Part I, Section 1 – Table of Contents reflects the removal of the RMM TSA from

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<sup>1</sup> *Colorado Interstate Gas Co.*, Docket No. RP20-58-000 (Nov. 1, 2019) (unpublished letter order).

<sup>2</sup> See 18 C.F.R. §§ 154.201 - 154.210 (2025) (Subpart C).

the list of non-conforming agreements.

Part VII, Sections 15.0 through 15.2 reflect the removal of Agreement No. 216430-TF1CIG from CIG's Tariff. Additionally, the index page for Part VII is updated to remove the RMM TSA from the list of non-conforming agreements.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>3</sup> CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) Appendix A, a list of the proposed tariff records; and
- iii) clean and marked versions of each tariff record in PDF format.

CIG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on November 16, 2026, which is not less than 30 days nor more than 60 days prior to the proposed effective date. With respect to any tariff record the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby  
Director, Regulatory  
Colorado Interstate Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4657  
CIGRegulatoryAffairs@kindermorgan.com

Ms. Jenny Smith  
Assistant General Counsel  
Colorado Interstate Gas Company, L.L.C.  
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Colorado Springs, CO 80944  
Telephone: (719) 641-4037  
Jenny\_Smith@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

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<sup>3</sup> See 18 C.F.R. §§ 154.1 – 154.603 (2025) (Part 154).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,  
L.L.C.

By:                     /s/                      
Shelly L. Busby  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and Section 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 2nd day of October 2026.

/s/  
Shelly L. Busby

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 520-4657

COLORADO INTERSTATE GAS COMPANY, L.L.C.  
Update to Non-Conforming Agreement Information

Second Revised Volume No. 1

Part I: Overview

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Version 55.0.0

Part VII: Non-Conforming (index)

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Version 38.0.0

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Version 2.0.0

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Version 2.0.0

Version 2.0.0

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List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG  
Anadarko Energy Services Company #213526-TFHPCIG  
Anadarko Energy Services Company #33666000-TFHPCIG  
Black Hills Service Company LLC #214677-TF1CIG  
Black Hills Service Company LLC #217671-TF1CIG  
Colorado Springs Utilities #216641-TIHPCIG  
Colorado Springs Utilities #219543-TI1CIG  
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG  
Public Service Company of Colorado TF-1 Agreement #33319000-TF1CIG  
Public Service Company of Colorado TF-1 Agreement #33342000-TF1CIG  
Public Service Company of Colorado #222014-ESDTCIG  
Rocky Mountain Midstream LLC #214627-TFHPCIG  
~~Rocky Mountain Midstream LLC #216430-TF1CIG~~

## NON-CONFORMING AGREEMENTS

|            |                                                                        |
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| Section 1  | Public Service Company of Colorado #222014-ESDTCIG                     |
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| Section 15 | <del>Rocky Mountain Midstream LLC #216430-TF1CIG</del> <u>Reserved</u> |
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| Section 19 | Reserved                                                               |
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| Section 21 | Reserved                                                               |
| Section 22 | Colorado Springs Utilities #216641-TIHPCIG                             |

~~Agreement No 216430-TF1CIG~~

~~FIRM TRANSPORTATION SERVICE AGREEMENT~~

~~RATE SCHEDULE TF-1~~

~~between~~

~~COLORADO INTERSTATE GAS COMPANY, L.L.C.~~

~~and~~

~~ROCKY MOUNTAIN MIDSTREAM LLC~~

~~(Shipper)~~

~~DATED: September 25, 2019~~

Agreement No 216430-TF1CIG

**Transportation Service Agreement**

Rate Schedule TF-1

Dated: September 25, 2019

~~— The Parties identified below, in consideration of their mutual promises, agree as follows:~~

1. ~~**Transporter: COLORADO INTERSTATE GAS COMPANY, L.L.C.**~~

2. ~~**Shipper: ROCKY MOUNTAIN MIDSTREAM LLC**~~

3. ~~**Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.~~

4. ~~**Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~

5. ~~**Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.~~

6. ~~**Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.~~

7. ~~**Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.~~

8. ~~**Negotiated Rate:** Yes ☐ No ☒~~

9. ~~**Maximum Delivery Quantity (MDQ):**~~

| <del>MDQ<br/>(Dth/day)</del> | <del>Effective</del>                           |
|------------------------------|------------------------------------------------|
| <del>50,000</del>            | <del>October 1, 2019 – November 15, 2026</del> |

10. ~~**Term of Firm Transportation Service:** Beginning: October 1, 2019  
Ending: November 15, 2026~~

~~— A contractual right of first refusal shall apply to this agreement, pursuant to Section 4.9 of the General Terms and Conditions of the Tariff.~~

Agreement No 216430-TF1CIG

~~11. Notices, Statements, and Bills:~~

~~To Shipper:~~

~~\_\_\_\_\_ Invoices:  
\_\_\_\_\_ ROCKY MOUNTAIN MIDSTREAM LLC  
\_\_\_\_\_ One Williams Center  
\_\_\_\_\_ Tulsa, OK 74172  
\_\_\_\_\_ Attn: G&P Accounting, WRC-2~~

~~\_\_\_\_\_ All Notices:  
\_\_\_\_\_ ROCKY MOUNTAIN MIDSTREAM LLC  
\_\_\_\_\_ One Williams Center  
\_\_\_\_\_ Tulsa, OK 74172  
\_\_\_\_\_ Attn: Commercial Contracts, WRC-3  
\_\_\_\_\_ CommercialContracts@Williams.com~~

~~To Transporter:~~

~~See "Points of Contact" in the Tariff.~~

~~12. Effect on Prior Agreement(s):~~ None, however, this capacity was obtained through a permanent release of capacity by Southwest Energy, L.P., Transporter Agreement No. 214483-TF1CIG, per FERC order Docket No. RP19-1384-000.

~~13. Municipality Limited Liability:~~ N/A.

~~14. Governing Law:~~ Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

~~15. Creditworthiness:~~ Shipper shall demonstrate creditworthiness equal to two (2) years of anticipated charges for the transportation capacity. CIG will assess the creditworthiness of Shipper in accordance with Section 4.14 of CIG's FERC Gas Tariff.

~~IN WITNESS WHEREOF~~, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

~~TRANSPORTER:~~ \_\_\_\_\_ ~~SHIPPER:~~ \_\_\_\_\_

~~COLORADO INTERSTATE GAS COMPANY, L.L.C~~ \_\_\_\_\_ ~~ROCKY MOUNTAIN MIDSTREAM LLC~~

~~1~~ \_\_\_\_\_ ~~2~~  
\_\_\_\_\_

~~3~~ \_\_\_\_\_ ~~4~~  
\_\_\_\_\_

Accepted and agreed to this \_\_\_\_\_ Accepted and agreed to this \_\_\_\_\_  
5 \_\_\_\_\_ 6 \_\_\_\_\_ 7 8  
\_\_\_\_\_ day of \_\_\_\_\_, 2019. \_\_\_\_\_ day of \_\_\_\_\_, 2019.

Reserved

Agreement No. 216430-TF1CIG

**EXHIBIT A**  
to  
**FIRM TRANSPORTATION SERVICE AGREEMENT**  
**RATE SCHEDULE TF-1**  
between  
  
**COLORADO INTERSTATE GAS COMPANY, L.L.C.**  
and  
**ROCKY MOUNTAIN MIDSTREAM LLC**  
(Shipper)

DATED: September 25, 2019

Shipper's Maximum Delivery Quantity (MDQ): (See ¶9)  
Effective Dates: (See ¶9)

| <i>Primary Point(s) of Receipt (1)</i>    | <i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i> | <i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>        | <i>Maximum Receipt Pressure (p.s.i.g.) (4)</i> |
|-------------------------------------------|---------------------------------------------------------------|-------------------------------------------------------|------------------------------------------------|
| 49051 ROCKYMTN/CIG PRAIRIE WOLF RECEIPT W | 50,000                                                        | Sufficient Pressure to Enter Transporter's Facilities | 850                                            |

  

| <i>Primary Point(s) of Delivery (1)</i> | <i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i> | <i>Minimum Delivery Pressure (p.s.i.g.) (4)</i> | <i>Maximum Delivery Pressure (p.s.i.g.) (4)</i> |
|-----------------------------------------|----------------------------------------------------------------|-------------------------------------------------|-------------------------------------------------|
| 800104 WIC/CIG (BOW) BOWIE WELD         | 50,000                                                         | 920                                             | 1440                                            |

Notes:

- (1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.
- (2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.
- (3) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.
- (4) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.

Ex. A-1

Reserved

Agreement No. 216430-TF1CIG

**EXHIBIT B**

to

**FIRM TRANSPORTATION SERVICE AGREEMENT  
 RATE SCHEDULE TF-1**

between

**COLORADO INTERSTATE GAS COMPANY, L.L.C.**

and

**ROCKY MOUNTAIN MIDSTREAM LLC**  
 (Shipper)

DATED: September 25, 2019

| <i>Primary Point(s)<br/>of Receipt</i> | <i>Primary Point(s)<br/>of Delivery</i> | <i>Effective Dates</i> | <i>Reservation<br/>Rate (1)(4)</i> | <i>Commodity<br/>Rate (4)</i> | <i>Authorized<br/>Overrun<br/>Rates</i> | <i>Fuel<br/>Reimbursement<br/>(4)</i> | <i>Surcharges</i> |
|----------------------------------------|-----------------------------------------|------------------------|------------------------------------|-------------------------------|-----------------------------------------|---------------------------------------|-------------------|
| As listed in<br>Exhibit A              | As listed in<br>Exhibit A               | (See ¶19)              | (1a)                               | (1)                           | (1)                                     | (2)                                   | (3)               |

  

| <i>Primary and Secondary<br/>Point(s) of Receipt</i> | <i>Primary and Secondary<br/>Point(s) of Delivery</i> | <i>Effective<br/>Dates</i> | <i>Reservation<br/>Rate (1)(4)</i> | <i>Commodity<br/>Rate (4)</i> | <i>Fuel<br/>Reimbursement<br/>(4)</i> | <i>Surcharges</i> |
|------------------------------------------------------|-------------------------------------------------------|----------------------------|------------------------------------|-------------------------------|---------------------------------------|-------------------|
| 49051 PRAIRIE WOLF                                   | 800614 (RCD) RED CLOUD                                |                            |                                    |                               |                                       |                   |
| 291761 (PTV) PLATTE VALLEY                           | 291661 (TOM) TOMAHAWK                                 |                            |                                    |                               |                                       |                   |
| 800759 (WAT) WATKINS                                 | 896046 (PON) PONDEROSA                                |                            |                                    |                               |                                       |                   |
| 801159 (HAM) HAMBERT                                 | 800212 (DOV) DOVER                                    |                            |                                    |                               |                                       |                   |
| 800212 (DOV) DOVER                                   | 891989 (LPM) LODGEPOLE                                |                            |                                    |                               |                                       |                   |
| 800490 (NEF) NEFF LAKE                               | 800058 (AHD) ARROWHEAD                                |                            |                                    |                               |                                       |                   |
| 800272 (GIL) GILCREST                                | 800104 (BOW) BOWIE                                    |                            |                                    |                               |                                       |                   |
| 800421 (MEW) MEWBOURN                                | 800769 (WEL) WELD COUNTY                              |                            |                                    |                               |                                       |                   |
| 800642 (ROG) ROGGEN                                  | KN                                                    | (See ¶19)                  | (1a)                               | (1)                           | (2)                                   | (3)               |
| 53893 HIGH FIVE                                      | 892247 (CZH) CRAZY HORSE                              |                            |                                    |                               |                                       |                   |
| All future Rocky Mountain                            | 800139 (CHB) CHEYENNE                                 |                            |                                    |                               |                                       |                   |
| Midstream, Anadarko and DCP                          | HUB                                                   |                            |                                    |                               |                                       |                   |
| receipt points on CIG Pipeline                       | 800361 (LAP) LAKIN PEPL                               |                            |                                    |                               |                                       |                   |
| map Segments 218, 256 and                            | PROCESSED                                             |                            |                                    |                               |                                       |                   |
| 260 in the DJ/Wattenberg                             | 800094 (BKP) BAKER PEPL                               |                            |                                    |                               |                                       |                   |
| basin.                                               | 800078 (BEA) BEAVER                                   |                            |                                    |                               |                                       |                   |
|                                                      | 891044 (FOR) FORGAN                                   |                            |                                    |                               |                                       |                   |
|                                                      | 800089 (BIG) BIG BLUE                                 |                            |                                    |                               |                                       |                   |
|                                                      | 891129 (DUM) DUMAS                                    |                            |                                    |                               |                                       |                   |
|                                                      | STATION                                               |                            |                                    |                               |                                       |                   |
| All                                                  | All                                                   | (See ¶19)                  | (1)                                | (1)                           | (2)                                   | (3)               |

Ex. B-1

**EXHIBIT B**  
**(Cont.)**

**Notes:**

- (1) ~~Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.~~
- (1a) ~~As provided in Section 4.16 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following discount rate(s) \$3.0417 per Dth per month, which shall be payable regardless of quantities transported. The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff. If, during the term of this Agreement, FERC approves the recovery by Transporter of the cost of any carbon emissions tax or other greenhouse gas assessment that is incurred by Transporter, but that recovery is only permitted through Transporter's FERC-approved recourse rates, then the discounted reservation rate applicable to Shipper will be increased by the amount of Transporter's maximum reservation rate under Rate Schedule TF-1 that is attributable to such costs.~~
- (2) ~~Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~
- (3) ~~**Surcharges, if applicable:**  
All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.~~
- ~~**Gas Quality Control Surcharge:**  
The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.~~
- ACA:**  
The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.
- (4) ~~Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.~~

Ex. B-2

Reserved

**Clean Tariff Section(s)**

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List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG  
Anadarko Energy Services Company #213526-TFHPCIG  
Anadarko Energy Services Company #33666000-TFHPCIG  
Black Hills Service Company LLC #214677-TF1CIG  
Black Hills Service Company LLC #217671-TF1CIG  
Colorado Springs Utilities #216641-TIHPCIG  
Colorado Springs Utilities #219543-TI1CIG  
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG  
Public Service Company of Colorado TF-1 Agreement #33319000-TF1CIG  
Public Service Company of Colorado TF-1 Agreement #33342000-TF1CIG  
Public Service Company of Colorado #222014-ESDTCIG  
Rocky Mountain Midstream LLC #214627-TFHPCIG

## NON-CONFORMING AGREEMENTS

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Reserved

Reserved

Reserved