



May 29, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Update to Negotiated Rate Agreement Information
and Housekeeping;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A for inclusion in CIG's FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). Proposed with an effective date of July 1, 2026, these tariff records update CIG's Tariff to reflect an amendment to an existing negotiated rate transportation service agreement ("TSA"). Additionally, the proposed tariff records include some housekeeping updates as explained below.

Reason for Filing

Section 4.17 of the General Terms and Conditions ("GT&C") of the Tariff allows CIG and a shipper to agree to a service rate that varies as to the form of the rate and/or from the minimum-to-maximum range provided on the Statement of Rates. Recently, CIG executed an amendment to an existing negotiated rate TSA with Colorado Natural Gas, Inc. ("CNG"). The amendment to the CNG TSA, Agreement No. 218569-TF1CIG, includes a five-year term extension of the underlying maximum delivery quantity of 1,000 dekatherms per day. Further, the amended TSA continues to reflect the same negotiated reservation rate as currently is in the existing agreement.¹

When implementing a negotiated rate TSA, the Commission's policy requires pipelines to file either the TSA or a Statement of Rates tariff record identifying the transaction.² In accordance with this policy, CIG is submitting an updated tariff record to reflect the contractual terms of the amendment to the CNG TSA.

¹ CIG's filing of the existing agreement was accepted in *Colorado Interstate Gas Co.*, Docket No. RP21-932-000 (July 20, 2021) (unpublished letter order).

² See *Natural Gas Pipeline Negotiated Rate Policies and Practices; Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134, at PP 25-33 (2003), *order on reh'g and clarification*, 114 FERC ¶ 61,042 (2006), *reh'g dismissed and clarification denied*, 114 FERC ¶ 61,304 (2006).

Housekeeping

CIG's Tariff includes the relevant information for a non-conforming TSA with Public Service Company of Colorado ("PSCo TSA") in Part VII, Sections 1.0 through 1.3. This TSA was filed with the Commission prior to the assignment of a unique contract number. As such, CIG's filing of the PSCo TSA included tariff records that reflected a placeholder of "TBD-ESDTCIG" for the contract number. The Commission issued an order accepting the PSCo TSA.³ Subsequently, a unique contract number was assigned to the agreement (i.e., Agreement No. 222014-ESDTCIG). Accordingly, CIG is proposing to update its Tariff to change PSCo's agreement number from "TBD-ESDTCIG" to "222014-ESDTCIG".

Description of Filing

CIG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.⁴

Part II, Section 4.3 reflects the extended term of the negotiated rate TSA with CNG through June 30, 2031. Consistent with the Commission's policy, the proposed tariff record includes the legal name of the shipper, the negotiated rate, the receipt and delivery points, the maximum delivery quantity, the applicable Rate Schedule for the service, and the contract term. Additionally, a statement on the proposed tariff record continues to note that the underlying agreement conforms in all material respects with CIG's Form of Transportation Service Agreement for Rate Schedule TF-1.

Part VII, Sections 1.0 through 1.3 update the agreement number for the PSCo TSA to indicate Agreement No. 222014-ESDTCIG. Additionally, Part I, Section 1 – Table of Contents⁵ includes Agreement No. 222014-ESDTCIG on the applicable lists for non-conforming TSAs.

³ *Colorado Interstate Gas Co.*, Docket No. RP26-385-000 (Feb. 2, 2026) (unpublished letter order).

⁴ See 18 C.F.R. §§ 154.201 - 154.210 (2025) (Subpart C).

⁵ Part I, Section 1 - Table of Contents of CIG's Tariff was most recently submitted and accepted in two proceedings. See *Colorado Interstate Gas Co.*, Docket No. RP26-385-000 (Feb. 2, 2026) (unpublished letter order) and *Colorado Interstate Gas Co.*, Docket No. RP26-333-000 (Jan. 23, 2026) (unpublished letter order). However, the tariff record currently shown in CIG's Tariff does not reflect the listing of the PSCo TSA. As such, CIG is proposing to update the tariff record submitted herein with the listing of the PSCo TSA as well as to indicate the assigned contract number.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁶ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) Appendix A, a list of the proposed tariff records; and
- iii) clean and marked versions of each tariff record in PDF format.

CIG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on July 1, 2026, which is not less than 30 days nor more than 60 days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
CIGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

⁶ See 18 C.F.R. §§ 154.1 – 154.603 (2025) (Part 154).

COLORADO INTERSTATE GAS COMPANY, L.L.C.
Update to Negotiated Rate Agreement Information and Housekeeping

Second Revised Volume No. 1

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Section 4.3 Colorado Natural Gas, Inc. #218569-TF1CIG Version 8.0.0

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Section 14	Reserved
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Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG
Anadarko Energy Services Company #213526-TFHPCIG
Anadarko Energy Services Company #33666000-TFHPCIG
Black Hills Service Company LLC #214677-TF1CIG
Black Hills Service Company LLC #215680-TF1CIG
Black Hills Service Company LLC #217671-TF1CIG
Colorado Springs Utilities #216641-TIHPCIG
Colorado Springs Utilities #219543-TI1CIG
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG
Public Service Company of Colorado TF-1 Agreement #33319000-TF1CIG
Public Service Company of Colorado TF-1 Agreement #33342000-TF1CIG
Public Service Company of Colorado #222014-ESDTCIG
Rocky Mountain Midstream LLC #214627-TFHPCIG
Rocky Mountain Midstream LLC #216430-TF1CIG

Statement of Negotiated Rates
 (Rates per Dth)

R/S TF-1 Shipper Identification	Term of Negotiated Rate	Reservation Rate 3/5/6/	Commodity Rate 6/	Authorized Overrun	MDQ Dth/d	Primary Point(s) of Receipt	Primary Point(s) of Delivery
Colorado Natural Gas, Inc. (#218569-TF1CIG) 1/	7/1/2021 through 6/30/ 2026 -2031	2/	3/ 4/ 5/	3/	1,000	891645 Blue Forest	800489 North Deertrail
		2/	3/ 4/ 5/	3/		Secondary Point(s) of Receipt	Secondary Point(s) of Delivery
						All	All

- 1/ This contract does not deviate in any material aspect from the form of service agreement or the tariff.
- 2/ As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rates(s) \$9.0095 per Dth per month which shall be payable regardless of quantities transported.
- 3/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.
- 4/ Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

- 5/ All applicable surcharges, unless otherwise specified, shall be the maximum charge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

Gas Quality Control Surcharge:

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.

- 6/ Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's EBB and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.

NON-CONFORMING AGREEMENTS

Section 1	Public Service Company of Colorado # 222014TBD -ESDTCIG
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
Section 4	Black Hills Service Company LLC #215680-TF1CIG
Section 5	Reserved
Section 6	Reserved
Section 7	Public Service Company of Colorado #31050000-NNT1CIG
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Section 18	Reserved
Section 19	Reserved
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

Agreement No. 222014—ESDTCIG

FIRM TOTEM ENHANCED DELIVERABILITY SERVICE AGREEMENT

RATE SCHEDULE ESD-T

between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and

**PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION
(Shipper)**

DATED: December 12, 2025

Agreement No. 222014 _____ ESDTCIG

Enhanced Deliverability Service Agreement

Rate Schedule ESD-T

Dated: December 12, 2025

The parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: COLORADO INTERSTATE GAS COMPANY, L.L.C.**
2. **Shipper: PUBLIC SERVICE COMPANY OF COLORADO, A COLORADO CORPORATION**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Enhanced Deliverability Service:** Service at and between Point of Withdrawal and Primary Point(s) of Delivery shall be on a firm basis. Delivery of quantities at Secondary Point(s) shall be in accordance with the Tariff.
6. **Conditions Precedent:** The parties acknowledge that Transporter must construct and modify the following facilities and perform the following work (collectively, the "Project Facilities") to provide the Totem Enhanced Deliverability Service as provided in this Agreement:
 - (a) replace an estimated zero point seven six (0.76) mile, eight-inch (8") diameter natural gas pipeline, Line No. 254F, referred to as the North Header, with a twelve-inch (12") natural gas pipeline at Transporter's Totem Storage Facility located in Adams County, Colorado ("Totem Storage Facility");
 - (b) drill six (6) new storage wells and associated wellhead and gathering facilities to add these to the Totem Storage Facility;
 - (c) modify the wellhead and laterals for five (5) of the existing Totem Storage Facility storage wells;
 - (d) modify the existing Totem Storage Facility compressor station separator and associated piping; and
 - (e) inject one billion cubic feet (1 Bcf) of additional base gas into the Totem Storage formation over two (2) injection cycles.

Transporter agrees to use reasonable efforts to construct the Project Facilities; provided, that, Transporter's obligations hereunder, including to construct the Project Facilities and provide the Firm Enhanced Deliverability Service as provided herein, are subject to the following conditions:

- (a) Receipt and acceptance by Transporter of all necessary regulatory approvals, permits and other authorizations for the Project Facilities in form and substance satisfactory to Transporter in its sole discretion; and
- (b) Receipt by Transporter of FERC approval of the proposed ESD-T rates set forth in the Statement of Rates (ESD-T) attached as Exhibit C to this Agreement.

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The conditions set forth above are for the sole benefit of Transporter and may only be waived, in whole or in part, by Transporter in its sole discretion.

7. **Delivery:** Transporter agrees to transport and deliver Delivery Quantities to Shipper (or for Shipper's account) at the Point(s) of Delivery identified in the attached Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
8. **Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.
9. **Delivery Period:** During the period beginning on the Commencement Date (defined in paragraph 12) and ending on (and including) April 30, 2040:

Totem Maximum Delivery Quantity ("MDQ"): 50,000 Dth per Day

Totem Maximum Daily Withdrawal Quantity ("TMDWQ"): 50,000 Dth per Day

All storage entitlements as stated herein ("TMDWQ") are based on an Average Thermal Content of Gas in Storage of 1,000 Btu per cubic foot. The Totem Available Daily Withdrawal Quantity ("TADWQ") and storage entitlements shall be subject to the General Terms and Conditions of the Tariff and stated on Transporter's electronic bulletin board.

10. **Negotiated Rate:** Yes No

11. **Term of Firm Enhanced Deliverability Service:**

Beginning: Commencement Date

Ending: April 30, 2040

12. **Partial Month Service:** If the date (a) the Project Facilities are completed and ready for service (excluding and without regard to any base gas injections that may be necessary) and (b) Transporter is authorized to place the Project Facilities into service and begin providing the Totem Enhanced Deliverability Service (the "Commencement Date") occurs on any date other than the first day of the month, then Shipper shall pay Transporter a prorated share of the maximum tariff rates described in Exhibit B based on the number of days in the month. As of the date of this Agreement, Transporter expects (without liability of any kind) the Commencement Date to occur on or after February 1, 2026, subject to delays related to obtaining applicable regulatory approvals, construction delays, and other circumstances which may delay placing the Project Facilities into service. Transporter shall use commercially reasonable efforts to keep Shipper informed of the anticipated Commencement Date.

13. **Notices, Statements, and Bills:**

To Shipper:

Invoices:

PUBLIC SERVICE COMPANY OF COLORADO
3500 Blake Street
Denver, CO 80205
Attn: Manager, Commercial Accounting

Agreement No. 222014 _____ ESDTCIG

All Notices:

PUBLIC SERVICE COMPANY OF COLORADO
3500 Blake Street
Denver, CO 80205
Attn: Jeff Hild

To Transporter:

See "Points of Contact" in the Tariff.

14. **Effect on Prior Agreement(s):** This Agreement amends and restates that certain the Firm Totem Enhanced Deliverability Service Agreement (Rate Schedule ESD-T) dated March 19, 2024, between Transporter and Shipper.
15. **Creditworthiness:** Shipper shall demonstrate and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:
 - (a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph (a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph (a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph (a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph (b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph (a).
 - (b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph (a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph (a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of: (a) eighteen (18) months; or (b) the period of time remaining in the primary term, multiplied by the anticipated monthly charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis. Notwithstanding the above, the amount of credit assurance will never be less than two months of anticipated monthly charges.
 - (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.

Agreement No. 222014 _____ ESDTCIG

- (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.
16. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS WHEREOF, the parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

TRANSPORTER:

**COLORADO INTERSTATE GAS COMPANY,
L.L.C.**

Accepted and agreed to this

_____ day of _____ 2025.

SHIPPER:

**PUBLIC SERVICE COMPANY OF
COLORADO**

Accepted and agreed to this

_____ day of _____ 2025.

Agreement No. 222014— —ESDTCIG

EXHIBIT A
to
FIRM ENHANCED DELIVERABILITY SERVICE AGREEMENT
RATE SCHEDULE ESD-T
between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and
**PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION**
(Shipper)

DATED: December 12, 2025

1. Shipper's Maximum Delivery Quantity ("MDQ"): (See ¶9)
2. Shipper's Totem Maximum Daily Withdrawal Quantity ("TMDWQ"): (See ¶9)

<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (1)</i>	<i>Minimum Delivery Pressure p.s.i.g. (2)</i>	<i>Maximum Delivery Pressure p.s.i.g. (2)</i>
Banner Lake (BAN)	(See ¶11)	12,500	600	1,200
Porcupine creek (PCK)	(See ¶11)	12,500	450	1,200
Tri-Town (TTN)	(See ¶11)	12,500	750	1,200
Fulton Ditch (FLD)	(See ¶11)	12,500	750	1,200

Notes:

- (1) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.
- (2) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.

Agreement No. 222014—ESDTCIG

EXHIBIT B
 to
 FIRM ENHANCED DELIVERABILITY SERVICE AGREEMENT
 RATE SCHEDULE ESD-T
 between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and
**PUBLIC SERVICE COMPANY OF COLORADO,
 A COLORADO CORPORATION**
 (Shipper)

DATED: December 12, 2025

<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rates (3)</i>	<i>Commodity Withdrawal Rate (3)</i>	<i>Authorized Overrun Rate(s)</i>	<i>Surcharges</i>
As listed on Exhibit A	(See ¶11)	(1)	(1)	(1)	(2)

Notes:

- (1) Unless otherwise agreed by the parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule ESD-T or other superseding Rate Schedule, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the CIG mainline or North Raton Lateral facilities shall be subject, as applicable, to the appropriate mainline and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.
- (2) **Applicable Surcharges:**
 All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

High Plains Gas Quality Control Surcharge:
 The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:
 The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.
- (3) Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.

Agreement No. 222014—ESDTCIG

EXHIBIT C
to
FIRM ENHANCED DELIVERABILITY SERVICE AGREEMENT
RATE SCHEDULE ESD-T
between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and
**PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION**
(Shipper)

DATED: December 12, 2025

RATE SCHEDULE ESD-T

<u>Rate Schedule</u>	Rates per Dth @1.074 Btu	
	<u>Minimum</u>	<u>Maximum</u>
ESD-T:		
Reservation Rates		
Monthly Rate	\$0.0000	\$26.1752
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$24.0258
Commodity Withdrawal Rate	\$0.0371	\$0.0371
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Withdrawal Overrun Rate	\$0.0369	\$0.1604
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ		\$0.7830
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)		\$1.9575
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)		\$3.9150

Clean Tariff Section(s)

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Section 13	Anadarko Energy Services Company #213526-TFHPCIG
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List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG
Anadarko Energy Services Company #213526-TFHPCIG
Anadarko Energy Services Company #33666000-TFHPCIG
Black Hills Service Company LLC #214677-TF1CIG
Black Hills Service Company LLC #215680-TF1CIG
Black Hills Service Company LLC #217671-TF1CIG
Colorado Springs Utilities #216641-TIHPCIG
Colorado Springs Utilities #219543-TI1CIG
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG
Public Service Company of Colorado TF-1 Agreement #33319000-TF1CIG
Public Service Company of Colorado TF-1 Agreement #33342000-TF1CIG
Public Service Company of Colorado #222014-ESDTCIG
Rocky Mountain Midstream LLC #214627-TFHPCIG
Rocky Mountain Midstream LLC #216430-TF1CIG

Statement of Negotiated Rates
 (Rates per Dth)

R/S TF-1 Shipper Identification	Term of Negotiated Rate	Reservation Rate 3/5/6/	Commodity Rate 6/	Authorized Overrun	MDQ Dth/d	Primary Point(s) of Receipt	Primary Point(s) of Delivery
Colorado Natural Gas, Inc. (#218569-TF1CIG) 1/	7/1/2021 through 6/30/2031	2/	3/ 4/ 5/	3/	1,000	891645 Blue Forest	800489 North Deertrail
						Secondary Point(s) of Receipt	Secondary Point(s) of Delivery
		2/	3/ 4/ 5/	3/		All	All

- 1/ This contract does not deviate in any material aspect from the form of service agreement or the tariff.
- 2/ As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rates(s) \$9.0095 per Dth per month which shall be payable regardless of quantities transported.
- 3/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.
- 4/ Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

- 5/ All applicable surcharges, unless otherwise specified, shall be the maximum charge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

Gas Quality Control Surcharge:

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.

- 6/ Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's EBB and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.

NON-CONFORMING AGREEMENTS

Section 1	Public Service Company of Colorado #222014-ESDTCIG
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
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Agreement No. 222014-ESDTCIG

FIRM TOTEM ENHANCED DELIVERABILITY SERVICE AGREEMENT

RATE SCHEDULE ESD-T

between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and

**PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION
(Shipper)**

DATED: December 12, 2025

Agreement No. 222014-ESDTCIG

Enhanced Deliverability Service Agreement

Rate Schedule ESD-T

Dated: December 12, 2025

The parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter: COLORADO INTERSTATE GAS COMPANY, L.L.C.**
2. **Shipper: PUBLIC SERVICE COMPANY OF COLORADO, A COLORADO CORPORATION**
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Firm Enhanced Deliverability Service:** Service at and between Point of Withdrawal and Primary Point(s) of Delivery shall be on a firm basis. Delivery of quantities at Secondary Point(s) shall be in accordance with the Tariff.
6. **Conditions Precedent:** The parties acknowledge that Transporter must construct and modify the following facilities and perform the following work (collectively, the "Project Facilities") to provide the Totem Enhanced Deliverability Service as provided in this Agreement:
 - (a) replace an estimated zero point seven six (0.76) mile, eight-inch (8") diameter natural gas pipeline, Line No. 254F, referred to as the North Header, with a twelve-inch (12") natural gas pipeline at Transporter's Totem Storage Facility located in Adams County, Colorado ("Totem Storage Facility");
 - (b) drill six (6) new storage wells and associated wellhead and gathering facilities to add these to the Totem Storage Facility;
 - (c) modify the wellhead and laterals for five (5) of the existing Totem Storage Facility storage wells;
 - (d) modify the existing Totem Storage Facility compressor station separator and associated piping; and
 - (e) inject one billion cubic feet (1 Bcf) of additional base gas into the Totem Storage formation over two (2) injection cycles.

Transporter agrees to use reasonable efforts to construct the Project Facilities; provided, that, Transporter's obligations hereunder, including to construct the Project Facilities and provide the Firm Enhanced Deliverability Service as provided herein, are subject to the following conditions:

- (a) Receipt and acceptance by Transporter of all necessary regulatory approvals, permits and other authorizations for the Project Facilities in form and substance satisfactory to Transporter in its sole discretion; and
- (b) Receipt by Transporter of FERC approval of the proposed ESD-T rates set forth in the Statement of Rates (ESD-T) attached as Exhibit C to this Agreement.

Agreement No. 222014-ESDTCIG

The conditions set forth above are for the sole benefit of Transporter and may only be waived, in whole or in part, by Transporter in its sole discretion.

7. **Delivery:** Transporter agrees to transport and deliver Delivery Quantities to Shipper (or for Shipper's account) at the Point(s) of Delivery identified in the attached Exhibit A. Minimum and maximum delivery pressures, as applicable, are listed on Exhibit A.
8. **Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.
9. **Delivery Period:** During the period beginning on the Commencement Date (defined in paragraph 12) and ending on (and including) April 30, 2040:

Totem Maximum Delivery Quantity ("MDQ"): 50,000 Dth per Day

Totem Maximum Daily Withdrawal Quantity ("TMDWQ"): 50,000 Dth per Day

All storage entitlements as stated herein ("TMDWQ") are based on an Average Thermal Content of Gas in Storage of 1,000 Btu per cubic foot. The Totem Available Daily Withdrawal Quantity ("TADWQ") and storage entitlements shall be subject to the General Terms and Conditions of the Tariff and stated on Transporter's electronic bulletin board.

10. **Negotiated Rate:** Yes No

11. **Term of Firm Enhanced Deliverability Service:**

Beginning: Commencement Date

Ending: April 30, 2040

12. **Partial Month Service:** If the date (a) the Project Facilities are completed and ready for service (excluding and without regard to any base gas injections that may be necessary) and (b) Transporter is authorized to place the Project Facilities into service and begin providing the Totem Enhanced Deliverability Service (the "Commencement Date") occurs on any date other than the first day of the month, then Shipper shall pay Transporter a prorated share of the maximum tariff rates described in Exhibit B based on the number of days in the month. As of the date of this Agreement, Transporter expects (without liability of any kind) the Commencement Date to occur on or after February 1, 2026, subject to delays related to obtaining applicable regulatory approvals, construction delays, and other circumstances which may delay placing the Project Facilities into service. Transporter shall use commercially reasonable efforts to keep Shipper informed of the anticipated Commencement Date.

13. **Notices, Statements, and Bills:**

To Shipper:

Invoices:

PUBLIC SERVICE COMPANY OF COLORADO
3500 Blake Street
Denver, CO 80205
Attn: Manager, Commercial Accounting

Agreement No. 222014-ESDTCIG

All Notices:

PUBLIC SERVICE COMPANY OF COLORADO
3500 Blake Street
Denver, CO 80205
Attn: Jeff Hild

To Transporter:

See "Points of Contact" in the Tariff.

14. **Effect on Prior Agreement(s):** This Agreement amends and restates that certain the Firm Totem Enhanced Deliverability Service Agreement (Rate Schedule ESD-T) dated March 19, 2024, between Transporter and Shipper.
15. **Creditworthiness:** Shipper shall demonstrate and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:
 - (a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's") (hereinafter referred to as a "Rated Shipper"), then the Rated Shipper shall be deemed creditworthy by Transporter if: (i) Shipper's senior unsecured debt securities are rated at least BBB- by S&P or Baa3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this paragraph (a).

If at any time during the term of this Agreement, a Rated Shipper's S&P or Moody's rating falls below the levels described above, or a Rated Shipper becomes unrated or otherwise fails to satisfy the requirements of this paragraph (a), then for the time period that the Rated Shipper's ratings are below that level or a Rated Shipper is unrated or is otherwise unable to satisfy the requirements of this paragraph (a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in paragraph (b) below. If a Rated Shipper subsequently becomes able to satisfy the S&P or Moody's rating levels described above, the Rated Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this paragraph (a).
 - (b) If at the time of the execution of this Agreement, or at any time thereafter, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in paragraph (a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement, reasonably acceptable to Transporter, and issued by another person or entity which satisfies the creditworthiness standards set forth in paragraph (a); or (ii) an irrevocable letter of credit from a bank reasonably acceptable to Transporter, and equal to the lesser of: (a) eighteen (18) months; or (b) the period of time remaining in the primary term, multiplied by the anticipated monthly charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis. Notwithstanding the above, the amount of credit assurance will never be less than two months of anticipated monthly charges.
 - (c) To the extent evidence of Shipper's creditworthiness is not publicly available, upon reasonable request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.

Agreement No. 222014-ESDTCIG

- (d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within fifteen (15) Business Days of the change in ratings or conditions requiring the new demonstration of creditworthiness.
16. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

IN WITNESS WHEREOF, the parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

TRANSPORTER:

SHIPPER:

**COLORADO INTERSTATE GAS COMPANY,
L.L.C.**

**PUBLIC SERVICE COMPANY OF
COLORADO**

Accepted and agreed to this

Accepted and agreed to this

_____ day of _____ 2025.

_____ day of _____ 2025.

Agreement No. 222014-ESDTCIG

EXHIBIT A
to
FIRM ENHANCED DELIVERABILITY SERVICE AGREEMENT
RATE SCHEDULE ESD-T
between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and
**PUBLIC SERVICE COMPANY OF COLORADO,
A COLORADO CORPORATION**
(Shipper)

DATED: December 12, 2025

1. Shipper's Maximum Delivery Quantity ("MDQ"): (See ¶9)
2. Shipper's Totem Maximum Daily Withdrawal Quantity ("TMDWQ"): (See ¶9)

<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (1)</i>	<i>Minimum Delivery Pressure p.s.i.g. (2)</i>	<i>Maximum Delivery Pressure p.s.i.g. (2)</i>
Banner Lake (BAN)	(See ¶11)	12,500	600	1,200
Porcupine creek (PCK)	(See ¶11)	12,500	450	1,200
Tri-Town (TTN)	(See ¶11)	12,500	750	1,200
Fulton Ditch (FLD)	(See ¶11)	12,500	750	1,200

Notes:

- (1) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.
- (2) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.

Agreement No. 222014-ESDTCIG

EXHIBIT B
 to
 FIRM ENHANCED DELIVERABILITY SERVICE AGREEMENT
 RATE SCHEDULE ESD-T
 between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and
**PUBLIC SERVICE COMPANY OF COLORADO,
 A COLORADO CORPORATION**
 (Shipper)

DATED: December 12, 2025

<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rates (3)</i>	<i>Commodity Withdrawal Rate (3)</i>	<i>Authorized Overrun Rate(s)</i>	<i>Surcharges</i>
As listed on Exhibit A	(See ¶11)	(1)	(1)	(1)	(2)

Notes:

(1) Unless otherwise agreed by the parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule ESD-T or other superseding Rate Schedule, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the CIG mainline or North Raton Lateral facilities shall be subject, as applicable, to the appropriate mainline and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.

(2) **Applicable Surcharges:**
 All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

High Plains Gas Quality Control Surcharge:
 The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:
 The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.

(3) Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.

Agreement No. 222014-ESDTCIG

EXHIBIT C
 to
 FIRM ENHANCED DELIVERABILITY SERVICE AGREEMENT
 RATE SCHEDULE ESD-T
 between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and
**PUBLIC SERVICE COMPANY OF COLORADO,
 A COLORADO CORPORATION**
 (Shipper)

DATED: December 12, 2025

RATE SCHEDULE ESD-T

<u>Rate Schedule</u>	<u>Rates per Dth @1.074 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
ESD-T:		
Reservation Rates		
Monthly Rate	\$0.0000	\$26.1752
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$24.0258
Commodity Withdrawal Rate	\$0.0371	\$0.0371
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Withdrawal Overrun Rate	\$0.0369	\$0.1604
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ		\$0.7830
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)		\$1.9575
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)		\$3.9150