



May 29, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 66.0.0 to the Second Revised Volume No. 1 of its FERC Gas Tariff ("Tariff"). Proposed to become effective July 1, 2026, the tariff record reflects revised reimbursement percentages applicable to the Lost, Unaccounted-For and Other Fuel Gas ("LUF") reimbursement percentage.

Background

Section 13.2 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly. On February 27, 2026, in Docket No. RP26-581-000, CIG submitted its Semi-Annual Transportation Fuel Gas; Quarterly Lost, Unaccounted-For and Other Fuel Gas Reimbursement Percentage Filing that proposed an overall quarterly LUF percentage of 0.39%. The Commission accepted the proposed percentages to be effective April 1, 2026.¹

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations² and GT&C Section 13 of CIG's Tariff, to revise its reimbursement percentage to reflect the new quarterly LUF reimbursement percentage.

LUF Reimbursement Percentage

As described in Section 13.5(a) of the GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes reimbursed from shippers

¹ *Colorado Interstate Gas Co.*, Docket No. RP26-581-000 (Mar. 13, 2026) (unpublished letter order).

² See 18 C.F.R. §§ 154.201 - 154.210 (2025) (Subpart C).

as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update its LUF reimbursement percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of October 2025 through June 2026. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.³

The total LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from July 1, 2026 through September 30, 2026. The total LUF reimbursement percentage, including true-up volumes from prior periods, is proposed to decrease from 0.39% to 0.33%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage decreases from 0.33% to 0.32% based on LUF experienced during the twelve-month period April 1, 2025 to March 31, 2026.⁴ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF experienced during the three months ending March 31, 2026 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an under-collection of gas quantities of 11,686 Dth.⁵ Also, comparing the true-up quantities sought in Docket No. RP26-234-000 with the true-up quantities retained results in an over-collection of 1,028 Dth from the prior period.⁶ The sum of these results is an under-collection of 10,658 Dth which CIG proposes to collect from its shippers through a 0.01% true-up percentage.
- The sum of the current period reimbursement percentage and the true-up reimbursement percentage results in a total LUF Reimbursement Percentage of 0.33% for the three-month period beginning July 1, 2026.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

³ See Appendix A, Schedule 3, line 13, columns (b) through (m).

⁴ See Appendix A, Schedule 1, line 4, column (b).

⁵ See Appendix A, Schedule 2, line 13, column (f).

⁶ See Appendix A, Schedule 2, line 20, column (c).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-I in PDF format; and
- iii) clean and marked versions of the tariff record.

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on July 1, 2026, which is not less than 30 days nor more than 60 days from the date of the filing. With respect to any tariff record the Commission allows the revised tariff record to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2025) (Part 154).

**Colorado Interstate Gas Company, L.L.C.
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Colorado Interstate Gas Company, L.L.C.

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Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	July 2026 - September 2026
	(a)	(b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	519,591
3	LUF-Related Throughput ²	164,724,152
4	LUF Reimbursement Percentage [line 2 / line 3]	0.32%
5	Volumetric True-Up Reimbursement Calculation	January 2026 - March 2026
6	Current Period Quantity Under/(Over) Collected ³	11,686
7	Prior Period Quantity to True-up ⁴	(1,028)
8	Total Quantity to be Trued Up [Line 6 + Line 7]	10,658
9	Total Quantity to be Trued Up this filing [line 8]	10,658
10	LUF-Related Quarterly Throughput ²	164,724,152
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	0.01%

Notes:

- 1) Appendix A, Schedule 3, line 13, column (n) divided by four.
- 2) Appendix F, Schedule 1, line 85, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage ¹	Current Period LUF Retained	Net LUF Loss/(Gain) ²	Prior Period Adjustments ³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	April-25				0	0
2	May-25				0	0
3	June-25				1	1
4	July-25				(1)	(1)
5	August-25				0	0
6	September-25				0	0
7	October-25				1	1
8	November-25				17	17
9	December-25				(23)	(23)
10	January-26	0.33%	198,449	236,344		37,895
11	February-26	0.33%	184,522	189,013		4,491
12	March-26	0.33%	189,598	158,903		(30,695)
13	Total		572,569	584,260	(5)	11,686

True-up Under/(Over) Collected Quantities		
Month	True-up Reimbursement Percentage ⁴	True-up Quantity Retained
(a)	(b)	(c)
14	January-26	24,888
15	February-26	22,872
16	March-26	23,479
17	Total	71,239
18	Quarterly Total (lines 14 thru 16)	71,239
19	True-up Quantity Sought in RP26-234 ⁵	70,211
20	True-up Remaining [line 19 - line 18]	(1,028)

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13, columns (k) - (m).
- 3) Prior period adjustments made after the submission of the "Quarterly LUF and Semi-Annual Fuel True-up Filing," Docket No. RP26-581-000 (Feb. 27, 2026) ("February 2026 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the February 2026 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See CIG's "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 9, column (b), Docket No. RP26-234-000 (Nov. 25, 2025).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	475,430	449,951	467,135	481,658	400,337	575,773	525,294	594,912	531,482	562,754	415,930	470,386	5,951,042
	Reductions													
2	FERC Account 810 - Compressor Station Fuel ³	280,958	260,796	316,982	328,900	311,564	304,254	284,371	273,767	286,309	299,281	263,751	333,481	3,544,415
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	0	0	2,189	0	89	187	0	821	27,594	0	0	30,880
5	FERC Account 812 - Other Utility Operations (Totem)	3,717	3,999	4,020	4,008	3,999	1,377	3,099	2,132	2,283	2,686	2,305	970	34,595
6	High Plains System L&U ⁴	34,304	18,818	9,940	41,338	46,404	35,847	71,819	66,647	32,465	19,888	(898)	7,812	384,385
7	CS-1 L&U ⁵	1,322	3,243	1,192	66	(678)	179	2,211	4,037	3,306	3,453	1,409	1,376	21,117
8	Total Reductions	320,301	286,856	332,134	376,502	361,290	341,746	361,688	346,583	325,184	352,902	266,566	343,640	4,015,392
9	LUF [line 1 - line 8]	155,129	163,095	135,001	105,156	39,047	234,027	163,606	248,329	206,298	209,852	149,364	126,746	1,935,650
10	Net Thermal Equivalent of Processing Revenues ⁶	(62,541)	(54,709)	(46,993)	(21,194)	(16,221)	(7,905)	(27,723)	(31,833)	(47,765)	(5,649)	(30,958)	(8,087)	(361,578)
11	Electric Commodity Expense ⁷ (Dth-Equivalent)	52,694	22,302	47,640	29,811	32,547	28,415	49,725	47,099	51,066	32,141	70,607	40,244	504,291
12	Processing Revenues Less Electric Commodity Expenses	(9,847)	(32,407)	647	8,617	16,326	20,510	22,002	15,266	3,301	26,492	39,649	32,157	142,713
13	Net LUF Loss/(Gain) [line 9 + line 12]	145,282	130,688	135,648	113,773	55,373	254,537	185,608	263,595	209,599	236,344	189,013	158,903	2,078,363
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	145,282	130,688	135,647	113,774	55,373	254,537	185,607	263,578	209,622	198,449	184,522	189,598	2,066,677
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	0	1	(1)	0	0	1	17	(23)	37,895	4,491	(30,695)	11,686

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) See Appendix C, Schedule 1, line 46.
- 4) L&U associated with the High Plains system is collected and tracked separately and, thus, these quantities are excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U quantity calculation. The High Plains LUF percentage is calculated annually.
- 5) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, these quantities are excluded from CIG's transportation LUF calculations. The CS-1 L&U percentage is calculated annually. Please see Appendix H, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 6) From Appendix D, Schedule 1, line 11. The net decatherm-equivalent processing revenue from Appendix D, Schedule 1 results in a reduction to the LUF mechanism in this filing. Therefore, the net thermal equivalent is shown as a reduction from the quantities to be retained.
- 7) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter agreement), electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

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Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Line No.	Transactional Item	Receipts (Dth)												Total
		Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	11,084,410	12,223,450	11,998,649	12,013,945	11,197,187	10,419,785	11,908,189	13,260,945	16,552,235	19,252,325	14,589,526	16,115,019	160,615,665
3	NNT-2	84,528	90,367	112,742	184,836	113,913	83,667	90,573	69,600	95,577	90,090	75,906	63,539	1,155,338
4	TF-1	48,101,568	45,511,258	46,501,569	49,382,199	46,440,686	46,275,332	49,645,844	50,344,743	54,228,827	56,826,803	54,622,473	54,684,570	602,565,872
5	TF-4	128,820	107,322	105,880	128,170	98,332	84,340	127,579	133,643	138,882	203,022	120,396	117,321	1,493,707
6	TF-HP	25,400,171	29,103,937	26,549,840	29,536,539	28,025,328	27,630,274	28,964,990	28,173,155	29,178,009	28,522,153	25,472,899	28,344,842	334,902,137
7	TI-HP	-	10,081	-	-	-	-	-	-	-	-	-	-	10,081
8	TI-1	1,736,174	2,029,164	1,271,657	1,439,493	1,270,251	504,843	1,078,229	1,109,520	952,493	1,389,468	934,292	1,238,790	14,954,374
9	PAL-1	977,280	747,230	481,850	366,122	311,984	611,850	465,000	523,097	145,000	40,000	92,475	709,872	5,471,760
10	PAL-A	-	-	-	-	-	-	-	-	-	686	12,685	7,507	20,878
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	13,500	38,380	30,300	152,685	108,111	-	20,100	560,869	234,800	242,212	27,782	2,504	1,431,243
13	CS-1	846,808	1,737,333	966,552	1,241,450	1,520,283	66,099	1,275,913	1,301,307	1,489,339	1,466,790	926,533	1,114,130	13,952,537
14	Total Rate Schedule Receipts	88,373,259	91,598,522	88,019,039	94,445,439	89,086,075	85,676,190	93,576,417	95,476,879	103,015,162	108,033,549	96,874,967	102,398,094	1,136,573,592
15	OBA	2,915,810	1,176	(124,259)	(24,791)	(1,037,361)	(1,978,136)	(2,796,013)	252,216	(2,241,016)	1,922,185	3,132,506	74,963	97,280
16	WIC (Operational Loop of CIG)	900,000	930,000	900,000	930,000	930,000	1,945,170	930,000	900,000	930,000	930,000	840,000	930,000	11,995,170
17	CIG Operational Storage Withdrawals	(1,048,964)	(1,313,560)	(1,975,395)	(2,001,405)	(1,864,932)	(990,760)	(1,349,237)	(1,672,326)	(3,816,873)	(1,429,902)	(2,128,270)	(1,689,949)	(21,281,573)
18	Backhaul Transportation Transactions or Other Exceptions	(5,420,337)	(7,088,491)	(11,308,147)	(15,514,837)	(12,593,934)	(7,543,274)	(4,991,845)	(12,700,520)	(11,825,186)	(19,471,166)	(19,324,204)	(22,164,969)	(149,946,909)
19	Make-up Purchases	-	-	-	20,000	79,800	125,000	364,000	136,000	-	-	50,000	-	962,300
20	Net Linepack Decrease	22,157	-	6,427	50,815	13,065	-	54,964	-	-	105,266	-	-	252,694
21	Total System Receipts	85,741,925	84,127,647	75,517,666	77,905,221	74,612,712	77,234,190	85,788,286	82,392,249	86,062,087	90,089,932	79,444,999	79,735,639	978,652,553
		Deliveries (Dth)												
Line No.	Transactional Item	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
22	Rate Schedule													
23	NNT-1	15,257,185	10,945,588	6,264,436	7,272,141	7,348,540	7,862,498	11,979,528	14,182,206	18,405,813	26,628,988	16,463,902	14,075,986	156,686,811
24	NNT-2	83,625	48,589	41,734	77,321	42,561	31,023	56,229	120,570	191,100	160,458	151,662	86,776	1,091,639
25	TF-1	50,978,630	48,818,330	49,113,239	53,490,036	49,931,399	50,356,811	54,433,634	52,552,270	58,303,407	60,538,920	55,444,186	56,922,729	640,883,591
26	TF-4	127,800	106,430	105,069	127,003	97,402	83,535	126,447	130,690	137,655	201,096	118,764	116,269	1,478,160
27	TF-HP	29,382,053	32,523,529	29,272,062	30,924,438	29,424,859	29,914,870	31,264,240	28,144,940	29,157,024	28,449,480	25,452,783	28,240,469	352,150,747
28	TI-HP	43,600	9,017	-	-	-	-	-	396,084	148,632	308,242	147,653	261,166	1,314,394
29	TI-1	1,226,683	1,380,130	1,285,579	1,419,624	1,206,407	440,868	1,009,069	1,018,540	640,008	934,315	711,074	384,562	11,656,859
30	PAL-1	234,174	512,543	329,596	678,880	810,078	411,128	277,662	729,370	836,267	332,537	332,537	5,152,235	
31	PAL-A	188,029	-	-	-	-	-	-	-	-	83,620	86,234	158,616	516,499
32	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
33	HUB-1	13,500	38,299	30,292	152,661	101,711	-	20,100	560,869	234,800	242,206	27,782	2,504	1,424,724
34	CS-1	846,375	1,709,958	966,289	1,237,222	1,516,132	63,680	1,256,807	1,301,301	1,247,334	1,323,873	838,647	1,113,922	13,421,540
34	Total Rate Schedule Deliveries	98,381,654	96,092,413	87,408,296	95,379,326	90,479,089	89,164,413	100,423,716	99,136,840	109,302,040	119,203,735	99,442,687	101,362,990	1,185,777,199
System Fuel:														
35	FERC Account 810 - Compressor Station Fuel	280,958	260,796	316,983	328,900	311,564	304,254	284,372	273,767	286,309	299,281	263,751	333,481	3,544,416
36	FERC Account 811 - Products Extraction	8,932	8,906	7,788	7,425	6,971	6,732	7,254	6,883	6,814	1,829	2,596	1,031	73,161
37	FERC Account 812 - Capitalized Gas	-	-	-	2,189	-	89	187	-	821	27,594	-	-	30,880
38	FERC Account 812 - Other Utility Operations (excluding Totem)	60,330	56,424	61,070	94,522	55,420	85,785	59,076	69,297	67,557	65,548	61,201	54,212	790,442
39	FERC Account 812 - Other Utility Operations (Totem)	3,717	3,999	4,020	4,008	3,999	1,377	3,099	2,132	2,283	2,686	2,305	970	34,595
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	353,937	330,125	389,861	437,044	377,954	398,237	353,988	352,079	363,784	396,938	329,853	389,694	4,473,494
42	OBA	1,507,047	(1,847,697)	199,049	230,550	(829,211)	(2,327,304)	(2,102,872)	932,700	942,992	1,547,353	3,558,541	(127,219)	1,683,929
43	WIC (Operational Loop of CIG)	901,260	931,302	904,110	934,247	934,247	1,652,610	933,441	903,330	928,073	930,000	840,000	930,000	11,722,620
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(15,523,466)	(11,521,792)	(13,460,924)	(19,120,560)	(16,371,750)	(11,845,374)	(13,991,293)	(19,204,370)	(25,733,634)	(32,153,910)	(24,859,388)	(22,942,080)	(226,728,542)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Net Linepack Increase	-	23,470	-	-	-	14,073	-	28,837	91,134	-	47,229	41,562	246,305
48	Total System Deliveries	85,620,432	84,007,821	75,440,392	77,860,607	74,590,329	77,056,654	85,616,980	82,149,416	85,894,389	89,924,116	79,598,922	79,654,947	977,175,005
49	L&U Loss/(Gain) [Line 21 - Line 48]	121,493	119,826	77,274	44,614	22,383	177,536	171,306	242,833	167,698	165,816	86,077	80,692	1,477,548
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	475,430	449,951	467,135	481,658	400,337	575,773	525,294	594,912	531,482	562,754	415,930	470,386	5,951,042

**Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance**

Line No.	Item	Receipts (Dth)												Total	
		Apr-25 (b)	May-25 (c)	Jun-25 (d)	Jul-25 (e)	Aug-25 (f)	Sep-25 (g)	Oct-25 (h)	Nov-25 (i)	Dec-25 (j)	Jan-26 (k)	Feb-26 (l)	Mar-26 (m)		(n)
1	State:														
2	Colorado	74,267,239	74,322,425	65,733,690	68,927,732	66,707,997	67,600,475	74,759,684	71,017,523	71,806,374	71,280,115	65,805,421	69,322,990	841,551,666	
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Oklahoma	808,716	855,344	829,479	834,325	739,567	775,999	779,959	615,122	618,835	782,732	547,607	575,049	8,762,735	
5	Texas	205,463	261,026	47	193	-	-	117,297	6,138	122,723	333,217	117,577	126,298	1,289,977	
6	Utah	1,106,659	1,076,455	842,464	812,539	816,369	1,081,048	1,263,490	1,307,175	1,585,948	1,611,550	1,474,274	1,769,836	14,747,806	
7	Wyoming	6,920,022	7,119,356	7,932,839	7,230,236	5,859,133	7,436,672	6,346,541	6,627,266	6,432,408	8,503,458	7,200,642	6,731,454	84,340,027	
8	Total Receipts	83,308,098	83,634,606	75,338,519	77,805,025	74,123,066	76,894,193	83,266,971	79,573,224	80,566,289	82,511,071	75,145,522	78,525,626	950,692,211	
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Total Storage Withdrawal	2,411,669	493,042	172,720	49,381	476,581	339,997	2,466,351	2,819,025	5,495,798	7,473,595	4,299,477	1,210,013	27,707,649	
11	Net Linepack Decrease	22,157	-	6,427	50,815	13,065	-	54,964	-	-	105,266	-	-	252,694	
12	Total System Receipts	85,741,925	84,127,647	75,517,666	77,905,221	74,612,712	77,234,190	85,788,286	82,392,249	86,062,087	90,089,932	79,444,999	79,735,639	978,652,553	
Line No.	Item	Deliveries (Dth)												Total	
13	State:														
13	Colorado	60,564,002	59,096,846	47,498,084	50,958,097	50,464,207	52,735,454	60,800,270	58,357,621	63,843,996	64,078,323	56,138,798	52,129,104	676,664,803	
14	Kansas	4,029,765	3,883,168	3,029,359	3,059,376	2,877,637	2,894,943	3,800,254	3,713,802	3,636,407	4,366,954	3,016,438	4,154,833	42,462,936	
15	Oklahoma	7,509,806	5,778,415	4,786,126	5,389,276	4,238,403	4,898,299	6,253,760	5,939,280	5,816,419	6,569,907	5,267,393	7,523,743	69,970,827	
16	Texas	1,662,477	1,213,159	2,331,603	2,784,810	3,104,088	2,029,203	1,200,121	1,124,118	1,632,884	1,831,179	2,579,830	1,519,574	23,013,046	
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	Wyoming	10,555,247	10,239,051	11,977,462	11,083,965	9,016,052	10,337,221	10,395,761	10,033,050	9,117,093	11,025,692	10,613,969	10,999,831	125,394,394	
19	Total Deliveries	84,321,297	80,210,640	69,622,633	73,275,524	69,700,388	72,895,120	82,450,166	79,167,871	84,046,798	87,872,056	77,616,428	76,327,085	937,506,005	
20	System Fuel:														
20	FERC Account 810 - Compressor Station Fuel	280,958	260,796	316,983	328,900	311,564	304,254	284,372	273,767	286,309	299,281	263,751	333,481	3,544,416	
21	FERC Account 811 - Products Extraction	8,932	8,906	7,788	7,425	6,971	6,732	7,254	6,883	6,814	1,829	2,596	1,031	73,161	
22	FERC Account 812 - Capitalized Gas	-	-	-	2,189	-	89	187	-	821	27,594	-	-	30,880	
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	60,330	56,424	61,070	94,522	55,420	85,785	59,076	69,297	67,557	65,548	61,201	54,212	790,442	
24	FERC Account 812 - Other Utility Operations (Totem)	3,717	3,999	4,020	4,008	3,999	1,377	3,099	2,132	2,283	2,686	2,305	970	34,595	
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	Total Fuel	353,937	330,125	389,861	437,044	377,954	398,237	353,988	352,079	363,784	396,938	329,853	389,694	4,473,494	
27	Total Storage Injection	945,198	3,443,587	5,427,898	4,148,039	4,511,988	3,749,224	2,812,826	2,600,629	1,392,673	1,655,122	1,365,412	2,896,607	34,949,201	
28	Net Linepack Increase	-	23,470	-	-	-	14,073	-	28,837	91,134	-	47,229	41,562	246,305	
29	Total System Deliveries	85,620,432	84,007,821	75,440,392	77,860,607	74,590,329	77,056,654	85,616,980	82,149,416	85,894,389	89,924,116	79,358,922	79,654,947	977,175,005	
30	L&U Loss/(Gain) [Line 12 - Line 29]	121,493	119,826	77,274	44,614	22,383	177,536	171,306	242,833	167,698	165,816	86,077	80,692	1,477,548	
31	Total Compressor Fuel and LUF [Lines 26 + 30]	475,430	449,951	467,135	481,658	400,337	575,773	525,294	594,912	531,482	562,754	415,930	470,386	5,951,042	

Colorado Interstate Gas Company, L.L.C.

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Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

Line No.	DART PIN No.	DART Point Name	Contra Account	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Transmission Compressor Fuel																
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	10,561	10,009	8,678	8,354	6,893	8,608	9,175	7,921	9,677	7,886	6,028	10,308	104,098
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	30,363	30,822	30,474	32,713	38,510	37,966	33,374	33,981	41,123	42,514	28,991	29,806	410,637
4	891282	ELK BASIN FUEL GAS PARK	854	15,173	17,312	26,279	22,330	8,272	21,996	14,595	5,189	8,360	9,750	6,024	21,706	176,986
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	23,569	26,434	20,420	18,423	23,701	26,286	28,945	25,537	28,772	31,484	29,140	27,368	310,079
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	55	-	-	-	-	8	-	22	-	1,460	2,413	1,709	5,667
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	1,313	721	6,692	7,438	7,964	6,292	1,445	1,616	2,504	2,713	6,619	1,496	46,813
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	79	231	-	1	26	-	113	1	179	645	90	413	1,778
11	866464	KIT CARSON COMP FUEL KIOWA	854	48,596	-	-	-	-	-	-	-	-	-	-	-	48,596
12	57581	KIT CARSON STATION FUEL CHEYENNE	854	-	31,146	56,465	65,090	61,245	48,181	53,227	43,243	43,673	44,599	36,298	65,860	549,027
13	57582	KIT CARSON DOMESTIC FUEL CHEYENNE	854	-	-	-	-	-	-	-	625	1,923	2,101	1,596	620	6,865
14	866466	LAKIN COMPRESSOR FUEL KEARNY	854	147	11,748	-	-	-	-	-	-	-	-	-	-	11,895
15	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	-	-	-	-	-	2	-	-	-	-	-	-	2
16	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	10,247	8,626	8,487	6,951	2,668	7,450	5,975	2,886	5,137	5,026	3,082	9,353	75,888
17	866481	MOCANE COMPRESSOR FUEL BEAVER	854	42,903	45,462	42,528	42,949	49,441	41,918	43,989	45,136	46,027	43,672	38,014	40,854	522,893
18	866480	MORTON COMPRESSOR FUEL MORTON	854	-	-	-	-	-	-	-	-	-	15	-	-	15
19	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	-	-	-	-	-	-	-	-	-	-	-	-
20	565742	NIOBRARA COMPRESSOR FUEL WASHINGTON	854	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891904	OREGON BASIN COMPRESSOR STATI PARK	854	-	2	-	-	-	-	-	1	-	-	-	1	4
22	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
23	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	-	-	-	-	-	-	5	5	10
24	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	392	6,589	6,729	12,868	109	3,305	14,093	347	2,322	1,331	7,128	16,122	71,335
25	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	20,040	10,037	19,845	21,279	20,791	15,115	9,100	6,089	4,408	3,276	446	16,606	147,032
26	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	1,530	1,891	1,691	1,554	2,238	2,724	2,250	2,287	2,899	2,430	2,127	2,376	25,997
27	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
28	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	-	-	9,895	9,188	5,625	11,982	1,027	11,406	696	-	-	-	49,819
29	892127	WATKINS TOTAL FUEL ADAMS	854	42,733	22,907	24,000	25,284	25,460	21,152	30,109	40,421	51,180	60,807	45,826	42,949	432,828
30		Fuel paid to WIC on CIG contract for transporation on WIC	854	1,260	1,302	4,110	4,247	4,247	6,110	3,441	3,330	-	-	-	-	28,047
31		Total Transmission Compressor Fuel		248,961	225,239	266,293	278,669	257,190	259,095	250,858	230,038	248,880	259,709	213,827	287,552	3,026,311
Storage Compressor Fuel																
32	866410	BOEHM COMP. FUEL MORTON	819	2,925	102	5,923	5,381	7,380	7,130	2,632	2,621	-	3,489	5,279	2,574	45,436
33	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	4,624	3,715	6,924	7,856	11,020	10,951	8,598	3,105	8,671	12,877	6,257	2,678	87,276
34	891295	FLANK FLD. FUEL GAS #2 BACA	819	3,824	1,865	1,463	1,775	3,723	2,775	3,971	3,829	4,225	4,164	3,791	2,627	38,032
35	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	6,140	12,154	12,421	8,651	8,422	6,404	7,442	13,500	10,109	10,157	10,727	18,634	124,761
36	891193	LATIGO COMP.FUEL ARAPAHOE	819	755	7,219	11,667	12,302	9,803	7,067	6,938	5,998	2,152	2,496	1,076	4,353	71,826
37		Total Storage Compressor Fuel		18,268	25,055	38,398	35,965	40,348	34,327	29,581	29,053	25,157	33,183	27,130	30,866	367,331
CS-1 Fuel																
38	891238	CHEYENNE M.C. FUEL WELD	854	7,565	3,011	3,061	2,563	5,188	1,965	-	8,290	1,919	-	-	-	33,562
39	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	98	644	676	1,008	15	171	-	85	108	-	2,040	-	4,845
40		Total CS-1 Fuel		7,663	3,655	3,737	3,571	5,203	2,136	-	8,375	2,027	-	2,040	-	38,407
Totem Storage Fuel																
41	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	1,534	2,718	3,551	4,866	4,625	8,488	2,078	3,535	5,506	2,138	9,881	8,477	57,397
42	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	3,038	3,099	3,726	4,738	2,870	15	1,453	1,386	2,682	2,008	9,888	5,675	40,578
43	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	255	227	232	187	151	44	191	269	295	419	387	497	3,154
44	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	1,239	803	1,046	904	1,177	149	211	1,111	1,762	1,824	598	414	11,238
45		Total Totem Storage Fuel		6,066	6,847	8,555	10,695	8,823	8,696	3,933	6,301	10,245	6,389	20,754	15,063	112,367
46		Total FERC Account 810 - Compressor Station Fuel [lines 31 + 37 + 40 + 45]		280,958	260,796	316,983	328,900	311,564	304,254	284,372	273,767	286,309	299,281	263,751	333,481	3,544,416

Colorado Interstate Gas Company, L.L.C.

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Appendix D

Processing Revenue

Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary

Line No.	Particulars (a)	Apr-25 (b)	May-25 (c)	Jun-25 (d)	Jul-25 (e)	Aug-25 (f)	Sep-25 (g)	Oct-25 (h)	Nov-25 (i)	Dec-25 (j)	Jan-26 (k)	Feb-26 (l)	Mar-26 (m)	Total (n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$163,368	\$145,834	\$130,523	\$ 90,392	\$35,074	\$ 33,077	\$47,456	\$ 95,040	\$120,968	\$ -	\$ 80,583	\$ -	\$ 942,316
3	Incidental Gasoline and Oil Sales ²	\$ 9,545	\$ 8,807	\$ 10,628	\$ -	\$ 9,895	\$ 9,529	\$27,656	\$ 18,375	\$ 43,875	\$27,206	\$ -	\$14,933	\$ 180,448
4	Total Processing Revenues	\$172,913	\$154,641	\$141,151	\$ 90,392	\$44,968	\$ 42,606	\$75,112	\$113,416	\$164,843	\$27,206	\$ 80,583	\$14,933	\$1,122,764
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ -	\$ (1,112)	\$ (4,495)	\$(21,482)	\$ -	\$(17,681)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (44,770)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$(23,953)	\$(22,168)	\$(16,815)	\$(9,939)	\$(5,161)	\$(4,534)	\$(7,152)	\$(14,082)	\$(18,625)	\$ -	\$(12,969)	\$ -	\$(122,429)
8	Total Revenue/(Cost)	\$(23,953)	\$(23,280)	\$(21,310)	\$(31,421)	\$(5,161)	\$(22,215)	\$(7,152)	\$(14,082)	\$(18,625)	\$ -	\$(12,969)	\$ -	\$(167,199)
9	Revenue Attributable to Processing [line 4 + line 8]	\$148,960	\$131,361	\$119,841	\$ 58,971	\$39,807	\$ 20,392	\$67,960	\$ 99,334	\$146,219	\$27,206	\$ 67,615	\$14,933	\$ 942,597
10	Index Price ⁴	\$ 2.3818	\$ 2.4011	\$ 2.5502	\$ 2.7824	\$2.4540	\$ 2.5795	\$2.4514	\$ 3.1205	\$ 3.0612	\$4.8156	\$ 2.1841	\$1.8466	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	62,541	54,709	46,993	21,194	16,221	7,905	27,723	31,833	47,765	5,649	30,958	8,087	361,578

Notes:

- 1) From Appendix D, Schedule 2, Pages 1-3, line 7.
- 2) From Appendix D, Schedule 2, Pages 1-3, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	August-25		September-25		October-25		November-25	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	17,788	\$18,849	15,615	\$16,740	24,523	\$24,284	47,960	\$48,636
3	N-Butane	4,188	\$ 2,808	3,647	\$ 2,555	6,074	\$ 3,911	11,960	\$ 8,193
4	I-Butane	15,271	\$ 6,721	13,349	\$ 7,046	20,658	\$ 9,199	40,779	\$17,438
5	Nat Gasoline	6,872	\$ (280)	6,229	\$ (50)	9,498	\$ (36)	18,884	\$ (241)
6	Ethane	11,981	\$ 6,976	10,437	\$ 6,786	17,018	\$10,098	33,476	\$21,015
7	Total Wattenberg, Altamont, and Muddy Gap	56,100	\$35,074	49,277	\$33,077	77,771	\$47,456	153,059	\$95,040
	Particulars - FERC Account 492 (a)	August-25		September-25		October-25		November-25	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	-	\$ 9,895	7,222	\$ 9,529	14,771	\$27,656	14,967	\$18,375

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$2.8429	\$2.7312	\$2.5786	\$2.8100	\$2.4917	\$2.6195	\$2.6401	\$3.1927	\$3.1142	\$5.6497	\$2.6596	\$2.3876
2	CIG (N. Syst.)	\$1.9207	\$2.0710	\$2.5218	\$2.7548	\$2.4163	\$2.5395	\$2.2627	\$3.0483	\$3.0082	\$3.9815	\$1.7086	\$1.3056
3	Average	\$2.3818	\$2.4011	\$2.5502	\$2.7824	\$2.4540	\$2.5795	\$2.4514	\$3.1205	\$3.0612	\$4.8156	\$2.1841	\$1.8466

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

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Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No.	DART PIN No.	DART Point Name	State	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total Subject to LUF	Quarterly Subject to LUF
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q) (p)/4
1	47967	(CMC) CHOKECHERRY BI DIR	WY	0	0	0	31,000	31,000	27,979	28,013	0	0	39,000	0	20,860	177,852	44,463
2	49051	DISC DJ/CIG PRAIRIE WOLF RECEIPT WE	TX	847,783	621,690	307,048	560,059	1,177,445	803,861	758,918	838,318	659,632	585,450	563,045	244,303	7,967,552	1,991,888
3	49655	ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE	CO	3,719,822	5,335,264	4,872,470	4,092,515	3,687,177	3,797,273	4,531,018	5,591,200	5,703,382	5,926,524	5,388,754	6,393,732	59,039,131	14,759,783
4	49942	CURETON/CIG (JMC) JIM CREEK REC WEL	CO	5,166,759	4,657,999	2,586,842	4,222,411	3,930,645	4,113,136	4,401,733	3,798,092	4,861,869	4,954,090	5,038,906	4,859,655	52,592,137	13,148,034
5	50575	REP/PROC/CIG PIERCE RECEIPT WELD	CO	1,789,727	2,375,140	2,261,620	2,435,852	2,416,697	2,405,115	2,475,047	2,642,906	3,119,990	2,729,084	2,431,520	2,481,442	29,564,140	7,391,035
6	53893	CIG/CIG HIGH FIVE WELD	CO	2,058,334	2,071,625	1,931,770	1,348,492	1,243,465	517,670	821,441	1,084,458	1,120,228	827,483	652,808	902,271	14,580,445	3,645,111
7	54079	CIG/CIG (DUC) DUCK CREEK LARAMIE	WY	100,331	36,331	104,886	571,337	248,360	221,431	58,045	49,829	99,344	116,727	41,398	50,666	1,698,685	424,671
8	291647	LAMUTIL/CIG (LUB) LAMAR UTILITES P	CO	230	141	180	87	193	144	48	120	0	0	0	0	1,143	286
9	291655	ANG/CIG (HUM) J. HUMIE BACA	CO	0	0	0	0	0	3,142	0	15,496	0	162	0	0	18,800	4,700
10	291664	NGG/CIG (MDK) MEADOWLARK FINNEY	KS	25,750	71,000	0	6,950	0	0	36,411	0	49,450	194,500	26,858	122,112	533,031	133,258
11	291666	WFP/CIG (KIN) KING FLETCHER STATION LI	WY	0	0	0	1,076	0	0	0	0	0	1,635	0	0	2,714	678
12	291666	SSG G/PL/CIG(FRS)FLORIS BEAVER	OK	4,726,636	4,189,019	4,827,034	5,808,994	5,743,100	5,998,266	5,729,389	5,313,749	5,563,282	4,284,098	5,254,307	5,137,710	62,575,584	15,644,896
13	291761	KERRM/CIG/CIG (PTV) PLATTE VALLEY WE	CO	119,247	652,559	297,407	209,139	66,277	10,400	0	65,912	149,437	0	0	0	1,570,378	392,595
14	592027	ARPPROD/CIG (RTG) RITA CANYON LAS A	CO	1,226,000	1,265,200	1,234,000	1,273,500	1,241,500	1,218,000	1,261,500	1,212,700	1,207,288	1,162,287	1,099,500	1,214,700	14,616,175	3,654,044
15	800058	TALLGRAS/CIG (AHD) ARROWHEAD WELD	CO	45,898	30,294	15,000	206,091	244,527	193,873	5,415	5,034	13,760	141,197	61,771	219,421	1,182,281	295,570
16	800064	CIG/CIG (APL) AUTO PARK & LOAN WELD	CO	113,029	0	0	0	0	0	0	0	83,620	85,366	158,616	440,631	110,158	
17	800077	YGS/CIG (BCS) BIJOU CREEK RECEIPT M	CO	0	0	0	0	0	0	0	0	0	2,060	0	0	2,060	515
18	800078	ANR/CIG BEAVER DELIVERY BEAVER	OK	20,133	179,884	434,755	449,500	449,500	429,756	449,500	0	6,675	13,586	0	0	2,433,289	608,322
19	800089	EPNG/CIG (BIG) BIG BLUE MOORE	TX	336,095	686,293	437,399	371,248	329,167	573,469	521,111	38,360	623,756	577,814	536,850	317,129	5,348,691	1,337,173
20	800094	PEPL/CIG (BKP) BAKER PEPL TEXAS	TX	0	0	0	0	0	0	0	0	0	25,859	110	7,402	33,371	8,343
21	800104	WIC/CIG (BOW) BOWIE WELD	CO	1,725,056	1,440,251	3,392,028	3,493,462	3,756,353	2,306,628	2,582,940	2,081,111	2,039,567	2,676,203	2,965,650	2,885,047	31,344,296	7,836,074
22	800107	PNR USA/CIG (BRC) BURRO CANYON LAS	CO	427,072	458,061	408,750	428,198	439,817	443,400	404,281	449,094	465,900	438,423	386,800	492,040	5,241,836	1,310,459
23	800112	CIG/CIG (BSN) BISON RETAINED LIQUID	CO	0	0	9,400	0	0	0	6,054	0	0	0	15,000	0	30,454	7,614
24	800116	WIC/CIG (BTW) BAXTER TO WIC SWEETWA	WY	0	0	0	0	0	0	0	0	0	0	0	3,205	3,205	801
25	800128	AEC-I/CIG (CAN) CANON CITY FREMONT	CO	0	0	0	0	0	0	0	1,509	0	0	0	1,509	3,777	
26	800140	CIG/WIC (CHD) CHROME DOME SWEETWATE	WY	0	0	0	0	0	0	0	0	0	0	12,300	0	12,300	3,075
27	800143	(CHP) CENTRAL HEADSTATION POOL	CO	1,096,961	1,479,621	2,590,245	3,194,156	2,196,668	1,479,599	2,137,208	1,298,687	984,455	1,049,589	286,044	852,000	18,645,233	4,661,308
28	800199	(DCM) DARK CANYON METER STATION	CO	626,491	123,703	42,694	241,016	68,809	263,656	1,150,118	592,614	319,069	173,828	687,574	1,167,714	1,364,322	3,457,286
29	800197	RMNG/CIG (DOB) DUDLEY BLUFFS RIO BL	CO	0	0	0	0	0	0	0	0	50,113	73,716	51,650	0	181,479	45,370
30	800212	WIC/CIG (DOV) DOVER METER STATION W	CO	2,157,245	1,139,913	1,679,500	1,316,627	1,715,427	1,860,142	1,230,942	2,676,697	3,431,894	4,099,361	2,665,350	3,167,431	27,140,530	6,785,133
31	800229	WBI/CIG (ELK) ELK BASIN PARK	WY	6,475	0	0	124,489	145,830	120,079	501,989	2,590,174	2,599,629	2,583,054	1,676,403	520,815	10,868,937	2,717,234
32	800234	GMT/CIG (ERS) EAST ROCK SPRINGS SWE	WY	17,520	20,100	20,000	24,000	23,700	21,000	22,200	18,800	19,888	21,900	21,200	21,600	251,908	62,977
33	800235	WAMS/UT/CIG (ES2) ECHO SPRINGS CARB	WY	2,904,114	2,638,635	2,898,926	2,736,641	2,613,502	3,630,806	2,957,956	3,229,787	3,059,615	2,602,251	2,009,103	3,523,373	34,804,709	8,701,177
34	800245	WIC/CIG (FLY) FLYING HAWK	CO	7,258	0	49,200	9,200	0	0	3,084	0	0	0	0	0	68,742	17,186
35	800251	PNR USA/CIG (FRK) FREDERICK LAS ANI	CO	120,213	122,497	123,500	120,800	111,199	114,390	120,460	130,400	120,400	100,781	114,500	118,700	1,417,840	354,460
36	800253	REX/CIG (FRW) FREEN LAKE SWEETWATE	WY	409,564	335,274	563,181	520,171	292,583	329,386	221,665	291,126	162,852	282,609	314,117	158,344	3,880,872	970,218
37	800282	NW P/L/CIG (GRN) GREEN RIVER NPC ST	WY	993,799	731,961	322,805	827,851	925,422	944,126	1,290,971	75,000	900,860	2,429,107	2,641,903	1,074,813	13,158,618	3,289,655
38	800284	NWC/CIG (GRZ) GRIZZLY METER STATION	WY	0	0	0	0	0	0	0	0	42,600	80,481	5,441	0	128,522	32,131
39	800298	MDLKMIDS/CIG (HFR) HEREFORD RANCH W	CO	1,879	54,230	64,063	119,710	0	216,100	456,704	382,236	257,339	419,548	304,081	422,872	2,698,762	674,691
40	800326	(IHP) CIG WYOMING MAINLINE HE	WY	196,973	35,681	34,530	35,681	35,712	34,556	35,711	34,558	35,701	35,530	50,782	39,581	604,996	151,249
41	800335	QPC/CIG (KAN) KANDA SWEETWATER	WY	61,765	0	0	0	0	179,571	11,255	0	118,378	17,128	252,565	640,662	160,166	
42	800361	PEPL/CIG (LAP) LAKIN PEPL PROCESSED	KS	0	0	21,052	0	19,445	44,880	18,105	0	77,797	2,564	908	0	184,751	46,188
43	800376	LORGAS/CIG (LCT) LORENCITO LAS ANIM	CO	90,096	90,200	85,000	79,456	81,700	74,760	74,500	78,399	77,300	85,401	100,900	97,670	1,015,382	253,846
44	800386	(LFP) LINN POWER PLANT	CO	9,394	0	0	0	0	0	0	0	0	0	0	9,394	23,499	5,874
45	800421	DCP MIDS/CIG (MEF) MEWBOURN WELD	CO	6,916,844	4,318,368	5,491,581	6,047,768	6,164,238	6,412,589	6,461,135	6,706,525	7,169,234	6,331,977	6,679,026	5,727,511	74,426,796	18,606,899
46	800490	DDP MIDS/CIG (NEF) NEFF LAKE WELD	CO	590,814	708,830	654,003	649,448	653,448	638,884	676,363	276,836	744,987	603,941	881,910	1,087,810	8,167,274	2,041,819
47	800493	(NHP) NORTHERN HEADSTATION PO	WY	513,448	402,073	430,840	405,682	158,677	416,917	470,659	217,935	247,698	219,617	177,518	176,673	3,837,377	959,434
48	800506	CIG/CIG (NRR) NORTH RATON LATERAL R	CO	0	0	0	0	0	0	0	0	0	31	42	4,842	4,915	1,229
49	800556	PNR USA/CIG (PMT) PURGATOIRE LAS ANIMA	CO	425,589	432,200	423,900	449,276	450,300	429,800	446,383	423,000	424,294	423,527	375,600	420,906	5,124,775	1,281,194
50	800564	PNR USA/CIG (PKW) PICKETWIRE LAS AN	CO	520,950	518,869	514,800	533,472	542,000	495,200	528,900	393,300	387,500	397,158	264,900	236,069	5,333,118	1,333,280
51	800614	CIG/CPG RED CLOUD METER STATION	CO	0	0	0	0	0	0	0	0	0	2,461	0	2,461	615	
52	800616	BARGATH/CIG (RCL) ROAN CLIFFS GARFI	CO	2,850	7,750	12,000	14,121	8,250	53,300	1,550	24,000	0	0	2,697	3,561	130,079	32,520
53	800638	SSC G/PL/CIG (RNR) RINER ROAD CARBON	WY	0	0	0	365,875	0	0	0	106,863	35,264	0	4,300	0	512,302	128,076
54	800642	DCP MIDS/CIG (ROG) ROGGEN WELD	CO	1,253,162	1,632,274	1,502,585	1,426,000	1,467,600	1,250,000	1,829,222	1,772,552	1,648,800	1,671,549	1,387,128	1,413,995	18,254,867	4,563,717
55	800666	CIG/WIC (RTW) RAWLINS TO WIC CARBON	WY	486,990	527,499	677,313	1,363,206	539,070	728,221	677,509	521,620						

**Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹**

Line No.	DART PIN No.	DART Point Name	State	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total Subject to LUF	Quarterly Subject to LUF
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q) (p)/4
82	895008	MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	77,450	88,220	98,000	112,975	90,594	81,075	104,120	91,648	100,715	99,099	86,586	90,949	1,121,431	280,358
83	895009	MGR/CIG (LOS) LOST CABIN FREMONT	WY	205,279	187,581	209,900	222,223	0	0	0	0	0	182,900	218,393	241,900	1,468,176	367,044
84	965742	HIPLGATH/CIG(NIO) NIOBRARA TOTAL	CO	39,219	38,339	37,460	36,626	28,968	30,880	37,634	25,559	40,762	30,624	29,889	30,568	406,528	101,632
85		TOTAL		52,869,301	50,839,446	51,571,534	54,669,263	51,420,244	51,773,141	56,129,887	55,491,324	59,437,578	60,526,755	56,281,660	57,886,474	658,896,607	164,724,152

1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/26
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	3,667,124	4,080,759	3,435,956	3,990,866	4,620,623	5,055,858	4,921,289	5,414,503	5,414,824	4,669,005	6,028,639	6,066,284	57,365,730
2	ANADARKO ENERGY SERVICES COMPANY	213526-TFHPCIG	0	0	0	0	0	0	0	0	0	0	17,158	0	17,158
3	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	510	527	300	186	208	270	465	450	620	620	616	837	5,609
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	33,490	51,473	43,003	43,314	39,792	35,230	57,993	102,550	136,380	154,380	111,384	52,163	861,152
5	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HILLS ENERGY	33611001-TF1CIG	203,000	175,000	156,491	224,790	189,820	395,289	584,409	496,050	477,100	648,490	295,208	172,555	4,018,202
6	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG	2,010	1,302	771	496	465	644	1,085	2,430	1,541	2,263	2,254	2,066	17,327
7	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG	147,880	0	0	0	0	0	23,787	147,674	171,461	383,602	150,604	113,945	1,138,953
8	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	0	0	0	0	0	0	0	43,558	194,000	310,000	280,000	32,093	859,651
9	BLACK HILLS SERVICE COMPANY, LLC	215682-TF1CIG	0	0	0	0	0	0	0	0	0	9,000	9,000	6,146	24,146
10	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	0	0	0	0	0	0	0	4,000	0	0	0	0	4,000
11	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	3,000	22,000	0	0	0	0	36,500	0	277,459	271,934	280,000	15,630	906,523
12	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	403,000	470,481	571,174	616,294	624,000	463,361	482,001	515,654	420,127	152,000	134,567	5,027,659	5,027,659
13	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	437,090	529,798	312,229	278,504	284,535	281,356	479,189	637,012	596,500	558,803	465,746	525,558	5,386,320
14	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	2,900	2,900	0	0	0	0	10,000	0	0	0	0	4,286	20,086
15	BLACK HILLS SERVICE COMPANY, LLC	217671-TF1CIG	7,761	7,139	3,000	3,100	3,100	3,000	3,410	9,000	15,810	16,078	14,458	9,300	95,156
16	BLACK HILLS SERVICE COMPANY, LLC	221132-TF1CIG	821,500	637,500	655,000	963,000	984,500	744,000	706,000	780,000	781,500	863,500	577,500	726,500	9,240,500
17	BLACK HILLS SERVICE COMPANY, LLC	221225-TF1CIG	89,500	88,350	85,500	73,156	83,156	88,500	90,192	38,350	17,664	0	0	4,221	658,589
18	BLACK HILLS SERVICE COMPANY, LLC	221889-TF1CIG	0	0	0	0	0	0	0	0	330,000	310,000	280,000	0	920,000
19	BONANZA BIOENERGY LLC	33521000-TF1CIG	48,120	51,782	59,448	62,025	61,484	50,070	62,558	60,389	62,553	62,456	47,163	62,540	690,588
20	BP ENERGY COMPANY	33417000-TF1CIG	226,904	159,491	119,460	124,776	166,843	123,119	142,530	113,756	167,558	165,910	111,881	146,300	1,768,528
21	BP ENERGY COMPANY	217807-TF1CIG	614,190	478,573	361,890	359,223	453,236	442,749	529,562	514,899	602,112	620,287	361,212	476,087	5,814,020
22	BP ENERGY COMPANY	220407-TF1CIG	780,451	829,127	844,941	862,426	856,614	503,690	490,891	480,947	795,562	756,434	627,298	791,200	8,619,581
23	CARBONBETTER, LLC	215127-T11CIG	0	0	0	0	0	0	0	0	1,384	0	0	0	1,384
24	CARBONBETTER, LLC	221870-TF1CIG	0	0	0	0	0	0	0	128,107	0	0	0	0	128,107
25	CARBONBETTER, LLC	221930-TF1CIG	0	0	0	0	0	0	0	0	16,856	0	0	0	16,856
26	CARBONBETTER, LLC	221952-TF1CIG	0	0	0	0	0	0	0	0	0	39,717	0	0	39,717
27	CARBONBETTER, LLC	221975-TF1CIG	0	0	0	0	0	0	0	0	0	38,827	0	0	38,827
28	CARBONBETTER, LLC	221991-TF1CIG	0	0	0	0	0	0	0	0	0	43,066	137,789	0	180,855
29	CARBONBETTER, LLC	222007-TF1CIG	0	0	0	0	0	0	0	0	0	233,584	0	0	233,584
30	CARBONBETTER, LLC	222032-TF1CIG	0	0	0	0	0	0	0	0	0	0	85,153	0	85,153
31	CARBONBETTER, LLC	222088-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	86,671	86,671
32	CARBONBETTER, LLC	222105-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	138,027	138,027
33	CHEVRON U.S.A. INC.	218876-TF1CIG	266,684	284,251	237,344	264,409	242,723	97,680	100,874	0	0	0	104,595	82,765	1,681,325
34	CHS INC	33093000-TF1CIG	382,500	350,000	330,683	334,033	149,000	444,496	450,300	426,300	426,500	452,500	420,000	422,100	4,588,412
35	CIMA ENERGY, LP	218373-TF1CIG	275,961	263,797	269,798	267,419	38,760	211,325	191,708	248,451	251,276	359,544	263,994	305,085	2,947,118
36	CIMA ENERGY, LP	221293-TF1CIG	119,072	118,755	96,319	78,913	99,274	106,956	119,029	98,821	155,844	0	0	0	992,983
37	CIMA ENERGY, LP	221473-TF1CIG	79,748	67,911	70,352	44,419	13,831	42,051	51,358	0	0	0	0	0	369,670
38	CIMA ENERGY, LP	221943-TF1CIG	0	0	0	0	0	0	0	0	0	83,593	78,330	94,032	255,955
39	CITIGROUP ENERGY INC.	32063000-HUB1CIG	0	5,040	0	0	0	0	0	0	0	0	0	0	5,040
40	CITIGROUP ENERGY INC.	36268000-T11CIG	0	0	0	3,437	962	71	0	0	0	0	0	0	4,470
41	CITIGROUP ENERGY INC.	220169-TF1CIG	92,299	70,877	0	55,399	189,671	215,844	157,487	129,542	176,650	95,070	37,245	75,226	1,295,310
42	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	30,000	21,700	23,950	26,800	27,900	20,500	28,100	24,700	32,800	37,200	29,200	30,800	333,650
43	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	176,729	5,000	9,000	37,844	24,881	140,000	25,000	90,582	94,979	32,925	15,500	3,631	656,071
44	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	83,369	207,426	25,000	82,232	48,211	25,260	140,392	147,461	62,306	4,907	40,000	49,686	916,250
45	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	302,430	312,511	302,430	310,713	173,608	165,180	312,759	300,116	312,785	312,883	282,604	308,164	3,396,183
46	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	151,200	152,563	71,580	0	1,013	35,000	0	142,709	156,361	156,457	141,316	156,426	1,164,625
47	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	151,745	23,399	85,139	93,725	0	20,000	0	0	0	0	0	0	374,008
48	COLORADO SPRINGS UTILITIES	33327000-TF1CIG	175,113	58,409	129,107	146,926	150,278	25,426	0	0	0	0	0	0	685,259
49	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	343,669	359,726	263,251	599,779	238,994	238,553	410,865	305,436	362,653	149,175	89,248	271,283	3,632,632
50	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	485,634	398,912	557,320	623,263	388,002	348,282	640,242	414,343	583,421	564,586	410,746	277,462	5,692,213
51	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	166,846	115,052	6,310	36,886	60,235	136,999	174,343	388,501	171,912	208,884	27,500	63,525	1,556,993
52	COLORADO SPRINGS UTILITIES	33409000-TF1CIG	68,171	488,715	84,416	135,082	156,362	30,000	0	0	0	0	0	0	962,746
53	COLORADO SPRINGS UTILITIES	33463000-TF1CIG	0	0	0	0	0	0	0	5,000	562,980	504,893	508,676	549,465	2,131,014
54	COLORADO SPRINGS UTILITIES	33464000-TF1CIG	0	0	0	0	0	0	140,913	292,789	351,746	326,926	273,400	1,385,774	1,385,774
55	COLORADO SPRINGS UTILITIES	219322-TF1CIG	1,038,996	638,479	889,677	1,009,890	1,073,363	529,363	600,500	1,147,590	1,053,973	728,765	511,635	939,562	10,161,793
56	COLORADO SPRINGS UTILITIES	219323-TF1CIG	704,977	647,672	1,190,323	673,500	711,244	1,089,630	1,135,188	676,358	451,133	376,322	143,540	496,729	8,296,616
57	COLORADO SPRINGS UTILITIES	220621-TF1CIG	725,559	593,268	297,198	268,015	361,920	421,356	547,367	425,573	192,753	258,087	158,117	459,851	4,709,064
58	COLORADO SPRINGS UTILITIES	221775-TF1CIG	0	0	0	0	0	0	182,943	353,389	321,393	542,111	628,834	338,061	2,366,731
59	CONCORD ENERGY LLC	215515-TF1CIG	846,892	1,248,492	1,124,917	1,309,837	1,004,872	1,083,435	1,090,295	1,089,353	1,179,681	1,139,997	766,024	1,070,893	12,954,688
60	CONCORD ENERGY LLC	217656-TF1CIG	342,122	544,105	707,266	669,726	527,193	590,620	592,332	515,983	664,039	635,243	363,470	540,913	6,693,012
61	CONCORD ENERGY LLC	219303-TF1CIG	346,218	234,460	472,036	486,419	471,591	481,756	665,171	397,515	406,191	434,314	270,680	399,189	5,065,540
62	CONCORD ENERGY LLC	220891-TF1CIG	942,831	1,312,374	1,294,783	1,165,780	1,043,800	1,116,340	1,187,980	1,078,580	1,143,068	926,399	893,883	1,228,628	13,334,446
63	CONCORD ENERGY LLC	221113-TF1CIG	1,674,182	1,283,589	1,559,324	1,742,341	1,498,741	1,902,737	1,863,084	1,270,040	1,590,670	1,693,351	1,590,515	1,944,063	19,612,637
64	CONCORD ENERGY LLC	221114-TF1CIG	941,747	762,194	783,675	954,614	454,770	919,750	967,369	784,412	852,054	998,457	867,297	1,097,851	10,384,190
65	CONCORD ENERGY LLC	221464-TF1CIG	192,042	213,629	200,125	321,285	333,025	216,887	199,615	0	0	0	0	0	1,676,608
66	CONCORD ENERGY LLC	221503-TF1CIG	556,869	448,665	591,083	614,631	619,845	578,149	619,928	498,000	467,842	549,574	472,015	623,109	6,639,710
67	CONOCOPHILLIPS COMPANY	36042000-T11CIG	94,542	0	0	0	0	0	0	22,198	0	0	0	23,484	140,224
68	CONOCOPHILLIPS COMPANY	219115-TF1CIG	563,261	435,252	538,265	572,755	426,321	270,746	692,480	403,435	449,877	359,594	227,177	716,669	5,655,832

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/26
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
69	CONOCOPHILLIPS COMPANY	221550-TF1CIG	177,260	143,551	0	0	0	0	0	0	0	0	0	0	320,811
70	DCP MIDSTREAM MARKETING, LLC	213517-TF1CIG	5,242,376	5,103,347	5,200,622	4,449,240	4,746,750	5,258,062	5,592,886	5,239,966	5,652,459	5,544,963	5,071,314	5,506,506	62,608,491
71	DCP MIDSTREAM MARKETING, LLC	220426-TF1CIG	2,549,021	2,182,550	2,451,259	2,569,915	2,354,169	2,195,686	2,724,127	2,791,484	3,290,065	3,119,501	3,726,633	3,283,626	33,238,036
72	DCP OPERATING COMPANY, LP	36165000-TI1CIG	0	0	0	0	0	0	0	0	0	0	0	7	7
73	DXT COMMODITIES NORTH AMERICA INC	218387-TI1CIG	3,601	18,388	0	2,500	0	10,455	0	18,004	7,225	19,949	8,979	39,676	128,777
74	DXT COMMODITIES NORTH AMERICA INC.	221553-TF1CIG	8,734	0	0	0	0	0	0	0	0	0	0	0	8,734
75	DXT COMMODITIES NORTH AMERICA INC.	221892-TF1CIG	0	0	0	0	0	0	0	0	91,932	30,826	16,658	0	139,416
76	DXT COMMODITIES NORTH AMERICA INC.	221923-TF1CIG	0	0	0	0	0	0	0	0	31,985	36,432	10,909	0	79,326
77	DXT COMMODITIES NORTH AMERICA INC.	221924-TF1CIG	0	0	0	0	0	0	0	0	203,555	182,364	72,922	0	458,841
78	DXT COMMODITIES NORTH AMERICA INC.	221994-TF1CIG	0	0	0	0	0	0	0	0	0	52,196	0	0	52,196
79	DXT COMMODITIES NORTH AMERICA INC.	222037-TF1CIG	0	0	0	0	0	0	0	0	0	0	69,914	0	69,914
80	ECO-ENERGY NATURAL GAS, LLC	216822-TI1CIG	0	0	1,764	0	0	0	0	0	0	11,216	0	0	12,980
81	EIF KC LANDFILL GAS, LLC	215139-TF1CIG	86,436	105,338	103,982	68,618	61,890	101,148	106,505	105,462	78,236	73,364	88,503	109,492	1,088,974
82	ET GATHERING & PROCESSING LLC (ETC TEXAS PIPELINE)	36230000-TI1CIG	270,000	279,000	270,000	279,000	279,000	0	500,525	270,000	0	221,674	252,000	248,000	2,869,199
83	FORT MORGAN CITY OF	38007000-TF4CIG	60,000	39,277	39,270	48,701	31,713	34,440	47,492	52,825	59,272	87,296	51,884	47,957	600,127
84	FREEPOINT COMMODITIES LLC	219887-TI1CIG	0	0	0	0	0	0	0	145,325	10,237	0	100,183	0	255,745
85	FREEPOINT COMMODITIES LLC	221921-TF1CIG	0	0	0	0	0	0	0	0	6,916	48,864	0	0	55,780
86	FREEPOINT COMMODITIES LLC	222083-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	30,579	30,579
87	GLENCORE LTD	221717-TF1CIG	0	0	0	0	5,100	0	0	0	0	0	0	0	5,100
88	GLENCORE LTD	222081-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	340,074	340,074
89	HOLCIM (US) INC.	33378000-TF1CIG	4,477	4,681	4,530	4,681	4,712	4,556	4,711	4,558	4,701	4,530	4,228	4,681	55,046
90	J. ARON & COMPANY LLC	36289000-TI1CIG	0	0	0	43,743	249	3,574	15,602	0	0	1,199	0	0	64,367
91	J. ARON & COMPANY LLC	221872-TF1CIG	0	0	0	0	0	0	0	447,016	465,000	465,000	420,000	465,000	2,262,016
92	KEYES TOWN OF	38008000-TF4CIG	450	348	1,230	1,457	992	510	558	30	31	31	28	31	5,696
93	KM GAS MARKETING LLC	220398-HUB1CIG	0	5,140	0	0	0	0	0	0	0	0	0	0	5,140
94	KOCH ENERGY SERVICES, LLC	217691-TI1CIG	0	0	5,000	8,750	5,750	13,000	0	0	0	49,619	3,028	47,189	132,336
95	KOCH ENERGY SERVICES, LLC	221762-TF1CIG	0	0	0	0	0	393,641	0	0	0	0	0	0	393,641
96	KOCH ENERGY SERVICES, LLC	221803-TF1CIG	0	0	0	0	0	0	189,425	0	0	0	0	0	189,425
97	KOCH ENERGY SERVICES, LLC	221847-TF1CIG	0	0	0	0	0	0	5,050	0	0	0	0	0	5,050
98	KOCH ENERGY SERVICES, LLC	221949-TF1CIG	0	0	0	0	0	0	0	0	0	648,101	0	0	648,101
99	KOCH ENERGY SERVICES, LLC	221968-TF1CIG	0	0	0	0	0	0	0	0	0	40,368	0	0	40,368
100	KOCH ENERGY SERVICES, LLC	221973-TF1CIG	0	0	0	0	0	0	0	0	0	138,710	0	0	138,710
101	KOCH ENERGY SERVICES, LLC	222013-TF1CIG	0	0	0	0	0	0	0	0	0	0	504,797	0	504,797
102	KOCH ENERGY SERVICES, LLC	222094-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	26,444	26,444
103	KOCH ENERGY SERVICES, LLC	222104-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	43,783	43,783
104	KOCH ENERGY SERVICES, LLC	222117-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	92,650	92,650
105	LAND'S END ENERGY, LLC	221688-TI1CIG	0	0	0	0	0	0	0	10,065	7,526	30,279	19,681	29,672	97,223
106	LAND'S END ENERGY, LLC	221763-TF1CIG	0	0	0	0	0	79,702	0	0	0	0	0	0	79,702
107	LAND'S END ENERGY, LLC	221801-TF1CIG	0	0	0	0	0	0	233,272	0	0	0	0	0	233,272
108	LAND'S END ENERGY, LLC	221864-TF1CIG	0	0	0	0	0	0	0	230,884	0	0	0	0	230,884
109	LAND'S END ENERGY, LLC	221904-TF1CIG	0	0	0	0	0	0	0	0	95,836	0	0	0	95,836
110	LAND'S END ENERGY, LLC	221950-TF1CIG	0	0	0	0	0	0	0	0	0	203,243	0	0	203,243
111	MACQUARIE ENERGY LLC	216973-TF1CIG	151,199	141,239	151,200	144,907	45,423	136,270	156,376	0	0	0	0	0	926,614
112	MACQUARIE ENERGY LLC	219204-TF1CIG	151,199	141,189	151,200	144,910	45,423	136,269	156,377	0	0	0	0	0	926,567
113	MACQUARIE ENERGY LLC	219344-TF1CIG	148,600	141,145	151,200	144,799	39,717	136,269	156,376	151,320	156,364	156,426	141,288	154,893	1,678,397
114	MACQUARIE ENERGY LLC	221588-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	3,679	3,679
115	MERCURIA ENERGY AMERICA, LLC	210374-TI1CIG	0	0	0	0	0	0	0	0	0	8	0	0	8
116	MIDWEST ENERGY, INC.	33168001-TF1CIG	9,450	4,550	9,600	6,800	6,000	7,200	9,200	14,240	15,500	15,500	11,232	12,400	121,672
117	MIECO LLC	219432-TF1CIG	128,671	133,133	138,689	142,913	74,351	113,526	81,362	105,217	75,104	38,931	115,325	131,798	1,279,020
118	MIECO LLC	221166-TF1CIG	278,648	275,749	309,369	308,812	223,757	239,263	182,780	0	0	0	0	0	1,818,378
119	MIECO LLC	221167-TF1CIG	425,694	473,088	519,085	520,936	390,213	447,648	481,483	0	0	0	0	0	3,258,147
120	MIECO LLC	221490-TF1CIG	346,327	0	0	0	0	0	0	0	0	0	0	0	346,327
121	MIECO LLC	221508-TF1CIG	488,747	0	0	0	0	0	0	0	0	0	0	0	488,747
122	MIECO LLC	221576-TF1CIG	0	374,673	0	0	0	0	0	0	0	0	0	0	374,673
123	MIECO LLC	221593-TF1CIG	0	110,580	0	0	0	0	0	0	0	0	0	0	110,580
124	MIECO LLC	221612-TF1CIG	0	0	35,150	0	0	0	0	0	0	0	0	0	35,150
125	MIECO LLC	221649-TF1CIG	0	0	177,518	0	0	0	0	0	0	0	0	0	177,518
126	MIECO LLC	221656-TF1CIG	0	0	0	48,609	0	0	0	0	0	0	0	0	48,609
127	MIECO LLC	221718-TF1CIG	0	0	0	0	45,284	0	0	0	0	0	0	0	45,284
128	MIECO LLC	221778-TF1CIG	0	0	0	0	0	44,457	0	0	0	0	0	0	44,457
129	MIECO LLC	221780-TF1CIG	0	0	0	0	0	0	0	497,876	445,365	453,198	482,693	486,962	2,366,094
130	MIECO LLC	221781-TF1CIG	0	0	0	0	0	0	0	224,723	186,905	208,244	370,753	294,551	1,285,176
131	MIECO LLC	221788-TF1CIG	0	0	0	0	0	0	0	1,138,824	1,225,777	1,037,766	1,184,031	908,151	5,494,549
132	MIECO LLC	221802-TF1CIG	0	0	0	0	0	0	231,369	0	0	0	0	0	231,369
133	MIECO LLC	221811-TF1CIG	0	0	0	0	0	50,074	0	0	0	0	0	0	50,074
134	MIECO, INC.	216956-TF1CIG	607,603	751,504	800,047	785,977	826,605	743,339	844,440	792,871	726,492	675,255	1,133,476	729,637	9,417,246
135	MOUNTAIN CEMENT COMPANY LLC	220892-TF1CIG	15,350	21,240	17,100	29,200	18,730	24,725	20,800	17,010	30,700	12,017	4,018	7,213	218,103
136	PUBLIC SERVICE COMPANY OF COLORADO	33100000-TF1CIG	362,400	52,500	202,900	653,000	882,100	200,000	80,000	943,771	991,883	992,000	891,447	982,000	7,234,001
137	PUBLIC SERVICE COMPANY OF COLORADO	33319000-TF1CIG	1,423,396	661,300	2,747,800	2,590,381	2,385,500	2,433,750	2,335,398	3,222,941	3,316,726	3,426,574	3,060,500	3,003,945	30,608,211

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138	PUBLIC SERVICE COMPANY OF COLORADO	33333000-TF1CIG	0	0	0	0	0	0	0	300,000	310,000	310,000	280,000	310,000	1,510,000
139	PUBLIC SERVICE COMPANY OF COLORADO	33341000-TF1CIG	30,000	0	208,725	645,000	893,300	35,000	0	20,000	25,000	909,165	2,059,600	1,479,953	6,305,743
140	PUBLIC SERVICE COMPANY OF COLORADO	33342000-TF1CIG	1,085,896	724,950	1,526,700	1,888,491	1,369,549	1,343,000	657,000	53,000	90,000	253,178	0	0	8,991,764
141	PUBLIC SERVICE COMPANY OF COLORADO	33344000-TF1CIG	0	0	1,700	347,000	142,000	0	0	0	0	0	0	310,000	800,700
142	PUBLIC SERVICE COMPANY OF COLORADO	33501000-TF1CIG	0	775,000	750,000	775,000	774,013	750,000	775,000	300,000	310,000	310,000	280,000	310,000	6,109,013
143	PUBLIC SERVICE COMPANY OF COLORADO	33610000-TF1CIG	750,000	775,000	750,000	775,000	755,208	750,000	775,000	750,000	775,000	775,000	700,000	775,000	9,105,208
144	PUBLIC SERVICE COMPANY OF COLORADO	33726000-TF1CIG	220,200	227,540	220,200	227,540	227,540	220,200	224,982	220,200	227,540	227,540	205,520	227,540	2,676,542
145	QUESTAR GAS COMPANY	211257-TF1CIG	1,140	1,085	1,050	1,050	473	450	620	1,500	1,550	1,550	1,344	1,550	13,362
146	RADIATE ENERGY LLC	219394-TI1CIG	0	9,699	0	0	0	0	0	0	9,026	31,607	0	0	50,332
147	RADIATE ENERGY LLC	221528-TF1CIG	39,966	0	0	0	0	0	0	0	0	0	0	0	39,966
148	RADIATE ENERGY LLC	221529-TF1CIG	27,577	0	0	0	0	0	0	0	0	0	0	0	27,577
149	RADIATE ENERGY LLC	221653-TF1CIG	0	0	0	47,114	0	0	0	0	0	0	0	0	47,114
150	RADIATE ENERGY LLC	221657-TF1CIG	0	0	0	104,549	0	0	0	0	0	0	0	0	104,549
151	RADIATE ENERGY LLC	221713-TF1CIG	0	0	0	0	133,787	0	0	0	0	0	0	0	133,787
152	RADIATE ENERGY LLC	221791-TF1CIG	0	0	0	0	0	261,713	0	0	0	0	0	0	261,713
153	RADIATE ENERGY LLC	221873-TF1CIG	0	0	0	0	0	0	0	46,861	0	0	0	0	46,861
154	RADIATE ENERGY LLC	221936-TF1CIG	0	0	0	0	0	0	0	0	55,771	0	0	0	55,771
155	RADIATE ENERGY LLC	221997-TF1CIG	0	0	0	0	0	0	0	0	0	24,078	0	0	24,078
156	RADIATE ENERGY LLC	222017-TF1CIG	0	0	0	0	0	0	0	0	0	0	138,706	0	138,706
157	RADIATE ENERGY LLC	222092-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	15,092	15,092
158	RADIATE ENERGY LLC	222115-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	46,674	46,674
159	RATON GAS TRANSMISSION CO	33249000-TF1CIG	27,700	12,553	17,280	20,925	25,389	17,010	23,591	24,000	41,400	45,015	26,200	21,700	302,763
160	RATON GAS TRANSMISSION CO	33415000-TF1CIG	44,700	37,200	45,000	46,500	46,500	45,000	32,775	57,600	90,520	90,520	63,560	57,970	657,845
161	SEQUENT ENERGY MANAGEMENT LLC	219207-TF1CIG	1,004,666	1,075,859	837,772	1,082,073	775,677	792,261	1,062,147	652,532	707,599	661,943	632,370	663,631	9,948,530
162	SEQUENT ENERGY MANAGEMENT LLC	220164-TF1CIG	326,374	483,126	339,467	397,579	383,108	255,604	396,521	241,710	386,518	332,041	296,338	196,511	4,034,897
163	SEQUENT ENERGY MANAGEMENT LLC	220166-NNT1CIG	11,646	29,533	62,501	35,230	33,086	18,431	16,316	23,971	89,187	107,643	109,888	63,583	601,015
164	SEQUENT ENERGY MANAGEMENT LLC	220168-TF1CIG	244,221	304,385	213,093	191,220	181,476	133,750	272,006	211,992	285,569	237,300	160,017	144,762	2,579,791
165	SEQUENT ENERGY MANAGEMENT LLC	221311-TF1CIG	122,011	80,603	55,222	84,442	68,070	73,690	82,389	61,877	56,373	66,672	48,894	68,126	868,369
166	SEQUENT ENERGY MANAGEMENT LLC	221492-TF1CIG	2,021,894	0	0	0	0	0	0	0	0	0	0	0	2,021,894
167	SEQUENT ENERGY MANAGEMENT LLC	221572-TF1CIG	0	2,227,418	1,895,438	2,099,693	2,059,915	1,724,528	1,980,513	1,822,966	2,188,661	1,919,731	1,605,676	1,606,728	21,131,267
168	SEQUENT ENERGY MANAGEMENT LLC	221573-TFHPCIG	0	0	0	10,414	0	0	0	0	0	0	0	0	10,414
169	SPIRE MARKETING INC.	220263-TF1CIG	0	0	0	0	0	0	0	622	0	0	0	0	622
170	SPOTLIGHT ENERGY, LLC	220000-TF1CIG	339,951	365,816	293,658	54,952	147,610	258,835	202,961	140,229	248,825	268,386	89,098	243,582	2,653,903
171	SPOTLIGHT ENERGY, LLC	221570-TF1CIG	3,478	0	0	0	0	0	0	0	0	0	0	0	3,478
172	SPOTLIGHT ENERGY, LLC	221571-TF1CIG	13,066	0	0	0	0	0	0	0	0	0	0	0	13,066
173	SPOTLIGHT ENERGY, LLC	221578-TF1CIG	0	27,015	0	0	0	0	0	0	0	0	0	0	27,015
174	SPOTLIGHT ENERGY, LLC	221579-TF1CIG	0	45,034	0	0	0	0	0	0	0	0	0	0	45,034
175	SPOTLIGHT ENERGY, LLC	221580-TF1CIG	0	4,084	0	0	0	0	0	0	0	0	0	0	4,084
176	SPOTLIGHT ENERGY, LLC	221596-TF1CIG	0	81,785	0	0	0	0	0	0	0	0	0	0	81,785
177	SPOTLIGHT ENERGY, LLC	221647-TF1CIG	0	0	90,006	0	0	0	0	0	0	0	0	0	90,006
178	SPOTLIGHT ENERGY, LLC	221716-TF1CIG	0	0	0	0	121,064	0	0	0	0	0	0	0	121,064
179	SPOTLIGHT ENERGY, LLC	221972-TF1CIG	0	0	0	0	0	0	0	0	0	71,879	30,904	0	102,783
180	SPOTLIGHT ENERGY, LLC	221993-TF1CIG	0	0	0	0	0	0	0	0	0	118,404	276,962	0	395,366
181	SPOTLIGHT ENERGY, LLC	222085-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	251,083	251,083
182	SRC ENERGY INC.	214984-TI1CIG	733,033	814,040	777,052	807,961	915,908	539,085	666,902	741,319	444,694	1,161	400,895	0	6,842,050
183	STANCHION GAS MARKETING, LLC	221067-TI1CIG	0	78,593	0	592	0	0	0	0	0	0	0	0	79,185
184	STANCHION GAS MARKETING, LLC	221710-TF1CIG	0	0	0	0	69,317	0	0	0	0	0	0	0	69,317
185	STANCHION GAS MARKETING, LLC	221711-TF1CIG	0	0	0	0	20,725	0	0	0	0	0	0	0	20,725
186	STANCHION GAS MARKETING, LLC	221712-TF1CIG	0	0	0	0	3,268	0	0	0	0	0	0	0	3,268
187	SYMMETRY ENERGY SOLUTIONS, LLC	218000-TF1CIG	1,508,834	1,588,506	1,242,560	1,276,138	1,248,807	1,366,493	1,370,010	1,533,555	1,582,437	1,600,457	1,409,521	1,326,154	17,053,472
188	SYMMETRY ENERGY SOLUTIONS, LLC	219625-TF1CIG	180,836	116,279	27,177	225	0	0	0	0	0	0	0	0	324,517
189	SYMMETRY ENERGY SOLUTIONS, LLC	221002-TF1CIG	19,254	17,705	0	0	0	0	0	0	0	0	0	0	36,959
190	SYMMETRY ENERGY SOLUTIONS, LLC	221003-TF1CIG	128,709	118,363	0	0	0	0	0	0	0	0	0	0	247,072
191	SYMMETRY ENERGY SOLUTIONS, LLC	221591-TF1CIG	0	0	16,643	16,668	14,647	17,363	17,783	14,334	16,650	16,999	12,218	12,685	155,990
192	SYMMETRY ENERGY SOLUTIONS, LLC	221592-TF1CIG	0	0	110,550	110,049	98,805	115,454	118,596	98,918	107,526	109,679	81,471	83,283	1,034,331
193	SYMMETRY ENERGY SOLUTIONS, LLC	221755-TF1CIG	0	0	0	0	0	160,808	188,095	181,589	187,674	186,091	157,736	217,151	1,279,144
194	SYMMETRY ENERGY SOLUTIONS, LLC	221863-TF1CIG	0	0	0	0	0	0	0	212,860	337,337	247,686	254,971	254,364	1,307,218
195	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG	492	31	28	31	31	30	46	560	1,028	1,536	690	181	4,684
196	TATA CHEMICALS (SODA ASH) PARTNERS	33592000-TF1CIG	495,000	511,500	494,981	511,500	501,757	432,500	474,700	489,600	514,600	407,500	460,543	484,925	5,779,106
197	TENASKA MARKETING VENTURES	220128-TF1CIG	1,358,249	1,270,472	1,315,020	1,277,935	1,244,939	1,264,983	1,285,590	1,364,360	1,439,722	1,440,929	1,334,951	1,513,855	16,111,005
198	TENASKA MARKETING VENTURES	220158-TF1CIG	1,305,250	1,119,530	1,029,388	1,169,708	1,128,920	1,193,429	1,458,843	1,408,843	1,569,880	1,409,234	1,675,656	1,599,114	16,067,795
199	TENASKA MARKETING VENTURES	220638-TF1CIG	523,848	460,240	486,343	83,795	81,745	281,991	401,338	0	0	0	0	0	2,319,300
200	TENASKA MARKETING VENTURES	221474-TF1CIG	1,680,716	1,226,718	1,109,594	1,297,147	1,015,500	1,175,169	1,361,574	0	0	0	0	0	8,866,418
201	TENASKA MARKETING VENTURES	221475-TF1CIG	124,164	125,942	149,696	179,779	175,711	159,205	195,146	0	0	0	0	0	1,109,643
202	TENASKA MARKETING VENTURES	221476-TF1CIG	970,890	795,044	648,720	874,514	827,856	939,482	968,932	0	0	0	0	0	6,025,438
203	TENASKA MARKETING VENTURES	221477-TFHPCIG	7,258	0	0	0	0	0	0	0	0	0	0	0	7,258
204	TENASKA MARKETING VENTURES	221823-TF1CIG	0	0	0	0	0	0	0	14,137	23,026	14,905	10,313	13,278	75,659
205	TENASKA MARKETING VENTURES	221824-TF1CIG	0	0	0	0	0	0	0	369,309	502,578	517,966	392,034	349,758	2,131,645
206	TENASKA MARKETING VENTURES	221825-TF1CIG	0	0	0	0	0	0	0	651,427	868,889	1,038,347	764,444	776,490	4,099,597

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/26
 (Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
207	TENASKA MARKETING VENTURES	221839-TF1CIG	0	0	0	0	0	0	0	329,216	296,362	230,491	239,828	422,420	1,518,317
208	TENASKA MARKETING VENTURES	221918-TF1CIG	0	0	0	0	0	0	0	0	61,139	81,232	10,070	0	152,441
209	TENASKA MARKETING VENTURES	222015-TF1CIG	0	0	0	0	0	0	0	0	0	232,337	0	0	232,337
210	TIGER NATURAL GAS, INC.	219570-TF1CIG	614,857	537,664	351,000	339,944	320,714	431,352	626,219	549,132	697,210	810,118	622,830	514,397	6,415,437
211	TOWN OF WALDEN	33170000-TF1CIG	8,340	4,681	3,300	1,984	2,883	2,523	6,200	12,300	11,997	15,097	12,152	10,302	91,759
212	TRINIDAD CITY OF	38009000-TF4CIG	25,560	37,882	32,850	40,734	30,287	23,340	41,292	42,600	39,339	60,047	29,662	31,000	434,593
213	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	33644000-TF1CIG	249,291	454,091	260,000	477,000	572,000	600,502	282,500	614,000	547,815	496,000	283,327	188,000	5,024,526
214	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	215897-TF1CIG	128,894	205,577	117,425	183,183	234,850	150,304	117,425	342,881	225,369	108,031	0	0	1,813,939
215	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242-TI1CIG	2,413	0	0	3,796	0	1,004	2,489	983	26,968	1,682	290	0	39,625
216	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	65,670	67,032	70,599	65,207	69,700	79,934	100,278	50,229	84,657	64,748	52,985	61,865	832,904
217	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	253,495	238,704	275,451	270,684	271,144	202,998	276,425	211,925	247,229	226,352	117,233	155,054	2,746,694
218	UNITED ENERGY TRADING, LLC	213828-TF1CIG	829,410	879,482	848,463	831,360	804,898	1,020,900	1,006,324	973,456	794,952	458,290	863,015	665,996	9,976,546
219	UNITED ENERGY TRADING, LLC	216760-TF1CIG	779,776	890,417	1,024,047	977,606	939,349	940,107	933,424	900,022	1,099,125	1,048,766	1,085,970	1,214,142	11,832,751
220	UNITED ENERGY TRADING, LLC	219233-TF1CIG	130,111	123,823	140,020	127,221	86,466	96,497	128,936	182,133	163,349	234,447	98,811	178,888	1,690,702
221	UNITED ENERGY TRADING, LLC	219665-TFHPCIG	0	0	0	0	0	0	0	0	0	2,060	0	0	2,060
222	UNITED ENERGY TRADING, LLC	220610-TF1CIG	380,051	272,773	256,555	273,258	228,386	349,198	387,015	450,803	453,339	438,008	173,703	235,182	3,898,271
223	UNITED ENERGY TRADING, LLC	220698-TF1CIG	60,480	62,496	60,480	62,589	39,168	60,570	58,522	61,980	62,558	62,589	56,532	62,589	710,553
224	UNITED ENERGY TRADING, LLC	221214-TF1CIG	117,930	112,531	94,379	99,394	97,967	100,058	88,528	0	0	0	0	0	710,787
225	UNITED ENERGY TRADING, LLC	221215-TF1CIG	501,559	503,747	530,581	461,261	473,458	499,752	483,125	0	0	0	0	0	3,453,483
226	UNITED ENERGY TRADING, LLC	221216-TF1CIG	120,960	124,992	120,960	125,178	113,066	119,120	125,114	117,044	125,043	125,125	113,036	125,147	1,454,785
227	UNITED ENERGY TRADING, LLC	221257-TF1CIG	39,258	40,916	25,253	7,371	1,797	0	1,243	0	0	0	0	0	115,838
228	UNITED ENERGY TRADING, LLC	221258-TF1CIG	40,032	31,300	21,168	8,824	5,298	28,665	33,860	0	0	0	0	0	169,147
229	UNITED ENERGY TRADING, LLC	221259-TF1CIG	51,070	23,778	7,924	19,227	37,105	37,342	192,996	0	0	0	0	0	369,442
230	UNITED ENERGY TRADING, LLC	221260-TF1CIG	19,152	23,006	17,287	19,679	1,966	0	0	0	0	0	0	0	81,090
231	UNITED ENERGY TRADING, LLC	221261-TF1CIG	5,796	6,048	6,048	6,804	252	3,276	4,535	0	0	0	0	0	32,759
232	UNITED ENERGY TRADING, LLC	221309-TF1CIG	242,203	162,571	141,742	0	0	0	0	0	0	0	0	0	546,516
233	UNITED ENERGY TRADING, LLC	221514-TF1CIG	35,370	25,366	39,300	37,504	8,747	26,745	0	0	0	0	0	0	173,032
234	UNITED ENERGY TRADING, LLC	221622-TF1CIG	0	0	0	193,169	158,313	164,756	183,337	179,890	213,030	329,487	147,305	197,067	1,766,354
235	UNITED ENERGY TRADING, LLC	221849-TF1CIG	0	0	0	0	0	0	0	240,552	236,159	308,621	212,934	225,383	1,223,649
236	UNITED ENERGY TRADING, LLC	221850-TF1CIG	0	0	0	0	0	0	0	7,752	5,870	6,048	6,538	7,362	33,570
237	UNITED ENERGY TRADING, LLC	221851-TF1CIG	0	0	0	0	0	0	0	62,783	27,845	107,604	58,068	40,996	297,296
238	UNITED ENERGY TRADING, LLC	221852-TF1CIG	0	0	0	0	0	0	0	6,280	0	25,880	3,563	6,944	42,667
239	UNITED ENERGY TRADING, LLC	221853-TF1CIG	0	0	0	0	0	0	0	38,971	33,520	35,288	39,201	36,111	183,091
240	UNITED ENERGY TRADING, LLC	221854-TF1CIG	0	0	0	0	0	0	0	29,325	36,898	43,636	39,075	35,156	184,090
241	UNITED ENERGY TRADING, LLC	221858-TF1CIG	0	0	0	0	0	0	0	78,720	81,344	61,664	73,472	81,344	376,544
242	UNITED ENERGY TRADING, LLC	221859-TF1CIG	0	0	0	0	0	0	0	427,515	412,806	456,092	339,798	393,996	2,030,207
243	VITOL INC.	222160-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	8,066	8,066
244	WALSENBURG CITY OF	38010000-TF4CIG	12,810	8,091	8,580	10,478	7,440	5,550	10,137	11,700	7,440	18,383	9,100	7,533	117,242
245	WOODRIVER ENERGY LLC	221519-TF1CIG	54,000	55,725	54,000	55,800	56,876	54,000	55,719	0	0	0	0	0	386,120
246	WOODRIVER ENERGY LLC	221826-TF1CIG	0	0	0	0	0	0	0	116,998	123,874	124,000	111,957	117,075	593,904
247	WTG GAS MARKETING, INC.	213204-TI1CIG	230	141	180	87	193	144	48	120	0	0	0	0	1,143
248	WWM LOGISTICS, LLC	221897-TF1CIG	0	0	0	0	0	0	0	2,985	0	0	0	0	2,985
249	WYOMING DEPT OF TRANSPORTATION	36048000-TI1CIG	87	29	29	30	26	22	62	116	155	186	131	112	985
250	TOTAL		52,869,301	50,839,446	51,571,534	54,669,263	51,420,244	51,773,141	56,129,887	55,491,324	59,437,578	60,526,755	56,281,660	57,886,474	658,896,607

Colorado Interstate Gas Company, L.L.C.

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Appendix G

Electric Commodity Expenses

**Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses**

Line No.	Description	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$125,506	\$53,549	\$121,492	\$82,945	\$79,871	\$73,297	\$121,895	\$146,972	\$156,322	\$154,777	\$154,212	\$74,314	\$1,345,153
2	Index Price ²	\$ 2,3818	\$2,4011	\$ 2,5502	\$2,7824	\$2,4540	\$2,5795	\$ 2,4514	\$ 3,1205	\$ 3,0612	\$ 4,8156	\$ 2,1841	\$1,8466	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	52,694	22,302	47,640	29,811	32,547	28,415	49,725	47,099	51,066	32,141	70,607	40,244	504,291
4	Equivalent Fuel Quantities from Previous Filing	52,694	22,302	47,640	29,811	32,547	28,415	49,725	47,099	51,066				
5	Prior Period Adjustments [line 3 - line 4]	-	-	-	-	-	-	-	-	-				

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix H

Rate Schedule CS-1 L&U

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain) [(d) - (e)]	CS-1 Throughput Percentage [(b) / ((b) + (c))]	CS-1 L&U Loss/(Gain) [(f) x (g)]
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	April-25	846,808	52,869,301	121,493	34,304	87,189	1.58%	1,322
2	May-25	1,737,333	50,839,446	119,826	18,818	101,008	3.30%	3,243
3	June-25	966,552	51,571,534	77,274	9,940	67,334	1.84%	1,192
4	July-25	1,241,450	54,669,263	44,614	41,338	3,276	2.03%	66
5	August-25	1,520,283	51,420,244	22,383	46,404	(24,021)	2.82%	(678)
6	September-25	66,099	51,773,141	177,536	35,847	141,689	0.11%	179
7	October-25	1,275,913	56,129,887	171,306	71,819	99,487	2.22%	2,211
8	November-25	1,301,307	55,491,324	242,833	66,647	176,186	2.29%	4,037
9	December-25	1,489,339	59,437,578	167,698	32,465	135,233	2.44%	3,306
10	January-26	1,466,790	60,526,755	165,816	19,888	145,928	2.37%	3,453
11	February-26	926,533	56,281,660	86,077	(898)	86,975	1.62%	1,409
12	March-26	1,114,130	57,886,474	80,692	7,812	72,880	1.89%	1,376
13	Total	13,952,537	658,896,607	1,477,548	384,385	1,093,163		21,117

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 85.
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 42.

Colorado Interstate Gas Company, L.L.C.

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Appendix I

High Plains Gas Balance

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.49%	0.06%	0.55%
Lost, Unaccounted-For, and Other Fuel Gas	0. 33 <u>32</u> %	0. 06 <u>01</u> %	0. 39 <u>33</u> %
Storage Fuel Gas	0.58%	0.02%	0.60%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.33%	-0.33%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.21%	-0.21%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.08%	-0.04%	0.04%
Totem Storage Fuel and Unaccounted-For Gas	1.39%	0.58%	1.97%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.22%	-0.06%	0.16%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.49%	0.06%	0.55%
Lost, Unaccounted-For, and Other Fuel Gas	0.32%	0.01%	0.33%
Storage Fuel Gas	0.58%	0.02%	0.60%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.33%	-0.33%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.21%	-0.21%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.08%	-0.04%	0.04%
Totem Storage Fuel and Unaccounted-For Gas	1.39%	0.58%	1.97%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.22%	-0.06%	0.16%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).