



February 27, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Semi-Annual Transportation Fuel Gas; Quarterly Lost, Unaccounted-
For and Other Fuel Gas Reimbursement Percentage Filing;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"):

Part II: Section 2 – Fuel and L&U Rates, Version 65.0.0

The tariff record reflects revised reimbursement percentages applicable to: (1) Lost, Unaccounted-For and Other Fuel Gas ("LUF"); and (2) Transportation Fuel Gas. The tariff record is proposed to become effective April 1, 2026.

Background

Section 13 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly and changes to its Transportation Fuel Gas semi-annually.¹

CIG is herein filing to update Transportation Fuel Gas and LUF reimbursement percentages to be effective April 1, 2026. As further detailed below, the derivation of the reimbursement percentages includes current period reimbursement percentages, along with a true-up for the over- or under-collection of gas quantities for the period of July 1, 2025 through December 31, 2025 for Transportation Fuel Gas, and a true-up for the over- or under-collection of gas

¹ Sections 13.1 and 13.2 of CIG's GT&C require CIG to update its mainline fuel retention percentages semiannually to be effective on April 1 and October 1 and to update its LUF retention percentage quarterly to be effective January 1, April 1, July 1, and October 1.

quantities for the period of October 1, 2025 through December 31, 2025 for all items pertaining to LUF.²

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations³ and GT&C Section 13 of CIG's Tariff, to revise its reimbursement percentages to reflect the new quarterly LUF reimbursement percentage and the semi-annual Transportation Fuel Gas reimbursement percentage.

LUF Reimbursement Percentage

As described in GT&C Section 13.5(a) of CIG's Tariff, the LUF gas imbalance is the difference between actual LUF used and LUF volumes retained from shippers as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update its LUF retention percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings for the nine-month period of January 2025 through September 2025. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.⁴

On November 25, 2025, in Docket No. RP26-234-000, CIG submitted its quarterly LUF True-up Filing that proposed to increase the overall quarterly LUF percentage from 0.34% to 0.37%. The Commission accepted the proposed percentages to be effective January 1, 2026.⁵

The revised LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from April 1, 2026 through June 30, 2026. The total LUF reimbursement percentage, including the current period from April 2026 through June 2026 and true-up volumes from prior periods, is proposed to increase from 0.37% to 0.39%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained further below:

² *Colorado Interstate Gas Co.*, 112 FERC ¶ 61,356 (2005); *Colorado Interstate Gas Co.* 115 FERC ¶ 61,322 (2006).

³ See 18 C.F.R. §§ 154.201 - 154.210 (2025) (Subpart C).

⁴ See Appendix A, Schedule 3, Line 13, columns (b) through (m).

⁵ *Colorado Interstate Gas Co.*, Docket No. RP26-234-000 (Dec. 22, 2025) (unpublished letter order).

- The current LUF reimbursement percentage remains unchanged at 0.33% based on the data collection period from January 1, 2025 through December 31, 2025.⁶ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF experienced during the three months ending December 31, 2025 to the LUF quantities retained during that same period revealed an over-collection of gas quantities of 6,995 Dth.⁷ Also, comparing the true-up quantities sought in Docket No. RP25-617-000 with the true-up quantities retained results in an under-collection of 98,231 Dth from the prior period.⁸ The net of these results in an under-collection of 91,236 Dth, which is reflected in the true-up percentage.⁹
- The sum of the current period and the true-up reimbursement percentages results in a total LUF reimbursement percentage of 0.39% to be effective for the three-month period beginning April 1, 2026.

Transportation Fuel Gas

On August 29, 2025, CIG filed in Docket No. RP25-1125-000 to increase its total Transportation Fuel Gas reimbursement percentage of 0.39% to 0.55% for the six-month period from October 1, 2025 through March 31, 2026. The revised Transportation Fuel Gas reimbursement percentages proposed herein seek to recover fuel gas consumption that will occur over the six-month period beginning April 1, 2026. The total Transportation Fuel Gas reimbursement percentage, including the current period of April 1, 2026 through September 30, 2026 and any true-up volumes from prior periods, remains unchanged at 0.55%. The derivation of this reimbursement percentage is detailed in Appendix H of the attached work papers and explained further below:

- The Transportation Fuel Gas current reimbursement percentage will increase from 0.43% to 0.49% based on fuel burned during the same time period from the previous year that these current reimbursement percentages are proposed to be in effect (April 2026 through September 2026).¹⁰

⁶ See Appendix A, Schedule 1, line 4, column (b).

⁷ See Appendix A, Schedule 2, line 20, column (c).

⁸ See Appendix A, Schedule 2, line 13, column (f).

⁹ See Appendix 1, Schedule 1, lines 5-11, columns (a) & (b).

¹⁰ See Appendix H, Schedule 1, line 4, column (b).

- The comparison of Transportation Fuel Gas consumed during the six months ending December 31, 2025 to the actual fuel gas quantities retained during that same period revealed an under-collection of gas quantities of 166,387 Dth.¹¹ Also, a comparison of true-up quantities sought in the past two fuel filings (Docket Nos. RP25-617-000 and RP25-1125-000) to true-up quantities retained indicates an under-collection of 17,908 Dth.¹² The sum of these results in an under-collection of 184,295 Dth, which is reflected in the 0.06% true-up reimbursement percentage.¹³
- The sum of the current period and the true-up reimbursement percentages results in a total Transportation Fuel Gas reimbursement percentage of 0.55% for the six-month period beginning April 1, 2026.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁴ CIG is submitting an eTariff filing XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-J in PDF format; and
- iii) clean and marked versions of the tariff record.

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on April 1, 2026, which is not less than 30 days nor more than 60 days from the date of the filing. With respect to any tariff record the Commission allows the revised tariff record to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of a minimal suspension period established by the Commission.

¹¹ See Appendix H, Schedule 2, line 14, column (h).

¹² See Appendix H, Schedule 2, line 31, column (c).

¹³ See Appendix H, Schedule 1, line 5-10, columns (a) & (b).

¹⁴ 18 C.F.R. §§ 154.1 – 154.603 (2025) (Part 154).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,
L.L.C.

By, _____ /s/

Shelly L. Busby
Director, Regulatory

Enclosures

**Colorado Interstate Gas Company, L.L.C.
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Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-___

Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	April 2026 - June 2026 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	541,241
3	LUF-Related Throughput ²	164,111,414
4	LUF Reimbursement Percentage [line 2 / line 3]	0.33%
5	Volumetric True-Up Reimbursement Calculation	October 2025 - December 2025
6	Current Period Quantity Under/(Over) Collected ³	98,231
7	Prior Period Quantity to True-up ⁴	(6,995)
8	Total Quantity to be Trued Up [Line 6 + Line 7]	91,236
9	Total Quantity to be Trued Up this filing [line 8]	91,236
10	LUF-Related Quarterly Throughput ²	164,111,414
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	0.06%

Notes:

- 1) Appendix A, Schedule 3, line 13, column (n) divided by four.
- 2) Appendix F, Schedule 1, line 85, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage ¹	Current Period LUF Retained	Net LUF Loss/(Gain) ²	Prior Period Adjustments ³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	January-25				0	0
2	February-25				0	0
3	March-25				(0)	(0)
4	April-25				1	1
5	May-25				(0)	(0)
6	June-25				0	0
7	July-25				1	1
8	August-25				0	0
9	September-25				57	57
10	October-25	0.33%	183,217	185,607		2,390
11	November-25	0.33%	181,740	263,578		81,838
12	December-25	0.33%	195,677	209,622		13,945
13	Total		560,634	658,807	58	98,231

True-up Under/(Over) Collected Quantities			
Month	True-up Reimbursement Percentage ⁴	True-up Quantity Retained	
(a)	(b)	(c)	
14	October-25	0.01%	5,918
15	November-25	0.01%	5,897
16	December-25	0.01%	6,404
17	Total		18,219
18	Quarterly Total (lines 14 thru 16)		18,219
19	True-up Quantity Sought in RP25-1125 ⁵		11,224
20	True-up Remaining [line 19 - line 18]		(6,995)

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13, columns (k) - (m).
- 3) Prior period adjustments made after the submission of the "Quarterly LUF True-up Filing," Docket No. RP26-234-000 (Nov. 25, 2025) ("November 2025 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the November 2025 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See CIG's "Annual Fuel and LUF True-up Filing," Appendix A, Schedule 1, line 9, column (b), Docket No. RP25-1125-000 (Aug. 29, 2025).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	635,503	452,012	524,197	475,430	449,951	467,135	481,658	400,337	575,773	525,294	594,895	531,505	6,113,690
Reductions														
2	FERC Account 810 - Compressor Station Fuel	297,774	258,306	322,147	280,958	260,796	316,983	328,899	311,564	304,254	284,372	273,767	286,309	3,526,130
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	134	6,566	0	0	0	2,189	0	89	187	0	821	9,986
5	FERC Account 812 - Other Utility Operations (Totem)	3,697	3,694	4,916	3,717	3,999	4,020	4,008	3,999	1,377	3,099	2,132	2,283	40,941
6	High Plains System L&U ³	46,450	(9,062)	(8,490)	34,304	18,818	9,940	41,338	46,404	35,847	71,819	66,647	32,465	386,481
7	CS-1 L&U ⁴	1,684	386	1,162	1,322	3,243	1,192	66	(678)	179	2,211	4,037	3,306	18,112
8	Total Reductions	349,605	253,458	326,302	320,301	286,856	332,135	376,501	361,290	341,746	361,689	346,583	325,184	3,981,651
9	LUF [line 1 - line 8]	285,898	198,554	197,895	155,129	163,095	135,000	105,157	39,047	234,027	163,605	248,312	206,321	2,132,039
10	Net Thermal Equivalent of Processing Revenues ⁵	(14,083)	(4,375)	(101,002)	(62,541)	(54,709)	(46,993)	(21,194)	(16,221)	(7,905)	(27,723)	(31,833)	(47,765)	(436,344)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	37,324	40,079	30,568	52,694	22,302	47,640	29,811	32,547	28,415	49,725	47,099	51,066	469,270
12	Processing Revenues Less Electric Commodity Expenses	23,241	35,704	(70,434)	(9,847)	(32,407)	647	8,617	16,326	20,510	22,002	15,266	3,301	32,926
13	Net LUF Loss/(Gain) [line 9 + line 12]	309,139	234,258	127,461	145,282	130,688	135,647	113,774	55,373	254,537	185,607	263,578	209,622	2,164,965
Less:														
14	LUF Quantities Retained and carried forward Previous Filings	309,139	234,258	127,461	145,281	130,688	135,647	113,773	55,373	254,480	183,217	181,740	195,677	2,066,734
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	0	(0)	1	(0)	0	1	0	57	2,390	81,838	13,945	98,231

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, is excluded from CIG's transportation LUF calculations. Please see Appendix J, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The net decatherm-equivalent processing revenue from Appendix D, Schedule 1 results in a reduction to the LUF mechanism in this filing. Therefore, the net thermal equivalent is shown as a reduction from the quantities to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter agreement), electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

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Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Receipts (Dth)

Line No.	Transactional Item	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	22,701,694	20,806,618	13,293,648	11,084,410	12,223,450	11,998,649	12,013,945	11,197,187	10,419,785	11,908,189	13,260,945	16,552,235	167,260,755
3	NNT-2	127,509	98,385	80,095	84,528	90,367	112,742	184,836	113,913	83,667	90,573	69,600	95,577	1,231,792
4	TF-1	57,694,201	50,893,373	54,119,603	48,101,568	45,511,258	46,501,569	49,382,199	46,440,686	46,275,332	49,645,844	50,344,743	54,228,827	599,139,203
5	TF-4	203,120	150,192	148,459	128,820	107,322	105,880	128,170	98,332	84,340	127,579	133,643	138,882	1,554,739
6	TF-HP	30,578,186	29,251,786	29,692,792	25,400,171	29,103,937	26,549,840	29,536,539	28,025,328	27,630,274	28,964,990	28,173,155	29,178,009	342,085,007
7	TI-HP	198,000	84,000	148,318	-	10,081	-	-	-	-	-	-	-	440,399
8	TI-1	677,540	651,770	1,756,971	1,736,174	2,029,164	1,271,657	1,439,493	1,270,251	504,843	1,078,229	1,109,520	952,493	14,478,105
9	PAL-1	28,000	15,100	1,281,300	977,280	747,230	481,850	366,122	311,984	611,850	465,000	523,097	145,000	5,953,813
10	PAL-A	140,473	358	13,170	-	-	-	-	-	-	-	-	-	154,001
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	40,000	70,300	181,800	13,500	38,380	30,300	152,685	108,111	-	20,100	560,869	234,800	1,450,845
13	CS-1	505,960	170,813	639,826	846,808	1,737,333	966,552	1,241,450	1,520,283	66,099	1,275,913	1,301,307	1,489,339	11,761,683
14	Total Rate Schedule Receipts	112,894,683	101,992,695	101,355,982	88,373,259	91,598,522	88,019,039	94,445,439	89,086,075	85,676,190	93,576,417	95,476,879	103,015,162	1,145,510,342
15	OBA	-	(1,943,751)	2,537,794	2,915,810	1,176	(124,259)	(24,791)	(1,037,361)	(1,978,136)	(2,796,013)	252,216	(2,241,016)	(4,438,331)
16	WIC (Operational Loop of CIG)	930,000	840,000	930,000	900,000	930,000	900,000	930,000	930,000	1,945,170	930,000	900,000	930,000	11,995,170
17	CIG Operational Storage Withdrawals	(3,401,147)	(3,421,837)	(1,110,369)	(1,048,964)	(1,313,560)	(1,975,395)	(2,001,405)	(1,864,932)	(990,760)	(1,349,237)	(1,672,326)	(3,816,873)	(23,966,805)
18	Backhaul Transportation Transactions or Other Exceptions	(12,907,488)	(16,257,169)	(15,382,157)	(5,420,337)	(7,088,491)	(11,308,147)	(15,514,837)	(12,593,934)	(7,543,274)	(4,991,845)	(12,700,520)	(11,825,186)	(133,533,384)
19	Make-up Purchases	-	100,000	30,000	-	-	-	20,000	79,800	125,000	364,000	136,000	-	854,800
20	Net Linepack Decrease	-	84,130	-	22,157	-	6,427	50,815	13,065	-	54,964	-	-	231,558
21	Total System Receipts	97,516,048	81,394,069	88,361,250	85,741,925	84,127,647	75,517,666	77,905,221	74,612,712	77,234,190	85,788,286	82,392,249	86,062,087	996,653,350

Deliveries (Dth)

Line No.	Transactional Item	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
22	Rate Schedule													
22	NNT-1	31,454,546	23,357,947	14,686,853	15,257,185	10,945,588	6,264,436	7,272,141	7,348,540	7,862,498	11,979,528	14,182,206	18,405,813	169,017,281
23	NNT-2	253,098	193,719	106,166	83,625	48,589	41,734	77,321	42,561	31,023	56,229	120,570	191,100	1,245,735
24	TF-1	59,812,752	52,150,026	58,524,526	50,978,630	48,818,330	49,113,239	53,490,036	49,931,399	50,356,811	54,433,634	52,552,270	58,303,407	638,465,060
25	TF-4	202,025	148,924	147,653	127,800	106,430	105,069	127,003	97,402	83,535	126,447	130,690	137,655	1,540,633
26	TF-HP	30,487,500	29,189,167	29,653,120	29,382,053	32,523,529	29,272,062	30,924,438	29,424,859	29,914,870	31,264,240	28,144,940	29,157,024	359,337,802
27	TI-HP	260,100	138,700	209,218	43,600	9,017	-	-	-	-	-	396,084	148,632	1,205,351
28	TI-1	595,452	470,324	1,498,666	1,226,683	1,380,130	1,285,579	1,419,624	1,206,407	440,868	1,009,069	1,018,540	640,008	12,191,350
29	PAL-1	431,167	135,637	104,349	234,174	512,543	329,596	678,880	810,078	411,128	277,662	729,370	836,267	5,490,851
30	PAL-A	335,785	277,725	955,854	188,029	-	-	-	-	-	-	-	-	1,757,393
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	40,000	70,300	181,800	13,500	38,299	30,292	152,661	101,711	-	20,100	560,869	234,800	1,444,332
33	CS-1	495,354	170,813	639,820	846,375	1,709,958	966,289	1,237,222	1,516,132	63,680	1,256,807	1,301,301	1,247,334	11,451,085
34	Total Rate Schedule Deliveries	124,367,779	106,303,282	106,708,025	98,381,654	96,092,413	87,408,296	95,379,326	90,479,089	89,164,413	100,423,716	99,136,840	109,302,040	1,203,146,873
35	System Fuel:													
35	FERC Account 810 - Compressor Station Fuel	297,774	258,306	322,148	280,958	260,796	316,983	328,900	311,564	304,254	284,372	273,767	286,309	3,526,131
36	FERC Account 811 - Products Extraction	7,093	5,950	10,207	8,932	8,906	7,788	7,425	6,971	6,732	7,254	6,883	6,814	90,955
37	FERC Account 812 - Capitalized Gas	-	134	6,566	-	-	-	2,189	-	89	187	-	821	9,986
38	FERC Account 812 - Other Utility Operations (excluding Totem)	78,324	74,100	73,931	60,330	56,424	61,070	94,522	55,420	85,785	59,076	69,297	67,557	835,836
39	FERC Account 812 - Other Utility Operations (Totem)	3,697	3,694	4,916	3,717	3,999	4,020	4,008	3,999	1,377	3,099	2,132	2,283	40,941
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	386,888	342,184	417,768	353,937	330,125	389,861	437,044	377,954	398,237	353,988	352,079	363,784	4,503,849
42	OBA	1,545,176	670,137	680,521	1,507,047	(1,847,697)	199,049	230,550	(829,211)	(2,327,304)	(2,102,872)	932,700	942,992	(398,912)
43	WIC (Operational Loop of CIG)	930,000	840,000	931,302	901,260	931,302	904,110	934,247	931,247	1,652,610	933,441	903,330	928,073	11,723,922
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(30,016,792)	(26,871,362)	(20,513,621)	(15,523,466)	(11,521,792)	(13,460,924)	(19,120,560)	(16,371,750)	(11,845,374)	(13,991,293)	(19,204,353)	(25,733,657)	(224,174,945)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Net Linepack Increase	54,382	-	30,826	-	23,470	-	-	-	14,073	-	28,837	91,134	242,723
48	Total System Deliveries	97,267,433	81,284,241	88,254,821	85,620,432	84,007,821	75,440,392	77,860,607	74,590,329	77,056,654	85,616,980	82,149,433	85,894,366	995,043,509
49	L&U Loss/(Gain) [Line 21 - Line 48]	248,615	109,828	106,429	121,493	119,826	77,274	44,614	22,383	177,536	171,306	242,816	167,721	1,609,841
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	635,503	452,012	524,197	475,430	449,951	467,135	481,658	400,337	575,773	525,294	594,895	531,505	6,113,690

**Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance**

Line No.	Item (a)	Receipts (Dth)												Total (n)	
		Jan-25 (b)	Feb-25 (c)	Mar-25 (d)	Apr-25 (e)	May-25 (f)	Jun-25 (g)	Jul-25 (h)	Aug-25 (i)	Sep-25 (j)	Oct-25 (k)	Nov-25 (l)	Dec-25 (m)		
1	State:														
2	Colorado	74,618,983	64,509,833	76,101,923	74,267,239	74,322,425	65,733,690	68,927,732	66,707,997	67,600,475	74,759,684	71,017,523	71,806,374	850,373,879	
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Oklahoma	851,638	567,852	712,504	808,716	855,344	829,479	834,325	739,567	775,999	779,959	615,122	618,835	8,989,339	
5	Texas	3,373	160,405	79,696	205,463	261,026	47	193	-	-	117,297	6,138	122,723	956,359	
6	Utah	1,442,243	1,573,562	1,396,176	1,106,659	1,076,455	842,464	812,539	816,369	1,081,048	1,263,490	1,307,175	1,585,948	14,304,127	
7	Wyoming	10,286,505	8,789,351	7,932,905	6,920,022	7,119,356	7,932,839	7,230,236	5,859,133	7,436,672	6,346,541	6,627,266	6,432,408	88,913,235	
8	Total Receipts	87,202,742	75,601,003	86,223,203	83,308,098	83,634,606	75,338,519	77,805,025	74,123,066	76,894,193	83,266,971	79,573,224	80,566,289	963,536,940	
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Total Storage Withdrawal	10,313,306	5,708,935	2,138,047	2,411,669	493,042	172,720	49,381	476,581	339,997	2,466,351	2,819,025	5,495,798	32,884,852	
11	Net Linepack Decrease	-	84,130	-	22,157	-	6,427	50,815	13,065	-	54,964	-	-	231,558	
12	Total System Receipts	97,516,048	81,394,069	88,361,250	85,741,925	84,127,647	75,517,666	77,905,221	74,612,712	77,234,190	85,788,286	82,392,249	86,062,087	996,653,350	

Line No.	Item	Deliveries (Dth)												Total
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
13	State:													
13	Colorado	76,130,958	60,476,048	59,571,723	60,564,002	59,096,846	47,498,084	50,958,097	50,464,207	52,735,454	60,800,270	58,357,638	63,843,973	700,497,300
14	Kansas	2,133,646	2,204,216	4,016,804	4,029,765	3,883,168	3,029,359	3,059,376	2,877,637	2,894,943	3,800,254	3,713,802	3,636,407	39,279,378
15	Oklahoma	4,806,583	5,279,315	7,851,615	7,509,806	5,778,415	4,786,126	5,389,276	4,238,403	4,898,299	6,253,760	5,939,280	5,816,419	68,547,296
16	Texas	1,706,381	1,899,948	2,081,674	1,662,477	1,213,159	2,331,603	2,784,810	3,104,088	2,029,203	1,200,121	1,124,118	1,632,884	22,770,466
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Wyoming	11,359,149	9,584,821	11,981,286	10,555,247	10,239,051	11,977,462	11,083,965	9,016,052	10,337,221	10,395,761	10,033,050	9,117,093	125,680,157
19	Total Deliveries	96,136,717	79,444,348	85,503,102	84,321,297	80,210,640	69,622,633	73,275,524	69,700,388	72,895,120	82,450,166	79,167,888	84,046,775	956,774,597
20	System Fuel:													
20	FERC Account 810 - Compressor Station Fuel	297,774	258,306	322,148	280,958	260,796	316,983	328,900	311,564	304,254	284,372	273,767	286,309	3,526,131
21	FERC Account 811 - Products Extraction	7,093	5,950	10,207	8,932	8,906	7,254	7,788	6,971	6,732	7,254	6,883	6,814	90,955
22	FERC Account 812 - Capitalized Gas	-	134	6,566	-	-	-	2,189	-	89	187	-	821	9,986
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	78,324	74,100	73,931	60,330	56,424	61,070	94,522	55,420	85,785	59,076	69,297	67,557	835,836
24	FERC Account 812 - Other Utility Operations (Totem)	3,697	3,694	4,916	3,717	3,999	4,020	4,008	3,999	1,377	3,099	2,132	2,283	40,941
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Fuel	386,888	342,184	417,768	353,937	330,125	389,861	437,044	377,954	398,237	353,988	352,079	363,784	4,503,849
27	Total Storage Injection	689,446	1,497,709	2,303,126	945,198	3,443,587	5,427,898	4,148,039	4,511,988	3,749,224	2,812,826	2,600,629	1,392,673	33,522,341
28	Net Linepack Increase	54,382	30,826	30,826	23,470	-	-	-	-	14,073	-	28,837	91,134	242,723
29	Total System Deliveries	97,267,433	81,284,241	88,254,821	85,620,432	84,007,821	75,440,392	77,860,607	74,590,329	77,056,654	85,616,980	82,149,433	85,894,366	995,043,509
30	L&U Loss/(Gain) [Line 12 - Line 29]	248,615	109,828	106,429	121,493	119,826	77,274	44,614	22,383	177,536	171,306	242,816	167,721	1,609,841
31	Total Compressor Fuel and LUF [Lines 26 + 30]	635,503	452,012	524,197	475,430	449,951	467,135	481,658	400,337	575,773	525,294	594,895	531,505	6,113,690

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-___

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

Line No.	DART		Contra Account	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	Total
	PIN No.	DART Point Name															Apr-25 - Sep-25
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Transmission Compressor Fuel																	
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	6,423	9,667	13,697	10,561	10,009	8,678	8,354	6,893	8,608	9,175	7,921	9,677	109,663	53,103
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	28,535	28,524	31,037	30,363	30,822	30,474	32,713	38,510	37,966	33,374	33,981	41,123	397,422	200,848
4	891282	ELK BASIN FUEL GAS PARK	854	15,409	10,371	10,955	15,173	17,312	26,279	22,330	8,272	21,996	14,595	5,189	8,360	176,241	111,362
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	27,187	25,308	21,438	23,569	26,434	20,420	18,423	23,701	26,286	28,945	25,537	28,772	296,020	138,833
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	-	-	-	55	-	-	-	-	8	-	22	-	85	63
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	4,790	3,676	2,599	1,313	721	6,692	7,438	7,964	6,292	1,445	1,616	2,504	47,050	30,420
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	216	-	36	79	231	-	1	26	-	113	1	179	882	337
11	866464	KIT CARSON COMP FUEL KIOWA	854	11,523	19,606	55,713	48,596	-	-	-	-	-	-	-	-	135,438	48,596
12	57581	KIT CARSON STATION FUEL CHEYENNE	854	-	-	-	-	31,146	56,465	65,090	61,245	48,181	53,227	43,243	43,673	402,270	262,127
13	57582	KIT CARSON DOMESTIC FUEL CHEYENNE	854	-	-	-	-	-	-	-	-	-	-	625	1,923	2,548	-
14	866466	LAKIN COMPRESSOR FUEL KEARNY	854	252	171	40	147	11,748	-	-	-	-	-	-	-	12,358	11,895
15	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	106	169	138	-	-	-	-	-	2	-	-	-	415	2
16	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	8,069	2,513	7,482	10,247	8,626	8,487	6,951	2,668	7,450	5,975	2,886	5,137	76,491	44,429
17	866481	MOCANE COMPRESSOR FUEL BEAVER	854	46,035	36,901	44,303	42,903	45,462	42,528	42,949	49,441	41,918	43,989	45,136	46,027	527,592	265,201
18	866480	MORTON COMPRESSOR FUEL MORTON	854	4,026	2,716	-	-	-	-	-	-	-	-	-	-	6,742	-
19	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	565742	NIOBRARA COMPRESSOR FUEL WASHINGTON	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891904	OREGON BASIN COMPRESSOR STATI PARK	854	101	1	-	-	2	-	-	-	-	-	1	-	105	2
22	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	12,801	8,040	9,731	392	6,589	6,729	12,868	109	3,305	14,093	347	2,322	77,326	29,992
24	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	1,309	6,656	25,497	20,040	10,037	19,845	21,279	20,791	15,115	9,100	6,089	4,408	160,166	107,107
25	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	1,560	1,668	1,793	1,530	1,891	1,691	1,554	2,238	2,724	2,250	2,287	2,899	24,085	11,628
26	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	13,016	-	-	-	-	9,895	9,188	5,625	11,982	1,027	11,406	696	62,835	36,690
28	892127	WATKINS TOTAL FUEL ADAMS	854	72,812	58,543	48,732	42,733	22,907	24,000	25,284	25,460	21,152	30,109	40,421	51,180	463,333	161,536
29	Fuel paid to WIC on CIG contract for transportation on WIC		854	-	-	1,302	1,260	1,302	4,110	4,247	4,247	6,110	3,441	3,330	-	29,349	21,276
30	Total Transmission Compressor Fuel			254,170	214,530	274,493	248,961	225,239	266,293	278,669	257,190	259,095	250,858	230,038	248,880	3,008,416	1,535,447
Storage Compressor Fuel																	
31	866410	BOEHM COMP. FUEL MORTON	819	5,955	5,039	5,809	2,925	102	5,923	5,381	7,380	7,130	2,632	2,621	-	50,897	-
32	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	14,386	12,638	3,897	4,624	3,715	6,924	7,856	11,020	10,951	8,598	3,105	8,671	96,385	-
33	891295	FLANK FLD. FUEL GAS #2 BACA	819	4,032	2,999	2,107	3,824	1,865	1,463	1,775	3,723	2,775	3,971	3,829	4,225	36,588	-
34	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	6,659	9,465	16,159	6,140	12,154	12,421	8,651	8,422	6,404	7,442	13,500	10,109	117,526	-
35	891193	LATIGO COMP.FUEL ARAPAHOE	819	3,199	2,000	1,566	755	7,219	11,667	12,302	9,803	7,067	6,938	5,998	2,152	70,666	-
36	Total Storage Compressor Fuel			34,231	32,141	29,538	18,268	25,055	38,398	35,965	40,348	34,327	29,581	29,053	25,157	372,062	-
CS-1 Fuel																	
36	891238	CHEYENNE M.C. FUEL WELD	854	52	-	-	7,565	3,011	3,061	2,563	5,188	1,965	-	8,290	1,919	33,614	-
37	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	23	-	-	98	644	676	1,008	15	171	-	85	108	2,828	-
37	Total CS-1 Fuel			75	-	-	7,663	3,655	3,737	3,571	5,203	2,136	-	8,375	2,027	36,442	-
Totem Storage Fuel																	
38	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	2,856	4,268	8,096	1,534	2,718	3,551	4,866	4,625	8,488	2,078	3,535	5,506	52,121	-
39	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	2,682	5,350	9,057	3,038	3,099	3,726	4,738	2,870	15	1,453	1,386	2,682	40,096	-
40	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	357	273	259	255	227	232	187	151	44	191	269	295	2,740	-
41	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	3,403	1,744	705	1,239	803	1,046	904	1,177	149	211	1,111	1,762	14,254	-
42	Total Totem Storage Fuel			9,298	11,635	18,117	6,066	6,847	8,555	10,695	8,823	8,696	3,933	6,301	10,245	109,211	-
43	Total FERC Account 810 - Compressor Station Fuel [lines 30 + 36 + 37 + 42]			297,774	258,306	322,148	280,958	260,796	316,983	328,900	311,564	304,254	284,372	273,767	286,309	3,526,131	-

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-___

Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars (a)	Jan-25 (b)	Feb-25 (c)	Mar-25 (d)	Apr-25 (e)	May-25 (f)	Jun-25 (g)	Jul-25 (h)	Aug-25 (i)	Sep-25 (j)	Oct-25 (k)	Nov-25 (l)	Dec-25 (m)	Total (n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 51,650	\$ 15,820	\$ 311,630	\$ 163,368	\$ 145,834	\$ 130,523	\$ 90,392	\$ 35,074	\$ 33,077	\$ 47,456	\$ 95,040	\$ 120,968	\$ 1,240,832
3	Incidental Gasoline and Oil Sales ²	\$ 11,927	\$ -	\$ 28,452	\$ 9,545	\$ 8,807	\$ 10,628	\$ -	\$ 9,895	\$ 9,529	\$ 27,656	\$ 18,375	\$ 43,875	\$ 178,689
4	Total Processing Revenues	\$ 63,577	\$ 15,820	\$ 340,081	\$ 172,913	\$ 154,641	\$ 141,151	\$ 90,392	\$ 44,968	\$ 42,606	\$ 75,112	\$ 113,416	\$ 164,843	\$ 1,419,521
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ -	\$ (589)	\$ (2,179)	\$ -	\$ (1,112)	\$ (4,495)	\$ (21,482)	\$ -	\$ (17,681)	\$ -	\$ -	\$ -	\$ (47,537)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (5,936)	\$ (178)	\$ (37,019)	\$ (23,953)	\$ (22,168)	\$ (16,815)	\$ (9,939)	\$ (5,161)	\$ (4,534)	\$ (7,152)	\$ (14,082)	\$ (18,625)	\$ (125,703)
8	Total Revenue/(Cost)	\$ (5,936)	\$ (767)	\$ (39,198)	\$ (23,953)	\$ (23,280)	\$ (21,310)	\$ (31,421)	\$ (5,161)	\$ (22,215)	\$ (7,152)	\$ (14,082)	\$ (18,625)	\$ (173,240)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 57,641	\$ 15,053	\$ 300,883	\$ 148,960	\$ 131,361	\$ 119,841	\$ 58,971	\$ 39,807	\$ 20,392	\$ 67,960	\$ 99,334	\$ 146,219	\$ 1,206,421
10	Index Price ⁴	\$ 4,0928	\$ 3,4408	\$ 2,9790	\$ 2,3818	\$ 2,4011	\$ 2,5502	\$ 2,7824	\$ 2,4540	\$ 2,5795	\$ 2,4514	\$ 3,1205	\$ 3,0612	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	14,083	4,375	101,002	62,541	54,709	46,993	21,194	16,221	7,905	27,723	31,833	47,765	436,344

Notes:

- 1) From Appendix D, Schedule 2, Pages 1-3, line 7.
- 2) From Appendix D, Schedule 2, Pages 1-3, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	September 2025		October 2025		November 2025		December 2025	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	15,615	\$16,740	24,523	\$24,284	47,960	\$48,636	58,351	\$55,634
3	N-Butane	3,647	\$2,555	6,074	\$3,911	11,960	\$8,193	15,984	\$9,725
4	I-Butane	13,349	\$7,046	20,658	\$9,199	40,779	\$17,438	57,647	\$31,695
5	Nat Gasoline	6,229	(\$50)	9,498	(\$36)	18,884	(\$241)	27,521	(\$155)
6	Ethane	10,437	\$6,786	17,018	\$10,098	33,476	\$21,015	42,938	\$24,069
7	Total Wattenberg, Altamont, and Muddy Gap	49,277	\$33,077	77,771	\$47,456	153,059	\$95,040	202,441	\$120,968
	Particulars - FERC Account 492 (a)	September 2025		October 2025		November 2025		December 2025	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	7,222	\$9,529	14,771	\$27,656	14,967	\$18,375	36,471	\$43,875

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-___

Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index (a)	Jan-25 (b)	Feb-25 (c)	Mar-25 (d)	Apr-25 (e)	May-25 (f)	Jun-25 (g)	Jul-25 (h)	Aug-25 (i)	Sep-25 (j)	Oct-25 (k)	Nov-25 (l)	Dec-25 (m)
1	NGPL (Mid-Continent)	\$ 4.1162	\$ 3.4920	\$ 3.2948	\$ 2.8429	\$ 2.7312	\$ 2.5786	\$ 2.8100	\$ 2.4917	\$ 2.6195	\$ 2.6401	\$ 3.1927	\$ 3.1142
2	CIG (N. Syst.)	\$ 4.0694	\$ 3.3896	\$ 2.6632	\$ 1.9207	\$ 2.0710	\$ 2.5218	\$ 2.7548	\$ 2.4163	\$ 2.5395	\$ 2.2627	\$ 3.0483	\$ 3.0082
3	Average	\$ 4.0928	\$ 3.4408	\$ 2.9790	\$ 2.3818	\$ 2.4011	\$ 2.5502	\$ 2.7824	\$ 2.4540	\$ 2.5795	\$ 2.4514	\$ 3.1205	\$ 3.0612

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-___

Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

DART PIN No. (a)	DART Point Name (b)	State (c)	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total Subject to LUF (p)	Qyly Subj to LUF (q) (p)/4	Total Subject to Fuel Apr 25 - Sep 25 (r)	
			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(r)			
1	47967 (CMC) CHOKECHERRY BI DIR	WY	105,927	95,658	0	0	0	0	31,000	31,000	27,979	28,013	0	0	319,577	79,894	89,979	
2	49051 DISC DJ/CIG PRAIRIE WOLF RECEIPT WE	TX	494,204	388,287	169,953	847,783	621,690	307,048	560,059	1,177,445	803,861	758,918	838,318	659,632	7,627,198	1,906,800	4,317,886	
3	49655 ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE	CO	5,924,821	5,160,424	6,466,342	3,719,822	5,335,264	4,872,470	4,092,515	3,687,177	3,797,273	4,531,018	5,591,200	5,703,382	58,881,708	14,770,322	25,504,521	
4	49655 ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE	CO	4,483,424	3,947,529	5,044,827	5,166,759	4,657,999	2,586,842	4,222,411	3,930,645	4,113,136	4,401,733	3,798,092	4,861,869	51,215,266	12,803,817	24,677,792	
5	50575 REP/ PRO/CIG PIERCE RECEIPT WELD	CO	2,540,214	2,313,676	2,211,787	1,789,727	2,375,140	2,261,620	2,435,852	2,416,697	2,405,115	2,475,047	2,642,906	3,119,990	28,987,771	7,246,943	13,684,151	
6	50608 ROCKY MTN/CIG(PHO) PRAIRIE HOUND RE	CO	29,437	214	0	0	0	0	0	0	0	0	0	0	29,437	7,359	0	
7	53893 CIG/CIG HIGH FIVE WELD	CO	1,331,572	983,219	717,329	2,058,334	2,071,625	1,931,770	1,348,492	1,243,465	0	517,670	821,441	1,084,458	15,230,003	3,807,501	9,171,356	
8	54079 CIG/CIG (DUC) DUCK CREEK LARAMIE	WY	294,693	396,297	180,500	100,331	36,331	104,886	571,337	248,360	221,431	58,045	49,829	99,344	2,361,384	590,346	1,282,676	
9	291655 ANG/CIG (HUM) J. HUME BACA	CO	0	0	0	230	141	180	87	193	144	48	120	0	1,143	286	975	
10	291661 TPC/CIG (TOM) TOMAHAWK WELD	CO	0	3,208	0	0	0	0	0	0	3,142	0	15,496	0	21,846	5,462	3,142	
11	291664 NNG/CIG (MDK) MEADOWLARK FINNEY	KS	200	1,799	0	0	0	0	0	0	0	0	0	0	1,999	500	0	
12	291665 WFS/CIG (KIN) KING METER STATION LI	WY	59,057	0	10,000	25,750	71,000	0	6,950	0	0	36,411	0	49,450	258,618	64,655	103,700	
13	291666 SSG GPL/CIG(FRS)FLORIS BEAVER	OK	0	0	0	0	0	0	0	1,076	0	0	0	0	1,076	269	1,076	
14	291761 KERRMGC/CIG (PTV) PLATTE VALLEY WE	CO	6,622,458	5,973,527	6,440,694	4,726,636	4,189,019	4,827,034	5,808,994	5,743,100	5,998,266	5,729,389	5,313,749	5,563,282	66,936,148	16,734,037	31,293,049	
15	292036 LOST CRK/CIG (LCK) LOST CREEK CIG S	WY	0	0	0	0	119,247	652,559	297,407	209,139	66,277	10,400	65,912	149,437	1,570,378	392,595	1,355,029	
16	592027 ARPPROD/CIG (RTC) RITA CANYON LAS A	CO	1,252,868	1,150,998	1,279,500	1,226,000	1,265,200	1,234,000	1,273,500	1,241,500	1,218,000	1,261,500	1,212,700	1,207,288	14,823,054	3,705,764	7,458,200	
17	800058 TALLGRAS/CIG (AHD) ARROWHEAD WELD	CO	144,769	284,353	193,003	45,898	30,294	15,000	206,091	244,527	193,873	5,415	5,034	13,760	1,382,017	345,504	735,683	
18	800064 CIG/CIG (APL) AUTO PARK & LOAN WELD	CO	290,489	277,705	955,854	113,029	0	0	0	0	0	0	0	0	1,637,077	409,269	113,029	
19	800077 YGS/CIG (BOS) BLOUNT CREEK RECEIPT M	CO	562	214	0	0	0	0	0	0	0	0	0	0	562	146	0	
20	800078 ANR/CIG BEAVER DELIVERY BEAVER	OK	51,618	485	2,331	20,133	179,884	434,755	449,500	449,500	429,756	449,500	0	0	2,467,482	616,866	1,916,528	
21	800089 EPNG/CIG (BIG) BIG BLUE MOORE	TX	148,955	478,285	331,876	336,095	686,293	437,399	371,248	329,167	573,469	521,111	38,360	623,756	4,876,014	1,219,004	2,733,671	
22	800104 WIC/CIG (BOW) BOWIE WELD	CO	1,817,783	1,036,244	1,001,694	1,375,056	1,440,251	3,392,028	3,493,462	3,756,353	2,306,628	2,582,940	2,081,111	2,039,567	26,673,113	6,668,278	16,113,778	
23	800107 PNR USA/CIG (BRC) BURRO CANYON LAS	CO	446,200	431,899	434,800	427,072	458,061	408,750	428,198	439,817	443,400	404,281	449,094	465,900	5,237,472	1,309,368	2,605,298	
24	800112 CIG/CIG (BSN) BISON RETAINED LIQUID	CO	5,000	68,347	36,000	0	0	9,400	0	0	0	0	6,054	0	124,801	31,200	9,400	
25	800140 CIG/WIC (CHD) CHROME DOME SWEETWATE	WY	20,000	0	0	0	0	0	0	0	0	0	0	0	20,000	5,000	0	
26	800143 (CHP) CENTRAL HEADSTATION POOL	CO	137,167	98,600	104,349	1,096,961	1,479,621	2,590,245	3,194,156	2,196,668	1,479,599	2,137,208	1,298,687	984,455	16,797,716	4,199,429	12,037,250	
27	800160 CSU/CIG (COS) CITY OF COLORADO SPRI	CO	0	0	10,299	0	0	0	0	0	0	0	0	0	10,299	2,575	0	
28	800196 (DCM) DARK CANYON METER STATION	CO	336,072	309,516	1,033,938	626,491	123,703	42,694	241,016	68,809	263,656	1,150,118	592,614	319,069	5,107,696	1,276,924	1,366,369	
29	800197 RMNG/CIG (DDB) DUDLEY BLUFFS RIO BL	CO	71,650	47,471	0	0	0	0	0	0	0	0	0	0	50,113	169,234	42,309	
30	800212 WIC/CIG (DOV) DOVER METER STATION W	CO	2,635,531	2,182,907	3,348,062	2,157,245	1,139,913	1,679,500	1,316,627	1,715,427	1,860,142	1,230,943	2,676,697	3,431,894	25,374,888	6,343,722	9,868,854	
31	800229 WBI/CIG (ELK) ELK BASIN PARK	WY	3,939,091	2,906,002	868,531	6,475	0	0	124,489	145,830	120,079	501,989	2,590,174	2,598,629	13,802,289	3,450,572	396,873	
32	800234 GMT/CIG (ERS) EAST ROCK SPRINGS SWE	WY	12,300	17,760	20,025	17,520	20,100	20,000	24,000	23,700	21,000	22,200	18,800	19,888	237,293	59,323	125,320	
33	800235 WAMSUTT/CIG (ES2) ECHO SPRINGS CARB	WY	2,927,995	2,413,895	2,972,145	2,904,114	2,638,635	2,898,926	2,736,641	2,613,502	3,630,806	2,957,956	3,229,787	3,059,615	34,984,017	8,746,004	17,422,624	
34	800245 WIC/CIG (FLY) FLYING HAWK	CO	2,305	0	0	7,258	0	49,200	9,200	0	0	0	3,084	0	71,047	17,762	65,658	
35	800251 PNR USA/CIG (FRK) FREDERICK LAS ANI	CO	129,200	108,986	119,200	120,213	122,497	123,500	120,800	111,199	114,390	120,460	130,400	120,600	1,441,245	360,311	712,599	
36	800253 REX/CIG (FRW) GREEN LAKE SWEETWATE	WY	914,860	689,768	513,103	409,564	335,274	563,181	520,171	292,583	329,386	221,665	291,126	162,852	5,243,533	1,310,833	2,450,159	
37	800282 NW P/L/CIG (GRN) FREWEN RIVER NPC ST	WY	999,635	1,258,356	1,581,770	993,799	731,961	322,805	827,851	925,422	944,126	1,290,971	75,000	90,860	10,852,556	2,713,139	4,745,964	
38	800284 NWC/CIG (GRZ) GRIZZLY METER STATION	WY	143,532	0	0	0	0	0	0	0	0	0	0	0	42,600	186,132	46,533	
39	800298 MDL/MIDS/CIG (HFR) HEREFORD RANCH W	CO	685,896	251,083	586,316	1,879	54,230	64,063	119,710	0	0	216,100	456,704	382,236	257,339	3,075,556	768,889	455,982
40	800326 (IHP) CIG WYOMING MAINLINE HE	WY	35,379	31,701	35,681	196,973	35,681	34,530	35,681	35,712	34,556	35,711	34,558	35,701	581,864	145,466	373,133	
41	800335 QPC/CIG (KAN) KANDA SWEETWATER	WY	113,505	98,361	7,228	61,765	0	0	0	179,571	11,255	0	0	0	471,685	117,921	214,336	
42	800360 KERRMGC/CIG(LAN) LANCASTER METER	CO	2,288	0	0	0	0	0	0	0	0	0	0	0	2,288	572	0	
43	800361 PEPL/CIG (LAP) LAKIN PEPL PROCESSED	KS	8,510	84,478	0	0	0	21,052	0	19,445	44,880	18,105	0	77,797	274,567	68,642	85,377	
44	800376 LORGAS/CIG (LTI) LORENZITO LAS ANIM	CO	88,700	81,208	81,200	90,096	90,200	85,000	79,456	81,700	74,760	74,500	78,399	77,300	982,519	245,630	501,212	
45	800386 (LPP) LIMON POWER PLANT	CO	0	0	0	9,394	0	0	0	0	0	0	0	0	9,394	2,349	0	
46	800421 DCP MIDS/CIG (MEW) MEWBOWN WELD	CO	5,784,991	5,348,461	5,551,298	6,916,844	4,318,368	5,491,581	6,047,768	6,164,238	6,412,589	6,461,135	6,706,525	7,169,234	72,373,032	18,093,258	35,351,388	
47	800490 DCP MIDS/CIG (NEF) NEFF LAKE WELD	CO	626,632	826,235	642,425	590,814	708,830	654,003	649,448	653,448	638,884	676,363	276,836	744,987	7,688,905	1,922,226	3,895,427	
48	800493 (NHP) NORTHERN HEADSTATION PO	WY	556,004	478,700	507,222	513,448	402,073	430,840	405,682	158,677	416,917	470,659	217,935	247,698	4,805,855	1,201,464	2,327,637	
49	800556 CTES/CIG (PGT) PURGATOIRE LAS ANIMA	CO	421,199	392,800	438,700	425,589	432,200	423,900	449,276	450,300	429,800	446,383	423,000	424,294	5,157,441	1,289,360	2,611,065	
50	800564 PNR USA/CIG (PKW) PICKETWIRE LAS AN	CO	563,449	474,677	531,400	520,950	518,869	514,800	533,472	542,000	495,200	387,500	393,300	387,500	6,004,517	1,501,129	2,611,065	
51	800614 CIG/CPG RED CLOUD METER STATION	CO	0	0	1,005	0	0	0	0	0	0	0	0	0	1,005	251	0	
52	800616 BARGATH/CIG (RCL) ROAN CLIFFS GARFI	CO	83,083	1,000	0	2,850	7,750	12,000	14,121	8,250	53,300	1,550	24,000	0	207,904	51,976	98,271	
53	800638 SSC GPL/CIG (RNR) RINGER ROAD CARBON	WY	45,088	12,385	0	0	0	365,875	0	0	0	0	106,863	35,264	565,475	141,369	365,875	
54	800642 DCP MIDS/CIG (ROG) ROGGEN WELD	CO	1,679,890	1,573,314	1,666,064	1,253,162	1,632,274	1,502,585	1,426,000	1,467,600	1,250,000	1,829,222	1,772,552	1,648,800	18,701,463	4,675,366	8,531,621	
55	800666 CIG/WIC (RTW) RAWLINS TO WIC CARBON	WY	321,803	331,804	1,128,006	486,990	527,499	677,313	1,363,206	539,070	728,221	677,509	521,620	909,105	8,212,146	2,053,307	4,322,299	
56	800677 CIG/CIG (SHB) SPRUCE HILL BLENDING	CO	590,295	283,666	202,897	138,880	0	0	0	0	0	23,787	147,674	171,461	1,558,660	389,665	138,880	
57	800683 CWRV/CIG (SIN) SINGING GRASS CH	WY	10	0	0	0	0	0	0	999	17,172	1,513	0	0	28,064	7,016	28,064	
58	800709 CIG/WIC (SWT) SWEETWATER SWEETWATER	WY	0	0	0	85,836	0	0	33,428	0	71,000	255,245						

**Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹**

DART PIN No. (a)	DART Point Name (b)	State (c)	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total Subject to LUF	Qyly Subj to LUF	Total Subject to Fuel Apr 25 - Sep 25	
			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q) (p)/4	(r)	
80	892306	TRISTATE/CIG (MLT) MILTON PP WELD	CO	0	0	0	0	3,000	0	0	0	0	0	0	3,000	750	3,000	
81	895002	RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	810,683	530,220	669,240	785,813	831,240	781,071	810,198	707,540	751,000	743,116	579,249	621,240	8,620,610	2,155,153	4,666,862
82	895008	MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	95,950	85,500	88,961	77,450	88,220	98,000	112,975	90,594	81,075	104,120	91,648	100,715	1,115,208	278,802	548,314
83	895009	MGR/CIG (LOS) LOST CABIN FREMONT	WY	496,950	430,100	503,699	205,279	187,581	209,900	222,223	0	0	0	0	0	2,255,732	563,933	824,983
84	965742	HIPLGATH/CIG(NIO) NIOBRARA TOTAL	CO	40,954	37,586	34,280	39,219	38,339	37,460	36,626	28,968	30,880	37,634	25,559	40,762	428,267	107,067	211,492
85		TOTAL		59,958,205	52,380,645	59,925,175	52,867,141	50,837,214	51,569,374	54,666,628	51,417,609	51,773,141	56,125,435	55,487,511	59,437,578	656,445,656	164,111,414	313,131,107

1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 12/31/25
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	1,234,904	1,967,988	4,387,726	3,667,124	4,080,759	3,435,956	3,990,866	4,620,623	5,055,858	4,921,289	5,414,503	5,414,824	48,192,420
2	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	775	784	970	510	527	300	186	208	270	465	450	620	6,065
3	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	210,825	153,660	39,008	33,490	51,473	43,003	43,314	39,792	35,230	57,993	102,550	136,380	946,718
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33175032-TF1CIG	9,900	8,000	0	0	0	0	0	0	0	0	0	0	17,900
5	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HILLS ENERGY	33611001-TF1CIG	634,431	285,827	236,630	203,000	175,000	156,491	224,790	189,820	395,289	584,409	496,050	477,100	4,058,837
6	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	310,000	27,306	3,000	22,000	0	0	0	0	0	36,500	0	27,459	933,345
7	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	647,500	310,000	169,000	403,000	470,481	571,174	616,294	624,000	463,361	482,001	515,654	175,000	5,447,465
8	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	106,000	38,000	0	0	0	0	0	0	0	0	43,558	194,000	381,558
9	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	4,000	0	2,900	2,900	0	0	0	0	0	10,000	0	0	19,800
10	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	762,742	664,704	370,462	437,090	529,798	312,229	278,504	284,535	281,356	479,189	637,012	596,500	5,634,121
11	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG	601,295	283,666	202,897	147,880	0	0	0	0	0	23,787	147,674	171,461	1,578,660
12	BLACK HILLS SERVICE COMPANY, LLC	215682-TF1CIG	57,362	33,500	0	0	0	0	0	0	0	0	0	0	90,862
13	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	9,838	7,000	0	0	0	0	0	0	0	0	4,000	0	20,838
14	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG	2,858	2,672	2,573	2,010	1,302	771	496	465	644	1,085	2,430	1,541	18,847
15	BLACK HILLS SERVICE COMPANY, LLC	217671-TF1CIG	16,120	14,840	11,315	7,761	7,139	3,000	3,100	3,100	3,000	3,410	9,000	15,810	97,595
16	BLACK HILLS SERVICE COMPANY, LLC	221132-TF1CIG	959,100	745,300	798,000	821,500	637,500	655,000	963,000	984,500	744,000	706,000	780,000	781,500	9,575,400
17	BLACK HILLS SERVICE COMPANY, LLC	221267-TF1CIG	310,000	280,000	0	0	0	0	0	0	0	0	0	0	590,000
18	BLACK HILLS SERVICE COMPANY, LLC	221225-TF1CIG	84,319	30,647	65,520	89,500	88,350	85,500	73,156	83,156	88,500	90,192	38,350	17,664	834,854
19	BLACK HILLS SERVICE COMPANY, LLC	221889-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	0	330,000
20	BONANZA BIOENERGY LLC	33521000-TF1CIG	62,086	58,308	62,341	48,120	51,782	59,448	62,025	61,484	50,070	62,558	60,389	62,553	699,164
21	BP ENERGY COMPANY	33417000-TF1CIG	147,823	110,314	179,178	226,904	159,491	119,460	124,776	166,843	123,119	142,530	113,756	167,558	1,781,752
22	BP ENERGY COMPANY	217807-TF1CIG	405,009	407,127	684,858	614,190	478,573	361,890	359,223	453,236	442,749	529,562	514,899	602,112	5,853,428
23	BP ENERGY COMPANY	220407-TF1CIG	954,663	825,993	1,031,500	780,451	829,127	844,941	862,426	856,614	503,690	490,891	480,947	795,562	9,256,805
24	CARBONBETTER, LLC	221870-TF1CIG	0	0	0	0	0	0	0	0	0	0	128,107	0	128,107
25	CARBONBETTER, LLC	215127-T1CIG	0	0	0	0	0	0	0	0	0	0	0	1,384	1,384
26	CARBONBETTER, LLC	221930-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	16,856	16,856
27	CHEVRON U.S.A. INC.	218876-TF1CIG	130,502	137,639	275,267	266,684	284,251	237,344	264,409	242,723	97,680	100,874	0	0	2,037,373
28	CHS INC	33093000-TF1CIG	401,500	471,500	400,398	382,500	350,000	330,683	334,033	149,000	444,496	450,300	426,500	426,500	4,576,210
29	CIMA ENERGY, LP	218373-TF1CIG	329,926	252,877	244,185	275,961	263,797	269,798	267,419	38,760	211,325	191,708	248,451	251,276	2,845,483
30	CIMA ENERGY, LP	221293-TF1CIG	206,177	154,163	182,053	119,072	118,755	96,319	78,913	99,274	106,956	119,029	98,821	155,844	1,535,376
31	CIMA ENERGY, LP	221473-TF1CIG	0	0	0	79,748	67,911	70,352	44,419	13,831	42,051	51,358	0	0	369,670
32	CITIGROUP ENERGY INC.	220169-TF1CIG	155,837	140,756	145,783	92,299	70,877	0	55,399	189,671	215,844	157,487	129,542	176,650	1,530,145
33	CITIGROUP ENERGY INC.	36268000-T1CIG	10,340	0	0	0	0	3,437	962	71	0	0	0	0	14,810
34	CITIGROUP ENERGY INC.	32063000-HUB1CIG	0	0	0	0	5,040	0	0	0	0	0	0	0	5,040
35	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	35,100	28,000	27,900	30,000	21,700	23,950	26,800	27,900	20,500	28,100	24,700	32,800	327,450
36	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	94,195	25,500	6,100	176,729	5,000	9,000	37,844	24,881	140,000	25,000	90,582	94,979	729,810
37	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	16,724	0	0	83,369	207,426	25,000	82,232	48,211	25,260	140,392	147,461	62,306	838,381
38	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	311,674	281,512	311,674	302,430	312,511	302,430	310,713	173,680	165,180	312,759	300,116	312,785	3,397,392
39	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	155,837	140,756	155,837	151,200	152,563	71,580	0	1,013	35,000	0	142,709	156,361	1,162,856
40	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	254,336	54,973	270,360	151,745	23,399	85,139	93,725	0	20,000	0	0	0	953,677
41	COLORADO SPRINGS UTILITIES	33327000-TF1CIG	103,392	21,687	186,832	175,113	58,409	129,107	146,926	150,278	25,426	0	0	0	997,170
42	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	521,659	274,204	394,911	343,669	359,726	263,251	599,779	238,994	238,553	410,865	305,436	362,653	4,313,700
43	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	459,679	393,792	349,783	485,634	398,912	557,320	623,263	388,002	640,242	640,242	414,343	564,673	5,642,673
44	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	720,110	638,324	17,500	166,846	115,052	6,310	36,886	60,235	136,999	174,343	388,501	171,912	2,633,018
45	COLORADO SPRINGS UTILITIES	33409000-TF1CIG	421,520	277,238	91,689	68,171	488,715	84,416	135,082	156,362	30,000	0	0	0	1,753,193
46	COLORADO SPRINGS UTILITIES	33463000-TF1CIG	259,611	28,228	404,271	0	0	0	0	0	0	0	5,000	562,980	1,260,900
47	COLORADO SPRINGS UTILITIES	33464000-TF1CIG	679,918	485,114	22,300	0	0	0	0	0	0	0	149,913	292,789	1,621,034
48	COLORADO SPRINGS UTILITIES	219323-TF1CIG	8,546	9,000	0	704,977	647,672	1,190,323	673,500	711,244	1,089,630	1,135,188	676,358	451,133	7,297,571
49	COLORADO SPRINGS UTILITIES	219327-TF1CIG	723,570	805,238	577,386	1,038,996	638,479	889,677	1,090,890	1,073,263	529,363	600,500	1,147,590	1,053,973	10,088,025
50	COLORADO SPRINGS UTILITIES	220621-TF1CIG	196,433	112,862	1,045,276	725,559	593,268	297,198	268,015	361,920	421,356	457,367	425,573	192,753	5,187,580
51	COLORADO SPRINGS UTILITIES	221775-TF1CIG	0	0	0	0	0	0	0	0	182,943	353,389	321,393	0	857,725
52	CONCORD ENERGY LLC	215515-TF1CIG	1,358,528	1,157,349	1,494,584	846,892	1,248,492	1,124,917	1,309,837	1,004,872	1,083,435	1,090,295	1,089,353	1,179,681	13,988,235
53	CONCORD ENERGY LLC	217656-TF1CIG	1,061,134	825,089	1,065,136	342,122	544,105	707,266	669,726	527,193	590,620	592,332	515,983	664,039	8,104,745
54	CONCORD ENERGY LLC	219307-TF1CIG	431,435	320,879	378,891	346,218	234,460	472,036	486,419	471,591	481,756	665,171	397,515	406,191	5,092,562
55	CONCORD ENERGY LLC	220891-TF1CIG	1,184,136	1,067,576	1,228,266	942,831	1,312,374	1,294,783	1,165,780	1,043,800	1,116,340	1,187,980	1,078,580	1,143,068	13,765,514
56	CONCORD ENERGY LLC	221113-TF1CIG	2,076,551	2,075,416	1,984,163	1,674,182	1,283,589	1,559,324	1,742,341	1,498,741	1,902,737	1,863,084	1,270,040	1,590,670	20,520,838
57	CONCORD ENERGY LLC	221114-TF1CIG	1,095,214	1,039,360	1,042,008	941,747	762,194	783,675	954,614	454,770	919,750	967,369	784,412	852,054	10,597,167
58	CONCORD ENERGY LLC	221228-TF1CIG	198,671	175,137	141,993	0	0	0	0	0	0	0	0	0	515,801
59	CONCORD ENERGY LLC	221301-TF1CIG	305,913	0	0	0	0	0	0	0	0	0	0	0	305,913
60	CONCORD ENERGY LLC	221433-TF1CIG	0	0	561,309	0	0	0	0	0	0	0	0	0	561,309
61	CONCORD ENERGY LLC	36215000-T1CIG	0	24	0	0	0	0	0	0	0	0	0	0	24
62	CONCORD ENERGY LLC	221341-TF1CIG	0	206,887	0	0	0	0	0	0	0	0	0	0	206,887
63	CONCORD ENERGY LLC	221464-TF1CIG	0	0	0	192,042	213,629	200,125	321,285	333,025	216,887	199,615	0	0	1,676,608
64	CONCORD ENERGY LLC	221503-TF1CIG	0	0	0	556,869	448,665	591,083	614,631	619,845	578,149	619,845	498,000	467,842	4,995,012
65	CONCOPHILLIPS COMPANY	219115-TF1CIG	460,714	375,424	672,315	563,261	435,252	538,265	572,755	426,321	270,746	692,480	403,435	449,877	5,880,845
66	CONCOPHILLIPS COMPANY	36042000-T1CIG	0	49,215	94,542	0	0	0	0	0	0	0	22,198	0	165,955
67	CONCOPHILLIPS COMPANY	221550-TF1CIG	0	0	177,260	143,551	0	0	0	0	0	0	0	0	320,811
68	DCP MIDSTREAM MARKETING, LLC	213517-TF1CIG	5,255,479	4,708,542	5,586,101	5,242,376	5,103,347	5,200,622	4,449,240	4,746,750	5,258,062	5,592,886	5,239,966	5,652,459	62,035,830
69	DCP MIDSTREAM MARKETING, LLC	220426-TF1CIG	1,386,189	1,875,912	2,385,821	2,549,021	2,182,550	2,451,259	2,569,915	2,354,169	2,195,686	2,724,127	2,791,484	3,290,065	

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 12/31/25
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
83	J. ARON & COMPANY LLC	221872-TF1CIG	0	0	0	0	0	0	0	0	0	0	447,016	465,000	912,016
84	LAND'S END ENERGY, LLC	221763-TF1CIG	0	0	0	0	0	0	0	0	79,702	0	0	0	79,702
85	LAND'S END ENERGY, LLC	221801-TF1CIG	0	0	0	0	0	0	0	0	0	233,272	0	0	233,272
86	LAND'S END ENERGY, LLC	221864-TF1CIG	0	0	0	0	0	0	0	0	0	0	230,884	0	230,884
87	LAND'S END ENERGY, LLC	221688-T11CIG	0	0	0	0	0	0	0	0	0	0	10,065	7,526	17,591
88	LAND'S END ENERGY, LLC	221904-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	95,836	95,836
89	KM GAS MARKETING LLC	221164-TF1CIG	779,185	981,557	1,029,582	0	0	0	0	0	0	0	0	0	2,790,324
90	KOCH ENERGY SERVICES, LLC	217891-T11CIG	0	0	0	0	0	5,000	8,750	5,750	13,000	0	0	0	32,500
91	KOCH ENERGY SERVICES, LLC	221326-TF1CIG	431,648	0	0	0	0	0	0	0	0	0	0	0	431,648
92	KOCH ENERGY SERVICES, LLC	221410-TF1CIG	0	201,040	0	0	0	0	0	0	0	0	0	0	201,040
93	KOCH ENERGY SERVICES, LLC	221762-TF1CIG	0	0	0	0	0	0	0	0	393,641	0	0	0	393,641
94	KOCH ENERGY SERVICES, LLC	221803-TF1CIG	0	0	0	0	0	0	0	0	0	189,425	0	0	189,425
95	KOCH ENERGY SERVICES, LLC	221847-TF1CIG	0	0	0	0	0	0	0	0	0	5,050	0	0	5,050
96	KM GAS MARKETING LLC	220398-HUB1CIG	0	0	0	0	5,140	0	0	0	0	0	0	0	5,140
97	KEYES TOWN OF	38008000-TF4CIG	31	28	31	450	348	1,230	1,457	992	510	558	30	31	5,696
98	MACQUARIE ENERGY LLC	216973-TF1CIG	155,837	140,756	155,840	151,199	141,239	151,200	144,907	45,423	136,270	156,376	0	0	1,379,047
99	MACQUARIE ENERGY LLC	219344-TF1CIG	155,837	140,756	155,837	148,600	141,145	151,200	144,799	39,717	136,269	156,376	151,320	156,364	1,678,220
100	MACQUARIE ENERGY LLC	219204-TF1CIG	155,837	140,756	155,836	151,199	141,189	151,200	144,910	45,423	136,269	156,377	0	0	1,378,996
101	MERCURIA ENERGY AMERICA, LLC	210374-T11CIG	15,284	0	0	0	0	0	0	0	0	0	0	0	15,284
102	MIDWEST ENERGY, INC.	33168001-TF1CIG	15,500	13,001	14,700	9,450	4,550	9,600	6,800	6,000	7,200	9,200	14,240	15,500	125,741
103	MIECO, INC.	216956-TF1CIG	706,880	584,739	696,888	607,603	751,504	800,047	785,977	826,605	743,339	844,440	792,871	726,492	8,867,385
104	MIECO LLC	219432-TF1CIG	107,901	25,938	134,013	128,671	133,133	138,689	142,913	74,351	113,526	81,362	105,217	75,104	1,260,818
105	MIECO LLC	221166-TF1CIG	185,204	98,887	289,846	278,648	275,749	309,369	308,812	223,757	239,263	182,780	0	0	2,392,315
106	MIECO LLC	221167-TF1CIG	376,574	297,308	489,268	425,694	473,088	519,085	520,936	390,213	447,648	481,483	0	0	4,421,297
107	MIECO LLC	221188-TF1CIG	1,293,383	1,222,324	1,119,470	0	0	0	0	0	0	0	0	0	3,635,177
108	MIECO LLC	221298-TF1CIG	998,400	0	0	0	0	0	0	0	0	0	0	0	998,400
109	MIECO LLC	221378-TF1CIG	0	843,712	0	0	0	0	0	0	0	0	0	0	843,712
110	MIECO LLC	221434-TF1CIG	0	0	1,002,644	0	0	0	0	0	0	0	0	0	1,002,644
111	MIECO LLC	221490-TF1CIG	0	0	0	346,327	0	0	0	0	0	0	0	0	346,327
112	MIECO LLC	221508-TF1CIG	0	0	0	488,747	0	0	0	0	0	0	0	0	488,747
113	MIECO LLC	221576-TF1CIG	0	0	0	0	374,673	0	0	0	0	0	0	0	374,673
114	MIECO LLC	221593-TF1CIG	0	0	0	0	110,580	0	0	0	0	0	0	0	110,580
115	MIECO LLC	221612-TF1CIG	0	0	0	0	0	35,150	0	0	0	0	0	0	35,150
116	MIECO LLC	221649-TF1CIG	0	0	0	0	0	177,518	0	0	0	0	0	0	177,518
117	MIECO LLC	221656-TF1CIG	0	0	0	0	0	0	48,609	0	0	0	0	0	48,609
118	MIECO LLC	221718-TF1CIG	0	0	0	0	0	0	0	45,284	0	0	0	0	45,284
119	MIECO LLC	221778-TF1CIG	0	0	0	0	0	0	0	0	44,457	0	0	0	44,457
120	MIECO LLC	221780-TF1CIG	0	0	0	0	0	0	0	0	0	0	497,876	445,365	943,241
121	MIECO LLC	221781-TF1CIG	0	0	0	0	0	0	0	0	0	0	224,723	186,905	411,628
122	MIECO LLC	221788-TF1CIG	0	0	0	0	0	0	0	0	0	0	1,138,824	1,225,777	2,364,601
123	MIECO LLC	221802-TF1CIG	0	0	0	0	0	0	0	0	0	231,369	0	0	231,369
124	MIECO LLC	221811-TF1CIG	0	0	0	0	0	0	0	0	0	50,074	0	0	50,074
125	MOUNTAIN CEMENT COMPANY LLC	220892-TF1CIG	15,631	7,200	17,131	15,350	21,240	17,100	29,200	18,730	24,725	20,800	17,010	30,700	234,817
126	PUBLIC SERVICE COMPANY OF COLORADO	33100000-TF1CIG	680,000	840,000	620,000	362,400	52,500	202,900	653,000	882,100	200,000	80,000	943,771	991,883	6,508,554
127	PUBLIC SERVICE COMPANY OF COLORADO	33319000-TF1CIG	4,543,911	4,021,433	3,478,730	1,423,396	661,300	2,747,800	2,590,381	2,385,500	2,433,750	2,335,398	3,222,941	3,316,726	33,161,266
128	PUBLIC SERVICE COMPANY OF COLORADO	33333000-TF1CIG	274,000	280,000	186,000	0	0	0	0	0	0	0	0	300,000	1,350,000
129	PUBLIC SERVICE COMPANY OF COLORADO	33341000-TF1CIG	126,111	66,476	30,000	30,000	0	208,725	645,000	893,300	35,000	0	20,000	25,000	2,079,612
130	PUBLIC SERVICE COMPANY OF COLORADO	33342000-TF1CIG	944,400	710,258	795,076	1,085,896	724,950	1,526,700	1,888,491	1,369,549	1,343,000	657,000	53,000	90,000	11,188,320
131	PUBLIC SERVICE COMPANY OF COLORADO	33501000-TF1CIG	310,000	280,000	0	0	775,000	750,000	775,000	774,013	750,000	775,000	300,000	310,000	5,799,013
132	PUBLIC SERVICE COMPANY OF COLORADO	33610000-TF1CIG	775,000	700,000	775,000	750,000	750,000	750,000	775,000	755,208	750,000	775,000	750,000	775,000	9,105,208
133	PUBLIC SERVICE COMPANY OF COLORADO	33726000-TF1CIG	227,540	205,520	227,540	220,200	227,540	220,200	227,540	227,540	220,200	224,982	220,200	227,540	2,676,542
134	PUBLIC SERVICE COMPANY OF COLORADO	33344000-TF1CIG	0	0	0	0	0	1,700	347,000	142,000	0	0	0	0	490,700
135	QUESTAR GAS COMPANY	211257-TF1CIG	2,236	0	0	1,140	1,085	1,050	347,000	473	450	620	1,500	1,550	11,154
136	RADIATE ENERGY LLC	219394-T11CIG	0	0	0	0	9,699	0	0	0	0	0	0	9,026	18,725
137	RADIATE ENERGY LLC	221313-TF1CIG	146,605	0	0	0	0	0	0	0	0	0	0	0	146,605
138	RADIATE ENERGY LLC	221327-TF1CIG	0	173,305	0	0	0	0	0	0	0	0	0	0	173,305
139	RADIATE ENERGY LLC	221515-TF1CIG	0	0	2,654	0	0	0	0	0	0	0	0	0	2,654
140	RADIATE ENERGY LLC	221516-TF1CIG	0	0	2,314	0	0	0	0	0	0	0	0	0	2,314
141	RADIATE ENERGY LLC	221528-TF1CIG	0	0	0	39,966	0	0	0	0	0	0	0	0	39,966
142	RADIATE ENERGY LLC	221529-TF1CIG	0	0	0	27,577	0	0	0	0	0	0	0	0	27,577
143	RADIATE ENERGY LLC	221653-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	0	0
144	RADIATE ENERGY LLC	221657-TF1CIG	0	0	0	0	0	0	47,114	0	0	0	0	0	47,114
145	RADIATE ENERGY LLC	221713-TF1CIG	0	0	0	0	0	104,549	0	0	0	0	0	0	104,549
146	RADIATE ENERGY LLC	221791-TF1CIG	0	0	0	0	0	0	133,787	0	0	0	0	0	133,787
147	RADIATE ENERGY LLC	221873-TF1CIG	0	0	0	0	0	0	0	0	261,713	0	0	0	261,713
148	RADIATE ENERGY LLC	221936-TF1CIG	0	0	0	0	0	0	0	0	0	0	46,861	0	46,861
149	RATON GAS TRANSMISSION CO	33249000-TF1CIG	44,950	36,400	34,965	27,700	12,553	17,280	20,925	25,389	17,010	23,591	24,000	41,400	326,163
150	RATON GAS TRANSMISSION CO	33415000-TF1CIG	89,283	63,560	70,911	44,700	37,200	45,000	46,500	46,500	45,000	32,775	57,600	90,520	669,549
151	SEQUENT ENERGY MANAGEMENT LLC	219207-TF1CIG	1,050,654	688,293	897,219	1,004,666	1,075,859	837,772	1,082,073	775,677	792,261	1,062,147	652,532	707,599	10,626,752
152	SEQUENT ENERGY MANAGEMENT LLC	220168-TF1CIG	231,332	249,578	207,515	244,221	304,385	213,093	191,220	181,476	133,750	272,006	211,992	285,569	2,726,137
153	SEQUENT ENERGY MANAGEMENT LLC	220166-NNT1CIG	51,637	6,503	35,632	11,646	29,533	62,501	35,230	33,086	18,431	16,316	23,971	89,187	413,673
154	SEQUENT ENERGY MANAGEMENT LLC	220164-TF1CIG	415,720	376,114	374,468	326,374	483,126	339,467	397,579	383,108	255,604	396,521	241,710	386,518	4,376,309
155	SEQUENT ENERGY MANAGEMENT LLC	221124-TF1CIG	2,391,211	1,897,086	1,918,923	0	0	0	0	0	0	0	0	0	6,207,220
156	SEQUENT ENERGY MANAGEMENT LLC	221311-TF1CIG	87,732	77,757	64,942	122,011	80,603	55,222	84,442	68,070	73,690	82,389	61,877	56,373	915,108
157	SEQUENT ENERGY MANAGEMENT LLC	221492-TF1CIG	0	0	0	2,021,894	0	0	0	0	0	0	0	0	2,021,894
158	SEQUENT ENERGY MANAGEMENT LLC	221572-TF1CIG	0	0	0	0	2,227,418	1,895,438	2,099,693	2,059,915	1,724,528	1,980,513	1,822,966	2,188,661	15,999,132
159	SEQUENT ENERGY MANAGEMENT LLC	221573-TF1CIG	0	0	0	0	0	0	10,414	0	0	0	0	0	10,414
160	SOUTHWEST ENERGY, L.P.	221328-TF1CIG	547,036	525,077	0	0	0	0	0	0	0	0	0	0	1,072,113
161	SPIRE MARKETING INC.	220263-TF1CIG	0	0	0	0	0	0	0	0	0	0	622	0	622
162	SPOTLIGHT ENERGY, LLC	220000-TF1CIG	251,371	278,500	285,236	339,951	365,816	293,658							

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 12/31/25
 (Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(total)
166	SPOTLIGHT ENERGY, LLC	221570-TF1CIG	0	0	0	3,478	0	0	0	0	0	0	0	0	3,478
167	SPOTLIGHT ENERGY, LLC	221571-TF1CIG	0	0	0	13,066	0	0	0	0	0	0	0	0	13,066
168	SPOTLIGHT ENERGY, LLC	221596-TF1CIG	0	0	0	0	81,785	0	0	0	0	0	0	0	81,785
169	SPOTLIGHT ENERGY, LLC	221578-TF1CIG	0	0	0	0	27,015	0	0	0	0	0	0	0	27,015
170	SPOTLIGHT ENERGY, LLC	221579-TF1CIG	0	0	0	0	45,034	0	0	0	0	0	0	0	45,034
171	SPOTLIGHT ENERGY, LLC	221580-TF1CIG	0	0	0	0	4,084	0	0	0	0	0	0	0	4,084
172	SPOTLIGHT ENERGY, LLC	221647-TF1CIG	0	0	0	0	0	90,006	0	0	0	0	0	0	90,006
173	SPOTLIGHT ENERGY, LLC	221716-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	0	0
174	SRC ENERGY INC.	214984-TI1CIG	47,026	5,731	835,364	733,033	814,040	777,052	807,961	915,964	539,085	666,902	741,319	444,694	7,328,115
175	STANCHION GAS MARKETING, LLC	221067-TI1CIG	9,403	0	0	0	78,593	0	592	0	0	0	0	0	88,588
176	STANCHION GAS MARKETING, LLC	221227-TF1CIG	59,123	53,481	1,910	0	0	0	0	0	0	0	0	0	114,514
177	STANCHION GAS MARKETING, LLC	221710-TF1CIG	0	0	0	0	0	0	0	69,317	0	0	0	0	69,317
178	STANCHION GAS MARKETING, LLC	221711-TF1CIG	0	0	0	0	0	0	0	20,725	0	0	0	0	20,725
179	STANCHION GAS MARKETING, LLC	221712-TF1CIG	0	0	0	0	0	0	0	3,268	0	0	0	0	3,268
180	SYMMETRY ENERGY SOLUTIONS, LLC	218000-TF1CIG	1,231,999	1,008,399	1,369,633	1,508,834	1,588,506	1,242,560	1,276,138	1,248,800	1,366,493	1,370,010	1,533,555	1,582,437	16,327,371
181	SYMMETRY ENERGY SOLUTIONS, LLC	219625-TF1CIG	195,978	301,527	301,527	190,836	116,279	27,177	225	0	0	0	0	0	1,013,901
182	SYMMETRY ENERGY SOLUTIONS, LLC	221002-TF1CIG	17,231	15,305	18,381	19,254	17,705	0	0	0	0	0	0	0	87,876
183	SYMMETRY ENERGY SOLUTIONS, LLC	221003-TF1CIG	106,840	102,208	122,282	128,709	118,363	0	0	0	0	0	0	0	578,382
184	SYMMETRY ENERGY SOLUTIONS, LLC	221591-TF1CIG	0	0	0	0	0	16,643	16,668	14,647	17,383	17,783	14,334	16,650	114,088
185	SYMMETRY ENERGY SOLUTIONS, LLC	221592-TF1CIG	0	0	0	0	0	110,550	110,049	98,805	115,454	118,596	98,918	107,526	759,898
186	SYMMETRY ENERGY SOLUTIONS, LLC	221755-TF1CIG	0	0	0	0	0	0	0	0	160,808	188,095	181,589	187,674	718,166
187	SYMMETRY ENERGY SOLUTIONS, LLC	221863-TF1CIG	0	0	0	0	0	0	0	0	0	212,860	337,337	550,197	1,103,901
188	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG	2,288	1,328	681	492	31	28	31	31	30	46	560	1,028	6,554
189	TATA CHEMICALS (SODA ASH) PARTNERS	33592000-TF1CIG	475,437	462,000	465,994	495,000	511,500	494,981	511,500	501,757	432,500	474,700	489,600	514,600	5,829,569
190	TENASKA MARKETING VENTURES	220129-TF1CIG	62,341	56,308	62,341	0	0	0	0	0	0	0	0	0	180,990
191	TENASKA MARKETING VENTURES	220128-TF1CIG	1,374,981	1,327,788	2,367,039	1,358,249	1,270,472	1,315,020	1,277,935	1,244,939	1,264,983	1,285,590	1,364,360	1,439,722	16,891,078
192	TENASKA MARKETING VENTURES	220158-TF1CIG	1,730,173	1,482,181	2,722,008	1,305,250	1,119,530	1,029,388	1,169,708	1,128,920	1,193,429	1,458,843	1,408,843	1,569,880	17,318,153
193	TENASKA MARKETING VENTURES	220638-TF1CIG	266,300	438,350	715,558	523,848	460,240	486,343	83,795	81,745	281,991	401,338	0	0	3,739,558
194	TENASKA MARKETING VENTURES	221345-TF1CIG	144,309	0	0	0	0	0	0	0	0	0	0	0	144,309
195	TENASKA MARKETING VENTURES	221348-TF1CIG	259,335	0	0	0	0	0	0	0	0	0	0	0	259,335
196	TENASKA MARKETING VENTURES	221409-TF1CIG	0	342,414	0	0	0	0	0	0	0	0	0	0	342,414
197	TENASKA MARKETING VENTURES	221474-TF1CIG	0	0	0	1,680,716	1,226,718	1,109,594	1,297,147	1,015,500	1,175,169	1,361,574	0	0	8,866,418
198	TENASKA MARKETING VENTURES	221475-TF1CIG	0	0	0	124,164	125,942	149,696	179,779	175,711	159,205	195,146	0	0	1,109,643
199	TENASKA MARKETING VENTURES	221476-TF1CIG	0	0	0	970,890	795,044	648,720	874,514	827,856	939,482	968,932	0	0	6,025,438
200	TENASKA MARKETING VENTURES	221477-TFHPCIG	0	0	0	7,258	0	0	0	0	0	0	0	0	7,258
201	TENASKA MARKETING VENTURES	221823-TF1CIG	0	0	0	0	0	0	0	0	0	0	14,137	23,026	37,163
202	TENASKA MARKETING VENTURES	221824-TF1CIG	0	0	0	0	0	0	0	0	0	0	369,309	502,578	871,887
203	TENASKA MARKETING VENTURES	221825-TF1CIG	0	0	0	0	0	0	0	0	0	0	651,427	868,889	1,520,316
204	TENASKA MARKETING VENTURES	221839-TF1CIG	0	0	0	0	0	0	0	0	0	0	329,216	296,362	625,578
205	TENASKA MARKETING VENTURES	221918-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	61,139	61,139
206	TIGER NATURAL GAS, INC.	219570-TF1CIG	550,876	402,391	551,928	614,857	537,664	351,000	339,944	320,714	431,352	626,219	549,132	697,210	5,973,287
207	TOWN OF WALDEN	33170000-TF1CIG	15,562	14,868	13,578	8,340	4,681	3,300	1,984	2,523	6,200	12,300	11,997	11,997	98,216
208	TRINIDAD CITY OF	38009000-TF4CIG	72,292	40,926	28,365	25,560	37,882	32,850	40,734	30,287	23,340	41,292	42,600	39,339	455,467
209	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	33644000-TF1CIG	617,680	374,980	254,091	249,291	454,091	260,000	477,000	572,000	600,502	282,500	614,000	547,815	5,303,950
210	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	215897-TF1CIG	208,988	63,228	131,728	128,894	205,577	117,425	183,183	234,850	150,304	117,425	342,881	225,369	2,109,852
211	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242-TI1CIG	754	0	2,413	0	3,796	0	0	1,004	2,489	983	38,407	0	26,968
212	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	77,228	86,391	108,112	65,670	67,032	70,599	65,207	69,700	79,934	100,278	50,229	84,657	925,037
213	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	306,570	274,640	319,067	253,495	238,704	275,451	270,684	271,144	202,998	276,425	247,229	3,148,332	2,447,229
214	UNITED ENERGY TRADING, LLC	213828-TF1CIG	1,036,353	860,345	956,566	829,410	879,482	848,463	831,360	804,898	1,020,900	1,006,324	973,456	794,952	10,842,500
215	UNITED ENERGY TRADING, LLC	216760-TF1CIG	1,240,611	778,857	794,416	779,776	890,417	1,024,047	977,606	939,349	940,107	933,424	1,099,125	11,297,757	11,297,757
216	UNITED ENERGY TRADING, LLC	219233-TF1CIG	185,390	216,418	166,274	130,111	123,823	140,020	127,221	86,466	96,497	128,936	182,133	163,349	1,746,638
217	UNITED ENERGY TRADING, LLC	220610-TF1CIG	462,616	417,050	396,093	380,051	272,773	256,585	273,258	228,386	349,198	387,015	456,803	453,339	4,327,137
218	UNITED ENERGY TRADING, LLC	220698-TF1CIG	62,341	56,308	62,341	60,480	62,496	60,480	62,589	39,168	60,570	58,522	61,980	62,558	709,833
219	UNITED ENERGY TRADING, LLC	219665-TFHPCIG	502	214	0	0	0	0	0	0	0	0	0	0	716
220	UNITED ENERGY TRADING, LLC	221214-TF1CIG	121,551	109,767	121,551	117,930	112,531	94,379	99,394	97,967	100,058	88,528	0	0	1,063,696
221	UNITED ENERGY TRADING, LLC	221215-TF1CIG	482,644	455,245	481,876	501,559	503,747	530,581	481,261	473,548	499,752	483,125	0	0	4,873,248
222	UNITED ENERGY TRADING, LLC	221216-TF1CIG	124,682	112,616	124,682	120,960	124,992	120,960	125,178	113,066	119,120	125,114	117,044	125,043	1,453,457
223	UNITED ENERGY TRADING, LLC	221226-TF1CIG	86,596	45,462	42,331	0	0	0	0	0	0	0	0	0	174,389
224	UNITED ENERGY TRADING, LLC	221261-TF1CIG	5,773	7,028	8,647	5,796	6,048	6,048	6,804	252	3,276	4,535	0	0	54,207
225	UNITED ENERGY TRADING, LLC	221257-TF1CIG	46,593	42,168	46,500	39,258	40,916	25,253	7,371	1,797	0	1,243	0	0	251,099
226	UNITED ENERGY TRADING, LLC	221258-TF1CIG	46,472	42,207	43,290	40,032	31,300	21,168	8,824	5,298	28,665	33,880	0	0	301,116
227	UNITED ENERGY TRADING, LLC	221259-TF1CIG	216,643	113,610	84,805	51,070	23,778	7,924	19,227	37,105	37,342	192,996	0	0	784,500
228	UNITED ENERGY TRADING, LLC	221260-TF1CIG	30,400	25,125	25,628	19,152	23,006	17,287	19,679	1,966	0	0	0	0	162,243
229	UNITED ENERGY TRADING, LLC	221309-TF1CIG	298,267	420,305	274,956	242,203	162,571	141,742	0	0	0	0	0	0	1,540,044
230	UNITED ENERGY TRADING, LLC	221514-TF1CIG	0	0	35,370	25,366	39,300	0	0	0	0	0	0	0	173,032
231	UNITED ENERGY TRADING, LLC	221622-TF1CIG	0	0	0	0	0	193,169	158,313	8,747	26,745	0	0	0	373,032
232	UNITED ENERGY TRADING, LLC	221849-TF1CIG	0	0	0	0	0	0	0	164,756	183,337	179,890	213,030	0	1,092,495
233	UNITED ENERGY TRADING, LLC	221850-TF1CIG	0	0	0	0	0	0	0	0	0	240,552	236,159	0	476,711
234	UNITED ENERGY TRADING, LLC	221851-TF1CIG	0	0	0	0	0	0	0	0	0	7,752	5,870	0	13,622
235	UNITED ENERGY TRADING, LLC	221853-TF1CIG	0	0	0	0	0	0	0	0	0	62,783	27,845	0	90,628
236	UNITED ENERGY TRADING, LLC	221854-TF1CIG	0	0	0	0	0	0	0	0	0	38,971	33,520	0	72,491
237	UNITED ENERGY TRADING, LLC	221858-TF1CIG	0	0	0	0	0	0	0	0	0	29,325	36,898	0	66,223
238	UNITED ENERGY TRADING, LLC	221859-TF1CIG	0	0	0	0	0	0	0	0	0	78,720	81,344	0	160,064
239	UNITED ENERGY TRADING, LLC	221852-TF1CIG	0	0	0	0	0	0	0	0	0	427,515	412,806	0	840,321

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix G

Electric Commodity Expenses

**Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses**

Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 152,762	\$ 137,905	\$ 91,063	\$ 125,506	\$ 53,549	\$ 121,492	\$ 82,945	\$ 79,871	\$ 73,297	\$ 121,895	\$ 146,972	\$ 156,322	\$ 1,343,579
2	Index Price ²	\$ 4.0928	\$ 3.4408	\$ 2.9790	\$ 2.3818	\$ 2.4011	\$ 2.5502	\$ 2.7824	\$ 2.4540	\$ 2.5795	\$ 2.4514	\$ 3.1205	\$ 3.0612	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	37,324	40,079	30,568	52,694	22,302	47,640	29,811	32,547	28,415	49,725	47,099	51,066	469,270

Notes:

1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.

2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-___

Appendix H

Transportation Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	(a)	(b)
1	Current Semi-Annual Reimbursement Calculation		April 2026 - September 2026
2	FERC Account 810 - Compressor Station Fuel ¹		1,535,447
3	Transportation Fuel-Related Throughput ²		313,131,107
4	Transportation Fuel Reimbursement Percentage [line 2 / line 3]		0.49%
5	Volumetric True-Up Reimbursement Calculation		July 2025 - December 2025
6	Current Period Quantity Under/(Over) Collected ³		166,387
7	Prior-Period True-up Quantity Remaining ⁴		17,908
8	Total Quantity to be Trued-up (line 6 + line 7)		184,295
9	Transportation Fuel-Related Throughput (Semi-Annual) ²		313,131,107
10	Volumetric True-Up Reimbursement Percentage (line 8 / line 9)		0.06%

Notes:

- 1) From Appendix C, Schedule 1, line 30, column (q).
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 85, column (r).
- 3) From Appendix H, Schedule 2, line 14, column (h).
- 4) From Appendix H, Schedule 2, line 31, column (c).

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities

Line No.	Month (a)	Current Reimbursement	Current Period Fuel	FERC Account 810	HUB-1 Fuel	High Plains	Net FERC Account	Under/(Over)
		Percentage ¹ (b)	Retained (c)	Fuel Used ² (d)	Collection (Dth- Equivalent) ³ (e)	Portion of Fuel to Compress Air ⁴ (f)	810 Fuel Used (g) [(d)-(e)-(f)]	Collected Fuel Quantity (h) [(h)-(c)]
1	January-25	0.38%	213,297	254,170	0	6,773	247,397	34,100
2	February-25	0.38%	187,881	214,530	0	5,818	208,712	20,831
3	March-25	0.38%	213,159	274,493	0	2,188	272,305	59,146
4	April-25	0.44%	219,331	248,961	0	2,838	246,123	26,792
5	May-25	0.44%	210,124	225,239	0	0	225,239	15,115
6	June-25	0.44%	214,199	266,293	0	0	266,293	52,094
7	July-25	0.44%	228,429	278,669	0	0	278,669	50,240
8	August-25	0.44%	213,326	257,190	0	0	257,190	43,864
9	September-25	0.44%	215,999	259,095	0	0	259,095	43,096
10	October-25	0.43%	227,975	250,858	0	319	250,539	22,564
11	November-25	0.43%	222,348	230,038	0	2,782	227,256	4,908
12	December-25	0.43%	242,390	248,880	0	4,775	244,105	1,715
13	Total		2,608,458	3,008,416	0	25,492	2,982,924	374,466
14	Semi-Annual Total (lines 7-12)		1,350,467	1,524,730	0	7,876	1,516,854	166,387

True-up Under/(Over) Collected Quantities

Month (a)	True-up Reimbursement	True-up Quantity
	Percentage ⁵ (b)	Retained (c)
15	January-25	(11,206)
16	February-25	(9,864)
17	March-25	(11,086)
18	April-25	(24,745)
19	May-25	(23,746)
20	June-25	(25,819)
21	July-25	(25,819)
22	August-25	(24,191)
23	September-25	(24,082)
24	October-25	63,535
25	November-25	62,343
26	December-25	67,696
27	Total	13,016
28	Semi-Annual Total (lines 21-26)	119,482
29	True-up Quantity Sought in RP25-617 ⁶	(74,874)
30	True-up Quantity Sought in RP25-1125 ⁷	212,264
31	True-up Remaining [lines (29 + 30) - line 28]	17,908

Notes:

- 1) Current portion of the transportation fuel reimbursement percentage in effect during the month.
- 2) From Appendix C, Schedule 1, line 30.
- 3) From Appendix H, Schedule 3, column (f).
- 4) From Appendix I, Schedule 2, column (f).
- 5) Transportation fuel true-up reimbursement percentage in effect during the month.
- 6) In CIG's "Semi-Annual Transportation Gas; Quarterly Lost, Unaccounted-for Gas and Other Fuel Gas Reimbursement Filing", Appendix H, Schedule 1, line 8, column (b), Docket No. RP25-617-000 (Feb. 27, 2025) ("February 2025 filing"), CIG sought to return through the volumetric true-up mechanism negative 149,748 Dth. Since only 3 months of the 6-month true-up period had passed as of CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing"), CIG is reflecting the remaining half here.
- 7) In CIG's "Annual Fuel and LUF True-up Filing", Appendix H, Schedule 1, line 8, column (b), Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing"), CIG sought to recover through the volumetric true-up mechanism 424,527 Dth. Since only 3 months of the 6-month true-up period has passed as of December 31, 2025, CIG is reflecting half of the true-up amount here and will reflect the remaining half in its next Annual filing.

Colorado Interstate Gas Company, L.L.C.
HUB-1 Fuel Retention¹

Line No.	Month	Amounts (\$)		Dth-Equivalent	In-Kind	HUB-1 Fuel
		Received for	Index Price ²	Fuel	Retention	Collection
	(a)	Fuel	(c)	(Dth)	(Dth)	(Dth)
		(b)		(d)	(e)	(f)
				[(b) / (c)]		[(d) + (e)]
1	January-25	\$0	\$4.0928	0	0	0
2	February-25	\$0	\$3.4408	0	0	0
3	March-25	\$0	\$2.9790	0	0	0
4	April-25	\$0	\$2.3818	0	0	0
5	May-25	\$0	\$2.4011	0	0	0
6	June-25	\$0	\$2.5502	0	0	0
7	July-25	\$0	\$2.7824	0	0	0
8	August-25	\$0	\$2.4540	0	0	0
9	September-25	\$0	\$2.5795	0	0	0
10	October-25	\$0	\$2.4514	0	0	0
11	November-25	\$0	\$3.1205	0	0	0
12	December-25	\$0	\$3.0612	0	0	0
13	Total			0	0	0

Notes:

- 1) Shippers using the HUB-1 service elect to either pay fuel in-kind or pay a monetized amount for the fuel consumed to provide the service.
- 2) From Appendix E, Schedule 1, Page 1, Line 3.

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Appendix I

High Plains Gas Balance and High Plains GQC

Colorado Interstate Gas Company, L.L.C.
High Plains Gas Quality Charge (GQC) Fuel Charge^{1,2}
(Quantities in Dth Unless Otherwise Noted)

Line No.	Month	High Plains Air	CIG Air Injection	% of High Plains	Total Watkins	High Plains
		Injection at Watkins (MCF)	at Watkins (MCF)	Air Injection	Fuel to Compress Air	Portion of Fuel to Compress Air
	(a)	(b)	(c)	(d)	(e)	(f)
				[(b) / ((b) + (c))]		[(d) x (e)]
1	January-25	98,142	591,525	14.23%	47,595	6,773
2	February-25	100,377	502,901	16.64%	34,964	5,818
3	March-25	42,769	448,457	8.71%	25,127	2,188
4	April-25	39,200	361,528	9.78%	29,008	2,838
5	May-25	0	273,717	0.00%	19,233	0
6	June-25	0	194,758	0.00%	17,357	0
7	July-25	0	185,924	0.00%	17,314	0
8	August-25	0	180,480	0.00%	15,845	0
9	September-25	0	194,840	0.00%	15,863	0
10	October-25	4,984	312,715	1.57%	20,318	319
11	November-25	51,217	393,966	11.50%	24,183	2,782
12	December-25	72,961	434,286	14.38%	33,199	4,775
13	Total	409,650	4,075,097		300,006	25,492

Notes:

- 1) Air is injected at the Watkins Air Compression facility for portions of CIG's mainline system as well as a portion of the High Plains system to meet the input factor (Wobbe Factor) requirement. However, fuel consumed in compressing air is not separately measured for each system. Therefore, an allocation of the total fuel used to compress air is performed based on the volume of air injected into each separate system, which is separately measured. This ratio is calculated in column (d).
- 2) Excludes electric costs associated with the Watkins Air Booster which are recovered through LUF, similar to the recovery of the electric costs for Drennan.

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Appendix J

Rate Schedule CS-1 L&U

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
		(b)	(c)	(d)	(e)	(f)	(g)	(h)
	(a)					[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	January-25	505,960	59,958,205	248,615	46,450	202,165	0.84%	1,684
2	February-25	170,813	52,380,645	109,828	(9,062)	118,890	0.33%	386
3	March-25	639,826	59,925,175	106,429	(8,490)	114,919	1.06%	1,162
4	April-25	846,808	52,867,141	121,493	34,304	87,189	1.58%	1,322
5	May-25	1,737,333	50,837,214	119,826	18,818	101,008	3.30%	3,243
6	June-25	966,552	51,569,374	77,274	9,940	67,334	1.84%	1,192
7	July-25	1,241,450	54,666,628	44,614	41,338	3,276	2.03%	66
8	August-25	1,520,283	51,417,609	22,383	46,404	(24,021)	2.82%	(678)
9	September-25	66,099	51,773,141	177,536	35,847	141,689	0.11%	179
10	October-25	1,275,913	56,125,435	171,306	71,819	99,487	2.22%	2,211
11	November-25	1,301,307	55,487,511	242,816	66,647	176,169	2.29%	4,037
12	December-25	1,489,339	59,437,578	167,721	32,465	135,256	2.44%	3,306
13	Total	11,761,683	656,445,656	1,609,841	386,481	1,223,360		18,112

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 85.
- 3) System L&U from Appendix B, Schedule 1, line 30.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 42.

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.49%	0.06%	0.55%
Lost, Unaccounted-For, and Other Fuel Gas	0.33%	0.06%	0.39%
Storage Fuel Gas	0.58%	0.02%	0.60%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.33%	-0.33%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.21%	-0.21%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.08%	-0.04%	0.04%
Totem Storage Fuel and Unaccounted-For Gas	1.39%	0.58%	1.97%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.22%	-0.06%	0.16%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.4943%	0.0612%	0.55%
Lost, Unaccounted-For, and Other Fuel Gas	0.33%	0.064%	0.3937%
Storage Fuel Gas	0.58%	0.02%	0.60%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.33%	-0.33%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.21%	-0.21%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.08%	-0.04%	0.04%
Totem Storage Fuel and Unaccounted-For Gas	1.39%	0.58%	1.97%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.22%	-0.06%	0.16%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).