



November 25, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 64.0.0 to the Second Revised Volume No. 1 of its FERC Gas Tariff ("Tariff"). Proposed to become effective January 1, 2026, the tariff record reflects revised reimbursement percentages applicable to the Lost, Unaccounted-For and Other Fuel Gas ("LUF") reimbursement percentage.

Background

Section 13.2 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly. On August 29, 2025, in Docket No. RP25-1125-000, CIG submitted its Annual Fuel and LUF True-up Filing that proposed an overall quarterly LUF percentage of 0.34%. The Commission accepted the proposed percentages to be effective October 1, 2025.¹

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations² and GT&C Section 13 of CIG's Tariff, to revise its reimbursement percentage to reflect the new quarterly LUF reimbursement percentage.

LUF Reimbursement Percentage

As described in Section 13.5(a) of the GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes reimbursed from shippers as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update

¹ *Colorado Interstate Gas Co.*, Docket No. RP25-1125-000 (Sep. 23, 2025) (unpublished letter order).

² 18 C.F.R. §§ 154.201 - 154.210 (2025) (Subpart C).

its LUF reimbursement percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of October 2024 through June 2025. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.³

The total LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from January 1, 2026 through March 31, 2026. The total LUF reimbursement percentage, including true-up volumes from prior periods, is proposed to increase to 0.37%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage remains the same at 0.33% based on LUF experienced during the twelve-month period October 1, 2024 to September 30, 2025.⁴ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF consumed during the three months ending September 30, 2025 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an under-collection of gas quantities of 37,749 Dth.⁵ Also, comparing the true-up quantities sought in Docket No. RP25-917-000 with the true-up quantities retained results in an under-collection of 32,462 Dth from the prior period.⁶ The sum of these results is an under-collection of 70,211 Dth which CIG proposes to collect from its shippers through a 0.04% true-up percentage.
- The sum of the current period reimbursement percentage and the true-up reimbursement percentage results in a total LUF Reimbursement Percentage of 0.37% for the three-month period beginning January 1, 2026.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

³ See Appendix A, Schedule 3, line 13, columns (b) through (m).

⁴ See Appendix A, Schedule 1, line 4, column (b).

⁵ See Appendix A, Schedule 2, line 13, column (f).

⁶ See Appendix A, Schedule 2, line 20, column (c).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-I in PDF format; and
- iii) clean and marked versions of the tariff record.

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2026, which is not less than 30 days nor more than 60 days from the date of the filing. With respect to any tariff record the Commission allows the revised tariff record to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
CIGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
david_cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2025).

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's regulations.

Dated at Colorado Springs, Colorado as of this 25th day of November 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Colorado Interstate Gas Company, L.L.C.
Docket No. RP26-____

Appendix Table of Contents

Appendix A	Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement Percentages
Appendix B	Physical and Transactional Gas Balance
Appendix C	Compressor Fuel
Appendix D	Processing Revenue
Appendix E	Cash Out Index Price
Appendix F	System Receipts (Billing Determinants) for LUF
Appendix G	Electric Commodity Expenses
Appendix H	Rate Schedule CS-1 L&U
Appendix I	High Plains Gas Balance

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	January 2026 - March 2026
	(a)	(b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	546,780
3	LUF-Related Throughput ²	163,955,146
4	LUF Reimbursement Percentage [line 2 / line 3]	0.33%
5	Volumetric True-Up Reimbursement Calculation	July 2025 - September 2025
6	Current Period Quantity Under/(Over) Collected ³	37,749
7	Prior Period Quantity to True-up ⁴	32,462
8	Total Quantity to be Trued Up [Line 6 + Line 7]	70,211
9	Total Quantity to be Trued Up this filing [line 8]	70,211
10	LUF-Related Quarterly Throughput ²	163,955,146
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	0.04%

Notes:

- 1) Appendix A, Schedule 3, line 13, column (n) divided by four.
- 2) Appendix F, Schedule 1, line 85, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage ¹	Current Period LUF Retained	Net LUF Loss/(Gain) ²	Prior Period Adjustments ³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	October-24				0	0
2	November-24				0	0
3	December-24				0	0
4	January-25				(0)	(0)
5	February-25				0	0
6	March-25				0	0
7	April-25				0	0
8	May-25				21,844	21,844
9	June-25				47,331	47,331
10	July-25	0.29%	157,342	113,773		(43,569)
11	August-25	0.29%	148,009	55,373		(92,636)
12	September-25	0.29%	149,702	254,480		104,778
13	Total		455,053	423,626	69,176	37,749

True-up Under/(Over) Collected Quantities		
Month	True-up Reimbursement Percentage ⁴	True-up Quantity Retained
(a)	(b)	(c)
14	July-25	0.26%
15	August-25	0.26%
16	September-25	0.26%
17	Total	410,109
18	Quarterly Total (lines 14 thru 16)	410,109
19	True-up Quantity Sought in RP25-917 ⁵	
20	True-up Remaining [line 19 - line 18]	

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13, columns (k) - (m).
- 3) Prior period adjustments made after the submission of the "Quarterly LUF and Semi-Annual Fuel True-up Filing," Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the August 2025 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 12, column (b), Docket No. RP25-917-000 (May 29, 2025).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	576,199	556,207	589,618	635,503	452,012	524,197	475,430	449,951	467,135	481,658	400,337	575,716	6,183,963
	Reductions													
2	FERC Account 810 - Compressor Station Fuel	278,751	259,659	297,337	297,774	258,306	322,148	280,958	260,796	316,983	328,900	311,564	304,254	3,517,430
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	6,690	747	532	0	134	6,566	0	0	0	2,189	0	89	16,947
5	FERC Account 812 - Other Utility Operations (Totem)	3,670	3,346	4,001	3,697	3,694	4,916	3,717	3,999	4,020	4,008	3,999	1,377	44,444
6	High Plains System L&U ³	37,546	27,687	14,195	46,450	(9,062)	(8,490)	34,305	18,818	9,940	41,338	46,404	35,847	294,979
7	CS-1 L&U ⁴	3,112	551	1,154	1,684	386	1,162	1,322	3,243	1,192	66	(678)	179	13,374
8	Total Reductions	329,769	291,990	317,220	349,605	253,458	326,302	320,302	286,856	332,135	376,502	361,290	341,746	3,887,175
9	LUF [line 1 - line 8]	246,430	264,217	272,398	285,898	198,554	197,895	155,128	163,095	135,000	105,156	39,047	233,970	2,296,788
10	Net Thermal Equivalent of Processing Revenues ⁵	(32,920)	(108,313)	(142,061)	(14,083)	(4,375)	(101,002)	(62,541)	(54,709)	(46,993)	(21,194)	(16,221)	(7,905)	(612,317)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	55,844	68,027	57,400	37,324	40,079	30,568	52,694	22,302	47,640	29,811	32,547	28,415	502,651
12	Processing Revenues Less Electric Commodity Expenses	22,924	(40,286)	(84,661)	23,241	35,704	(70,434)	(9,847)	(32,407)	647	8,617	16,326	20,510	(109,666)
13	Net LUF Loss/(Gain) [line 9 + line 12]	269,354	223,931	187,737	309,139	234,258	127,461	145,281	130,688	135,647	113,773	55,373	254,480	2,187,122
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	269,354	223,931	187,737	309,139	234,257	127,461	145,281	108,844	88,316	157,342	148,009	149,702	2,149,373
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	0	0	(0)	0	0	0	21,844	47,331	(43,569)	(92,636)	104,778	37,749

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, is excluded from CIG's transportation LUF calculations. Please see Appendix H, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter order), electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix B

Physical and Transactional Gas Balance

Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance

Receipts (Dth)

Line No.	Transactional Item	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	8,613,476	20,521,624	19,724,157	22,701,694	20,606,618	13,293,648	11,084,410	12,223,450	11,998,649	12,013,945	11,197,187	10,419,785	174,398,643
3	NNT-2	82,316	103,468	63,341	127,509	98,385	80,095	84,528	90,367	112,742	184,836	113,913	83,667	1,225,167
4	TF-1	47,597,043	54,811,675	56,435,476	57,694,201	50,893,373	54,119,603	48,101,568	45,511,258	46,501,569	49,382,199	46,440,686	46,275,332	603,763,983
5	TF-4	109,315	129,020	183,210	203,120	150,192	148,459	128,820	107,322	105,880	128,170	98,332	84,340	1,576,180
6	TF-HP	27,360,896	25,954,107	27,440,761	30,578,186	29,251,786	29,692,792	25,400,171	29,103,937	26,549,840	29,536,539	28,025,328	27,630,274	336,524,617
7	TI-HP	1,800	-	-	198,000	84,000	148,318	-	10,081	-	-	-	-	442,199
8	TI-1	983,040	1,270,937	1,523,230	677,540	651,770	1,756,971	1,736,174	2,029,164	1,271,657	1,439,493	1,270,251	504,843	15,115,070
9	PAL-1	598,750	219,975	204,000	28,000	15,100	1,281,300	977,280	747,230	481,850	366,122	311,984	611,850	5,843,441
10	PAL-A	4,400	7,984	-	140,473	358	13,170	-	-	-	-	-	-	166,385
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	-	-	-	40,000	70,300	181,800	13,500	38,380	30,300	152,685	108,111	-	635,076
13	CS-1	886,302	165,396	358,587	505,960	170,813	639,826	846,808	1,737,333	966,552	1,241,450	1,520,283	66,099	9,105,409
14	Total Rate Schedule Receipts	86,237,338	103,184,186	105,932,762	112,894,683	101,992,695	101,355,982	88,373,259	91,598,522	88,019,039	94,445,439	89,086,075	85,676,190	1,148,796,170
15	OBA		(1,824,949)	1,098,129	156,645	(1,943,751)	2,537,794	2,915,810	1,176	(124,259)	(24,791)	(1,037,361)	(1,978,136)	(223,693)
16	WIC (Operational Loop of CIG)	1,897,583	900,000	930,000	930,000	840,000	930,000	900,000	930,000	900,000	930,000	1,945,170	12,962,753	12,962,753
17	CIG Operational Storage Withdrawals	(1,266,492)	(2,622,252)	(2,080,671)	(3,401,147)	(3,421,837)	(1,110,369)	(1,048,964)	(1,313,560)	(1,975,395)	(2,001,405)	(1,864,932)	(990,760)	(23,097,784)
18	Backhaul Transportation Transactions or Other Exceptions	(12,127,121)	(19,690,433)	(23,833,386)	(13,064,133)	(16,257,169)	(15,382,157)	(5,420,337)	(7,088,491)	(11,308,147)	(15,514,837)	(12,593,934)	(7,543,274)	(159,823,418)
19	Make-up Purchases	-	-	-	-	100,000	30,000	-	-	-	20,000	79,800	125,000	354,800
20	Net Linepack Decrease	38,749	-	13,065	-	84,130	-	22,157	-	6,427	50,815	13,065	-	228,409
21	Total System Receipts	74,780,057	79,946,552	82,059,899	97,516,048	81,394,069	88,361,250	85,741,925	84,127,647	75,517,666	77,905,221	74,612,712	77,234,190	979,197,237

Deliveries (Dth)

Line No.	Transactional Item	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
22	Rate Schedule													
22	NNT-1	9,473,902	20,604,812	20,110,860	31,454,546	23,357,947	14,686,853	15,257,185	10,945,588	6,264,436	7,272,141	7,348,540	7,862,498	174,639,308
23	NNT-2	47,164	206,822	120,796	253,098	193,719	106,166	83,625	48,589	41,734	77,321	42,561	31,023	1,252,618
24	TF-1	50,361,131	56,662,613	58,221,771	59,812,752	52,150,026	58,524,526	50,978,630	48,818,330	49,113,239	53,490,036	49,931,399	50,356,811	638,421,264
25	TF-4	108,911	128,545	182,488	202,025	148,924	147,653	127,800	106,430	105,069	127,003	97,402	83,535	1,565,785
26	TF-HP	27,332,153	25,932,190	27,438,420	30,487,500	29,189,167	29,653,120	29,382,053	32,523,529	29,272,062	30,924,438	29,424,859	29,914,870	351,474,361
27	TI-HP	43,952	49,600	50,950	138,700	138,700	209,218	43,600	9,017	-	-	-	-	805,137
28	TI-1	873,106	960,376	1,374,314	595,452	470,324	1,498,666	1,226,683	1,380,130	1,285,579	1,419,624	1,206,407	440,868	12,731,529
29	PAL-1	414,800	553,601	998,828	431,167	135,637	104,349	234,174	512,543	329,596	678,880	810,078	411,128	5,614,718
30	PAL-A	261,538	197,076	187,208	335,785	277,725	955,854	188,029	-	-	-	-	-	2,403,215
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	-	-	-	40,000	70,300	181,800	13,500	38,299	30,292	152,661	101,711	-	628,563
33	CS-1	883,400	165,396	352,599	495,354	170,813	639,820	846,375	1,709,958	966,289	1,237,222	1,516,132	63,680	9,047,038
34	Total Rate Schedule Deliveries	89,800,057	105,461,031	109,038,234	124,367,779	106,303,282	106,708,025	98,381,654	96,092,413	87,408,296	95,379,326	90,479,089	89,164,413	1,198,583,599
35	System Fuel:													
35	FERC Account 810 - Compressor Station Fuel	278,751	259,659	297,338	297,774	258,306	322,148	280,958	260,796	316,983	328,900	311,564	304,254	3,517,431
36	FERC Account 811 - Products Extraction	6,408	8,380	12,287	7,093	5,950	10,207	8,932	8,906	7,788	7,425	6,971	6,708	97,055
37	FERC Account 812 - Capitalized Gas	6,690	747	532	-	134	6,566	-	-	-	2,189	-	89	16,947
38	FERC Account 812 - Other Utility Operations (excluding Totem)	58,557	60,022	67,538	78,324	74,100	73,931	60,330	56,424	61,070	94,522	55,420	64,656	804,894
39	FERC Account 812 - Other Utility Operations (Totem)	3,670	3,346	4,001	3,697	3,694	4,916	3,717	3,999	4,020	4,008	3,999	1,377	44,444
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	354,076	332,154	381,696	386,888	342,184	417,768	353,937	330,125	389,861	437,044	377,954	377,084	4,480,771
42	OBA	(1,251,925)	(876,744)	(214,817)	1,545,176	670,137	680,521	1,507,047	(1,847,697)	199,049	230,550	(829,211)	(2,327,304)	(2,515,218)
43	WIC (Operational Loop of CIG)	930,000	900,000	930,000	930,000	840,000	931,302	901,260	931,302	904,110	934,247	934,247	1,652,610	11,719,078
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(15,274,274)	(26,171,371)	(28,283,136)	(30,016,792)	(26,871,362)	(20,513,621)	(15,523,466)	(11,521,792)	(13,460,924)	(19,120,560)	(16,371,750)	(11,845,317)	(234,974,366)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Net Linepack Increase	-	77,429	-	54,382	-	30,826	-	23,470	-	-	-	14,073	200,181
48	Total System Deliveries	74,557,934	79,722,499	81,851,977	97,267,433	81,284,241	88,254,821	85,620,432	84,007,821	75,440,392	77,860,607	74,590,329	77,035,558	977,494,045
49	L&U Loss/(Gain) [Line 21 - Line 48]	222,123	224,053	207,922	248,615	109,828	106,429	121,493	119,826	77,274	44,614	22,383	198,632	1,703,192
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	576,199	556,207	589,618	635,503	452,012	524,197	475,430	449,951	467,135	481,658	400,337	575,716	6,183,963

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Line No.	Item	Receipts (Dth)												Total
		Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	State:													
2	Colorado	64,486,603	66,822,225	69,070,098	74,618,983	64,509,833	76,101,923	74,267,239	74,322,425	65,733,690	68,927,732	66,707,997	67,600,475	833,169,224
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Oklahoma	881,248	609,426	811,195	851,638	567,852	712,504	808,716	855,344	829,479	834,325	739,567	775,999	9,277,292
5	Texas	942	2,842	5,311	3,373	160,405	79,696	205,463	261,026	47	193	-	-	719,298
6	Utah	775,312	930,771	957,986	1,442,243	1,573,562	1,396,176	1,106,659	1,076,455	842,464	812,539	816,369	1,081,048	12,811,584
7	Wyoming	7,336,870	8,937,497	8,959,820	10,286,505	8,789,351	7,932,905	6,920,022	7,119,356	7,932,839	7,230,236	5,859,133	7,436,672	94,741,207
8	Total Receipts	73,480,976	77,302,761	79,804,411	87,202,742	75,601,003	86,223,203	83,308,098	83,634,606	75,338,519	77,805,025	74,123,066	76,894,193	950,718,604
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Storage Withdrawal	1,260,331	2,643,791	2,242,424	10,313,306	5,708,935	2,138,047	2,411,669	493,042	172,720	49,381	476,581	339,997	28,250,224
11	Net Linepack Decrease	38,749	-	13,065	-	84,130	-	22,157	-	6,427	50,815	13,065	-	228,409
12	Total System Receipts	74,780,057	79,946,552	82,059,899	97,516,048	81,394,069	88,361,250	85,741,925	84,127,647	75,517,666	77,905,221	74,612,712	77,234,190	979,197,237
Line No.	Item	Deliveries (Dth)												Total
		Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	
13	State:													
14	Colorado	50,796,491	58,340,272	59,485,893	76,130,958	60,476,048	59,571,723	60,564,002	59,096,846	47,498,084	50,958,097	50,464,207	52,735,511	686,118,133
15	Kansas	3,443,720	1,928,096	2,392,828	2,133,646	2,204,216	4,016,804	4,029,765	3,883,168	3,029,359	3,059,376	2,877,637	2,894,943	35,893,558
16	Oklahoma	6,524,088	4,440,749	5,634,871	4,806,583	5,279,315	7,851,615	7,509,806	5,778,415	4,786,126	5,389,276	4,238,403	4,898,299	67,137,546
17	Texas	1,793,153	1,238,946	1,108,469	1,706,381	1,899,948	2,081,674	1,662,477	1,213,159	2,331,603	2,784,810	3,104,088	2,029,203	22,953,911
18	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Wyoming	9,419,779	11,035,862	11,500,285	11,359,149	9,584,821	11,981,286	10,555,247	10,239,051	11,977,462	11,083,965	9,016,052	10,337,221	128,090,179
19	Total Deliveries	71,977,232	76,983,925	80,122,346	96,136,717	79,444,348	85,503,102	84,321,297	80,210,640	69,622,633	73,275,524	69,700,388	72,895,177	940,193,327
System Fuel:														
20	FERC Account 810 - Compressor Station Fuel	278,751	259,659	297,338	297,774	258,306	322,148	280,958	260,796	316,983	328,900	311,564	304,254	3,517,431
21	FERC Account 811 - Products Extraction	6,408	8,380	12,287	7,093	5,950	10,207	8,932	8,906	7,788	7,425	6,971	6,708	97,055
22	FERC Account 812 - Capitalized Gas	6,690	747	532	-	134	6,566	-	-	-	2,189	-	89	16,947
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	58,557	60,022	67,538	78,324	74,100	73,931	60,330	56,424	61,070	94,522	55,420	64,656	804,894
24	FERC Account 812 - Other Utility Operations (Totem)	3,670	3,346	4,001	3,697	3,694	4,916	3,717	3,999	4,020	4,008	3,999	1,377	44,444
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Fuel	354,076	332,154	381,696	386,888	342,184	417,768	353,937	330,125	389,861	437,044	377,954	377,084	4,480,771
27	Total Storage Injection	2,226,626	2,328,991	1,347,935	689,446	1,497,709	2,303,126	945,198	3,443,587	5,427,898	4,148,039	4,511,988	3,749,224	32,619,766
28	Net Linepack Increase	-	77,429	-	54,382	-	30,826	-	23,470	-	-	-	14,073	200,181
29	Total System Deliveries	74,557,934	79,722,499	81,851,977	97,267,433	81,284,241	88,254,821	85,620,432	84,007,821	75,440,392	77,860,607	74,590,329	77,035,558	977,494,045
30	L&U Loss/(Gain) [Line 12 - Line 29]	222,123	224,053	207,922	248,615	109,828	106,429	121,493	119,826	77,274	44,614	22,383	198,632	1,703,192
31	Total Compressor Fuel and LUF [Lines 26 + 30]	576,199	556,207	589,618	635,503	452,012	524,197	475,430	449,951	467,135	481,658	400,337	575,716	6,183,963

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

DART																	
Line No.	PIN No.	DART Point Name	Contra Account	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
Transmission Compressor Fuel																	
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	8,820	7,457	6,500	6,423	9,667	13,697	10,561	10,009	8,678	8,354	6,893	8,608	105,667	
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	891238	CHEYENNE M.C. FUEL WELD	854	19,387	18,523	28,371	28,535	28,524	31,037	30,363	30,822	30,474	32,713	38,510	37,966	355,225	
4	891282	ELK BASIN FUEL GAS PARK	854	1,050	5,185	15,203	15,409	10,371	10,955	15,173	17,312	26,279	22,330	8,272	21,996	169,535	
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	29,956	28,947	28,626	27,187	25,308	21,438	23,569	26,434	20,420	18,423	23,701	26,286	300,295	
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	-	-	7	-	-	-	55	-	-	-	-	8	70	
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	5,202	3,540	2,591	4,790	3,676	2,599	1,313	721	6,692	7,438	7,964	6,292	52,818	
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	866465	KING COMPRESSOR FUEL LINCOLN	854	-	1	-	216	-	36	79	231	-	1	26	-	590	
11	866464	KIT CARSON COMP FUEL KIOWA	854	51,500	15,789	24,829	11,523	19,606	55,713	48,596	-	-	-	-	-	227,556	
12	57581	KIT CARSON STATION FUEL CHEYENNE	854	-	-	-	-	-	-	-	31,146	56,465	65,090	61,245	48,181	262,127	
13	866466	LAKIN COMPRESSOR FUEL KEARNY	854	-	-	139	252	171	40	147	11,748	-	-	-	-	12,497	
14	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	21	10	8	106	169	138	-	-	-	-	-	2	454	
15	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	346	232	6,867	8,069	2,513	7,482	10,247	8,626	8,487	6,951	2,668	7,450	69,938	
16	866481	MOCANE COMPRESSOR FUEL BEAVER	854	47,309	44,840	53,103	46,035	36,901	44,303	42,903	45,462	42,528	42,949	49,441	41,918	537,692	
17	866480	MORTON COMPRESSOR FUEL MORTON	854	-	-	-	4,026	2,716	-	-	-	-	-	-	-	6,742	
18	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
19	565742	NIOBRARA COMPRESSOR FUEL WASHINGTON	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
20	891904	OREGON BASIN COMPRESSOR STATI PARK	854	1,067	1,065	965	101	1	-	-	2	-	-	-	-	3,201	
21	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	891407	RAWLINS MAIN COMP. FUEL CARBON	854	1	-	-	-	-	-	-	-	-	-	-	-	1	
23	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	9,921	12,643	8,963	12,801	8,040	9,731	392	6,589	6,729	12,868	109	3,305	92,091	
23	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	19,220	6,285	7,530	1,309	6,656	25,497	20,040	10,037	19,845	21,279	20,791	15,115	173,604	
24	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	1,733	1,902	1,600	1,560	1,668	1,793	1,530	1,891	1,691	1,554	2,238	2,724	21,884	
25	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	8,886	26,158	23,986	13,016	-	-	-	-	9,895	9,188	5,625	11,982	108,736	
27	892127	WATKINS TOTAL FUEL ADAMS	854	32,948	54,402	54,008	72,812	58,543	48,732	42,733	22,907	24,000	25,284	25,460	21,152	482,981	
28	Fuel paid to WIC on CIG contract for transporation on WIC		854	-	-	-	-	-	1,302	1,260	1,302	4,110	4,247	4,247	6,110	22,578	
29	Total Transmission Compressor Fuel				237,367	226,979	263,296	254,170	214,530	274,493	248,961	225,239	266,293	278,669	257,190	259,095	3,006,282
Storage Compressor Fuel																	
30	866410	BOEHM COMP. FUEL MORTON	819	3,259	1,876	-	5,955	5,039	5,809	2,925	102	5,923	5,381	7,380	7,130	50,779	
31	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	4,533	5,857	3,240	14,386	12,638	3,897	4,624	3,715	6,924	7,856	11,020	10,951	89,641	
32	891295	FLANK FLD. FUEL GAS #2 BACA	819	3,836	3,849	4,316	4,032	2,999	2,107	3,824	1,865	1,463	1,775	3,723	2,775	36,564	
33	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	9,101	10,912	10,262	6,659	9,465	16,159	6,140	12,154	12,421	8,651	8,422	6,404	116,750	
34	891193	LATIGO COMP.FUEL ARAPAHOE	819	5,486	2,122	2,021	3,199	2,000	1,566	755	7,219	11,667	12,302	9,803	7,067	65,207	
35	Total Storage Compressor Fuel				26,215	24,616	19,839	34,231	32,141	29,538	18,268	25,055	38,398	35,965	40,348	34,327	358,941
CS-1 Fuel																	
36	891238	CHEYENNE M.C. FUEL WELD	854	6,143	-	-	52	-	-	7,565	3,011	3,061	2,563	5,188	1,965	29,548	
36	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	3,143	-	-	23	-	-	98	644	676	1,008	15	171	5,778	
37	Total CS-1 Fuel				9,286	-	-	75	-	-	7,663	3,655	3,737	3,571	5,203	2,136	35,326
Totem Storage Fuel																	
38	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	247	3,581	7,514	2,856	4,268	8,096	1,534	2,718	3,551	4,866	4,625	8,488	52,344	
39	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	4,367	2,943	5,700	2,682	5,350	9,057	3,038	3,099	3,726	4,738	2,870	15	47,585	
40	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	289	321	284	357	273	259	255	227	232	187	151	44	2,879	
41	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	980	1,219	705	3,403	1,744	705	1,239	803	1,046	904	1,177	149	14,074	
42	Total Totem Storage Fuel				5,883	8,064	14,203	9,298	11,635	18,117	6,066	6,847	8,555	10,695	8,823	8,696	116,882
43	Total FERC Account 810 - Compressor Station Fuel [lines 29 + 35 + 37 + 42]				278,751	259,659	297,338	297,774	258,306	322,148	280,958	260,796	316,983	328,900	311,564	304,254	3,517,431

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 54,978	\$ 208,314	\$ 390,728	\$ 51,650	\$ 15,820	\$ 311,630	\$ 163,368	\$ 145,834	\$ 130,523	\$ 90,392	\$ 35,074	\$ 33,077	\$ 1,631,387
3	Incidental Gasoline and Oil Sales ²	\$ 11,212	\$ 10,796	\$ 27,161	\$ 11,927	\$ -	\$ 28,452	\$ 9,545	\$ 8,807	\$ 10,628	\$ -	\$ 9,895	\$ 9,529	\$ 137,951
4	Total Processing Revenues	\$ 66,190	\$ 219,110	\$ 417,889	\$ 63,577	\$ 15,820	\$ 340,081	\$ 172,913	\$ 154,641	\$ 141,151	\$ 90,392	\$ 44,968	\$ 42,606	\$ 1,769,338
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ (1,142)	\$ -	\$ (2,269)	\$ -	\$ (589)	\$ (2,179)	\$ -	\$ (1,112)	\$ (4,495)	\$ (21,482)	\$ -	\$ (17,681)	\$ (50,948)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (3,439)	\$ (22,912)	\$ (47,241)	\$ (5,936)	\$ (178)	\$ (37,019)	\$ (23,953)	\$ (22,168)	\$ (16,815)	\$ (9,939)	\$ (5,161)	\$ (4,534)	\$ (179,662)
8	Total Revenue/(Cost)	\$ (4,581)	\$ (22,912)	\$ (49,510)	\$ (5,936)	\$ (767)	\$ (39,198)	\$ (23,953)	\$ (23,280)	\$ (21,310)	\$ (31,421)	\$ (5,161)	\$ (22,215)	\$ (230,610)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 61,609	\$ 196,198	\$ 368,379	\$ 57,641	\$ 15,053	\$ 300,883	\$ 148,960	\$ 131,361	\$ 119,841	\$ 58,971	\$ 39,807	\$ 20,392	\$ 1,519,095
10	Index Price ⁴	\$ 1,8715	\$ 1,8114	\$ 2,5931	\$ 4,0928	\$ 3,4408	\$ 2,9790	\$ 2,3818	\$ 2,4011	\$ 2,5502	\$ 2,7824	\$ 2,4540	\$ 2,5795	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	32,920	108,313	142,061	14,083	4,375	101,002	62,541	54,709	46,993	21,194	16,221	7,905	612,317

Notes:

- 1) From Appendix D, Schedule 2, Pages 1-3, line 7.
- 2) From Appendix D, Schedule 2, Pages 1-3, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	October 2024		November 2024		December 2024		January 2025	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	30,486	\$38,571	65,590	\$86,512	131,576	\$163,331	510	\$21,155
3	N-Butane	3,043	\$2,623	19,735	\$19,152	39,944	\$35,764	153	\$5,568
4	I-Butane	10,137	\$6,273	75,468	\$52,229	156,194	\$95,313	577	\$11,654
5	Nat Gasoline	3,522	(\$189)	33,979	(\$1,773)	76,435	(\$1,107)	271	\$641
6	Ethane	8,740	\$7,700	54,267	\$52,194	109,333	\$97,427	421	\$12,632
7	Total Wattenberg, Altamont, and Muddy Gap	55,928	\$54,978	249,039	\$208,314	513,482	\$390,728	1,932	\$51,650
Line No.	Particulars - FERC Account 492 (a)	October 2024		November 2024		December 2024		January 2025	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	7,085	\$11,212	7,077	\$10,796	23,786	\$27,161	0	\$11,927

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	February 2025		March 2025		April 2025		May 2025	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$14,979	188,930	\$137,899	53,697	\$60,293	52,355	\$56,820
3	N-Butane	75,388	\$126	32,391	\$24,648	20,604	\$14,341	18,482	\$13,567
4	I-Butane	27,402	\$379	133,735	\$84,845	86,261	\$53,293	79,044	\$42,936
5	Nat Gasoline	136,457	(\$1)	64,634	\$3,704	44,228	\$251	39,235	\$56
6	Ethane	33,165	\$337	87,331	\$60,533	55,564	\$35,190	51,841	\$32,455
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$15,820	507,021	\$311,630	260,354	\$163,368	240,957	\$145,834
Line No.	Particulars - FERC Account 492 (a)	February 2025		March 2025		April 2025		May 2025	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	0	\$0	22,519	\$28,452	6,964	\$9,545	8,684	\$8,807

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	June 2025		July 2025		August 2025		September 2025	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	58,063	\$66,255	48,903	\$57,251	17,788	\$18,849	15,615	\$16,740
3	N-Butane	14,186	\$10,543	8,303	\$5,541	4,188	\$2,808	3,647	\$2,555
4	I-Butane	59,695	\$30,314	31,141	\$14,335	15,271	\$6,721	13,349	\$7,046
5	Nat Gasoline	28,749	(\$1,359)	14,334	(\$629)	6,872	(\$280)	6,229	(\$50)
6	Ethane	39,840	\$24,771	23,800	\$13,895	11,981	\$6,976	10,437	\$6,786
7	Total Wattenberg, Altamont, and Muddy Gap	200,533	\$130,523	126,481	\$90,392	56,100	\$35,074	49,277	\$33,077
	Particulars - FERC Account 492 (a)	June 2025		July 2025		August 2025		September 2025	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	0	\$10,628	0	\$0	0	\$9,895	7,222	\$9,529

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$ 1.9135	\$ 1.7956	\$ 2.6328	\$ 4.1162	\$ 3.4920	\$ 3.2948	\$ 2.8429	\$ 2.7312	\$ 2.5786	\$ 2.8100	\$ 2.4917	\$ 2.6195
2	CIG (N. Syst.)	\$ 1.8295	\$ 1.8272	\$ 2.5534	\$ 4.0694	\$ 3.3896	\$ 2.6632	\$ 1.9207	\$ 2.0710	\$ 2.5218	\$ 2.7548	\$ 2.4163	\$ 2.5395
3	Average	\$ 1.8715	\$ 1.8114	\$ 2.5931	\$ 4.0928	\$ 3.4408	\$ 2.9790	\$ 2.3818	\$ 2.4011	\$ 2.5502	\$ 2.7824	\$ 2.4540	\$ 2.5795

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

DART PIN No.	DART Point Name	State	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total Subject to LUF	Qyly Subj to LUF
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	47967 (CMC) CHOKECHERRY BI DIR	WY	0	36,800	105,915	105,927	95,658	0	0	0	0	31,000	31,000	27,979	434,279	108,570
2	49051 DISC DJ/CIG PRAIRIE WOLF RECEIPT WE	TX	540,222	24,487	225,398	494,204	388,287	169,953	847,783	621,690	307,048	560,059	1,177,445	803,861	6,160,437	1,540,109
3	49945 DCP OPER/CIG BOURN RECEIPT WELD	CO	3,702,065	37,631	6,123,244	5,924,821	5,180,424	6,468,342	3,929,822	4,092,515	4,872,470	4,092,515	3,687,177	3,797,273	52,919,248	13,228,812
4	49655 ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE	CO	4,193,220	280,965	5,344,350	4,463,424	3,947,529	5,044,827	5,169,759	4,657,999	2,586,842	4,222,411	3,930,645	4,113,136	47,972,127	11,993,032
5	50575 REP/PROC/CIG PIERCE RECEIPT WELD	CO	2,740,257	36,731	2,791,557	2,540,214	2,313,676	2,211,767	1,789,727	2,375,140	2,261,620	2,435,852	2,416,697	2,405,115	26,318,373	6,579,593
6	50608 ROCKY MTN /CIG(PHO) PRAIRIE HOUND RE	CO	0	0	0	29,437	0	0	0	0	0	0	0	0	29,437	7,359
7	53893 CIG/CIG HIGH FIVE WELD	CO	2,728,469	24,000	2,262,566	1,331,572	983,219	717,329	2,058,334	2,071,625	1,931,770	1,348,492	1,243,465	517,670	17,218,511	4,304,628
8	54079 CIG/CIG (DUG) DUCK CREEK LARAMIE	WY	496,415	0	1,461,172	294,693	396,237	180,500	100,331	36,331	104,886	571,337	246,360	221,431	4,111,753	1,027,938
9	291655 ANG/CIG (HUM) J. HUME BACA	CO	310	23,000	0	0	0	0	230	141	180	87	193	144	24,285	6,071
10	291661 TPC/CIG (TOM) TOMAHAWK WELD	CO	0	0	0	0	3,208	0	0	0	0	0	0	3,142	6,350	1,588
11	291664 NNG/CIG (MDK) MEADOWLARK FINNEY	KS	0	0	0	0	200	1,799	0	0	0	0	0	0	1,999	500
12	291665 WFS/CIG (KIN) KING METER STATION LI	WY	0	0	0	0	59,057	0	10,000	25,750	71,000	0	6,950	0	172,757	43,169
13	291666 SSG GPL/CIG(FRS)FLORIS BEAVER	OK	0	0	3,076	0	0	0	0	0	0	0	1,076	0	4,152	1,038
14	291761 KERRMCGE/CIG (PTV) PLATTE VALLEY WE	CO	6,757,754	10,424	5,137,754	6,622,458	5,973,527	6,440,694	4,726,636	4,189,019	4,827,034	5,808,994	5,743,100	5,998,266	62,235,660	15,558,915
15	292038 LOST CRK/CIG (LOK) LOST CREEK CIG S	WY	0	25,200	335,000	0	0	0	119,247	652,559	297,407	209,139	66,277	10,400	428,807	428,807
16	592027 ARPPROD/CIG (RTQ) RITA CANYON LAS A	CO	1,202,084	23,710	1,262,000	1,252,868	1,150,998	1,279,500	1,226,000	1,265,200	1,234,000	1,273,500	1,241,500	1,218,000	13,629,660	3,407,340
17	800058 TALLGRAS/CIG (AHD) ARROWHEAD WELD	CO	13,925	7,089,200	47,890	144,769	284,353	193,003	45,898	30,294	15,000	206,091	244,527	193,873	8,508,823	2,127,206
18	800064 CIG/CIG (APL) AUTO PARK & LOAN WELD	CO	261,538	6,046,296	187,208	290,489	277,705	955,854	113,029	0	0	0	0	0	8,132,119	2,033,030
19	800077 YGS/CIG (BCS) BIJOU CREEK RECEIPT M	CO	0	0	0	502	214	0	0	0	0	0	0	0	716	179
20	800078 ANR/CIG BEAVER DELIVERY BEAVER	OK	600,595	18,714	56,009	51,618	485	2,331	20,133	179,884	434,755	449,500	449,500	429,756	2,693,280	673,320
21	800089 EPNG/CIG (BIG) BIG BLUE MOORE	TX	628,889	512,413	87,465	148,955	478,285	331,876	336,095	686,293	437,399	371,248	329,167	573,469	4,921,554	1,230,389
22	800104 WIC/CIG (BOW) BOWIE WELD	CO	688,209	930,000	1,272,133	1,817,783	1,036,244	1,001,690	1,725,056	1,440,251	3,392,028	3,493,462	3,756,353	2,306,628	22,859,837	5,714,959
23	800107 PNR USA/CIG (BRC) BURRO CANYON LAS	CO	507,606	170,841	478,100	446,200	431,899	434,800	427,072	458,061	408,750	428,198	439,817	443,400	5,074,744	1,268,686
24	800112 CIG/CIG (BSN) BISON RETAINED LIQUID	CO	0	0	37,000	5,000	68,347	36,000	0	0	9,400	0	0	0	155,747	36,537
25	800116 WIC/CIG (BTW) BAXTER TO WIC SWEETWA	WY	11,083	0	0	0	0	0	0	0	0	0	0	0	11,083	2,773
26	800140 CIG/WIC (CHD) CHROME DOME SWEETWATE	WY	0	0	0	20,000	0	0	0	0	0	0	0	0	20,000	5,000
27	800143 (CHP) CENTRAL HEADSTATION POOL	CO	526,433	2,052,940	232,600	137,167	98,600	104,349	1,096,961	1,479,621	2,590,245	3,194,156	2,196,668	1,479,599	15,189,339	3,797,335
28	800160 CSU/CIG (GDS) CITY OF COLORADO SPRIN	CO	0	0	0	0	0	0	0	0	0	0	0	0	10,299	2,575
29	800196 (DCM) DARK CANYON METER STATION	CO	54,864	89,600	107,439	336,072	309,516	1,033,938	626,491	123,703	42,694	241,016	68,809	263,656	3,297,775	824,445
30	800197 RMNG/CIG (DDB) DUDLEY BLUFFS RIO BL	CO	0	0	52,514	71,650	47,471	0	0	0	0	0	0	0	711,635	42,909
31	800212 WIC/CIG (DOV) DOVER METER STATION W	CO	1,915,135	4,863,219	1,935,822	2,635,531	2,182,907	3,348,062	2,157,245	1,139,913	1,679,500	1,316,627	1,715,427	1,860,142	26,749,530	6,687,383
32	800229 WB/CIG (ELK) ELK BASIN PARK	WY	928,952	523,600	3,556,194	3,939,091	2,906,002	868,531	1,475	0	0	124,489	145,830	120,079	13,719,243	3,279,811
33	800234 CM/CIG (EAS) EAST ROCK SPRINGS SWE	WY	19,800	1,116,509	20,400	12,360	17,760	20,025	17,500	20,100	23,700	21,000	21,000	21,000	1,333,114	333,770
34	800235 WAMSUT/CIG (ES2) ECHO SPRINGS CARB	WY	3,161,267	748,335	2,944,399	2,927,995	2,413,895	2,972,145	2,904,114	2,638,635	2,898,926	2,736,641	2,613,502	3,630,806	32,590,660	8,147,665
35	800245 WIC/CIG (FLY) FLYING HAWK	CO	0	0	14,369	2,305	0	0	7,258	0	49,200	9,200	0	0	82,332	20,583
36	800251 PNR USA/CIG (FRK) FREDERICK LAS ANI	CO	123,600	1,107,510	129,200	129,200	108,966	119,200	120,213	122,497	123,500	120,800	111,199	114,390	2,430,295	607,574
37	800253 REA/CIG (WAG) WAGON METER STATION	CO	21,049,861	127,900	311,817	914,860	692,768	513,103	409,562	382,574	563,120	520,171	292,583	329,362	5,028,643	1,257,161
38	800282 NW PIL/CIG (GRN) GREEN RIVER NPC ST	WY	262,074	626,300	12,003	999,635	1,258,356	1,581,770	993,799	731,961	322,805	827,851	925,422	944,126	9,486,102	2,371,526
39	800284 NW/CIG (GRZ) GRIZZLY METER STATION	WY	0	0	143,532	0	0	0	0	0	0	0	0	0	143,532	35,883
40	800298 MDK/MDS/CIG (HFR) HEREFORD RANCH W	CO	30,131	0	727,599	686,896	251,083	586,316	1,879	54,230	64,063	119,710	0	216,100	2,737,007	684,252
41	800326 (HPH) CIG (WOM) WOMAN METER STATION	WY	35,894	4,644,659	35,712	32,493	21,701	35,681	196,973	35,650	34,530	35,681	35,712	34,556	5,191,946	1,297,697
42	800335 QPC/CIG (KAN) KANDA SWEETWATER	WY	0	271,990	7,000	113,505	98,361	7,228	61,765	0	0	0	0	0	179,571	739,420
43	800380 KERRMCGE/CIG(LAN) LANCASTER METER	CO	0	0	31,078	2,288	0	0	0	0	0	0	0	0	33,366	8,342
44	800381 PEPU/CIG (LAP) LAKIN PEPL PROCESSED	KS	8,003	1,070	44,641	8,810	84,478	0	0	0	0	21,052	0	19,445	232,379	58,095
45	800376 LORAS/CIG (LCT) LORENZO LAS ANIM	CO	89,590	22,120	88,600	88,700	81,208	81,200	90,096	90,200	85,000	79,456	81,700	74,760	852,630	238,158
46	800386 (LPP) LIMON POWER PLANT	CO	0	0	0	0	0	0	9,394	0	0	0	0	0	9,394	2,349
47	800421 DCP MDS/CIG (MEW) MEWBOWN WELD	CO	6,059,490	1,840,011	6,100,886	5,784,991	5,348,461	5,551,298	6,916,844	4,318,368	5,491,581	6,047,768	6,164,238	6,412,589	66,036,525	16,509,131
48	800400 DCP MDS/CIG (NEF) NEFF LAKE WELD	CO	462,400	3,718,757	608,980	626,632	826,235	642,425	590,814	708,830	654,003	649,448	653,448	638,884	10,780,856	2,695,214
49	800493 (NHP) NORTHERN HEADSTATION PO	WY	716,767	0	541,142	556,004	478,700	507,222	513,448	402,073	430,840	405,682	156,677	416,917	5,121,472	1,281,868
50	800556 CTS/CIG (PTQ) PURGATORIO LAS ANIMAS	CO	487,500	10,300	466,300	421,199	392,800	438,700	425,589	432,200	423,900	440,276	450,300	429,800	4,827,864	1,206,966
51	800557 (PHF) PICKETWIRE-HEADSTATION LAS ANIMAS	CO	66,791	0	0	0	0	0	0	0	0	0	0	0	66,791	16,608
52	800564 PNR USA/CIG (PKW) PICKETWIRE LAS AN	CO	599,394	34,559	604,500	563,449	474,677	531,400	520,950	518,869	514,800	533,472	542,000	495,200	5,933,270	1,483,318
53	800614 CIG/PGP RED DUCK METER STATION	CO	200	31,868	0	0	0	1,005	0	0	0	0	0	0	33,073	8,268
54	800616 BARGATH/CIG (RCL) ROAN CLIFFS GARFI	CO	132,386	5,067,244	11,544	83,083	1,000	0	2,850	7,750	12,000	14,121	8,250	53,300	5,393,528	1,348,382
55	800638 SSC GPL/CIG (RNR) RINER ROAD CARBON	WY	0	89,115	2,660	45,088	12,385	0	0	0	0	365,875	0	0	515,123	128,781
56	800642 DCP MDS/CIG (ROG) ROGGEN WELD	CO	1,403,986	467,249	1,553,050	1,679,890	1,573,314	1,666,064	1,253,162	1,632,274	1,502,585	1,426,000	1,467,600	1,250,000	16,875,174	4,218,794
57	800696 CIG/WIC (RTW) RAWLINS TO WIC CARBON	WY	357,188	264,140	260,806	321,803	331,804	1,128,006	486,990	527,499	677,313	1,363,206	539,070	728,221	6,986,046	1,746,512
58	800677 CIG/CIG (SHB) SPRUCE HILL BLENDING	CO	0	0	130,571	590,295	283,666	202,891	138,880	0	0	0	0	0	1,346,309	336,577
59	800683 CM/RIVER/CIG (SIN) SINGING GRASS CH	CO	0	0	0	10	0	0	0	0	0	0	0	999	1,009	252
60	800709 CIG/WIC (SWT) SWEETWATER SWEETWATER	WY	0	0	0	85,836	0	0	0	0	0	33,428	0	71,000	190,264	47,566
61	800759 WGRASSET/CIG (WAT) WATKINS ADAMS	CO	2,593,255	32,255	4,858,920	698,144	759,198	4,424,368	4,430,832	4,461,165	3,668,102	1,977,587	2,959,703	3,750,593	34,614,122	8,653,531
62	800760 WIC/CIG (WAW) WAMSUTTER TO WIC SWEET	WY	0	0	18,437	0	1,888	0	7,062	18,616	18,496	27,059	0	0	91,248	22,812
63	800769 TALLGRAS/CIG (WEL) WELD COUNTY KIN W	CO	552	2,588,547	1,210	2,268	1,328	681	492	3,378	28	31	31	30	2,598,576	649,644
64	800771 PNR USA/CIG (WET)															

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/25
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	1,595,387	4,288,412	1,959,027	1,234,904	1,967,988	4,387,726	3,667,124	4,080,759	3,435,956	3,990,866	4,620,623	5,055,858	40,284,630
2	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	322	360	620	775	784	970	510	527	300	186	208	270	5,832
3	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	71,670	151,140	141,380	210,825	153,660	39,008	33,490	51,473	43,003	43,314	39,792	35,230	1,013,985
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33175032-TF1CIG	0	0	0	9,900	8,000	0	0	0	0	0	0	0	17,900
5	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HILLS ENERGY	33611001-TF1CIG	466,600	450,590	364,765	634,431	285,827	236,630	203,000	175,000	156,491	224,790	189,820	395,289	3,783,233
6	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	20,000	182,600	251,500	310,000	257,080	27,306	3,000	22,000	0	0	0	0	1,073,486
7	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	336,600	843,000	224,990	647,500	310,000	169,000	403,000	470,481	571,174	616,294	624,000	463,361	5,679,400
8	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	0	19,000	14,014	106,000	38,000	0	0	0	0	0	0	0	177,014
9	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	12,445	0	5,570	4,000	0	0	2,900	2,900	0	0	0	0	27,815
10	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	510,995	725,100	776,265	762,742	664,704	370,462	437,090	529,796	312,229	278,504	284,535	281,356	5,933,780
11	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG	0	280,985	132,571	601,295	283,666	202,897	147,880	0	0	0	0	0	1,649,294
12	BLACK HILLS SERVICE COMPANY, LLC	215682-TF1CIG	0	1,000	57,362	33,500	0	0	0	0	0	0	0	0	113,862
13	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	0	24,000	106,000	9,838	7,000	0	0	0	0	0	0	0	146,838
14	BLACK HILLS SERVICE COMPANY, LLC	218854-TF1CIG	603,500	0	0	0	0	0	0	0	0	0	0	0	603,500
15	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG	1,410	900	2,235	2,858	2,672	2,573	2,010	1,302	771	496	465	644	18,336
16	BLACK HILLS SERVICE COMPANY, LLC	217671-TF1CIG	3,100	8,550	14,570	16,120	14,840	11,315	7,761	7,139	3,000	3,100	3,100	3,000	95,955
17	BLACK HILLS SERVICE COMPANY, LLC	221132-TF1CIG	0	787,100	802,000	959,100	745,300	798,000	821,500	637,500	655,000	963,000	984,500	744,000	8,897,000
18	BLACK HILLS SERVICE COMPANY, LLC	221267-TF1CIG	0	0	301,000	310,000	280,000	0	0	0	0	0	0	0	891,000
19	BLACK HILLS SERVICE COMPANY, LLC	221225-TF1CIG	0	0	84,319	30,647	65,520	89,500	88,350	85,500	73,156	83,156	88,500	688,648	698,297
20	BONANZA BIOENERGY LLC	33521000-TF1CIG	62,248	60,227	62,158	62,086	56,308	62,341	48,120	51,782	59,448	62,025	61,484	50,070	698,297
21	BP ENERGY COMPANY	33417000-TF1CIG	228,004	100,320	105,751	147,823	110,314	179,178	226,904	159,491	119,460	124,776	168,843	123,119	1,791,983
22	BP ENERGY COMPANY	217807-TF1CIG	406,317	371,828	381,579	405,009	407,127	684,858	614,190	478,573	361,890	359,223	453,236	442,749	5,366,579
23	BP ENERGY COMPANY	220407-TF1CIG	790,033	695,511	933,355	954,663	825,993	1,031,500	780,451	829,127	844,941	862,426	856,614	503,690	9,908,304
24	BP ENERGY COMPANY	220922-TF1CIG	73,646	0	0	0	0	0	0	0	0	0	0	0	73,646
25	CHEYENNE LIGHT, FUEL AND POWER COMPANY	31037000-NNT1CIG	41,633	0	0	0	0	0	0	0	0	0	0	0	41,633
26	CHEVRON U.S.A. INC.	218876-TF1CIG	233,223	297,468	278,399	130,502	137,639	275,267	266,684	284,251	237,344	264,409	242,723	97,680	2,745,589
27	CHS INC	33093000-TF1CIG	501,000	412,600	409,500	401,500	471,500	409,398	382,500	350,000	330,683	344,033	149,000	444,496	4,596,210
28	CIMA ENERGY, LP	218373-TF1CIG	308,361	236,141	270,038	329,926	252,877	244,185	275,961	263,797	269,798	267,419	38,760	211,325	2,968,588
29	CIMA ENERGY, LP	220741-TF1CIG	117,518	219,208	221,834	0	0	0	0	0	0	0	0	0	558,560
30	CIMA ENERGY, LP	221292-TF1CIG	0	0	31,401	0	0	0	0	0	0	0	0	0	31,401
31	CIMA ENERGY, LP	221293-TF1CIG	0	0	0	206,177	154,163	182,053	119,072	118,755	96,319	78,913	99,274	106,956	1,161,682
32	CIMA ENERGY, LP	221473-TF1CIG	0	0	0	0	0	0	79,748	67,911	70,352	44,419	13,831	42,051	318,312
33	CITIGROUP ENERGY INC.	220169-TF1CIG	159,459	188,914	159,557	155,837	140,756	145,783	92,299	70,877	0	55,399	189,671	215,844	1,574,396
34	CITIGROUP ENERGY INC.	36268000-T11CIG	0	0	10,340	0	0	0	0	0	0	3,437	962	71	14,810
35	CITIGROUP ENERGY INC.	32063000-HUB1CIG	0	0	0	0	0	0	5,040	0	0	0	0	0	5,040
36	COLORADO NATURAL GAS, INC.	33387000-TF1CIG	29,850	44,000	0	0	0	0	0	0	0	0	0	0	73,850
37	COLORADO NATURAL GAS, INC.	33727000-TF1CIG	0	44,988	0	0	0	0	0	0	0	0	0	0	44,988
38	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	23,600	25,995	37,160	35,100	28,000	27,900	30,000	21,700	23,950	26,800	27,900	20,500	328,605
39	COLORADO NATURAL GAS, INC.	33660000-TF1CIG	400	0	0	0	0	0	0	0	0	0	0	0	400
40	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	20,000	119,630	26,000	94,195	25,500	6,100	176,729	5,000	9,000	37,844	24,881	140,000	684,879
41	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	89,700	267,852	128,371	16,724	0	0	83,369	207,426	25,000	82,232	48,211	25,260	974,145
42	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	251,720	301,078	311,116	311,674	281,512	311,674	302,430	312,511	302,430	310,713	173,608	165,180	3,335,646
43	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	5,000	144,032	155,558	155,837	140,756	155,837	151,200	152,563	71,580	0	1,013	35,000	1,168,376
44	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	0	126,721	35,294	254,336	54,973	270,360	151,745	23,399	85,139	93,725	0	20,000	1,115,692
45	COLORADO SPRINGS UTILITIES	33327000-TF1CIG	96,014	141,010	310,000	103,392	21,687	186,832	175,113	58,409	129,107	146,926	150,278	25,426	1,544,194
46	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	440,482	548,081	438,393	521,659	274,204	394,911	343,669	359,726	263,251	599,779	238,994	238,553	4,661,702
47	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	323,470	452,268	465,443	459,679	393,792	349,783	485,634	398,912	567,320	623,263	388,002	348,282	5,245,848
48	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	318,018	458,946	550,826	720,110	638,324	17,500	166,846	115,052	6,310	36,886	60,235	136,999	3,226,052
49	COLORADO SPRINGS UTILITIES	33409000-TF1CIG	160,000	595,590	342,523	421,520	277,238	91,689	68,171	488,715	84,416	135,082	156,362	30,000	2,851,306
50	COLORADO SPRINGS UTILITIES	33463000-TF1CIG	0	71,212	265,555	259,611	28,228	404,271	0	0	0	0	0	0	1,028,877
51	COLORADO SPRINGS UTILITIES	33464000-TF1CIG	0	307,200	243,851	679,918	485,114	22,300	0	0	0	0	0	0	1,738,383
52	COLORADO SPRINGS UTILITIES	219323-TF1CIG	577,400	95,418	0	8,546	9,000	0	704,977	647,672	1,190,323	673,500	711,244	1,089,630	5,707,710
53	COLORADO SPRINGS UTILITIES	219322-TF1CIG	5,000	455,850	445,000	723,570	805,238	577,386	1,038,996	638,479	889,677	1,009,890	1,073,363	529,363	8,191,812
54	COLORADO SPRINGS UTILITIES	220621-TF1CIG	37,112	35,126	292,521	196,433	112,862	1,045,276	725,559	593,268	297,198	268,015	361,920	421,356	4,386,646
55	CONCORD ENERGY LLC	215515-TF1CIG	1,221,809	1,071,199	1,095,599	1,358,528	1,157,349	1,494,584	846,892	1,248,492	1,124,917	1,309,837	1,004,872	1,083,435	14,017,513
56	CONCORD ENERGY LLC	217658-TF1CIG	1,725,377	0	0	0	0	0	0	0	0	0	0	0	1,725,377
57	CONCORD ENERGY LLC	217651-TF1CIG	1,055,132	0	0	0	0	0	0	0	0	0	0	0	1,055,132
58	CONCORD ENERGY LLC	217656-TF1CIG	642,308	602,160	982,172	1,061,134	825,089	1,065,136	342,122	544,105	707,266	669,726	527,193	590,620	8,559,031
59	CONCORD ENERGY LLC	218745-TF1CIG	640,720	0	0	0	0	0	0	0	0	0	0	0	640,720
60	CONCORD ENERGY LLC	219307-TF1CIG	608,305	481,838	538,347	431,435	320,879	378,891	346,218	234,460	472,036	486,419	471,591	481,756	5,252,175
61	CONCORD ENERGY LLC	220891-TF1CIG	1,289,881	1,289,881	1,316,738	1,184,136	1,067,576	1,228,266	942,831	1,312,374	1,294,783	1,165,780	1,043,800	1,116,340	14,269,863
62	CONCORD ENERGY LLC	220936-TF1CIG	578,113	0	0	0	0	0	0	0	0	0	0	0	578,113
63	CONCORD ENERGY LLC	221113-TF1CIG	0	1,927,825	2,479,961	2,076,551	2,075,416	1,984,163	1,674,182	1,283,589	1,559,324	1,742,341	1,498,741	1,902,737	20,204,830
64	CONCORD ENERGY LLC	221114-TF1CIG	0	893,104	988,847	1,095,214	1,039,360	1,042,008	941,747	762,194	783,675	954,614	454,770	919,750	9,875,283
65	CONCORD ENERGY LLC	221228-TF1CIG	0	208,534	198,671	305,913	175,137	141,993	0	0	0	0	0	0	900,166
66	CONCORD ENERGY LLC	221301-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	0	305,913
67	CONCORD ENERGY LLC	221433-TF1CIG	0	0	0	0	0	561,309	0	0	0	0	0	0	561,309
68	CONCORD ENERGY LLC	36215000-T11CIG	0	0	0	0	24	0	0	0	0	0	0	0	24
69	CONCORD ENERGY LLC	221341-TF1CIG	0	0	0	0	206,887	0	0	0	0	0	0	0	206,887
70	CONCORD ENERGY LLC	221464-TF1CIG	0	0	0	0	0	192,042	213,629	200,125	321,285	333,025	216,887	1,476,993	1,476,993
71	CONCORD ENERGY LLC	221503-TF1CIG	0	0	0	0	0	556,869	448,665	591					

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/25
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
83	GLENCORE LTD	221717-TF1CIG											5,100	0	5,100
84	HOLCIM (US) INC.	33378000-TF1CIG	4,690	4,559	4,712	4,379	4,159	4,681	4,477	4,681	4,530	4,681	4,712	4,556	54,817
85	J. ARON & COMPANY LLC	36289000-T11CIG	0	0	0	2,701	152,163	51,776	0	0	0	43,743	249	3,574	254,206
86	LAND'S END ENERGY, LLC	221763-TF1CIG												79,702	79,702
87	KM GAS MARKETING LLC	221164-TF1CIG	0	776,284	933,348	779,185	981,557	1,029,582	0	0	0	0	0	0	4,499,956
88	KOCH ENERGY SERVICES, LLC	217691-T11CIG	0	9,131	22,527	0	0	0	0	0	5,000	8,750	5,750	13,000	64,158
89	KOCH ENERGY SERVICES, LLC	221174-TF1CIG	436,391	0	0	0	0	0	0	0	0	0	0	0	436,391
90	KOCH ENERGY SERVICES, LLC	221285-TF1CIG	0	0	306,959	0	0	0	0	0	0	0	0	0	306,959
91	KOCH ENERGY SERVICES, LLC	221326-TF1CIG				431,648	0	0	0	0	0	0	0	0	431,648
92	KOCH ENERGY SERVICES, LLC	221410-TF1CIG					201,040	0	0	0	0	0	0	0	201,040
93	KOCH ENERGY SERVICES, LLC	221762-TF1CIG				0	0	0	0	0	0	0	0	393,641	393,641
94	KM GAS MARKETING LLC	220398-HUB1CIG	0	0	0	0	0	0	0	5,140	0	0	0	0	5,140
95	KEYES TOWN OF	38008000-TF4CIG	465	150	31	31	28	31	450	348	1,230	1,457	992	510	5,723
96	MACQUARIE ENERGY LLC	216973-TF1CIG	155,558	150,344	155,558	155,837	140,756	155,840	151,199	141,239	151,200	144,907	45,423	136,270	1,684,131
97	MACQUARIE ENERGY LLC	219344-TF1CIG	155,558	150,540	155,558	155,837	140,756	155,837	148,600	141,145	151,200	144,799	39,717	136,269	1,675,816
98	MACQUARIE ENERGY LLC	219204-TF1CIG	155,558	150,540	155,558	155,837	140,756	155,836	151,199	141,189	151,200	144,910	45,423	136,269	1,684,275
99	MERCURIA ENERGY AMERICA, LLC	210374-T11CIG	0	0	0	15,284	0	0	0	0	0	0	0	0	15,284
100	MIDWEST ENERGY, INC.	33168001-TF1CIG	10,750	12,700	14,200	15,500	13,001	14,700	9,450	4,550	9,600	6,800	6,000	7,200	124,451
101	MIECO, INC.	216956-TF1CIG	637,983	1,039,379	741,956	706,880	584,739	696,888	607,603	751,504	800,047	785,977	826,605	743,339	8,922,900
102	MIECO LLC	219432-TF1CIG	116,768	97,104	79,654	107,901	25,938	134,013	128,671	133,133	138,689	142,913	74,351	113,526	1,292,661
103	MIECO LLC	220606-TF1CIG	265,136	0	0	0	0	0	0	0	0	0	0	0	265,136
104	MIECO LLC	220605-TF1CIG	456,009	0	0	0	0	0	0	0	0	0	0	0	456,009
105	MIECO LLC	220901-TF1CIG	413,656	0	0	0	0	0	0	0	0	0	0	0	413,656
106	MIECO LLC	220918-TF1CIG	901,431	0	0	0	0	0	0	0	0	0	0	0	901,431
107	MIECO LLC	220919-TF1CIG	379,588	0	0	0	0	0	0	0	0	0	0	0	379,588
108	MIECO LLC	221166-TF1CIG	0	194,478	208,262	185,204	98,887	289,846	278,648	275,749	309,369	308,812	223,757	239,263	2,612,275
109	MIECO LLC	221167-TF1CIG	0	425,987	439,547	376,574	297,308	489,268	425,694	473,088	519,085	520,936	390,213	447,648	4,805,348
110	MIECO LLC	221188-TF1CIG	0	1,237,640	1,647,253	1,293,383	1,222,324	1,119,470	0	0	0	0	0	0	6,520,070
111	MIECO LLC	221286-TF1CIG	0	0	566,131	0	0	0	0	0	0	0	0	0	566,131
112	MIECO LLC	221298-TF1CIG				998,400	0	0	0	0	0	0	0	0	998,400
113	MIECO LLC	221378-TF1CIG					843,712	0	0	0	0	0	0	0	843,712
114	MIECO LLC	221434-TF1CIG					0	1,002,644	0	0	0	0	0	0	1,002,644
115	MIECO LLC	221490-TF1CIG							346,327	0	0	0	0	0	346,327
116	MIECO LLC	221508-TF1CIG							488,747	0	0	0	0	0	488,747
117	MIECO LLC	221576-TF1CIG								374,673	0	0	0	0	374,673
118	MIECO LLC	221593-TF1CIG								110,580	0	0	0	0	110,580
119	MIECO LLC	221612-TF1CIG									35,150	0	0	0	35,150
120	MIECO LLC	221649-TF1CIG									177,518	0	0	0	177,518
121	MIECO LLC	221656-TF1CIG										48,609	0	0	48,609
122	MIECO LLC	221718-TF1CIG											45,284	0	45,284
123	MIECO LLC	221778-TF1CIG												44,457	44,457
124	MOUNTAIN CEMENT COMPANY LLC	220892-TF1CIG	12,525	11,985	18,626	15,631	7,200	17,131	15,350	21,240	17,100	29,200	18,730	24,725	209,443
125	PUBLIC SERVICE COMPANY OF COLORADO	33100000-TF1CIG	623,577	793,600	648,514	680,000	840,000	620,000	362,400	52,500	202,900	653,000	882,100	200,000	6,558,591
126	PUBLIC SERVICE COMPANY OF COLORADO	33319000-TF1CIG	2,354,500	3,915,342	4,716,998	4,543,911	4,021,433	3,478,730	1,423,396	661,300	2,747,800	2,590,381	2,385,500	2,433,750	35,273,041
127	PUBLIC SERVICE COMPANY OF COLORADO	33333000-TF1CIG	310,000	180,000	186,000	274,000	280,000	186,000	0	0	0	0	0	0	1,416,000
128	PUBLIC SERVICE COMPANY OF COLORADO	33341000-TF1CIG	0	96,536	0	126,111	66,476	30,000	30,000	0	208,725	645,000	893,300	35,000	2,131,148
129	PUBLIC SERVICE COMPANY OF COLORADO	33342000-TF1CIG	426,334	1,492,244	1,191,165	944,400	710,258	795,076	1,085,896	724,950	1,526,700	1,888,491	1,369,549	1,343,000	13,498,063
130	PUBLIC SERVICE COMPANY OF COLORADO	33501000-TF1CIG	1,085,000	590,000	310,000	310,000	280,000	0	0	775,000	750,000	775,000	774,013	750,000	6,399,013
131	PUBLIC SERVICE COMPANY OF COLORADO	33610000-TF1CIG	465,000	750,000	775,000	775,000	700,000	775,000	750,000	775,000	750,000	775,000	755,208	750,000	8,795,208
132	PUBLIC SERVICE COMPANY OF COLORADO	33726000-TF1CIG	227,540	220,200	227,540	227,540	205,520	227,540	220,200	227,540	220,200	227,540	227,540	220,200	2,679,100
133	PUBLIC SERVICE COMPANY OF COLORADO	33344000-TF1CIG	0	0	0	0	0	0	0	1,700	347,000	142,000	0	0	490,700
134	QUESTAR GAS COMPANY	211257-TF1CIG	85	150	1,955	2,236	0	0	1,140	1,085	1,050	1,050	473	450	9,674
135	RADIATE ENERGY LLC	219394-T11CIG	2,493	5,932	0	0	0	0	0	9,699	0	0	0	0	18,124
136	RADIATE ENERGY LLC	221266-TF1CIG	0	0	141,021	0	0	0	0	0	0	0	0	0	141,021
137	RADIATE ENERGY LLC	221313-TF1CIG				146,605	0	0	0	0	0	0	0	0	146,605
138	RADIATE ENERGY LLC	221327-TF1CIG					173,305	0	0	0	0	0	0	0	173,305
139	RADIATE ENERGY LLC	221515-TF1CIG					0	2,654	0	0	0	0	0	0	2,654
140	RADIATE ENERGY LLC	221516-TF1CIG					0	2,314	0	0	0	0	0	0	2,314
141	RADIATE ENERGY LLC	221528-TF1CIG							39,966	0	0	0	0	0	39,966
142	RADIATE ENERGY LLC	221529-TF1CIG							27,577	0	0	0	0	0	27,577
143	RADIATE ENERGY LLC	221653-TF1CIG													47,114
144	RADIATE ENERGY LLC	221657-TF1CIG										47,114	0	0	47,114
145	RADIATE ENERGY LLC	221713-TF1CIG										104,549	0	0	104,549
146	RADIATE ENERGY LLC	221791-TF1CIG											133,787	0	133,787
147	RATON GAS TRANSMISSION CO	33249000-TF1CIG	25,260	37,200	44,735	44,950	36,400	34,965	27,700	12,553	17,280	20,925	25,389	261,713	261,713
148	RATON GAS TRANSMISSION CO	33415000-TF1CIG	38,750	57,600	90,520	89,283	63,560	70,911	44,700	37,200	45,000	46,500	45,000	45,000	344,367
149	SEQUENT ENERGY MANAGEMENT LLC	219207-TF1CIG	592,371	861,693	1,033,855	1,050,654	688,293	897,219	1,004,666	1,075,859	837,772	1,082,073	775,677	792,261	10,692,383
150	SEQUENT ENERGY MANAGEMENT LLC	220168-TF1CIG	260,665	176,952	197,793	231,332	249,578	207,515	244,221	304,385	213,093	191,220	181,476	133,750	2,591,980
151	SEQUENT ENERGY MANAGEMENT LLC	220166-NT1CIG	0	53,989	97,066	51,637	6,503	35,632	11,646	62,501	35,230	33,086	18,431	0	435,254
152	SEQUENT ENERGY MANAGEMENT LLC	220164-TF1CIG	290,641	199,550	374,167	415,720	376,114	374,468	326,374	483,126	339,467	397,579	383,108	255,604	4,215,918
153	SEQUENT ENERGY MANAGEMENT LLC	220167-TF1CIG	47,669	47,810	113,230	0	0	0	0	0	0	0	0	0	208,709
154	SEQUENT ENERGY MANAGEMENT LLC	221124-TF1CIG	2,027,421	1,906,143	2,031,658	2,391,211	1,897,086	1,918,923	0	0	0	0	0	0	12,172,442
155	SEQUENT ENERGY MANAGEMENT LLC	221125-TF1CIG	1,538,029	1,473,693	1,728,204	0	0	0	0	0	0	0	0	0	4,739,926
156	SEQUENT ENERGY MANAGEMENT LLC	221311-TF1CIG				87,732	77,757	64,942	122,011	80,603	55,222	84,442	68,070	73,690	714,469
157	SEQUENT ENERGY MANAGEMENT LLC	221492-TF1CIG							2,021,894	0	0	0	0	0	2,021,894
158	SEQUENT ENERGY MANAGEMENT LLC	221572-TF1CIG								2,227,418	1,895,438	2,099,693	2,059,915	1,724,528	10,006,992
159	SEQUENT ENERGY MANAGEMENT LLC	221573-TF1CIG										10,414	0	0	10,414
160	SOUTHWEST ENERGY, L.P.	221328-TF1CIG				547,036	525,077	0	0	0	0	0	0	0	1,072,113
161	SPIRE MARKETING INC.	220263-TF1CIG	1,120	2,527	0	0	0	0	0	0	0	0	0	0	3,647
162	SPOTLIGHT ENERGY, LLC	220000-TF1CIG	317,832	271,922	92,311	251,371	278,500	285,236	339,951	365,816	293,658	54,952	147,610	258,835	2,957,994
163	SPOTLIGHT ENERGY, LLC	221183-TF1CIG	60,215	0	0	0	0								

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/25
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
166	SPOTLIGHT ENERGY, LLC	221284-TF1CIG	0	0	3,763	0	0	0	0	0	0	0	0	0	3,763
167	SPOTLIGHT ENERGY, LLC	221420-TF1CIG					4,990	0	0	0	0	0	0	0	4,990
168	SPOTLIGHT ENERGY, LLC	221427-TF1CIG					10,054	0	0	0	0	0	0	0	10,054
169	SPOTLIGHT ENERGY, LLC	221505-TF1CIG					0	44,294	0	0	0	0	0	0	44,294
170	SPOTLIGHT ENERGY, LLC	221570-TF1CIG							3,478	0	0	0	0	0	3,478
171	SPOTLIGHT ENERGY, LLC	221571-TF1CIG							13,066	0	0	0	0	0	13,066
172	SPOTLIGHT ENERGY, LLC	221596-TF1CIG								81,785	0	0	0	0	81,785
173	SPOTLIGHT ENERGY, LLC	221578-TF1CIG								27,015	0	0	0	0	27,015
174	SPOTLIGHT ENERGY, LLC	221579-TF1CIG								45,034	0	0	0	0	45,034
175	SPOTLIGHT ENERGY, LLC	221580-TF1CIG								4,084	0	0	0	0	4,084
176	SPOTLIGHT ENERGY, LLC	221647-TF1CIG									90,006	0	0	0	90,006
177	SPOTLIGHT ENERGY, LLC	221716-TF1CIG										0	0	0	0
178	SRC ENERGY INC.	214984-T11CIG	545,874	793,910	979,885	47,026	5,731	835,364	733,033	814,040	777,052	807,961	915,908	539,085	7,794,869
179	STANCHION GAS MARKETING, LLC	221067-T11CIG	0	0	0	9,403	0	0	0	78,593	0	592	0	0	88,588
180	STANCHION GAS MARKETING, LLC	221237-TF1CIG	0	140,763	0	0	0	0	0	0	0	0	0	0	140,763
181	STANCHION GAS MARKETING, LLC	221227-TF1CIG	0	55,302	59,110	59,123	53,481	1,910	0	0	0	0	0	0	228,926
182	STANCHION GAS MARKETING, LLC	221265-TF1CIG	0	0	178,963	0	0	0	0	0	0	0	0	0	178,963
183	STANCHION GAS MARKETING, LLC	221710-TF1CIG											69,317	0	69,317
184	STANCHION GAS MARKETING, LLC	221711-TF1CIG											20,725	0	20,725
185	STANCHION GAS MARKETING, LLC	221712-TF1CIG											3,268	0	3,268
186	SYMMETRY ENERGY SOLUTIONS, LLC	218000-TF1CIG	1,243,652	1,265,794	1,256,118	1,231,999	1,008,399	1,369,633	1,508,834	1,588,506	1,242,560	1,276,138	1,248,807	1,366,493	15,606,933
187	SYMMETRY ENERGY SOLUTIONS, LLC	219625-TF1CIG	192,231	231,145	314,185	195,978	191,879	301,527	180,836	116,279	27,177	225	0	0	1,751,462
188	SYMMETRY ENERGY SOLUTIONS, LLC	221002-TF1CIG	16,992	17,376	16,992	17,231	15,305	18,381	19,254	17,705	0	0	0	0	139,236
189	SYMMETRY ENERGY SOLUTIONS, LLC	221003-TF1CIG	112,366	113,986	113,612	106,840	102,208	122,262	128,709	118,363	0	0	0	0	918,346
190	SYMMETRY ENERGY SOLUTIONS, LLC	221591-TF1CIG									16,643	16,668	14,647	17,363	65,321
191	SYMMETRY ENERGY SOLUTIONS, LLC	221592-TF1CIG									110,550	110,049	98,805	115,454	434,858
192	SYMMETRY ENERGY SOLUTIONS, LLC	221755-TF1CIG												160,808	160,808
193	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG	552	1,070	1,206	2,268	1,328	681	492	31	28	31	31	30	7,748
194	TATA CHEMICALS (SODA ASH) PARTNERS	33592000-TF1CIG	510,000	495,000	504,500	475,437	462,000	465,994	495,000	511,500	494,981	511,500	501,757	432,500	5,860,169
195	TENASKA MARKETING VENTURES	220129-TF1CIG	62,217	60,210	62,217	62,341	56,308	62,341	0	0	0	0	0	0	365,634
196	TENASKA MARKETING VENTURES	220128-TF1CIG	1,299,099	1,056,209	1,139,927	1,374,981	1,327,788	2,367,039	1,358,249	1,270,472	1,315,020	1,277,935	1,244,939	1,264,983	16,296,641
197	TENASKA MARKETING VENTURES	220158-TF1CIG	1,338,214	1,514,790	1,611,854	1,730,173	1,482,181	2,722,008	1,305,250	1,119,530	1,029,388	1,169,708	1,128,920	1,193,429	17,345,445
198	TENASKA MARKETING VENTURES	220636-TF1CIG	528,458	423,459	323,909	266,350	438,350	715,558	523,848	460,240	486,343	83,795	81,745	281,991	4,614,046
199	TENASKA MARKETING VENTURES	220897-TF1CIG	212,762	0	0	0	0	0	0	0	0	0	0	0	212,762
200	TENASKA MARKETING VENTURES	221345-TF1CIG	0	0	0	144,309	0	0	0	0	0	0	0	0	144,309
201	TENASKA MARKETING VENTURES	221348-TF1CIG	0	0	0	259,335	0	0	0	0	0	0	0	0	259,335
202	TENASKA MARKETING VENTURES	221409-TF1CIG					342,414	0	0	0	0	0	0	0	342,414
203	TENASKA MARKETING VENTURES	221474-TF1CIG							1,680,716	1,226,718	1,109,594	1,297,147	1,015,500	1,175,169	7,504,844
204	TENASKA MARKETING VENTURES	221475-TF1CIG							124,164	125,942	149,696	179,779	175,711	159,205	914,497
205	TENASKA MARKETING VENTURES	221476-TF1CIG							970,890	795,044	648,720	874,514	827,856	939,482	5,056,506
206	TENASKA MARKETING VENTURES	221477-TFHPICIG							7,258	0	0	0	0	0	7,258
207	TIGER NATURAL GAS, INC.	219570-TF1CIG	266,750	427,000	386,300	550,876	402,391	551,928	614,857	537,664	351,000	339,944	320,714	431,352	5,180,776
208	TOWN OF WALDEN	33170000-TF1CIG	5,580	9,630	15,469	15,562	14,868	13,578	8,340	4,681	3,300	1,984	2,883	2,523	98,398
209	TRINIDAD CITY OF	38009000-TF4CIG	34,719	41,010	62,713	72,292	40,926	28,365	25,560	37,882	32,850	40,734	30,287	23,340	470,678
210	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	33644000-TF1CIG	690,000	778,788	337,000	617,680	374,980	254,091	249,291	454,091	260,000	477,000	572,000	600,502	5,665,423
211	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	215897-TF1CIG	244,244	372,275	149,213	208,988	63,228	131,728	128,894	205,577	117,425	183,183	234,850	150,304	2,189,909
212	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242-T11CIG	0	2,268	1,544	754	0	0	2,413	0	0	3,796	0	1,004	11,779
213	TWIN EAGLE RESOURCE MANAGEMENT, LLC	220899-TF1CIG	77,000	0	0	0	0	0	0	0	0	0	0	0	77,000
214	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	42,799	74,776	66,432	77,228	86,391	108,112	65,670	67,032	70,599	65,207	69,700	79,934	873,880
215	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	218,016	238,199	335,585	306,570	274,640	319,067	253,495	238,704	275,451	270,684	271,144	202,998	3,204,553
216	UNITED ENERGY TRADING, LLC	213828-TF1CIG	1,080,122	1,108,328	1,122,746	1,036,353	860,345	956,566	829,410	879,482	848,463	831,360	804,898	1,020,900	11,378,973
217	UNITED ENERGY TRADING, LLC	216760-TF1CIG	1,164,764	1,207,585	1,297,580	1,240,611	778,857	794,416	779,776	890,417	1,024,047	977,606	939,349	940,107	12,035,115
218	UNITED ENERGY TRADING, LLC	218833-TF1CIG	123,933	0	0	0	0	0	0	0	0	0	0	0	123,933
219	UNITED ENERGY TRADING, LLC	219233-TF1CIG	134,436	141,141	103,271	185,390	216,418	166,274	130,111	123,823	140,020	127,221	86,466	96,497	1,651,068
220	UNITED ENERGY TRADING, LLC	220637-TF1CIG	88,415	0	0	0	0	0	0	0	0	0	0	0	88,415
221	UNITED ENERGY TRADING, LLC	220610-TF1CIG	344,849	541,850	409,916	462,616	417,050	396,093	380,051	272,773	256,555	273,258	228,386	349,198	4,332,595
222	UNITED ENERGY TRADING, LLC	220698-TF1CIG	47,667	60,210	62,217	62,341	56,308	62,341	60,480	62,496	60,480	62,589	39,168	60,570	696,867
223	UNITED ENERGY TRADING, LLC	219665-TFHPICIG	0	0	0	502	214	0	0	0	0	0	0	0	716
224	UNITED ENERGY TRADING, LLC	220920-TF1CIG	99,676	0	0	0	0	0	0	0	0	0	0	0	99,676
225	UNITED ENERGY TRADING, LLC	220933-TF1CIG	467,908	0	0	0	0	0	0	0	0	0	0	0	467,908
226	UNITED ENERGY TRADING, LLC	220945-TF1CIG	37,827	0	0	0	0	0	0	0	0	0	0	0	37,827
227	UNITED ENERGY TRADING, LLC	221030-TF1CIG	186,682	0	0	0	0	0	0	0	0	0	0	0	186,682
228	UNITED ENERGY TRADING, LLC	221214-TF1CIG	0	134,397	121,365	121,551	109,767	121,551	117,930	112,531	94,379	99,394	97,967	100,058	1,230,890
229	UNITED ENERGY TRADING, LLC	221215-TF1CIG	0	483,415	445,847	482,644	455,245	481,876	501,559	503,747	530,581	461,261	473,458	499,752	5,319,385
230	UNITED ENERGY TRADING, LLC	221240-TF1CIG	0	120,420	124,434	124,682	112,616	124,682	120,960	124,992	120,960	125,178	113,066	119,120	1,331,110
231	UNITED ENERGY TRADING, LLC	221226-TF1CIG	0	84,283	101,554	86,596	45,462	42,331	0	0	0	0	0	0	360,226
232	UNITED ENERGY TRADING, LLC	221261-TF1CIG	0	4,518	5,773	7,028	5,796	6,048	5,796	6,048	6,048	6,804	252	3,276	54,190
233	UNITED ENERGY TRADING, LLC	221257-TF1CIG	0	0	46,624	46,593	42,168	46,500	39,258	40,916	25,253	7,371	1,797	0	296,480
234	UNITED ENERGY TRADING, LLC	221258-TF1CIG	0	35,144	46,472	42,207	42,207	43,290	40,032	31,300	21,168	8,824	5,298	28,665	302,400
235	UNITED ENERGY TRADING, LLC	221259-TF1CIG	0	0	316,866	216,643	113,610	84,805	51,070	23,778	7,924	19,227	37,105	37,342	908,370
236	UNITED ENERGY TRADING, LLC	221260-TF1CIG	0	0	30,400	25,125	25,628	19,152	23,006	17,287	19,679	1,966	0	0	182,843
237	UNITED ENERGY TRADING, LLC	221309-TF1CIG			20,600					162,571	141,742	0	0	0	1,540,044
238	UNITED ENERGY TRADING, LLC	221514-TF1CIG				298,267	420,305	274,956	242,203	35,370	25,366	39,300	37,504	26,745	173,032
239	UNITED ENERGY TRADING, LLC	221622-TF1CIG										193,169	158,313	164,756	516,238
240	WALSBURG CITY OF	38010000-TF4CIG	11,925	11,940	13,051	17,143	13,188	10,943	12,810	8,091	8,580	10,478	7,440	5,550	131,139
241	WOODRIVER ENERGY LLC	36325000-T11CIG	0	0	0	8,250	0	0	0	0	0	0	0	0	8,250
242	WOODRIVER ENERGY LLC	220921-TF1CIG	15,553	0	0	0	0	0	0	0	0	0	0	0	15,553
243	WOODRIVER ENERGY LLC	221220-TF1CIG													

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 104,512	\$ 123,224	\$ 148,843	\$ 152,762	\$ 137,905	\$ 91,063	\$ 125,506	\$ 53,549	\$ 121,492	\$ 82,945	\$ 79,871	\$ 73,297	\$ 1,294,968
2	Index Price ²	\$ 1.8715	\$ 1.8114	\$ 2.5931	\$ 4.0928	\$ 3.4408	\$ 2.9790	\$ 2.3818	\$ 2.4011	\$ 2.5502	\$ 2.7824	\$ 2.4540	\$ 2.5795	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	55,844	68,027	57,400	37,324	40,079	30,568	52,694	22,302	47,640	29,811	32,547	28,415	502,651
4	Equivalent Fuel Quantities from Previous Filing	55,844	68,027	57,400	37,324	40,079	30,568	52,694	469	462				
5	Prior Period Adjustments [line 3 - line 4]	-	-	-	-	-	-	-	21,833	47,178				

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix H

Rate Schedule CS-1 L&U

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	October-24	886,302	52,715,055	222,123	37,546	184,577	1.69%	3,112
2	November-24	165,396	57,776,543	224,053	27,687	196,366	0.28%	551
3	December-24	358,587	56,005,143	207,922	14,195	193,727	0.59%	1,154
4	January-25	505,960	56,085,119	248,615	46,450	202,165	0.84%	1,684
5	February-25	170,813	54,972,071	109,828	(9,062)	118,890	0.33%	386
6	March-25	639,826	54,016,553	106,429	(8,490)	114,919	1.06%	1,162
7	April-25	846,808	51,687,201	121,493	34,305	87,188	1.58%	1,322
8	May-25	1,737,333	58,821,769	119,826	18,818	101,008	3.30%	3,243
9	June-25	966,552	59,916,483	77,274	9,940	67,334	1.84%	1,192
10	July-25	1,241,450	59,958,205	44,614	41,338	3,276	2.03%	66
11	August-25	1,520,283	52,380,645	22,383	46,404	(24,021)	2.82%	(678)
12	September-25	66,099	59,925,175	198,632	35,847	162,785	0.11%	179
13	Total	9,105,409	674,259,962	1,703,192	294,979	1,408,213		13,374

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 85.
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 39.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix I

High Plains Gas Balance

High Plains System Physical Gas Balance and L&U Computation

Line No.	Item	Receipts (Dth)												
		Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	ADAMS	-	-	-	-	-	-	-	-	-	-	-	-	-
2	BIJOU CREEK	10,143	-	8,501	448,568	216,089	-	312,623	448,747	-	28,615	1,116	167,366	1,641,768
3	COAL CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DCP OPER/CIG LASALLE #2 RECEI	3,971,895	3,576,584	4,014,540	4,194,761	3,881,510	4,357,307	4,172,463	4,252,783	3,077,960	3,244,283	3,343,791	3,652,179	45,740,056
5	FLYING HAWK	-	-	-	-	19	-	-	-	-	-	-	-	19
6	HEARTLAND RECEIPT	945	633	2,130	10,993	7,230	18,875	22,276	21,728	20,971	4,069	16,169	16,733	142,752
7	JIM CREEK WELD	1,782,999	1,848,874	1,877,373	1,869,124	1,682,599	1,878,934	1,799,616	1,858,508	1,738,704	1,821,155	1,796,426	1,686,137	21,640,449
8	KIOWA CREEK	1,082,114	1,294,651	733,301	2,984,882	1,511,866	717,191	1,523,646	808,038	952,130	871,936	1,018,303	135,441	13,633,499
9	LA SALLE RECEIPT	1,129,846	1,370,667	946,217	1,179,095	1,540,153	2,049,824	1,561,503	2,119,528	1,025,300	577,263	409,991	984,792	14,894,179
10	LANCASTER RECEIPT	8,956,008	6,344,774	7,929,196	9,763,841	8,873,856	10,845,291	12,336,325	13,252,226	11,710,558	12,711,213	12,428,486	11,516,038	126,667,813
11	LUCERNE RECEIPT	3,902,490	4,802,179	4,477,340	4,373,026	3,467,109	4,302,989	3,622,545	4,273,477	4,065,072	4,356,916	4,503,842	4,339,599	50,486,585
12	ROCKYMTN/CIG PRAIRIE HOUND F	5,557,747	5,077,756	4,977,663	5,117,059	4,565,198	5,259,337	5,091,150	5,430,189	5,339,563	5,223,737	4,269,293	5,129,789	61,038,482
13	TRI-TOWN	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Receipts	26,394,185	24,316,118	24,966,262	29,941,349	25,745,630	29,429,748	30,442,147	32,465,223	27,930,260	28,839,187	27,787,417	27,628,073	335,885,601
15														
16	Net Linepack Decrease	3,223	1,265	-	7,136	11,472	-	-	178	-	7,646	-	-	30,919
17	Total System Receipts	26,397,408	24,317,383	24,966,262	29,948,485	25,757,101	29,429,748	30,442,147	32,465,401	27,930,260	28,846,833	27,787,417	27,628,073	335,916,520

		Deliveries (Dth)												
Line No.	Item	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Total
18	BANNER LAKE	2,072,783	2,236,308	2,132,932	2,208,652	1,747,664	-	-	-	1,297,785	2,185,204	2,397,733	2,185,091	18,464,151
19	BUJOU CREEK	347,799	364,255	290,623	645,368	874,201	774,136	730,690	166,641	363,686	920,663	974,506	728,399	7,180,966
20	CIG/CIG HIGH FIVE WELD	7,589,270	5,253,036	6,304,965	9,301,328	6,915,166	10,444,606	10,042,507	9,111,363	8,165,605	10,619,993	8,808,460	8,986,014	101,542,314
21	COLSAND/CIG MINING DELIVERY V	62,998	79,234	70,129	71,139	68,199	84,433	61,452	70,999	75,220	83,373	67,765	71,845	866,785
22	MNT PEAK/CIG PEAK DELIVERY W	-	-	-	-	-	-	-	2,647	51,423	188,510	306,240	228,529	777,350
23	DERBY LAKE	-	1,271,338	2,020,811	2,800,670	3,011,965	1,295,262	1,095,579	-	-	-	-	726	11,496,351
24	FLYING HAWK DELIVERY	12,645,786	9,358,477	7,087,204	6,499,518	6,112,858	8,850,394	13,308,536	16,353,615	11,461,031	7,844,936	8,899,765	9,563,120	117,985,238
25	FULTON DITCH DELIVERY	1,236,581	2,008,426	2,072,067	1,988,153	1,090,384	1,767,483	1,878,089	2,251,768	1,124,741	3,182,522	2,843,548	2,783,000	24,226,760
26	HEARTLAND DELIVERY	4,145	8,621	12,067	7,653	5,793	7,995	7,400	8,484	5,379	7,377	8,084	8,312	91,310
27	KIOWA CREEK-Totem	585,510	924,565	1,706,110	888,374	1,522,576	2,370,890	641,547	821,627	998,371	1,236,210	932,464	1,009,237	13,637,481
28	KLUG LAKE	42,101	48,483	51,355	63,597	53,549	61,756	52,095	52,028	42,061	42,383	41,705	43,358	594,474
29	LASALLE DELIVERY	-	-	-	-	-	-	-	-	17,262	-	-	73,439	90,700
30	PORCUPINE CREEK	117,613	299,999	209,250	281,471	244,624	318,982	95,127	189,180	403,607	340,190	293,439	129,650	2,923,132
31	RED MAPLE	482,278	140,605	287,246	833,435	337,878	406,793	15,953	84,112	447,145	774,861	684,102	182,231	4,676,639
32	ROCKYMTN/CIG PRAIRIE HOUND F	-	-	0	0	-	0	-	0	-	-	707	0	707
33	TOTEM ADAMS EXP	-	-	10	-	-	-	-	-	-	9	-	-	19
34	TRI-TOWN	1,172,998	2,296,348	2,690,867	4,312,678	3,781,306	3,052,199	2,467,438	3,334,120	3,460,992	1,379,264	1,480,722	1,590,718	31,019,649
35	UNMETERED USAGE	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Total Deliveries	26,359,862	24,289,696	24,935,637	29,902,035	25,766,163	29,434,928	30,396,413	32,446,584	27,914,307	28,805,494	27,739,240	27,583,668	335,574,028
37	Net Linepack Increase	-	-	16,430	-	-	3,310	11,429	-	6,013	-	1,773	8,558	47,513
38	Total System Deliveries	26,359,862	24,289,696	24,952,067	29,902,035	25,766,163	29,438,238	30,407,842	32,446,584	27,920,320	28,805,494	27,741,013	27,592,226	335,621,541
39	L&U Loss/(Gain) [line 17 - line 38]	37,546	27,687	14,195	46,450	(9,062)	(8,490)	34,305	18,818	9,940	41,338	46,404	35,847	294,979
40	L&U Percentage [line 39 / line 14]													0.09%

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.43%	0.12%	0.55%
Lost, Unaccounted-For, and Other Fuel Gas	0.33%	0.041%	0.374%
Storage Fuel Gas	0.58%	0.02%	0.60%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.33%	-0.33%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.21%	-0.21%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.08%	-0.04%	0.04%
Totem Storage Fuel and Unaccounted-For Gas	1.39%	0.58%	1.97%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.22%	-0.06%	0.16%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.43%	0.12%	0.55%
Lost, Unaccounted-For, and Other Fuel Gas	0.33%	0.04%	0.37%
Storage Fuel Gas	0.58%	0.02%	0.60%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.33%	-0.33%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.21%	-0.21%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.08%	-0.04%	0.04%
Totem Storage Fuel and Unaccounted-For Gas	1.39%	0.58%	1.97%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.22%	-0.06%	0.16%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).