



Colorado Interstate
Gas Company, L.L.C.
a Kinder Morgan company

August 31, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Annual Fuel and LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"):

Part II: Stmt. of Rates Section 2 – Fuel and L&U Rates Version 67.0.0

This record reflects revised reimbursement percentages applicable to: (1) Lost, Unaccounted-For and Other Fuel Gas ("LUF"); (2) Transportation Fuel Gas; (3) Storage Fuel Gas; (4) Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas and Rate Schedule CS-1 Lost and Unaccounted-For Gas; (5) Lost, Unaccounted-For and Other Fuel Gas, and Incremental HP Gas Quality Control Fuel Gas Charge on the High Plains System, and (6) Totem Storage Fuel and Unaccounted-For Gas for the High Plains System.

Reason for Filing

Section 13 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly, changes to its Transportation Fuel Gas semi-annually,¹ and changes to its other transportation, compression service, and storage fuel and lost and unaccounted-for ("L&U") reimbursement percentages annually.²

¹ Sections 13.1 and 13.2 of CIG's GT&C require CIG to update its mainline fuel retention percentages twice annually to be effective on April 1 and October 1.

² *Colorado Interstate Gas Co.*, 64 FERC ¶ 61,277 (1993); *Colorado Interstate Gas Co.*, 109 FERC ¶ 61,254 (2004).

This filing proposes to update all its fuel, LUF and L&U reimbursement percentages to be effective October 1, 2026. As further detailed below, the derivation of the reimbursement percentages includes current period reimbursement percentages, along with a true-up for the over- or under-collection of gas quantities for the period of January 1, 2025 through December 31, 2025 for Storage Fuel Gas; a true-up for the over- or under-collection of gas quantities for the period of January 1, 2026 through June 30, 2026 for Transportation Fuel Gas; a true-up for the over- or under-collection of gas quantities for the period from April 1, 2026 through June 30, 2026 for LUF; and, a true-up for the over- or under-collection of gas quantities for the period of July 1, 2025 through June 30, 2026 for all other fuel and L&U items.³

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations⁴ and Section 13 of CIG's GT&C, to revise its reimbursement percentages to reflect the new quarterly LUF reimbursement percentage, the semi-annual Transportation Fuel Gas reimbursement percentage, the annual Storage Fuel Gas reimbursement percentage, the annual Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas and Lost and Unaccounted for Gas reimbursement percentages, the annual High Plains System Transportation Fuel Gas⁵ and Lost and Unaccounted-For and Other Fuel Gas reimbursement percentage, the annual Totem Storage Fuel and Unaccounted-For Gas, and the annual Incremental High Plains Gas Quality Control ("GQC") Fuel Gas Charge reimbursement percentages. Lastly, this filing reports, for informational purposes, the Spruce Hill Electric Power Costs that are paid by the shipper utilizing the Spruce Hill GQC facilities.

LUF Reimbursement Percentage

As described in Section 13.5(a) of CIG's GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes retained from shippers as computed on a monthly basis. Section 13.2 of CIG's GT&C requires CIG to update its LUF retention percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of July 2025 through March 2026. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.

³ *Colorado Interstate Gas Co.*, 112 FERC ¶ 61,356 (2005); *Colorado Interstate Gas Co.*, 115 FERC ¶ 61,322 (2006).

⁴ 18 C.F.R. §§ 154.201-154.210 (2025).

⁵ The High Plains System currently does not have any compression facilities; therefore, the annual reimbursement percentage remains at 0.00%.

On May 29, 2026, CIG filed in Docket No. RP26-887-000 to decrease the total LUF reimbursement percentage from 0.39% to 0.33% for the three-month period from July 1, 2026 through September 30, 2026. The Commission accepted that filing in a June 18, 2026 Letter Order.⁶

The revised LUF reimbursement percentages proposed herein seek to recover LUF that will occur over the three-month period beginning October 1, 2026. The total LUF reimbursement percentage, including the current period from October 2026 through December 2026 and true-up volumes from prior periods, remains unchanged at 0.33%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage increases from 0.32% to 0.33% based on LUF experienced during the twelve-month period July 1, 2025 to June 30, 2026.⁷ Section 13.2 of CIG's GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF consumed during the three months ending June 30, 2026 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an under-collection of gas quantities of 5,358 Dth.⁸ The comparison of true-up quantities sought in Docket No. RP26-581-000 to true-up quantities retained indicates an over-collection of 10,194 Dth.⁹ The sum of these results is an over-collection of 4,836 Dth. The relatively small quantity of negative 4,836 Dth as compared to the LUF-Related Quarterly Throughput of 167,708,545 results in a LUF Volumetric True-up Reimbursement Percentage of 0.00%.
- The sum of the current period reimbursement percentage and the true-up percentage results in a total LUF reimbursement percentage for the three-month period beginning October 1, 2026 of 0.33%.

Transportation Fuel Gas

On February 27, 2026, CIG filed in Docket No. RP26-581-000 to maintain its total Transportation Fuel Gas reimbursement percentage of 0.55% for the six-month period from April 1, 2026 through September 30, 2026. The revised

⁶ *Colorado Interstate Gas Co.*, Docket No. RP26-887-000 (Jun. 18, 2026) (unpublished letter order).

⁷ See Appendix A, Schedule 1.

⁸ See Appendix A, Schedule 2, line 13, column (f).

⁹ See Appendix A, Schedule 2, line 20, column (c).

Transportation Fuel Gas reimbursement percentage proposed herein seeks to recover fuel gas consumption that will occur over the six-month period beginning October 1, 2026. The total Transportation Fuel Gas reimbursement percentage including the current period from October 2026 through March 2027 and any true-up volumes from prior periods is proposed to be 0.45% which represents a decrease of 0.10% from the current total reimbursement of 0.55%. The derivation of this reimbursement percentage is detailed in Appendix H of the attached work papers and explained as follows:

- The Transportation Fuel Gas current reimbursement percentage decreased from 0.49% to 0.43% based on fuel burned during the same six-month period from the previous year that these current reimbursement percentages are proposed to be in effect (October 1, 2026 through March 31, 2027).¹⁰
- The comparison of Transportation Fuel Gas consumed during the six months ending June 30, 2026 to the actual fuel gas quantities retained during that same period with prior period adjustments for the previous six-month period reveals an under-collection of gas quantities of 77,110 Dth.¹¹ Also, a comparison of true-up quantities sought in the past two fuel filings (Docket Nos. RP26-581-000 and RP25-1125-000) to true-up quantities retained indicates an under-collection of 4,902 Dth.¹² The sum of these under-collections is 82,012 Dth, resulting in a 0.02% true-up reimbursement percentage.¹³
- The sum of the current period reimbursement percentage and the true-up percentage results in a total Transportation Fuel Gas reimbursement percentage for the six-month period beginning October 1, 2026 of 0.45%.

Storage Fuel Gas

The total Storage Fuel Gas reimbursement percentage, current period and volumetric true-up, calculated based on the three most recent calendar years of data reflects an increase of 0.03%, from 0.60% to 0.63%, to be effective October 1, 2026. The derivation of this reimbursement percentage is detailed in Appendix I of the attached work papers.

- As shown on Appendix I, Schedule 1, lines 1-5, the Storage Fuel Gas current reimbursement percentage is 0.59%, an increase from 0.58%.

¹⁰ See Appendix H, Schedule 1, line 4.

¹¹ See Appendix H, Schedule 2, line 14, column (h).

¹² See Appendix H, Schedule 2, line 31, column (c).

¹³ See Appendix H, Schedule 1, lines 5-10.

- The comparison of Storage Fuel Gas consumed during the twelve months ending December 31, 2025 to current period fuel gas quantities retained during that time reveals an under-collection of gas quantities of 21,459 Dth.¹⁴ Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP25-1125-000 and RP24-1039-000) to true-up quantities retained indicates an over-collection of 309 Dth.¹⁵ The sum of these components results in a volumetric true-up quantity of 21,151 Dth to be collected through a 0.04% true-up reimbursement percentage effective October 1, 2026.¹⁶
- The sum of the current Storage Fuel Gas requirement of 0.59% and the true-up reimbursement of 0.04% results in a total Storage Fuel Gas reimbursement percentage of 0.63%.

Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas

Calculated based on the twelve months of data ending June 30, 2026, the total Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas reimbursement percentage ("Rate Schedule CS-1 Fuel"), current period and volumetric true-up, is proposed to remain at 0.00% to be effective October 1, 2026. The derivation of this reimbursement percentage is detailed in Appendix J of the attached work papers.

- The current Rate Schedule CS-1 Fuel is proposed to be 0.28%, which is a decrease of 0.05% from the current reimbursement percentage of 0.33%.
- The comparison of Rate Schedule CS-1 fuel gas consumed during the twelve months ending June 30, 2026 to current period fuel gas quantities retained during that same period reveals an over-collection of gas quantities of 1,480 Dth.¹⁷ Also, a comparison of true-up quantities sought in the previous two annual filings (Docket Nos. RP25-1125-000 and RP24-1039-000) to true-up quantities retained reveals an under-collection of 14,659 Dth.¹⁸ The sum of these components results in a volumetric true-up quantity of 13,179 Dth.¹⁹ As explained below, over-collected quantities deferred in the previous two annual filings will be used to offset the under-collection in

¹⁴ See Appendix I, Schedule 2, line 13, column (f).

¹⁵ See Appendix I, Schedule 2, line 29, column (c).

¹⁶ See Appendix I, Schedule 1, lines 6-11.

¹⁷ See Appendix J, Schedule 2, line 13, column (e).

¹⁸ See Appendix J, Schedule 2, line 29, column (c).

¹⁹ See Appendix J, Schedule 1, line 9, column (b).

the current filing to the extent necessary to obtain a total Rate Schedule CS-1 Fuel reimbursement percentage of 0.00%. In the past two annual filings, a total over-collection of 470,852 Dth was deferred to future filings.²⁰ A total of 53,827 Dth of the previously deferred amount is applied to the current filing. Therefore, a remaining balance of 417,025 Dth will be deferred to future filings. The sum of these components results in a volumetric true-up quantity of a negative 40,649 Dth to be collected by a negative 0.28% true-up reimbursement percentage.²¹

- The sum of the current Rate Schedule CS-1 Fuel requirement of 0.28% and the true-up requirement of negative 0.28% results in a total Rate Schedule CS-1 Fuel retention percentage of 0.00%.

Rate Schedule CS-1 Service Lost and Unaccounted-For Gas

Calculated based on the twelve months of L&U data ending June 30, 2026, the total Rate Schedule CS-1 L&U reimbursement percentage, current and volumetric true-up, current period and volumetric true-up, is proposed to remain at 0.00% to be effective October 1, 2026. The derivation of this reimbursement percentage is detailed in Appendix J of the attached work papers.

- The annual Rate Schedule CS-1 L&U current reimbursement percentage is proposed to be 0.15%, which is a decrease of 0.06% from the current reimbursement percentage of 0.21%.
- The comparison of Rate Schedule CS-1 L&U experienced during the twelve months ending June 30, 2026 to current period L&U quantities retained during that time reveals an over-collection of gas quantities of 5,349 Dth.²² Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP25-1125-000 and RP24-1039-000) to true-up quantities retained reveals an under-collection of 9,867 Dth.²³ The sum of these components produces a volumetric true-up quantity of 4,518 Dth.²⁴ As explained below, over-collected quantities deferred in the previous two annual filings will be used to offset the under-collection in the current filing to the extent necessary to obtain a total Rate Schedule CS-1 L&U

²⁰ See CIG's "Annual Fuel and LUF True-up Filing," Appendix J, Schedule 1, line 11, column (b), Docket No. RP24-1039-000 (Aug. 30, 2024) and "Annual Fuel and LUF True-up Filing," Appendix J, Schedule 1, line 11, column (b), Docket No. RP25-1125-000 (Aug. 29, 2025).

²¹ See Appendix J, Schedule 1, lines 6-15.

²² See Appendix J, Schedule 5, line 13, column (e).

²³ See Appendix J, Schedule 5, line 29, column (c).

²⁴ See Appendix J, Schedule 3, line 8, column (b).

reimbursement percentage of 0.00%. In the past two annual filings, a total over-collection of 111,030 Dth was deferred to future filings.²⁵ A total of 26,062 Dth of the previously deferred amount is applied to the current filing. Therefore, a remaining balance of 84,968 Dth will be deferred to future filings. The sum of these components results in a volumetric true-up quantity of a negative 21,544 Dth and a negative 0.15% true-up reimbursement percentage.²⁶

- The sum of the current Rate Schedule CS-1 L&U requirement of 0.15% and the true-up requirement of negative 0.15% results in a total Rate Schedule CS-1 L&U reimbursement percentage of 0.00%.

High Plains System – Transportation Fuel Gas

Currently, there is no compression on the High Plains system. Therefore, the transportation fuel reimbursement rate remains at 0.00%.

High Plains System - Lost, Unaccounted-For, and Other Fuel Gas

The total High Plains System – Lost, Unaccounted-For, and Other Fuel Gas (“High Plains L&U”) reimbursement percentage, including the current and volumetric true-up components, is calculated based on the twelve months of data ending June 30, 2026 and reflects an increase from 0.04% to 0.16%, to be effective October 1, 2026. The derivation of this reimbursement percentage is detailed in Appendix K of the attached work papers.

- The High Plains L&U current reimbursement percentage is proposed to be 0.11%, which is an increase from the existing rate of 0.08%.²⁷ During the data collection period, CIG incurred an under-collection of 157,954 Dth on the High Plains system which when divided by the throughput for the same period, results in the current percentage of 0.11%
- With respect to the High Plains L&U true-up reimbursement percentage, CIG under-collected 157,954 Dth relative to the L&U experienced during the twelve months ending June 30, 2026.²⁸ In addition, a comparison of true-up quantities sought in the past two annual filings (Docket Nos. RP25-1125-000 and RP24-1039-000) to true-up quantities retained reveals an over-

²⁵ See CIG’s “Annual Fuel and LUF True-up Filing,” Appendix J, Schedule 3, line 9, column (b), Docket No. RP24-1039-000 (Aug. 30, 2024) and “Annual Fuel and LUF True-up Filing,” Appendix J, Schedule 3, line 9, column (b), Docket No. RP25-1125-000 (Aug. 29, 2025).

²⁶ See Appendix J, Schedule 3, lines 5-14.

²⁷ See Appendix K, Schedule 3, Notes 1 and 5.

²⁸ See Appendix K, Schedule 3, line 13, column (e).

collection of 1,738 Dth.²⁹ The net amount reflected is a true-up balance of 156,215 Dth and results in a 0.05% reimbursement percentage.³⁰

- The sum of the current High Plains L&U reimbursement percentage and the true-up reimbursement percentage results in a total High Plains L&U reimbursement percentage of 0.16%.

High Plains System – Incremental Gas Quality Control Fuel Gas Charge

The total High Plains System – Incremental Gas Quality Control Fuel Gas Charge (“High Plains GQC Fuel”) reimbursement percentage, including the current and volumetric true-up components, is calculated based on the twelve months of data ending June 30, 2026, and is proposed to increase to 0.25% effective October 1, 2026. The derivation of this reimbursement percentage is detailed in Appendix K of the attached work papers.

- The High Plains GQC Fuel current reimbursement percentage is proposed to be 0.25% reflecting an increase of 0.03% from the existing percentage of 0.22% calculated in CIG’s last annual fuel filing in Docket No. RP25-1125-000.
- CIG under-collected 3,082 Dth relative to the volume of High Plains GQC Fuel consumed during the twelve months ending June 30, 2026.³¹ Additionally, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP25-1125-000 and RP24-1039-000) to true-up quantities retained reveals an over-collection of 2,990 Dth.³² The net of these components results in an under-collected quantity of 92 Dth and a true-up percentage of 0.00%.³³ This true-up percentage is an increase of 0.06% from the currently effective true-up percentage of negative 0.06%.
- The sum of the High Plains GQC Fuel current and true-up reimbursement percentages results in a total High Plains GQC Fuel reimbursement percentage of 0.25%.

²⁹ See Appendix K, Schedule 3, line 29, column (c).

³⁰ See Appendix K, Schedule 2, lines 5-10.

³¹ See Appendix K, Schedule 5, line 13, column (e).

³² See Appendix K, Schedule 5, line 29, column (c).

³³ See Appendix K, Schedule 4, lines 5-10.

Spruce Hill Electric Power Costs

In its certificate filing in Docket No. CP10-486-000,³⁴ CIG proposed to pass through electric costs required to operate the compression necessary for GQC on the Spruce Hill lateral on a dollar-for-dollar basis. Therefore, no true-up or reimbursement percentage is necessary for these costs. However, CIG is required to report such costs on an annual basis. Appendix K, Schedule 7 of this filing, contains the monthly costs for the twelve-month period from July 2025 through June 2026.

High Plains System -Totem Storage Fuel and Unaccounted-For Gas

Based on the twelve months of data ending June 30, 2026, the total High Plains System - Totem Storage Fuel and Unaccounted-For Gas ("Totem Storage Fuel") reimbursement percentage including the current and volumetric true-up components reflects a decrease of 0.66% from 1.97% to 1.31% to be effective October 1, 2026. The derivation of this reimbursement percentage is detailed in Schedules 8 and 9 of Appendix K of the attached work papers.

- The Totem Storage Fuel current fuel reimbursement percentage is proposed to be 1.21% and reflects a decrease of 0.18% from the 1.39% calculated in CIG's last annual fuel filing in Docket No. RP25-1125-000.
- The comparison of Totem Storage Fuel during the twelve months ending June 30, 2026 to the current Totem Storage Fuel gas quantities retained during that time reveals an under-collection of 4,654 Dth.³⁵ Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP25-1125-000 and RP24-1039-000) to true-up quantities retained reveals an under-collection of 7,484 Dth.³⁶ The sum of these components results in a volumetric true-up quantity of 12,138 Dth³⁷ producing a 0.10% true-up reimbursement percentage.³⁸
- The sum of the current Totem Storage Fuel reimbursement percentage and the true-up retention percentage results in a total Totem Storage Fuel reimbursement percentage of 1.31%.

³⁴ See *Colorado Interstate Gas Co.*, 134 FERC ¶ 61,198 (2011).

³⁵ See Appendix K, Schedule 9, line 13, column (h).

³⁶ See Appendix K, Schedule 9, line 29, column (c).

³⁷ See Appendix K, Schedule 8, line 10, column (b).

³⁸ See Appendix K, Schedule 8, lines 7-12.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,³⁹ CIG is submitting an eTariff filing XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-K in PDF format; and
- iii) clean and marked versions of the tariff record in PDF format.

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on October 1, 2026, which is not less than 30 days nor more than 60 days prior to the proposed effective date. With respect to any tariff record the Commission allows the revised tariff record to go into effect without change, CIG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

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³⁹ 18 C.F.R. §§ 154.1 – 154.603 (2025).

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,
L.L.C.

By, /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 31st day of August 2026.

/s/
Shelly L. Busby

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Colorado Springs, CO 80944
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**Colorado Interstate Gas Company, L.L.C.
Docket No. RP26-____**

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Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2026 - December 2026
	(a)	(b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	556,066
3	LUF-Related Throughput ²	167,708,545
4	LUF Reimbursement Percentage [line 2 / line 3]	0.33%
5	Volumetric True-Up Reimbursement Calculation	April 2026 - June 2026
6	Current Period Quantity Under/(Over) Collected ³	5,358
7	Prior Period Quantity to True-up ⁴	(10,194)
8	Total Quantity to be Trued Up [Line 6 + Line 7]	(4,836)
9	Total Quantity to be Trued Up this filing [line 8]	(4,836)
10	LUF-Related Quarterly Throughput ²	167,708,545
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	0.00%

Notes:

- 1) Appendix A, Schedule 3, line 13, column (n) divided by four.
- 2) Appendix F, Schedule 1, line 85, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage ¹	Current Period LUF Retained	Net LUF Loss/(Gain) ²	Prior Period Adjustments ³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	July-25				0	0
2	August-25				0	0
3	September-25				0	0
4	October-25				0	0
5	November-25				0	0
6	December-25				(675)	(675)
7	January-26				(511)	(511)
8	February-26				(1,085)	(1,085)
9	March-26				14	14
10	April-26	0.33%	169,416	194,215		24,799
11	May-26	0.33%	184,732	155,846		(28,886)
12	June-26	0.33%	198,014	209,716		11,702
13	Total		552,162	559,777	(2,257)	5,358
True-up Under/(Over) Collected Quantities						
	Month	True-up Reimbursement Percentage ⁴	True-up Quantity Retained			
	(a)	(b)	(c)			
14	April-26	0.06%	31,236			
15	May-26	0.06%	33,906			
16	June-26	0.06%	36,288			
17	Total		101,430			
18	Quarterly Total (lines 14 thru 16)		101,430			
19	True-up Quantity Sought in RP26-581 ⁵		91,236			
20	True-up Remaining [line 19 - line 18]		(10,194)			

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13, columns (k) - (m).
- 3) Prior period adjustments made after the submission of the "Quarterly LUF True-up Filing," Docket No. RP26-887-000 (May. 29, 2026) ("May 2026 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the May 2026 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See CIG's "Quarterly LUF and Semi-Annual Fuel True-up Filing," Appendix A, Schedule 1, line 9, column (b), Docket No. RP26-581-000 (Feb. 27, 2026).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	481,658	400,337	575,773	525,294	594,912	530,807	562,243	414,845	470,400	472,049	439,045	500,631	5,967,994
	Reductions													
2	FERC Account 810 - Compressor Station Fuel ³	328,900	311,564	304,253	284,372	273,767	286,309	299,280	263,751	333,481	307,037	297,096	335,394	3,625,205
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	2,189	0	89	187	0	821	27,594	0	0	0	0	0	30,880
5	FERC Account 812 - Other Utility Operations (Totem)	4,008	3,999	1,377	3,099	2,132	2,283	2,686	2,305	970	1,668	897	864	26,288
6	High Plains System L&U ⁴	41,338	46,404	35,847	71,819	66,647	32,465	19,888	(898)	7,812	50,783	(7,008)	(5,692)	359,407
7	CS-1 L&U ⁵	66	(678)	179	2,211	4,037	3,306	3,453	1,409	1,376	1,886	1,880	2,417	21,544
8	Total Reductions	376,502	361,290	341,746	361,689	346,583	325,184	352,901	266,566	343,640	361,374	292,866	332,983	4,063,324
9	LUF [line 1 - line 8]	105,156	39,047	234,027	163,605	248,329	205,623	209,342	148,279	126,760	110,675	146,179	167,648	1,904,670
10	Net Thermal Equivalent of Processing Revenues ⁶	(21,194)	(16,221)	(7,905)	(27,723)	(31,833)	(47,765)	(5,649)	(30,958)	(8,087)	(1,222)	(8,813)	0	(207,370)
11	Electric Commodity Expense ⁷ (Dth-Equivalent)	29,811	32,547	28,415	49,725	47,099	51,066	32,141	70,607	40,244	84,762	18,480	42,068	526,965
12	Processing Revenues Less Electric Commodity Expenses	8,617	16,326	20,510	22,002	15,266	3,301	26,492	39,649	32,157	83,540	9,667	42,068	319,595
13	Net LUF Loss/(Gain) [line 9 + line 12]	113,773	55,373	254,537	185,607	263,595	208,924	235,834	187,928	158,917	194,215	155,846	209,716	2,224,265
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	113,773	55,373	254,537	185,607	263,595	209,599	236,345	189,013	158,903	169,416	184,732	198,014	2,218,908
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	0	0	0	0	(675)	(511)	(1,085)	14	24,799	(28,886)	11,702	5,358

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) See Appendix C, Schedule 1, line 46.
- 4) L&U associated with the High Plains system is collected and tracked separately and, thus, these quantities are excluded from CIG's transportation LUF calculations. See Appendix K, Schedule 1 for the supporting High Plains system L&U quantity calculation. The High Plains LUF percentage is calculated annually.
- 5) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, these quantities are excluded from CIG's transportation LUF calculations. The CS-1 L&U percentage is calculated annually. Please see Appendix J, Schedule 4 for the supporting Rate Schedule CS-1 L&U calculation.
- 6) From Appendix D, Schedule 1, line 11. The net decatherm-equivalent processing revenue from Appendix D, Schedule 1 results in a reduction to the LUF mechanism in this filing. Therefore, the net thermal equivalent is shown as a reduction from the quantities to be retained.
- 7) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter order), electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Line No.	Transactional Item	Receipts (Dth)												Total
		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	12,013,945	11,197,187	10,419,785	11,908,189	13,260,945	16,552,235	19,252,325	14,589,526	16,115,019	14,186,023	16,654,339	12,475,144	168,624,662
3	NNT-2	184,836	113,913	83,667	90,573	69,600	95,577	90,090	75,906	63,539	66,600	74,482	95,603	1,104,386
4	TF-1	49,382,199	46,440,686	46,275,332	49,645,844	50,344,743	54,228,827	56,826,803	54,622,473	54,684,570	53,844,022	58,393,537	61,870,400	636,559,436
5	TF-4	128,170	98,332	84,340	127,579	133,643	138,882	203,022	120,396	117,321	118,530	91,148	86,510	1,447,873
6	TF-HP	29,536,539	28,025,328	27,630,274	28,964,990	28,173,155	29,178,009	28,522,153	25,472,899	28,344,842	26,479,087	27,420,234	24,126,175	331,873,685
7	TI-HP	-	-	-	-	-	-	-	-	-	535,471	451,739	334,025	1,321,235
8	TI-1	1,439,493	1,270,251	504,843	1,078,229	1,109,520	952,493	1,389,468	934,292	1,238,790	850,202	840,587	1,015,624	12,623,792
9	PAL-1	366,122	311,984	611,850	465,000	523,097	145,000	40,000	92,475	709,872	52,035	776,467	82,670	4,176,572
10	PAL-A	-	-	-	-	-	-	686	12,685	7,507	-	31,973	70,424	123,275
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	152,685	108,111	-	20,100	560,869	234,800	242,212	27,782	2,504	-	-	-	1,349,063
13	CS-1	1,241,450	1,520,283	66,099	1,275,913	1,301,307	1,489,339	1,466,790	926,533	1,114,130	1,717,557	1,065,444	1,202,615	14,387,460
14	Total Rate Schedule Receipts	94,445,439	89,086,075	85,676,190	93,576,417	95,476,879	103,015,162	108,033,549	96,874,967	102,398,094	97,849,527	105,799,950	101,359,190	1,173,591,439
15	OBA	(24,791)	(1,037,361)	(1,978,136)	(2,796,013)	252,216	(2,241,016)	1,922,185	3,132,506	74,963	823,388	1,161,510	(100,082)	(810,631)
16	WIC (Operational Loop of CIG)	930,000	930,000	1,945,170	930,000	900,000	930,000	930,000	840,000	930,000	900,000	930,000	828,000	11,923,170
17	CIG Operational Storage Withdrawals	(2,001,405)	(1,864,932)	(990,760)	(1,349,237)	(1,672,326)	(3,816,873)	(1,429,902)	(2,128,270)	(1,689,949)	(2,570,472)	(1,541,384)	(2,805,972)	(23,861,482)
18	Backhaul Transportation Transactions or Other Exceptions	(15,514,837)	(12,593,934)	(7,543,274)	(4,991,845)	(12,700,520)	(11,825,186)	(19,471,166)	(19,324,204)	(22,164,969)	(4,581,466)	(19,910,291)	(19,751,765)	(170,373,457)
19	Make-up Purchases	20,000	79,800	125,000	364,000	136,000	-	-	50,000	187,500	107,500	155,000	93,811	1,318,611
20	Net Linepack Decrease	50,815	13,065	-	54,964	-	-	105,266	-	-	78,010	-	38,798	340,917
21	Total System Receipts	77,905,221	74,612,712	77,234,190	85,788,286	82,392,249	86,062,087	90,089,932	79,444,999	79,735,639	92,606,487	86,594,785	79,661,979	992,128,567
Line No.	Transactional Item	Deliveries (Dth)												Total
		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
22	Rate Schedule													
23	NNT-1	7,272,141	7,348,540	7,862,498	11,979,528	14,182,206	18,405,813	26,628,988	16,463,902	14,075,986	22,046,521	17,360,423	7,297,845	170,924,391
24	NNT-2	77,321	42,561	31,023	56,229	120,570	191,100	160,458	151,662	86,767	49,503	57,127	33,238	1,057,559
25	TF-1	53,490,036	49,931,399	50,356,811	54,433,634	52,552,270	58,303,407	60,538,920	55,444,186	56,922,729	50,990,004	55,754,368	59,414,073	658,131,837
26	TF-4	127,003	97,402	83,535	126,447	130,690	137,655	201,096	118,764	116,269	117,420	90,258	85,712	1,432,251
27	TF-HP	30,924,438	29,424,859	29,914,870	31,264,240	28,144,940	29,157,024	28,449,480	25,452,783	28,240,469	26,411,524	27,319,851	24,047,286	338,751,764
28	TI-HP	-	-	-	-	396,084	148,632	308,242	147,763	261,166	535,250	446,950	331,872	2,575,849
29	TI-1	1,419,624	1,206,407	440,868	1,009,069	1,018,540	640,008	934,315	711,074	384,562	273,074	599,667	461,478	9,098,686
30	PAL-1	678,880	810,078	411,128	277,662	729,370	836,267	332,537	-	96,245	97,804	158,616	241,064	4,428,613
31	PAL-A	-	-	-	-	-	-	83,620	86,234	158,616	10,833	151,804	241,064	732,171
32	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
33	HUB-1	152,661	101,711	-	20,100	560,869	234,800	242,206	27,782	2,504	-	-	-	1,342,633
34	CS-1	1,237,222	1,516,132	63,680	1,256,807	1,301,301	1,247,334	1,323,873	838,647	1,113,922	1,713,965	1,062,544	1,202,511	13,877,938
34	Total Rate Schedule Deliveries	95,379,326	90,479,089	89,164,413	100,423,716	99,136,840	109,302,040	119,203,735	99,442,687	101,362,990	102,244,339	102,940,796	93,273,721	1,202,353,692
35	System Fuel:													
36	FERC Account 810 - Compressor Station Fuel	328,900	311,564	304,254	284,372	273,767	286,309	299,281	263,751	333,481	307,037	297,096	335,394	3,625,206
37	FERC Account 811 - Products Extraction	7,425	6,971	6,732	7,254	6,883	6,814	1,829	2,596	1,031	1,423	1,161	1,241	51,360
38	FERC Account 812 - Capitalized Gas	2,189	-	89	187	-	821	27,594	-	-	-	-	-	30,880
39	FERC Account 812 - Other Utility Operations (excluding Totem)	94,522	55,420	85,785	59,076	69,297	67,557	65,548	61,201	54,217	53,107	46,468	45,300	757,498
40	FERC Account 812 - Other Utility Operations (Totem)	4,008	3,999	1,377	3,099	2,132	2,283	2,686	2,305	970	1,668	897	864	26,288
41	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	437,044	377,954	398,237	353,988	352,079	363,784	396,938	329,853	389,699	363,235	345,622	382,799	4,491,232
42	OBA	230,550	(829,211)	(2,327,304)	(2,102,872)	932,700	942,992	1,547,353	3,558,541	(127,219)	(1,939,809)	1,665,161	662,186	2,213,068
43	WIC (Operational Loop of CIG)	934,247	934,247	1,652,610	933,441	903,330	928,073	930,000	840,000	930,000	900,000	930,000	828,000	11,643,948
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(19,120,560)	(16,371,750)	(11,845,374)	(13,991,293)	(19,204,370)	(25,732,959)	(32,153,399)	(24,858,303)	(22,942,094)	(9,134,565)	(19,415,720)	(15,602,559)	(230,372,946)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	64,473	-	-	64,473
47	Net Linepack Increase	-	-	14,073	-	28,837	91,134	-	47,229	41,562	-	35,503	-	258,338
48	Total System Deliveries	77,860,607	74,590,329	77,056,654	85,616,980	82,149,416	85,895,064	89,924,627	79,360,007	79,654,938	92,497,673	86,501,362	79,544,147	990,651,805
49	L&U Loss/(Gain) [Line 21 - Line 48]	44,614	22,383	177,536	171,306	242,833	167,023	165,305	84,992	80,701	108,814	93,423	117,832	1,476,762
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	481,658	400,337	575,773	525,294	594,912	530,807	562,243	414,845	470,400	472,049	439,045	500,631	5,967,994

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Receipts (Dth)														
Line No.	Item	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	State:													
2	Colorado	68,927,732	66,707,997	67,600,475	74,759,684	71,017,523	71,806,374	71,280,115	65,805,421	69,322,990	80,680,244	77,464,692	71,166,596	856,539,843
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Oklahoma	834,325	739,567	775,999	779,959	615,122	618,835	782,732	547,607	575,049	656,845	814,792	780,051	8,520,884
5	Texas	193	-	-	117,297	6,138	122,723	333,217	117,577	126,298	42,178	101,706	33,990	1,001,315
6	Utah	812,539	816,369	1,081,048	1,263,490	1,307,175	1,585,948	1,611,550	1,474,274	1,769,836	1,261,183	1,610,605	1,422,394	16,016,411
7	Wyoming	7,230,236	5,859,133	7,436,672	6,346,541	6,627,266	6,432,408	8,503,458	7,200,642	6,731,454	5,740,748	4,749,204	5,859,652	78,717,415
8	Total Receipts	77,805,025	74,123,066	76,894,193	83,266,971	79,573,224	80,566,289	82,511,071	75,145,522	78,525,626	88,381,198	84,740,999	79,262,683	960,795,869
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Storage Withdrawal	49,381	476,581	339,997	2,466,351	2,819,025	5,495,798	7,473,595	4,299,477	1,210,013	4,147,279	1,853,786	360,498	30,991,781
11	Net Linepack Decrease	50,815	13,065	-	54,964	-	-	105,266	-	-	78,010	-	38,798	340,917
12	Total System Receipts	77,905,221	74,612,712	77,234,190	85,788,286	82,392,249	86,062,087	90,089,932	79,444,999	79,735,639	92,606,487	86,594,785	79,661,979	992,128,567
Deliveries (Dth)														
Line No.	Item	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
13	State:													
14	Colorado	50,958,097	50,464,207	52,735,454	60,800,270	58,357,621	63,844,671	64,078,834	56,139,883	52,129,090	67,277,779	61,678,985	52,558,889	691,023,780
15	Kansas	3,059,376	2,877,637	2,894,943	3,800,254	3,713,802	3,636,407	4,366,954	3,016,438	4,154,833	4,283,987	4,420,612	4,273,889	44,499,131
16	Oklahoma	5,389,276	4,238,403	4,898,299	6,253,760	5,939,280	5,816,419	6,569,907	5,267,393	7,523,743	7,039,648	6,643,721	6,821,858	72,401,707
17	Texas	2,784,810	3,104,088	2,029,203	1,200,121	1,124,118	1,632,884	1,831,179	2,579,830	1,519,574	1,769,463	1,394,059	1,741,364	22,710,693
18	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Wyoming	11,083,965	9,016,052	10,337,221	10,395,761	10,033,050	9,117,093	11,025,692	10,613,969	10,999,831	11,106,291	9,858,545	10,305,273	123,892,744
20	Total Deliveries	73,275,524	69,700,388	72,895,120	82,450,166	79,167,871	84,047,473	87,872,567	77,617,513	76,327,071	91,477,168	83,995,922	75,701,272	954,528,055
System Fuel:														
21	FERC Account 810 - Compressor Station Fuel	328,900	311,564	304,254	284,372	273,767	286,309	299,281	263,751	333,481	307,037	297,096	335,394	3,625,206
22	FERC Account 811 - Products Extraction	7,425	6,971	6,732	7,254	6,883	6,814	1,829	2,596	1,031	1,423	1,161	1,241	51,360
23	FERC Account 812 - Capitalized Gas	2,189	-	89	187	-	821	27,594	-	-	-	-	-	30,880
24	FERC Account 812 - Other Utility Operations (Excluding Totem)	94,522	55,420	85,785	59,076	69,297	67,557	65,548	61,201	54,217	53,107	46,468	45,300	757,498
25	FERC Account 812 - Other Utility Operations (Totem)	4,008	3,999	1,377	3,099	2,132	2,283	2,686	2,305	970	1,668	897	864	26,288
26	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total Fuel	437,044	377,954	398,237	353,988	352,079	363,784	396,938	329,853	389,699	363,235	345,622	382,799	4,491,232
28	Total Storage Injection	4,148,039	4,511,988	3,749,224	2,812,826	2,600,629	1,392,673	1,655,122	1,365,412	2,896,607	657,270	2,124,315	3,460,076	31,374,180
29	Net Linepack Increase	-	-	14,073	-	28,837	91,134	-	47,229	41,562	-	35,503	-	258,338
30	Total System Deliveries	77,860,607	74,590,329	77,056,654	85,616,980	82,149,416	85,895,064	89,924,627	79,360,007	79,654,938	92,497,673	86,501,362	79,544,147	990,651,805
31	L&U Loss/(Gain) [Line 12 - Line 29]	44,614	22,383	177,536	171,306	242,833	167,023	165,305	84,992	80,701	108,814	93,423	117,832	1,476,762
32	Total Compressor Fuel and LUF [Lines 26 + 30]	481,658	400,337	575,773	525,294	594,912	530,807	562,243	414,845	470,400	472,049	439,045	500,631	5,967,994

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

Line No.	DART PIN No.	DART Point Name	Contra Account	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total	Total Six Months Oct-25 - Mar-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Transmission Compressor Fuel																	
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	8,354	6,893	8,608	9,175	7,921	9,677	7,886	6,028	10,308	9,941	10,275	12,041	107,107	50,995
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	32,713	38,510	37,966	33,374	33,981	41,123	42,514	28,991	29,806	29,385	28,226	33,943	410,532	209,789
4	891282	ELK BASIN FUEL GAS PARK	854	22,330	8,272	21,996	14,595	5,189	8,360	9,750	6,024	21,706	23,837	26,602	26,736	195,397	65,624
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	18,423	23,701	26,286	28,945	25,537	28,772	31,484	29,140	27,368	25,189	30,228	23,130	318,203	171,246
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	-	-	8	-	22	-	1,460	2,413	1,709	3,399	110	3,002	12,123	5,604
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	7,438	7,964	6,292	1,445	1,616	2,504	2,713	6,619	1,496	3,866	2,450	4,566	48,969	16,393
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	1	26	-	113	1	179	645	90	413	-	40	262	1,770	1,441
11	866464	KIT CARSON COMP FUEL KIOWA	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	57581	KIT CARSON STATION FUEL CHEYENNE	854	65,090	61,245	48,181	53,227	43,243	43,673	44,599	36,298	65,860	62,939	52,636	65,123	642,114	286,900
13	57582	KIT CARSON DOMESTIC FUEL CHEYENNE	854	-	-	-	-	625	1,923	2,101	1,596	620	96	53	56	7,070	6,865
14	866466	LAKIN COMPRESSOR FUEL KEARNY	854	-	-	-	-	-	-	-	-	-	-	1,230	-	1,230	-
15	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	-	-	2	-	-	-	-	-	-	9	-	-	11	-
16	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	6,951	2,668	7,450	5,975	2,886	5,137	5,026	3,082	9,353	9,975	9,399	8,877	76,779	31,459
17	866481	MOCANE COMPRESSOR FUEL BEAVER	854	42,949	49,441	41,918	43,989	45,136	46,027	43,672	38,014	40,854	42,783	44,060	41,786	520,629	257,692
18	866480	MORTON COMPRESSOR FUEL MORTON	854	-	-	-	-	-	-	15	-	-	-	-	-	15	15
19	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	-	-	-	-	-	-	-	-	-	-	463	463	-
20	565742	NIOBRARA COMPRESSOR FUEL WASHINGTON	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891904	OREGON BASIN COMPRESSOR STATI PARK	854	-	-	-	-	1	-	-	-	1	-	1	-	3	2
22	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	-	-	-	5	5	-	-	-	10	10
24	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	12,868	109	3,305	14,093	347	2,322	1,331	7,128	16,122	10,708	8,138	5,604	82,075	41,343
25	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	21,279	20,791	15,115	9,100	6,089	4,408	3,276	446	16,606	14,039	7,707	13,849	132,705	39,925
26	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	1,554	2,238	2,724	2,250	2,287	2,899	2,430	2,127	2,376	2,149	2,036	2,441	27,511	14,369
27	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	9,188	5,625	11,982	1,027	11,406	696	-	-	-	727	1	-	40,652	13,129
29	892127	WATKINS TOTAL FUEL ADAMS	854	25,284	25,460	21,152	30,109	40,421	51,180	60,807	45,826	42,949	47,551	46,066	41,976	478,781	271,292
30	Fuel paid to WIC on CIG contract for transporation on WIC		854	4,247	4,247	6,110	3,441	3,330	-	-	-	-	-	-	-	21,375	6,771
31	Total Transmission Compressor Fuel			278,669	257,190	259,095	250,858	230,038	248,880	259,709	213,827	287,552	286,593	269,258	283,855	3,125,524	1,490,864
Storage Compressor Fuel																	
32	866410	BOEHM COMP. FUEL MORTON	819	5,381	7,380	7,130	2,632	2,621	-	3,489	5,279	2,574	1,264	1,121	-	38,871	-
33	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	7,856	11,020	10,951	8,598	3,105	8,671	12,877	6,257	2,678	4,672	5,532	4,967	87,184	-
34	891295	FLANK FLD. FUEL GAS #2 BACA	819	1,775	3,723	2,775	3,971	3,829	4,225	4,164	3,791	2,627	416	2,271	3,839	37,406	-
35	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	8,651	8,422	6,404	7,442	13,500	10,109	10,157	10,727	18,634	2,044	8,292	15,206	119,588	-
36	891193	LATIGO COMP.FUEL ARAPAHOE	819	12,302	9,803	7,067	6,938	5,998	2,152	2,496	1,076	4,353	2,300	562	6,600	61,647	-
37	Total Storage Compressor Fuel			35,965	40,348	34,327	29,581	29,053	25,157	33,183	27,130	30,866	10,696	17,778	30,612	344,696	-
CS-1 Fuel																	
38	891238	CHEYENNE M.C. FUEL WELD	854	2,563	5,188	1,965	-	8,290	1,919	-	-	-	4,117	4,871	4,639	33,552	-
39	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	1,008	15	171	-	85	108	-	2,040	-	1,500	1,404	766	7,097	-
40	Total CS-1 Fuel			3,571	5,203	2,136	-	8,375	2,027	-	2,040	-	5,617	6,275	5,405	40,649	-
Totem Storage Fuel																	
41	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	4,866	4,625	8,488	2,078	3,535	5,506	2,138	9,881	8,477	-	1,742	9,353	60,689	-
42	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	4,738	2,870	15	1,453	1,386	2,682	2,008	9,888	5,675	-	1,005	5,900	37,620	-
43	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	187	151	44	191	269	295	419	387	497	403	267	269	3,379	-
44	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	904	1,177	149	211	1,111	1,762	1,824	598	414	3,728	771	-	12,649	-
45	Total Totem Storage Fuel			10,695	8,823	8,696	3,933	6,301	10,245	6,389	20,754	15,063	4,131	3,785	15,522	114,337	-
46	Total FERC Account 810 - Compressor Station Fuel [lines 31 + 37 + 40 + 45]			328,900	311,564	304,254	284,372	273,767	286,309	299,281	263,751	333,481	307,037	297,096	335,394	3,625,206	-

Colorado Interstate Gas Company, L.L.C.

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Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 90,392	\$35,074	\$ 33,077	\$47,456	\$ 95,040	\$120,968	\$ -	\$ 80,583	\$ -	\$ 2,021	\$ -	\$ -	\$ 504,612
3	Incidental Gasoline and Oil Sales ²	\$ -	\$ 9,895	\$ 9,529	\$27,656	\$ 18,375	\$ 43,875	\$27,206	\$ -	\$14,933	\$ -	\$15,673	\$ -	\$ 167,142
4	Total Processing Revenues	\$ 90,392	\$44,968	\$ 42,606	\$75,112	\$113,416	\$164,843	\$27,206	\$ 80,583	\$14,933	\$ 2,021	\$15,673	\$ -	\$ 671,753
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$(21,482)	\$ -	\$(17,681)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (39,163)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (9,939)	\$ (5,161)	\$ (4,534)	\$ (7,152)	\$ (14,082)	\$ (18,625)	\$ -	\$(12,969)	\$ -	\$ (219)	\$ -	\$ -	\$ (72,461)
8	Total Revenue/(Cost)	\$(31,421)	\$ (5,161)	\$(22,215)	\$ (7,152)	\$ (14,082)	\$ (18,625)	\$ -	\$(12,969)	\$ -	\$ (219)	\$ -	\$ -	\$(111,624)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 58,971	\$39,807	\$ 20,392	\$67,960	\$ 99,334	\$146,219	\$27,206	\$ 67,615	\$14,933	\$ 1,802	\$15,673	\$ -	\$ 559,910
10	Index Price ⁴	\$ 2.7824	\$2.4540	\$ 2.5795	\$2.4514	\$ 3.1205	\$ 3.0612	\$4.8156	\$ 2.1841	\$1.8466	\$1.4738	\$1.7783	\$2.1550	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	21,194	16,221	7,905	27,723	31,833	47,765	5,649	30,958	8,087	1,222	8,813	-	207,370

Notes:

- 1) From Appendix D, Schedule 2, Pages 1-3, line 7.
- 2) From Appendix D, Schedule 2, Pages 1-3, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	July-25		August-25		September-25		October-25	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	48,903	\$57,251	17,788	\$18,849	15,615	\$16,740	24,523	\$24,284
3	N-Butane	8,303	\$ 5,541	4,188	\$ 2,808	3,647	\$ 2,555	6,074	\$ 3,911
4	I-Butane	31,141	\$14,335	15,271	\$ 6,721	13,349	\$ 7,046	20,658	\$ 9,199
5	Nat Gasoline	14,334	\$ (629)	6,872	\$ (280)	6,229	\$ (50)	9,498	\$ (36)
6	Ethane	23,800	\$13,895	11,981	\$ 6,976	10,437	\$ 6,786	17,018	\$10,098
7	Total Wattenberg, Altamont, and Muddy Gap	126,481	\$90,392	56,100	\$35,074	49,277	\$33,077	77,771	\$47,456

	Particulars - FERC Account 492	July-25		August-25		September-25		October-25	
		BBLS	Amount	BBLS	Amount	BBLS	Amount	BBLS	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	-	\$ -	-	\$ 9,895	7,222	\$ 9,529	14,771	\$27,656

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	November-25		December-25		January-26		February-26	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	47,960	\$48,636	58,351	\$ 55,634	-	\$ -	39,852	\$17,965
3	N-Butane	11,960	\$ 8,193	15,984	\$ 9,725	-	\$ -	29,979	\$15,643
4	I-Butane	40,779	\$17,438	57,647	\$ 31,695	-	\$ -	11,187	\$ 6,045
5	Nat Gasoline	18,884	\$ (241)	27,521	\$ (155)	-	\$ -	30,560	\$41,962
6	Ethane	33,476	\$21,015	42,938	\$ 24,069	-	\$ -	19,386	\$ (1,031)
7	Total Wattenberg, Altamont, and Muddy Gap	153,059	\$95,040	202,441	\$120,968	-	\$ -	130,964	\$80,583

	Particulars - FERC Account 492	November-25		December-25		January-26		February-26	
		BBLS	Amount	BBLS	Amount	BBLS	Amount	BBLS	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	14,967	\$18,375	36,471	\$ 43,875	21,567	\$27,206	-	\$ -

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	March-26		April-26		May-26		June-26	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	-	\$ -	690	\$ 341	-	\$ -	-	\$ -
3	N-Butane	-	\$ -	501	\$ 383	-	\$ -	-	\$ -
4	I-Butane	-	\$ -	186	\$ 142	-	\$ -	-	\$ -
5	Nat Gasoline	-	\$ -	667	\$ 1,177	-	\$ -	-	\$ -
6	Ethane	-	\$ -	336	\$ (22)	-	\$ -	-	\$ -
7	Total Wattenberg, Altamont, and Muddy Gap	-	\$ -	2,380	\$ 2,021	-	\$ -	-	\$ -

	Particulars - FERC Account 492	March-26		April-26		May-26		June-26	
		BBLS	Amount	BBLS	Amount	BBLS	Amount	BBLS	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	7,269	\$14,933	-	\$ -	7,109	\$15,673	-	\$ -

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$2.8100	\$2.4917	\$2.6195	\$2.6401	\$3.1927	\$3.1142	\$5.6497	\$2.6596	\$2.3876	\$2.0748	\$2.3326	\$2.6250
2	CIG (N. Syst.)	\$2.7548	\$2.4163	\$2.5395	\$2.2627	\$3.0483	\$3.0082	\$3.9815	\$1.7086	\$1.3056	\$0.8728	\$1.2240	\$1.6850
3	Average	\$2.7824	\$2.4540	\$2.5795	\$2.4514	\$3.1205	\$3.0612	\$4.8156	\$2.1841	\$1.8466	\$1.4738	\$1.7783	\$2.1550

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

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Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No.	DART PIN No.	DART Point Name	State	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total Subject to LUF	Quarterly Subject to LUF	Total Subject to Fuel Oct-25 - Mar-26
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q) (p)/4	(r)	
1	47967	(CMC) CHOCHECHERRY BI DIR	WY	31,000	31,000	27,979	28,013	0	0	39,000	0	20,860	0	637	0	178,489	44,622	87,873
2	49051	DISC DJ/CIG PRAIRIE WOLF RECEIPT WE	TX	560,059	1,177,445	803,861	758,918	838,318	659,632	585,450	563,045	244,303	244,852	210,996	237,496	6,884,375	1,721,094	3,649,666
3	49655	ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE	CO	4,222,411	3,930,645	4,113,136	4,401,733	3,798,092	4,861,869	4,954,090	5,038,906	4,859,655	5,247,571	5,124,087	4,501,607	55,053,802	13,763,451	27,914,345
4	49945	DCP OPER/CIG BOURN RECEIPT WELD	CO	4,092,515	3,687,177	3,797,273	4,531,018	5,591,200	5,703,382	5,926,524	5,388,754	6,393,732	5,617,130	5,808,046	6,683,432	63,220,183	15,805,046	33,534,610
5	50575	REP/ PRO/CIG PIERCE RECEIPT WELD	CO	2,435,852	2,416,697	2,405,115	2,475,047	2,642,906	3,119,990	2,729,084	2,431,520	2,481,424	2,050,483	2,313,943	2,512,486	30,014,565	7,503,641	15,879,989
6	53893	CIG/CIG HIGH FIVE WELD	CO	1,348,492	1,243,465	517,870	821,441	1,084,458	1,120,628	827,483	652,808	902,271	473,034	763,582	1,889,081	11,644,413	2,911,103	5,409,089
7	54079	CIG/CIG (DUC) DUCK CREEK LARAMIE	WY	571,337	248,360	221,431	58,045	49,829	99,344	116,727	0	0	0	18	95	1,642,270	416,009	416,009
8	591655	ANG/CIG (HUM) J. HUME BACA	CO	87	193	144	48	120	0	0	0	0	0	0	0	851	213	168
9	591661	TPC/CIG (TOM) TOMAHAWK WELD	CO	0	0	3,142	0	15,496	0	162	0	0	0	0	5,209	24,009	6,002	15,658
10	591665	WFS/CIG (KIN) KING METER STATION LI	WY	6,950	0	0	36,411	0	49,450	194,500	26,858	122,112	5,000	23,381	75,000	539,662	134,916	429,331
11	591666	SSG GPU/CIG(FRS)FLORIS BEAVER	OK	0	1,076	0	0	0	0	1,635	0	0	0	0	0	2,711	678	1,635
12	591761	KERRMCGE/CIG (PTV) PLATTE VALLEY WE	CO	5,808,994	5,743,100	5,998,266	5,729,389	5,313,749	5,563,282	4,284,098	5,254,307	5,137,710	8,044,700	10,052,604	8,584,336	75,514,535	18,878,634	31,282,535
13	592036	LOST CRK/CIG (LCK) LOST CREEK CIG S	WY	209,139	66,277	10,400	0	65,912	149,437	0	0	0	0	0	67,200	568,365	142,091	215,349
14	592027	ARRPRD/CIG (RTC) RITA CANYON LAS A	CO	1,273,500	1,241,500	1,218,000	1,261,500	1,212,700	1,207,288	1,162,287	1,099,500	1,214,700	1,164,250	1,216,000	1,162,000	14,433,225	3,608,306	7,157,975
15	800058	TALLGRAS/CIG (AHD) ARROWHEAD WELD	CO	206,091	244,527	193,873	5,415	5,034	13,760	141,197	61,771	219,421	0	7,280	21,800	1,120,169	280,042	446,598
16	800064	CIG/CIG (APL) AUTO PARK & LOAN WELD	CO	0	0	0	0	0	0	83,620	85,366	158,616	10,833	151,804	241,064	731,303	182,826	327,660
17	800077	YGS/CIG (BCS) BIJOI CREEK RECEIPT M	CO	0	0	0	0	0	0	2,060	0	0	0	0	0	2,060	515	2,060
18	800078	ANR/CIG BEAVER DELIVERY BEAVER	OK	449,500	449,500	429,756	449,500	0	0	6,675	13,586	0	8,126	682,184	660,004	3,148,831	787,208	469,761
19	800080	EPNC/CIG (BIC) BIG BLUE MOORE	TX	371,246	329,167	573,468	521,111	38,360	623,756	577,814	536,850	317,192	320,585	1,020,375	790,718	6,020,582	1,505,146	2,615,020
20	800094	PEPL/CIG (BKP) BAKER PEPL TEXAS	TX	0	0	0	0	0	0	25,859	110	7,402	10,904	0	1,463	45,638	11,410	33,371
21	800104	WIC/CIG (BOW) BOWIE WELD	CO	3,493,462	3,375,353	2,582,628	2,682,940	2,081,111	2,039,567	2,965,650	2,885,047	1,432,515	1,874,399	3,820,457	31,914,332	7,978,583	15,230,518	
22	800107	PNR USA/CIG (BRC) BURRO CANYON LAS	CO	428,198	439,817	443,400	404,281	449,094	465,900	438,423	386,800	492,040	407,625	362,700	343,300	5,061,578	1,265,395	2,636,538
23	800112	CIG/CIG (BSN) BISON RETAINED LIQUID	CO	0	0	0	6,054	0	0	0	15,000	0	0	0	0	21,054	5,264	21,054
24	800116	WIC/CIG (BTW) BAXTER TO WIC SWEETWA	WY	0	0	0	0	0	0	0	0	3,205	0	0	0	3,205	801	3,205
25	800128	AEC-I/CIG (CAN) CANON CITY FREMONT	CO	0	0	0	0	1,509	0	0	0	0	0	0	0	1,509	377	1,509
26	800140	CIG/WIC (CHD) CHROME DOME SWEETWATE	WY	0	0	0	0	0	0	0	12,300	0	10,000	0	0	22,300	5,575	12,300
27	800143	(CHP) CENTRAL HEADSTATION POOL	CO	3,194,156	2,196,668	1,479,599	2,137,208	1,298,687	984,455	1,049,589	286,044	852,000	14,163	217,967	600,000	14,310,536	3,577,634	6,607,983
28	800196	(DCM) DARK CANYON METER STATION	CO	241,016	68,809	263,656	1,150,118	592,614	319,069	173,828	687,574	1,167,714	435,528	374,856	193,588	5,668,370	1,417,093	4,090,917
29	800197	RMNG/CIG (DOB) DUDLEY BLUFFS RIO BL	CO	0	0	0	0	0	0	50,113	79,716	51,650	0	0	0	181,479	45,370	181,479
30	800212	WIC/CIG (DOV) DOVER METER STATION W	CO	1,316,627	1,715,427	1,860,142	1,230,943	2,676,697	3,431,894	4,099,361	2,665,350	3,167,431	1,737,699	1,953,561	2,153,393	28,008,525	7,002,131	17,271,676
31	800220	PSOC/CIG (EDF) EAST RIVER ADAMS	CO	0	0	0	0	0	0	0	0	0	14,400	0	0	15,576	3,894	15,576
32	800229	WB/CIG (ELK) ELK BASIN PARK	WY	124,489	145,830	120,079	501,989	2,590,174	2,599,629	2,583,054	1,676,403	520,815	878	1,613	805	10,865,758	2,716,440	10,472,064
33	800234	GMT/CIG (ERS) EAST ROCK SPRINGS SWE	WY	24,000	23,700	21,000	22,200	18,800	19,888	21,900	21,200	21,600	21,600	20,400	19,500	255,838	63,960	125,588
34	800235	WAMSU/CIG (ES2) ECHO SPRINGS CARB	WY	2,736,641	2,613,502	3,630,806	2,957,956	3,229,787	3,059,615	2,602,251	2,009,103	3,523,373	3,423,795	2,130,584	3,291,589	35,209,002	8,802,251	17,382,085
35	800245	WIC/CIG (FLY) FLYING HAWK	CO	9,200	0	0	3,084	0	0	0	0	0	0	0	0	12,284	3,071	3,084
36	800251	PNR USA/CIG (FRK) FREDERICK LAS ANI	CO	120,800	111,199	114,390	120,460	130,400	120,400	100,781	114,500	118,700	158,799	172,100	162,396	1,544,925	386,231	705,241
37	800253	REX/CIG (FRW) FREWEN LAKE SWEETWATE	WY	520,171	292,583	329,386	221,665	291,126	162,852	282,609	314,117	158,344	234,426	265,117	287,446	3,359,842	839,961	1,430,713
38	800282	NW P/L/CIG (GRN) GREEN RIVER NPC ST	WY	827,851	925,422	944,126	1,290,971	75,000	900,860	2,429,107	2,641,903	1,074,813	165,840	194,945	1,061,949	12,532,787	3,133,197	8,412,654
39	800284	NWC/CIG (GRZ) GRIZZLY METER STATION	WY	0	0	0	0	0	42,600	80,481	5,441	0	0	0	0	128,522	32,131	128,522
40	800298	MDLMKDS/CIG (HFR) HEREFORD RANCH W	CO	119,710	0	216,100	456,704	382,236	257,339	419,548	304,081	422,872	660,827	339,947	414,104	3,993,468	998,367	2,242,780
41	800326	(IHP) CIG WYOMING MAINLINE HE	WY	35,681	35,712	34,556	35,711	34,558	35,701	35,530	50,782	39,581	34,384	7,998	43,530	423,724	105,931	231,863
42	800335	QPC/CIG (KAN) KANDA SWEETWATER	WY	0	0	179,571	11,255	0	0	118,378	17,128	252,565	0	0	0	578,897	144,724	399,326
43	800361	PEPL/CIG (LAP) LAKIN PEPL PROCESSED	KS	0	19,445	44,880	18,105	0	77,797	2,564	908	0	10,640	4,020	0	178,359	44,590	99,374
44	800376	LORAS/CIG (LCT) LORENICITO LAS ANIM	CO	79,456	81,700	74,760	74,500	78,399	85,401	100,900	97,670	75,364	76,900	68,500	970,850	242,713	514,170	
45	800421	DCP MIDS/CIG (MEW) MEWBOURN WELD	CO	6,047,768	6,164,238	6,412,589	6,461,135	6,706,525	7,169,234	6,331,977	6,679,026	5,727,511	6,613,564	6,369,287	5,669,245	76,352,099	19,088,025	39,075,409
46	800490	DCP MIDS/CIG (NEF) NEFF LAKE WELD	CO	649,448	653,448	638,884	676,363	276,836	744,987	603,941	881,910	1,087,810	972,234	980,043	906,368	9,072,272	2,268,068	4,271,847
47	800493	(NHP) NORTHERN HEADSTATION PO	WY	405,682	158,677	416,917	470,659	217,935	247,698	219,617	177,518	176,673	201,744	318,889	175,963	3,187,972	796,993	1,510,100
48	800506	CIG/CIG (NRR) NORTH RATON LATERAL R	CO	0	0	0	0	0	0	31	42	4,842	27,482	13,691	0	46,088	11,522	4,915
49	800556	CTES/CIG (PGT) PURGATOIRE LAS ANIMA	CO	449,276	450,300	429,800	446,383	423,000	424,294	423,527	375,600	420,906	412,599	420,700	399,700	5,076,085	1,269,021	2,513,710
50	800564	PNR USA/CIG (PKW) PICKETWIRE LAS AN	CO	533,472	542,000	495,200	528,900	393,300	387,500	397,158	264,900	236,069	327,195	445,999	423,100	4,974,793	1,243,698	2,207,827
51	800614	CIG/CPG RED CLOUD METER STATION	CO	0	0	0	0	0	0	2,461	0	0	0	0	0	2,461	615	2,461
52	800616	BARGAT/CIG (RCL) ROAN CLIFFS GARFI	CO	14,121	8,250	53,300	1,550	24,000	0	2,697	3,561	2,555	5,800	45,200	161,034	40,259	31,808	
53	800638	SSC GPL/CIG (RNR) RINER ROAD CARBON	WY	365,875	0	0	106,863	35,264	0	4,300	0	2,800	121,877	680	637,659	159,415	146,427	
54	800642	DCP MIDS/CIG (ROG) ROGGEN WELD	CO	1,426,000	1,467,600	1,250,000	1,829,222	1,772,552	1,648,800	1,671,549	1,387,128	1,413,995	1,305,040	1,193,862	1,322,665	17,688,413	4,422,103	9,723,246
55	800666	CIG/WIC (RTW) RAVING TO WIC CARBON	WY	1,363,206	539,070	728,221	677,509	521,620	909,105	641,344	267,752	667,839	533,726	886,212	501,922	8,237,526	2,059,382	3,685,169
56	800677	CIG/CIG (SHB) SPRUCE HILL BLENDING	CO	0	0	0	23,787	147,674	171,461	383,602	150,604	106,512	86,182	43,582	0	1,113,409	278,352	983,640
57	800683	CIMRIVER/CIG (SIN) SINGING GRASS CH	CO	0	0	999	17,172	1,513	8,370	16,828	1,728	0	8,945	6,058	0	61,613	15,403	45,611
58	800687	TABRASA/CIG (SMT) SILVER MOUNTAIN H	CO	0	0	0	0											

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No.	DART PIN No.	DART Point Name	State	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total Subject to LUF	Quarterly Subject to LUF	Total Subject to Fuel Oct-25 - Mar-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q) (p)/4	(r)
81	895002	RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	810,198	707,540	751,000	743,116	579,249	621,240	731,732	543,002	559,240	643,200	791,139	781,200	8,261,856	2,065,464	3,777,579
82	895008	MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	112,975	90,594	81,075	104,120	91,648	100,715	99,099	86,586	90,949	97,975	90,932	90,788	1,137,456	284,364	573,117
83	895009	MGR/CIG (LOS) LOST CABIN FREMONT	WY	222,223	0	0	0	0	0	182,900	218,393	241,900	418,589	372,984	177,566	1,834,555	458,639	643,193
84	965742	HIPLGATH/CIG(NIO) NIOBRARA TOTAL	CO	36,626	28,968	30,880	37,634	25,559	40,762	30,624	29,889	30,568	26,281	28,707	23,109	369,607	92,402	195,036
85		TOTAL		54,669,263	51,420,244	51,773,141	56,129,887	55,491,324	59,437,578	60,526,755	56,281,660	57,886,474	51,129,253	55,837,509	60,251,092	670,834,180	167,708,545	345,753,678

1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 06/30/26
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy Contract	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	3,990,866	4,620,623	5,055,858	4,921,289	5,414,503	5,414,824	4,669,005	6,028,639	6,066,284	7,242,465	7,543,735	7,231,639	68,199,730
2	ANADARKO ENERGY SERVICES COMPANY	213526-TFHPICIG	0	0	0	0	0	0	0	17,158	0	6,057	0	0	23,215
3	ANADARKO ENERGY SERVICES COMPANY	36227000-TI1CIG	0	0	0	0	0	0	0	0	0	0	0	198,566	198,566
4	ARCHER ENERGY, LLC	220456-TI1CIG	0	0	0	0	0	0	0	0	0	0	637	0	637
5	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	186	208	270	465	450	620	620	616	837	510	499	360	5,641
6	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	43,314	39,792	35,230	57,993	102,550	136,380	154,380	111,384	52,163	18,490	14,973	38,100	804,749
7	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HILLS ENERGY	33611001-TF1CIG	224,790	189,820	395,289	584,409	496,050	477,100	648,490	295,208	172,555	223,996	421,525	312,323	4,441,555
8	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG	0	0	0	23,787	147,674	171,461	383,602	150,604	113,945	86,182	43,587	0	1,120,842
9	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	0	0	0	0	43,558	194,000	310,000	280,000	32,093	0	8,800	0	868,451
10	BLACK HILLS SERVICE COMPANY, LLC	215682-TF1CIG	0	0	0	0	0	0	9,000	9,000	6,146	0	0	0	24,146
11	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	0	0	0	0	4,000	0	0	0	0	0	0	0	4,000
12	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	0	0	0	36,500	0	277,459	271,934	280,000	15,630	12,357	41,500	0	935,380
13	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	616,294	624,000	463,361	482,001	515,654	175,000	420,127	152,000	134,567	295,600	88,000	459,600	4,426,204
14	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	278,504	284,535	281,356	479,189	637,012	596,500	558,803	465,746	525,558	366,624	418,587	385,289	5,277,703
15	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	0	0	0	10,000	0	0	0	0	4,286	5,500	0	0	19,786
16	BLACK HILLS SERVICE COMPANY, LLC	217671-TF1CIG	3,100	3,100	3,000	3,410	9,000	15,810	16,078	14,458	9,300	8,999	5,573	1,800	93,628
17	BLACK HILLS SERVICE COMPANY, LLC	221132-TF1CIG	963,000	984,500	744,000	706,000	780,000	781,500	863,500	577,500	726,500	608,000	690,500	589,000	9,014,000
18	BLACK HILLS SERVICE COMPANY, LLC	221225-TF1CIG	73,156	83,156	88,500	90,192	38,350	17,664	0	0	4,221	4,167	0	0	399,406
19	BLACK HILLS SERVICE COMPANY, LLC	221889-TF1CIG	0	0	0	0	0	330,000	310,000	280,000	0	0	0	0	920,000
20	BLACK HILLS SERVICE COMPANY, LLC	221970-TF1CIG	0	0	0	0	0	0	0	0	0	7,400	136,680	39,240	183,320
21	BLACK HILLS SERVICE COMPANY, LLC	222130-TF1CIG	0	0	0	0	0	0	0	0	0	0	713	660	1,373
22	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG	496	465	644	1,085	2,430	1,541	2,263	2,254	2,066	1,202	0	0	14,446
23	BONANZA BIOENERGY LLC	33521000-TF1CIG	62,025	61,484	50,070	62,558	60,389	62,553	62,456	47,163	62,540	53,932	62,589	60,213	707,972
24	BP ENERGY COMPANY	217807-TF1CIG	359,223	453,236	442,749	529,562	514,899	602,112	620,287	361,212	476,087	631,318	557,767	578,342	6,126,794
25	BP ENERGY COMPANY	220407-TF1CIG	862,426	856,614	503,690	490,891	480,947	795,562	756,434	627,298	791,200	693,514	933,530	854,883	8,646,989
26	BP ENERGY COMPANY	33417000-TF1CIG	124,776	166,843	123,119	142,530	113,756	167,558	165,910	111,881	146,300	144,794	152,074	147,335	1,706,876
27	BP ENERGY COMPANY	36026000-TI1CIG	0	0	0	0	0	0	0	0	0	0	4,038	0	4,038
28	CARBONBETTER, LLC	215127-TI1CIG	0	0	0	0	0	1,384	0	0	0	0	0	0	1,384
29	CARBONBETTER, LLC	221870-TF1CIG	0	0	0	0	128,107	0	0	0	0	0	0	0	128,107
30	CARBONBETTER, LLC	221930-TF1CIG	0	0	0	0	0	16,856	0	0	0	0	0	0	16,856
31	CARBONBETTER, LLC	221952-TF1CIG	0	0	0	0	0	0	39,717	0	0	0	0	0	39,717
32	CARBONBETTER, LLC	221975-TF1CIG	0	0	0	0	0	0	38,827	0	0	0	0	0	38,827
33	CARBONBETTER, LLC	221991-TF1CIG	0	0	0	0	0	0	43,066	137,789	0	0	0	0	180,855
34	CARBONBETTER, LLC	222007-TF1CIG	0	0	0	0	0	0	233,584	0	0	0	0	0	233,584
35	CARBONBETTER, LLC	222032-TF1CIG	0	0	0	0	0	0	0	85,153	0	0	0	0	85,153
36	CARBONBETTER, LLC	222088-TF1CIG	0	0	0	0	0	0	0	0	86,671	0	0	0	86,671
37	CARBONBETTER, LLC	222105-TF1CIG	0	0	0	0	0	0	0	0	138,027	0	0	0	138,027
38	CARBONBETTER, LLC	222171-TF1CIG	0	0	0	0	0	0	0	0	0	126,303	0	0	126,303
39	CARBONBETTER, LLC	222192-TF1CIG	0	0	0	0	0	0	0	0	0	0	171,384	0	171,384
40	CARBONBETTER, LLC	222260-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	270,535	270,535
41	CHEVRON U.S.A. INC.	218876-TF1CIG	264,409	242,723	97,680	100,874	0	0	0	104,595	82,765	9,084	10,065	0	912,195
42	CHS INC	33093000-TF1CIG	334,033	149,000	444,496	450,300	426,300	426,500	452,500	420,000	422,100	476,404	516,392	513,000	5,031,025
43	CIMA ENERGY, LP	218373-TF1CIG	267,419	38,760	211,325	191,708	248,451	251,276	359,544	263,994	305,085	373,214	352,496	441,967	3,305,239
44	CIMA ENERGY, LP	221293-TF1CIG	78,913	99,274	106,956	119,029	98,821	155,844	0	0	0	0	0	0	658,837
45	CIMA ENERGY, LP	221473-TF1CIG	44,419	13,831	42,051	51,358	0	0	0	0	0	0	0	0	151,659
46	CIMA ENERGY, LP	221943-TF1CIG	0	0	0	0	0	0	83,593	78,330	94,032	0	0	0	255,955
47	CIMA ENERGY, LP	222138-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	0	258,189
48	CITIGROUP ENERGY INC.	220169-TF1CIG	55,399	189,671	215,844	157,487	129,542	176,650	95,070	37,245	75,226	126,478	153,743	131,944	1,544,299
49	CITIGROUP ENERGY INC.	36268000-TI1CIG	3,437	962	71	0	0	0	0	0	0	0	0	0	4,470
50	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	26,800	27,900	20,500	28,100	24,700	32,800	37,200	29,200	30,800	36,000	33,550	23,150	350,700
51	COLORADO SPRINGS UTILITIES	219322-TF1CIG	1,009,890	1,073,363	529,363	600,500	1,147,590	1,053,973	728,765	511,635	939,562	524,179	775,900	1,253,083	10,147,803
52	COLORADO SPRINGS UTILITIES	219323-TF1CIG	673,500	711,244	1,089,630	1,135,188	676,358	451,133	376,322	143,540	496,729	819,845	305,703	729,720	7,608,912
53	COLORADO SPRINGS UTILITIES	220621-TF1CIG	268,015	361,920	421,356	547,367	425,573	192,753	258,087	158,117	459,851	447,622	795,750	681,135	5,017,546
54	COLORADO SPRINGS UTILITIES	221775-TF1CIG	0	0	0	182,943	353,389	321,393	542,111	628,834	338,061	399,675	479,396	548,139	3,793,941
55	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	37,844	24,881	140,000	25,000	90,582	94,979	32,925	15,500	3,631	13,514	14,904	49,253	543,013
56	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	82,232	48,211	25,260	140,392	147,461	62,306	4,907	40,000	49,686	0	0	43,800	644,255
57	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	310,713	173,608	165,180	312,759	300,116	312,785	312,883	282,604	308,164	311,900	312,914	229,470	3,333,096
58	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	0	1,013	35,000	0	142,709	156,361	156,457	141,316	156,426	151,410	53,594	20,000	1,014,286
59	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	93,725	0	20,000	0	0	0	0	0	0	0	0	0	113,725
60	COLORADO SPRINGS UTILITIES	33327000-TF1CIG	146,926	150,278	25,426	0	0	0	0	0	0	0	0	0	322,630
61	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	599,779	238,994	238,553	410,865	305,436	362,653	149,175	89,248	271,283	346,814	675,540	310,188	3,998,528
62	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	623,263	388,002	348,282	640,242	414,343	583,421	564,586	410,746	277,462	532,497	671,182	440,927	5,894,953
63	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	36,886	60,235	136,999	174,343	388,501	171,912	208,884	27,500	63,525	138,731	193,977	66,005	1,667,498
64	COLORADO SPRINGS UTILITIES	33409000-TF1CIG	135,082	156,362	30,000	0	0	0	0	0	0	0	0	0	321,444
65	COLORADO SPRINGS UTILITIES	33463000-TF1CIG	0	0	0	0	5,000	562,980	504,893	508,676	549,465	0	0	0	2,131,014
66	COLORADO SPRINGS UTILITIES	33464000-TF1CIG	0	0	0	0	140,913	292,789	351,746	326,926	273,400	0	0	0	1,385,774
67	CONCORD ENERGY LLC	215515-TF1CIG	1,309,837	1,004,872	1,083,435	1,090,295	1,089,353	1,179,681	1,139,997	766,024	1,070,893	1,098,015	744,147	1,003,022	12,579,571

(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy Contract	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
68	CONCORD ENERGY LLC	217656-TF1CIG	669,726	527,193	590,620	592,332	515,983	664,039	635,243	363,470	540,913	595,742	527,689	490,805	6,713,755
69	CONCORD ENERGY LLC	219307-TF1CIG	486,419	471,591	481,756	665,171	397,515	406,191	434,314	270,680	399,189	545,472	500,296	462,799	5,521,393
70	CONCORD ENERGY LLC	220891-TF1CIG	1,165,780	1,043,800	1,116,340	1,187,980	1,078,580	1,143,068	926,399	893,883	1,228,628	1,184,593	0	0	10,969,051
71	CONCORD ENERGY LLC	221113-TF1CIG	1,742,341	1,498,741	1,902,737	1,863,084	1,270,040	1,590,670	1,693,351	1,590,515	1,944,063	2,000,910	1,940,952	1,830,430	20,867,834
72	CONCORD ENERGY LLC	221114-TF1CIG	954,614	454,770	919,750	967,369	784,412	852,054	998,457	867,297	1,097,851	1,117,974	1,126,849	1,102,053	11,243,450
73	CONCORD ENERGY LLC	221464-TF1CIG	321,285	333,025	216,887	199,615	0	0	0	0	0	0	0	0	1,070,812
74	CONCORD ENERGY LLC	221503-TF1CIG	614,631	619,845	578,149	619,928	498,000	467,842	549,574	472,015	623,109	584,787	566,654	605,667	6,800,201
75	CONCORD ENERGY LLC	222119-TF1CIG	0	0	0	0	0	0	0	0	0	0	1,192,452	1,172,741	2,365,193
76	CONCORD ENERGY LLC	222265-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	35,286	35,286
77	CONOCOPHILLIPS COMPANY	219115-TF1CIG	572,755	426,321	270,746	692,480	403,435	449,877	359,594	227,177	716,669	824,385	693,706	511,243	6,148,388
78	CONOCOPHILLIPS COMPANY	36042000-T11CIG	0	0	0	0	22,198	0	0	0	23,484	32,770	22,474	0	100,926
79	DCP MIDSTREAM MARKETING, LLC	213517-TF1CIG	4,449,240	4,746,750	5,258,062	5,592,886	5,239,966	5,652,459	5,544,963	5,071,314	5,506,506	5,434,562	5,596,007	5,419,319	63,512,034
80	DCP MIDSTREAM MARKETING, LLC	220426-TF1CIG	2,569,915	2,354,169	2,195,686	2,724,127	2,791,484	3,290,065	3,119,501	3,726,633	3,283,626	2,846,838	3,188,392	3,400,255	35,490,691
81	DCP OPERATING COMPANY, LP	36165000-T11CIG	0	0	0	0	0	0	0	0	7	0	0	0	7
82	DXT COMMODITIES NORTH AMERICA INC	218387-T11CIG	2,500	0	10,455	0	18,004	7,225	19,949	8,979	39,676	0	0	0	106,788
83	DXT COMMODITIES NORTH AMERICA INC.	221892-TF1CIG	0	0	0	0	0	91,932	30,826	16,658	0	0	0	0	139,416
84	DXT COMMODITIES NORTH AMERICA INC.	221923-TF1CIG	0	0	0	0	0	31,985	36,432	10,909	0	0	0	0	79,326
85	DXT COMMODITIES NORTH AMERICA INC.	221924-TF1CIG	0	0	0	0	0	203,555	182,364	72,922	0	0	0	0	458,841
86	DXT COMMODITIES NORTH AMERICA INC.	221994-TF1CIG	0	0	0	0	0	0	52,196	0	0	0	0	0	52,196
87	DXT COMMODITIES NORTH AMERICA INC.	222037-TF1CIG	0	0	0	0	0	0	0	69,914	0	0	0	0	69,914
88	ECO-ENERGY NATURAL GAS, LLC	216822-T11CIG	0	0	0	0	0	11,216	0	0	0	0	0	13,932	25,148
89	EIF KC LANDFILL GAS, LLC	215139-TF1CIG	68,618	61,890	101,148	106,505	105,462	78,236	73,364	88,503	109,492	105,900	95,386	79,160	1,073,664
90	ET GATHERING & PROCESSING LLC (ETC TEXAS PIPELINE)	36230000-T11CIG	279,000	279,000	0	500,525	270,000	0	221,674	252,000	248,000	215,010	262,676	205,932	2

Colorado Interstate Gas Company, L.L.C.
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
136	MIECO LLC	221811-TF1CIG	0	0	0	50,074	0	0	0	0	0	0	0	0	50,074
137	MIECO LLC	222146-TF1CIG	0	0	0	0	0	0	0	0	0	24,073	25,104	21,187	70,364
138	MIECO LLC	222154-TF1CIG	0	0	0	0	0	0	0	0	0	172,294	273,659	173,303	619,256
139	MIECO LLC	222157-TF1CIG	0	0	0	0	0	0	0	0	0	414,881	0	0	414,881
140	MIECO LLC	222161-TF1CIG	0	0	0	0	0	0	0	0	0	498,378	700,528	316,436	1,515,342
141	MIECO, INC.	216956-TF1CIG	785,977	826,605	743,339	844,440	792,871	726,492	675,255	1,133,476	729,637	638,321	694,360	621,881	9,212,654
142	MOUNTAIN CEMENT COMPANY LLC	220892-TF1CIG	29,200	18,730	24,725	20,800	17,010	30,700	12,017	4,018	7,213	8,880	7,809	7,320	188,422
143	PUBLIC SERVICE COMPANY OF COLORADO	33100000-TF1CIG	653,000	882,100	200,000	80,000	943,771	991,883	992,000	891,447	982,000	16,000	310,000	350,000	7,292,201
144	PUBLIC SERVICE COMPANY OF COLORADO	33319000-TF1CIG	2,590,381	2,385,500	2,433,750	2,335,398	3,222,941	3,316,726	3,426,574	3,060,500	3,003,945	4,600	32,000	3,599,135	29,411,450
145	PUBLIC SERVICE COMPANY OF COLORADO	33333000-TF1CIG	0	0	0	0	300,000	310,000	310,000	280,000	310,000	0	0	0	1,510,000
146	PUBLIC SERVICE COMPANY OF COLORADO	33341000-TF1CIG	645,000	893,300	35,000	0	20,000	25,000	909,165	2,059,600	1,479,953	50,000	755,000	1,629,232	8,501,250
147	PUBLIC SERVICE COMPANY OF COLORADO	33342000-TF1CIG	1,888,491	1,369,549	1,343,000	657,000	53,000	90,000	253,178	0	0	10,000	135,000	23,977	5,823,195
148	PUBLIC SERVICE COMPANY OF COLORADO	33344000-TF1CIG	347,000	142,000	0	0	0	0	0	0	310,000	0	0	100,000	899,000
149	PUBLIC SERVICE COMPANY OF COLORADO	33501000-TF1CIG	775,000	774,013	750,000	775,000	300,000	310,000	310,000	280,000	310,000	0	1,085,000	1,050,000	6,719,013
150	PUBLIC SERVICE COMPANY OF COLORADO	33610000-TF1CIG	775,000	755,208	750,000	775,000	750,000	775,000	775,000	700,000	775,000	750,000	775,000	750,000	9,105,208
151	PUBLIC SERVICE COMPANY OF COLORADO	33726000-TF1CIG	227,540	227,540	220,200	224,982	220,200	227,540	227,540	205,520	227,540	220,200	227,540	220,200	2,676,542
152	QUESTAR GAS COMPANY	211257-TF1CIG	1,050	473	450	620	1,500	1,550	1,550	1,344	1,550	1,500	1,550	1,500	14,637
153	RADIATE ENERGY LLC	219394-TI1CIG	0	0	0	0	0	9,026	31,607	0	0	0	0	0	40,633
154	RADIATE ENERGY LLC	221653-TF1CIG	47,114	0	0	0	0	0	0	0	0	0	0	0	47,114
155	RADIATE ENERGY LLC	221657-TF1CIG	104,549	0	0	0	0	0	0	0	0	0	0	0	104,549
156	RADIATE ENERGY LLC	221713-TF1CIG	0	133,787	0	0	0	0	0	0	0	0	0	0	133,787
157	RADIATE ENERGY LLC	221791-TF1CIG	0	0	261,713	0	0	0	0	0	0	0	0	0	261,713
158	RADIATE ENERGY LLC	221873-TF1CIG	0	0	0	0	46,861	0	0	0	0	0	0	0	46,861
159	RADIATE ENERGY LLC	221936-TF1CIG	0	0	0	0	0	55,771	0	0	0	0	0	0	55,771
160	RADIATE ENERGY LLC	221997-TF1CIG	0	0	0	0	0	0	24,078	0	0	0	0	0	24,078
161	RADIATE ENERGY LLC	222017-TF1CIG	0	0	0	0	0	0	0	138,706	0	0	0	0	138,706
162	RADIATE ENERGY LLC	222092-TF1CIG	0	0	0	0	0	0	0	0	15,092	0	0	0	15,092
163	RADIATE ENERGY LLC	222115-TF1CIG	0	0	0	0	0	0	0	0	46,674	0	0	0	46,674
164	RADIATE ENERGY LLC	222164-TF1CIG	0	0	0	0	0	0	0	0	0	75,299	62,028	23,557	160,884
165	RADIATE ENERGY LLC	222165-TF1CIG	0	0	0	0	0	0	0	0	0	61,199	60,574	26,658	148,431
166	RATON GAS TRANSMISSION CO	33249000-TF1CIG	20,925	25,389	17,010	23,591	24,000	41,400	45,015	26,200	21,700	15,000	7,586	19,500	287,316
167	RATON GAS TRANSMISSION CO	33415000-TF1CIG	46,500	46,500	45,000	32,775	57,600	90,520	90,520	63,560	57,970	38,100	24,060	25,530	618,635
168	SEQUENT ENERGY MANAGEMENT LLC	219207-TF1CIG	1,082,073	775,677	792,261	1,062,147	652,532	707,599	661,943	632,370	663,631	597,099	624,234	691,391	8,942,957
169	SEQUENT ENERGY MANAGEMENT LLC	220164-TF1CIG	397,579	383,108	255,604	396,521	241,710	386,518	332,041	296,338	196,511	0	0	0	2,885,930
170	SEQUENT ENERGY MANAGEMENT LLC	220166-NNT1CIG	35,230	33,086	18,431	16,316	23,971	89,187	107,643	109,888	63,583	0	0	0	497,335
171	SEQUENT ENERGY MANAGEMENT LLC	220168-TF1CIG	191,220	181,476	133,750	272,006	211,992	285,569	237,300	160,017	144,762	0	0	0	1,818,092
172	SEQUENT ENERGY MANAGEMENT LLC	221311-TF1CIG	84,442	68,070	73,690	82,389	61,877	56,373	66,672	48,894	68,126	0	0	0	610,533
173	SEQUENT ENERGY MANAGEMENT LLC	221572-TF1CIG	2,099,693	2,059,915	1,724,528	1,980,513	1,822,966	2,188,661	1,919,731	1,605,676	1,606,728	0	0	0	17,008,411
174	SEQUENT ENERGY MANAGEMENT LLC	221573-TFHPCIG	10,414	0	0	0	0	0	0	0	0	0	0	0	10,414
175	SEQUENT ENERGY MANAGEMENT LLC	222120-TF1CIG	0	0	0	0	0	0	0	0	0	88,475	67,658	85,832	241,965
176	SEQUENT ENERGY MANAGEMENT LLC	222121-TF1CIG	0	0	0	0	0	0	0	0	0	118,049	191,796	246,613	556,458
177	SEQUENT ENERGY MANAGEMENT LLC	222122-NNT1CIG	0	0	0	0	0	0	0	0	0	34,187	27,479	67,444	129,110
178	SEQUENT ENERGY MANAGEMENT LLC	222131-TF1CIG	0	0	0	0	0	0	0	0	0	232,021	119,737	183,470	535,228
179	SEQUENT ENERGY MANAGEMENT LLC	222174-TF1CIG	0	0	0	0	0	0	0	0	0	1,644,964	1,896,250	2,893,080	6,434,294
180	SPIRE MARKETING INC.	220263-TF1CIG	0	0	0	0	622	0	0	0	0	0	0	0	622
181	SPOTLIGHT ENERGY, LLC	220000-TF1CIG	54,952	147,610	258,835	202,961	140,229	248,825	268,386	89,098	243,582	215,530	201,106	110,242	2,181,356
182	SPOTLIGHT ENERGY, LLC	221716-TF1CIG	0	121,064	0	0	0	0	0	0	0	0	0	0	121,064
183	SPOTLIGHT ENERGY, LLC	221972-TF1CIG	0	0	0	0	0	0	71,879	30,904	0	0	0	0	102,783
184	SPOTLIGHT ENERGY, LLC	221993-TF1CIG	0	0	0	0	0	0	118,404	276,962	0	0	0	0	395,366
185	SPOTLIGHT ENERGY, LLC	222085-TF1CIG	0	0	0	0	0	0	0	0	251,083	0	0	0	251,083
186	SPOTLIGHT ENERGY, LLC	222178-TF1CIG	0	0	0	0	0	0	0	0	0	183,352	0	0	183,352
187	SPOTLIGHT ENERGY, LLC	222204-TF1CIG	0	0	0	0	0	0	0	0	0	0	193,209	114,721	307,930
188	SRC ENERGY INC.	214984-TI1CIG	807,961	915,908	539,085	666,902	741,319	444,694	1,161	400,895	0	0	0	0	4,517,925
189	STANCHION GAS MARKETING, LLC	221067-TI1CIG	592	0	0	0	0	0	0	0	0	0	0	0	592
190	STANCHION GAS MARKETING, LLC	221710-TF1CIG	0	69,317	0	0	0	0	0	0	0	0	0	0	69,317
191	STANCHION GAS MARKETING, LLC	221711-TF1CIG	0	20,725	0	0	0	0	0	0	0	0	0	0	20,725
192	STANCHION GAS MARKETING, LLC	221712-TF1CIG	0	3,268	0	0	0	0	0	0	0	0	0	0	3,268
193	SYMMETRY ENERGY SOLUTIONS, LLC	218000-TF1CIG	1,276,138	1,248,807	1,366,493	1,370,010	1,533,555	1,582,437	1,600,457	1,409,521	1,326,154	1,185,429	1,434,347	1,396,801	16,730,149
194	SYMMETRY ENERGY SOLUTIONS, LLC	219625-TF1CIG	225	0	0	0	0	0	0	0	0	0	0	0	225
195	SYMMETRY ENERGY SOLUTIONS, LLC	221591-TF1CIG	16,668	14,647	17,363	17,783	14,334	16,650	16,999	12,218	12,685	10,472	19,841	0	169,660
196	SYMMETRY ENERGY SOLUTIONS, LLC	221592-TF1CIG	110,049	98,805	115,454	118,596	98,918	107,526	109,679	81,471	83,283	69,858	132,295	0	1,125,934
197	SYMMETRY ENERGY SOLUTIONS, LLC	221755-TF1CIG	0	0	160,808	188,095	181,589	187,674	186,091	157,736	217,151	37,428	10,128	29,970	1,356,670
198	SYMMETRY ENERGY SOLUTIONS, LLC	221863-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	0	1,307,218
199	SYMMETRY ENERGY SOLUTIONS, LLC	222223-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	135,533	135,533
200	SYMMETRY ENERGY SOLUTIONS, LLC	222224-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	20,376	20,376
201	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG	31	31	30	46	560	1,028	1,536	690	181	216	157	147	4,653
202	TATA CHEMICALS (SODA ASH) PARTNERS	33592000-TF1CIG	511,500	501,757	432,500	474,700	489,600	514,600	407,500	460,543	484,925	492,426	510,223	495,000	5,775,274
203	TENASKA MARKETING VENTURES	220128-TF1CIG	1,277,935	1,244,939	1,264,983	1,285,590	1,364,360	1,439,722	1,440,929	1,334,951	1,513,855	1,697,011	1,750,648	1,613,532	17,228,455

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
204	TENASKA MARKETING VENTURES	220158-TF1CIG	1,169,708	1,128,920	1,193,429	1,458,843	1,408,843	1,569,880	1,409,234	1,675,656	1,599,114	850,218	651,462	885,166	15,000,473
205	TENASKA MARKETING VENTURES	220638-TF1CIG	83,795	81,745	281,991	401,338	0	0	0	0	0	0	0	0	848,869
206	TENASKA MARKETING VENTURES	221474-TF1CIG	1,297,147	1,015,500	1,175,169	1,361,574	0	0	0	0	0	0	0	0	4,849,390
207	TENASKA MARKETING VENTURES	221475-TF1CIG	179,779	175,711	159,205	195,146	0	0	0	0	0	0	0	0	709,841
208	TENASKA MARKETING VENTURES	221476-TF1CIG	874,514	827,856	939,482	968,932	0	0	0	0	0	0	0	0	3,610,784
209	TENASKA MARKETING VENTURES	221823-TF1CIG	0	0	0	0	14,137	23,026	14,905	10,313	13,278	0	0	0	75,659
210	TENASKA MARKETING VENTURES	221824-TF1CIG	0	0	0	0	369,309	502,578	517,966	392,034	349,758	0	0	0	2,131,645
211	TENASKA MARKETING VENTURES	221825-TF1CIG	0	0	0	0	651,427	868,889	1,038,347	764,444	776,490	0	0	0	4,099,597
212	TENASKA MARKETING VENTURES	221839-TF1CIG	0	0	0	0	329,216	296,362	230,491	239,828	422,420	0	0	0	1,518,317
213	TENASKA MARKETING VENTURES	221918-TF1CIG	0	0	0	0	0	61,139	81,232	10,070	0	0	0	0	152,441
214	TENASKA MARKETING VENTURES	222015-TF1CIG	0	0	0	0	0	0	232,337	0	0	0	0	0	232,337
215	TENASKA MARKETING VENTURES	222137-TF1CIG	0	0	0	0	0	0	0	0	0	1,191,881	1,324,424	1,032,746	3,549,051
216	TENASKA MARKETING VENTURES	222143-TF1CIG	0	0	0	0	0	0	0	0	0	414,063	391,788	421,683	1,227,534
217	TIGER NATURAL GAS, INC.	219570-TF1CIG	339,944	320,714	431,352	626,219	549,132	697,210	810,118	622,830	514,397	807,215	718,448	575,856	7,013,435
218	TOWN OF WALDEN	33170000-TF1CIG	1,984	2,883	2,523	6,200	12,300	11,997	15,097	12,152	10,302	4,611	5,859	3,175	89,083
219	TRINIDAD CITY OF	38009000-TF4CIG	40,734	30,287	23,340	41,292	42,600	39,339	60,047	29,662	31,000	30,000	21,855	19,800	409,956
220	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	215897-TF1CIG	183,183	234,850	150,304	117,425	342,881	225,369	108,031	0	0	0	159,698	352,275	1,874,016
221	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	33644000-TF1CIG	477,000	572,000	600,502	282,500	614,000	547,815	496,000	283,327	188,000	238,500	619,000	856,212	5,774,856
222	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242-TI1CIG	3,796	0	1,004	2,489	983	26,968	1,682	290	0	1,628	151	593	39,584
223	UNITED ENERGY TRADING, LLC	213828-TF1CIG	831,360	804,898	1,020,900	1,006,324	973,456	794,952	458,290	863,015	665,996	1,043,988	866,720	951,657	10,281,556
224	UNITED ENERGY TRADING, LLC	216760-TF1CIG	977,606	939,349	940,107	933,424	900,022	1,099,125	1,048,766	1,085,970	1,214,142	1,261,715	1,579,747	1,434,911	13,414,884
225	UNITED ENERGY TRADING, LLC	219233-TF1CIG	127,221	86,466	96,497	128,936	182,133	163,349	234,447	98,811	178,888	170,077	161,894	155,485	1,784,204
226	UNITED ENERGY TRADING, LLC	219665-TFHPICIG	0	0	0	0	0	0	2,060	0	0	0	0	0	2,060
227	UNITED ENERGY TRADING, LLC	220610-TF1CIG	273,258	228,386	349,198	387,015	450,803	453,339	438,008	173,703	235,182	226,332	229,953	227,131	3,672,308
228	UNITED ENERGY TRADING, LLC	220698-TF1CIG	62,589	39,168	60,570	58,522	61,980	62,558	62,589	56,532	62,589	59,820	62,589	60,570	710,076
229	UNITED ENERGY TRADING, LLC	221214-TF1CIG	99,394	97,967	100,058	88,528	0	0	0	0	0	0	0	0	385,947
230	UNITED ENERGY TRADING, LLC	221215-TF1CIG	461,261	473,458	499,752	483,125	0	0	0	0	0	0	0	0	1,917,596
231	UNITED ENERGY TRADING, LLC	221216-TF1CIG	125,178	113,066	119,120	125,114	117,044	125,043	125,125	113,036	125,147	119,641	125,178	121,140	1,453,832
232	UNITED ENERGY TRADING, LLC	221257-TF1CIG	7,371	1,797	0	1,243	0	0	0	0	0	0	0	0	10,411
233	UNITED ENERGY TRADING, LLC	221258-TF1CIG	8,824	5,298	28,665	33,860	0	0	0	0	0	0	0	0	76,647
234	UNITED ENERGY TRADING, LLC	221259-TF1CIG	19,227	37,105	37,342	192,996	0	0	0	0	0	0	0	0	286,670
235	UNITED ENERGY TRADING, LLC	221260-TF1CIG	19,679	1,966	0	0	0	0	0	0	0	0	0	0	21,645
236	UNITED ENERGY TRADING, LLC	221261-TF1CIG	6,804	252	3,276	4,535	0	0	0	0	0	0	0	0	14,867
237	UNITED ENERGY TRADING, LLC	221514-TF1CIG	37,504	8,747	26,745	0	0	0	0	0	0	0	0	0	72,996
238	UNITED ENERGY TRADING, LLC	221622-TF1CIG	193,169	158,313	164,756	183,337	179,890	213,030	329,487	147,305	197,067	188,693	178,246	191,730	2,325,023
239	UNITED ENERGY TRADING, LLC	221849-TF1CIG	0	0	0	0	240,552	236,159	308,621	212,934	225,383	0	0	0	1,223,649
240	UNITED ENERGY TRADING, LLC	221850-TF1CIG	0	0	0	0	7,752	5,870	6,048	6,538	7,362	7,560	8,556	8,683	58,369
241	UNITED ENERGY TRADING, LLC	221851-TF1CIG	0	0	0	0	62,783	27,845	107,604	58,068	40,996	148,889	124,832	36,040	607,057
242	UNITED ENERGY TRADING, LLC	221852-TF1CIG	0	0	0	0	6,280	0	25,880	3,563	6,944	28,052	16,507	4,461	91,687
243	UNITED ENERGY TRADING, LLC	221853-TF1CIG	0	0	0	0	38,971	33,520	35,288	39,201	36,111	12,261	17,900	28,508	241,760
244	UNITED ENERGY TRADING, LLC	221854-TF1CIG	0	0	0	0	29,325	36,898	43,636	39,075	35,156	43,966	45,698	31,046	304,800
245	UNITED ENERGY TRADING, LLC	221858-TF1CIG	0	0	0	0	78,720	81,344	61,664	73,472	81,344	78,690	80,085	76,498	611,817
246	UNITED ENERGY TRADING, LLC	221859-TF1CIG	0	0	0	0	427,515	412,806	456,092	339,798	393,996	430,724	429,641	350,621	3,241,193
247	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	65,207	69,700	79,934	100,278	50,229	84,657	64,748	52,985	61,865	34,950	48,513	69,604	782,670
248	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	270,684	271,144	202,998	276,425	211,925	247,229	226,352	117,233	155,054	148,015	155,235	119,042	2,401,336
249	VITOL INC.	222160-TF1CIG	0	0	0	0	0	0	0	0	8,066	0	0	0	8,066
250	VITOL INC.	222183-TF1CIG	0	0	0	0	0	0	0	0	0	6,368	0	0	6,368
251	WALSENBURG CITY OF	38010000-TF4CIG	10,478	7,440	5,550	10,137	11,700	7,440	18,383	9,100	7,533	8,220	6,107	3,180	105,268
252	WOODRIVER ENERGY LLC	221519-TF1CIG	55,800	56,876	54,000	55,719	0	0	0	0	0	0	0	0	222,395
253	WOODRIVER ENERGY LLC	221826-TF1CIG	0	0	0	0	116,998	123,874	124,000	111,957	117,075	0	0	0	593,904
254	WOODRIVER ENERGY LLC	222163-TF1CIG	0	0	0	0	0	0	0	0	0	108,063	111,784	107,903	327,750
255	WTG GAS MARKETING, INC.	213204-TI1CIG	87	193	144	48	120	0	0	0	0	18	95	146	851
256	WWM LOGISTICS, LLC	221897-TF1CIG	0	0	0	0	2,985	0	0	0	0	0	0	0	2,985
257	WYOMING DEPT OF TRANSPORTATION	36048000-TI1CIG	30	26	22	62	116	155	186	131	112	54	28	27	949
258	TOTAL		54,669,263	51,420,244	51,773,141	56,129,887	55,491,324	59,437,578	60,526,755	56,281,660	57,886,474	51,129,253	55,837,509	60,251,092	670,834,180

Colorado Interstate Gas Company, L.L.C.

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Appendix G

Electric Commodity Expenses

**Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses**

Line No.	Description	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$82,945	\$79,871	\$73,297	\$121,895	\$146,972	\$156,322	\$154,777	\$154,212	\$74,314	\$124,922	\$32,862	\$90,657	\$1,293,046
2	Index Price ²	\$2.7824	\$2.4540	\$2.5795	\$ 2.4514	\$ 3.1205	\$ 3.0612	\$ 4.8156	\$ 2.1841	\$1.8466	\$ 1.4738	\$1.7783	\$2.1550	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	29,811	32,547	28,415	49,725	47,099	51,066	32,141	70,607	40,244	84,762	18,480	42,068	526,965
4	Equivalent Fuel Quantities from Previous Filing	29,811	32,547	28,415	49,725	47,099	51,066	32,141	70,607	40,244				
5	Prior Period Adjustments [line 3 - line 4]	-	-	-	-	-	-	-	-	-				

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix H

Transportation Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2026 - March 2027
	(a)	(b)
1	Current Semi-Annual Reimbursement Calculation	
2	FERC Account 810 - Compressor Station Fuel ¹	1,490,864
3	Transportation Fuel-Related Throughput ²	345,753,678
4	Transportation Fuel Reimbursement Percentage [line 2 / line 3]	0.43%
5	Volumetric True-Up Reimbursement Calculation	January 2026 - June 2026
6	Current Period Quantity Under/(Over) Collected ³	77,110
7	Prior-Period True-up Quantity Remaining ⁴	4,902
8	Total Quantity to be Trued-up (line 6 + line 7)	82,012
9	Transportation Fuel-Related Throughput (Semi-Annual) ²	345,753,678
10	Volumetric True-Up Reimbursement Percentage (line 8 / line 9)	0.02%

Notes:

- 1) From Appendix C, Schedule 1, line 31, column (q).
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 85, column (r).
- 3) From Appendix H, Schedule 2, line 14, column (h).
- 4) From Appendix H, Schedule 2, line 31, column (c).

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities								
Line No.	Month	Current Reimbursement Percentage ¹	Current Period Fuel Retained	FERC Account 810 Fuel Used ²	HUB-1 Fuel Collection (Dth-Equivalent) ³	High Plains Portion of Fuel to Compress Air ⁴	Net FERC Account 810 Fuel Used	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(d)-(e)-(f)]	(h) [(g)-(c)]
1	July-25	0.44%	228,429	278,669	0	0	278,669	50,240
2	August-25	0.44%	213,326	257,190	0	0	257,190	43,864
3	September-25	0.44%	215,999	259,095	0	0	259,095	43,096
4	October-25	0.43%	227,975	250,858	0	319	250,539	22,564
5	November-25	0.43%	222,348	230,038	0	2,781	227,257	4,909
6	December-25	0.43%	242,390	248,880	0	4,775	244,105	1,715
7	January-26	0.43%	246,552	259,709	0	5,991	253,718	7,166
8	February-26	0.43%	230,671	213,827	0	3,873	209,954	(20,717)
9	March-26	0.43%	238,622	287,552	0	3,008	284,544	45,922
10	April-26	0.49%	242,601	286,593	0	2,084	284,509	41,908
11	May-26	0.49%	263,586	269,258	0	1,759	267,499	3,913
12	June-26	0.49%	284,937	283,855	0	0	283,855	(1,082)
13	Total		2,857,436	3,125,524	0	24,590	3,100,934	243,498
14	Semi-Annual Total (lines 7-12)		1,506,969	1,600,794	0	16,715	1,584,079	77,110
True-up Under/(Over) Collected Quantities								
	Month	True-up Reimbursement Percentage ⁵	True-up Quantity Retained					
	(a)	(b)	(c)					
15	July-25	-0.05%	(25,819)					
16	August-25	-0.05%	(24,191)					
17	September-25	-0.05%	(24,082)					
18	October-25	0.12%	63,535					
19	November-25	0.12%	62,343					
20	December-25	0.12%	67,696					
21	January-26	0.12%	69,241					
22	February-26	0.12%	64,578					
23	March-26	0.12%	67,115					
24	April-26	0.06%	30,078					
25	May-26	0.06%	33,093					
26	June-26	0.06%	35,405					
27	Total		418,992					
28	Semi-Annual Total (lines 21-26)		299,510					
29	True-up Quantity Sought in RP26-581 ⁶		92,148					
30	True-up Quantity Sought in RP25-1125 ⁷		212,264					
31	True-up Remaining [lines (29 + 30) - line 28]		4,902					

Notes:

- 1) Current portion of the transportation fuel reimbursement percentage in effect during the month.
- 2) From Appendix C, Schedule 1, line 31.
- 3) From Appendix H, Schedule 3, column (f).
- 4) From Appendix K, Schedule 6, column (f).
- 5) Transportation fuel true-up reimbursement percentage in effect during the month.
- 6) In CIG's "Quarterly LUF and Semi-Annual Fuel True-up Filing", Docket No. RP26-581-000 (Feb. 27, 2026) ("February 2026 Filing"), Appendix H, Schedule 1, line 8, column (b) CIG sought to return through the volumetric true-up mechanism 184,295 Dth. Since only 3 months of the 6-month true-up period has passed as of June 30, 2026, CIG is reflecting half of the true-up amount here and will reflect the remaining half in its next Semi-Annual fuel filing.
- 7) In CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing"), Appendix H, Schedule 1, line 8, column (b), CIG sought to return through the volumetric true-up mechanism 424,527 Dth. Since only 3 months of the 6-month true-up period had passed as of December 31, 2025, CIG is reflecting the remaining half in this filing.

Colorado Interstate Gas Company, L.L.C.
HUB-1 Fuel Retention¹

Line No.	Month	Amounts (\$) Received for Fuel	Index Price ²	Dth-Equivalent Fuel (Dth)	In-Kind Retention (Dth)	HUB-1 Fuel Collection (Dth)
	(a)	(b)	(c)	(d) [(b) / (c)]	(e)	(f) [(d) + (e)]
1	July-25	\$ -	\$ 2.7824	0	0	0
2	August-25	\$ -	\$ 2.4540	0	0	0
3	September-25	\$ -	\$ 2.5795	0	0	0
4	October-25	\$ -	\$ 2.4514	0	0	0
5	November-25	\$ -	\$ 3.1205	0	0	0
6	December-25	\$ -	\$ 3.0612	0	0	0
7	January-26	\$ -	\$ 4.8156	0	0	0
8	February-26	\$ -	\$ 2.1841	0	0	0
9	March-26	\$ -	\$ 1.8466	0	0	0
10	April-26	\$ -	\$ 1.4738	0	0	0
11	May-26	\$ -	\$ 1.7783	0	0	0
12	June-26	\$ -	\$ 2.1550	0	0	0
13	Total			0	0	0

Notes:

- 1) Shippers using the HUB-1 service elect to either pay fuel in-kind or pay a monetized amount for the fuel consumed to provide the service.
- 2) From Appendix E, Schedule 1, Page 1, Line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix I

Storage Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Storage Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Year	Fuel Usage	Injected Quantity
	(a)	(b)	(c)
1	2023 ¹	342,054	55,562,747
2	2024 ²	342,041	60,972,013
3	2025 ³	372,062	62,916,426
4	Total	1,056,157	179,451,186
5	Reimbursement Percentage [line 4, (b) / (c)]		0.59%
6	Volumetric True-Up Reimbursement Calculation		
7	Current Period Quantity Under/(Over) Collected ⁴		21,459
8	Prior-Period True-up Quantity Remaining ⁵		(309)
9	Total Quantity to be Trued-up [Line 7 + Line 8]		21,151
10	Storage Injections [line 4, (c) / 3]		59,817,062
11	Volumetric True-up Reimbursement Percentage [line 9 / line 10]		0.04%

Notes:

- 1) From CIG's "Annual Fuel and LUF True-up Filing," Appendix I, Schedule 2, line 13, columns (e) and (c), Docket No. RP24-1039-000 (Aug. 30, 2024).
- 2) From CIG's "Annual Fuel and LUF True-up Filing," Appendix I, Schedule 2, line 13, columns (e) and (c), Docket No. RP25-1125-000 (Aug. 29, 2025).
- 3) From Appendix I, Schedule 2, line 13, columns (c) and (e).
- 4) From Appendix I, Schedule 2, line 13, column (f).
- 5) From Appendix I, Schedule 2, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
Storage Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage ¹	Quantities Injected	Fuel Quantities Retained	Fuel Quantities Used	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(e) - (d)]
1	January-25	0.55%	4,912,936	27,031	34,231	7,200
2	February-25	0.55%	6,499,178	35,746	32,141	(3,605)
3	March-25	0.55%	4,153,905	22,835	29,538	6,703
4	April-25	0.55%	2,512,436	14,118	18,268	4,150
5	May-25	0.55%	5,311,604	29,203	25,055	(4,148)
6	June-25	0.55%	7,241,855	39,826	38,398	(1,428)
7	July-25	0.55%	6,778,061	37,267	35,965	(1,302)
8	August-25	0.55%	5,966,304	32,801	40,348	7,547
9	September-25	0.55%	5,096,998	28,027	34,327	6,300
10	October-25	0.58%	4,273,624	24,780	29,581	4,801
11	November-25	0.58%	4,403,116	25,528	29,053	3,525
12	December-25	0.58%	5,766,409	33,441	25,157	(8,284)
13	Total		62,916,426	350,603	372,062	21,459

True-up Under/(Over) Collected Quantities			
	Month	True-up Reimbursement Percentage ²	True-up Quantity Retained
	(a)	(b)	(c)
14	January-25	0.08%	3,918
15	February-25	0.08%	5,194
16	March-25	0.08%	3,329
17	April-25	0.08%	2,049
18	May-25	0.08%	4,255
19	June-25	0.08%	5,773
20	July-25	0.08%	5,403
21	August-25	0.08%	4,797
22	September-25	0.08%	4,052
23	October-25	0.02%	854
24	November-25	0.02%	881
25	December-25	0.02%	1,156
26	Total		41,661
27	True-up Quantity Sought in RP25-1125 ³		3,347
28	True-up Quantity Sought in RP24-1039 ⁴		38,006
29	True-up Remaining [lines (27 + 28) - line 26]		(309)

Notes:

- 1) Storage fuel current reimbursement percentage in effect during the month.
- 2) Storage fuel true-up reimbursement percentage in effect during the month.
- 3) In CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing"), Appendix I, Schedule 1, line 9, column (c), CIG sought to recover 13,388 Dth. Since only 3 months of the 12-month true-up period have elapsed as of December 2025, CIG is only including 3/12ths of the 13,388 Dth total true-up quantity sought from the August 2025 Filing.
- 4) In CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"), Appendix I, Schedule 1, line 9, column (c), CIG sought to recover 50,674 Dth. In the August 2024 Filing, CIG included 3/12ths of that amount for comparison to the true-up quantity reflected in that filing. Here, the remaining 9/12ths is included to compare to the quantities true-up during January 2025 through September 2025.

Colorado Interstate Gas Company, L.L.C.

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Appendix J

Rate Schedule CS-1 Fuel and L&U Gas Reimbursement Percentages

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2026 - September 2027
	(a)	(b)
1	Current Reimbursement Calculation	
2	FERC Account 810 - Cheyenne Firm Compressor ("CS-1") Fuel ¹	40,649
3	Total Current Fuel	40,649
4	CS-1 Throughput ²	14,387,460
5	Transportation Fuel Reimbursement Percentage [line 3 / line 4]	0.28%
6	Volumetric True-Up Reimbursement Calculation	July 2025 - June 2026
7	Current Period Quantity Under/(Over) Collected ³	(1,480)
8	Prior-Period True-up Quantity Remaining ⁴	14,659
9	Total Quantity Under/(Over) Collected (line 7 + line 8)	13,179
10	Deferred Quantity from RP24-1039-000 Filing to be used in True-up ⁵	(258,925)
11	Deferred Quantity from RP25-1125-000 Filing to be used in True-up ⁶	(211,927)
12	Remaining quantity deferred to future filing	417,025
13	Total to be Trued up this Filing	(40,649)
14	CS-1 Throughput ²	14,387,460
15	Volumetric True-up Reimbursement Percentage [line 13 / line 14]	-0.28%
16	Total Current and True-Up Fuel Reimbursement	0.00%

Notes:

- 1) From Appendix C, Schedule 1, line 40, column (p).
- 2) From Appendix B, Schedule 1, line 13, column (n).
- 3) From Appendix J, Schedule 2, line 13, column (e).
- 4) From Appendix J, Schedule 2, line 29, column (c).
- 5) From CIG's "Annual Fuel and LUF True-up Filing," Appendix J, Schedule 1, line 11, column (b), Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing")
- 6) From CIG's "Annual Fuel and LUF True-up Filing," Appendix J, Schedule 1, line 11, column (b), Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing")

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Line No.	Month	Current Under/(Over) Collected Quantities			
		Current Reimbursement	Current Period Fuel	FERC Account 810 Fuel	Under/(Over) Collected
		Percentage ¹	Retained	Used ²	Fuel Quantity
	(a)	(b)	(c)	(d)	(e) [(d) - (c)]
1	July-25	0.20%	2,475	3,571	1,096
2	August-25	0.20%	3,029	5,203	2,174
3	September-25	0.20%	126	2,136	2,010
4	October-25	0.33%	4,148	0	(4,148)
5	November-25	0.33%	4,293	8,375	4,082
6	December-25	0.33%	4,114	2,027	(2,087)
7	January-26	0.33%	4,365	0	(4,365)
8	February-26	0.33%	2,770	2,040	(730)
9	March-26	0.33%	3,677	0	(3,677)
10	April-26	0.33%	5,660	5,617	(43)
11	May-26	0.33%	3,504	6,275	2,771
12	June-26	0.33%	3,968	5,405	1,437
13	Total		42,129	40,649	(1,480)

True-up Under/(Over) Collected Quantities			
Month		True-up Reimbursement Percentage ³	True-up Quantity Retained
(a)		(b)	(c)
14	July-25	-0.20%	(2,475)
15	August-25	-0.20%	(3,029)
16	September-25	-0.20%	(126)
17	October-25	-0.33%	(4,148)
18	November-25	-0.33%	(4,293)
19	December-25	-0.33%	(4,114)
20	January-26	-0.33%	(4,365)
21	February-26	-0.33%	(2,770)
22	March-26	-0.33%	(3,677)
23	April-26	-0.33%	(5,660)
24	May-26	-0.33%	(3,504)
25	June-26	-0.33%	(3,968)
26	Total		(42,129)
27	True-up Quantity Sought in RP25-1125 ⁴		(25,344)
28	True-up Quantity Sought in RP24-1039 ⁵		(2,127)
29	Prior Period True-up Remaining [lines (27 + 28) - line 26]		14,659

Notes:

- 1) Rate Schedule CS-1 Fuel Gas ("CS-1 Fuel Gas") reimbursement percentage in effect during the month.
- 2) From Appendix C, Schedule 1, line 40.
- 3) Rate Schedule CS-1 Fuel Gas true-up reimbursement percentage in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing"), Appendix J, Schedule 1, Page 1, Line 12, Column (b). CIG sought to return through the volumetric true-up mechanism a negative 33,792 Dths from October 2025 - September 2026. Since only 9 months of the 12-month true-up period has passed as of June 2026, only 9/12ths of that quantity is included here.
- 5) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"), Appendix J, Schedule 1, Page 1, Line 12, Column (b). A negative 8,506 Dths were to be recovered from shippers for true-up. In the August 2025 Filing, 9/12ths of that amount was sought for true-up. The remaining 3/12ths is included in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 L&U Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2026 - September 2027
	(a)	(b)
1	Current Reimbursement Calculation	
2	Rate Schedule CS-1 L&U Quantity ¹	21,544
3	Rate Schedule CS-1 Throughput ²	14,387,460
4	L&U Reimbursement Percentage [line 2 / line 3]	0.15%
5	Volumetric True-Up Reimbursement Calculation	July 2025 - June 2026
6	Current Period Quantity Under/(Over) Collected ³	(5,349)
7	Prior-Period True-up Quantity Remaining ⁴	9,867
8	Total Quantity Under/(Over) Collected (line 6 + line 7)	4,518
9	Deferred Quantity from RP24-1039-000 Filing to be used in True-up ⁵	(69,376)
10	Deferred Quantity from RP25-1125-000 Filing to be used in True-up ⁶	(41,654)
11	Remaining quantity deferred to future filing	84,968
12	Total to be Trued up this Filing	(21,544)
13	Rate Schedule CS-1 Throughput ²	14,387,460
14	Volumetric L&U True-up Reimbursement Percentage [line 12 / line 13]	-0.15%
15	Total Current and True-Up Fuel Reimbursement	0.00%

Notes:

- 1) From Appendix J, Schedule 4, line 13, column (h). If the total is negative, set volume at zero.
- 2) From Appendix B, Schedule 1, Page 1, Line 13, Column (n).
- 3) From Appendix J, Schedule 5, Page 1, Line 13, Column (e).
- 4) From Appendix J, Schedule 5, Page 1, Line 29, Column (c).
- 5) From CIG's "Annual Fuel and LUF True-up Filing," Appendix J, Schedule 3, line 9, column (b), Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing")
- 6) From CIG's "Annual Fuel and LUF True-up Filing," Appendix J, Schedule 3, line 9, column (b), Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing")

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	July-25	1,241,450	54,669,263	44,614	41,338	3,276	2.03%	66
2	August-25	1,520,283	51,420,244	22,383	46,404	(24,021)	2.82%	(678)
3	September-25	66,099	51,773,141	177,536	35,847	141,689	0.11%	179
4	October-25	1,275,913	56,129,887	171,306	71,819	99,487	2.22%	2,211
5	November-25	1,301,307	55,491,324	242,833	66,647	176,186	2.29%	4,037
6	December-25	1,489,339	59,437,578	167,023	32,465	134,558	2.44%	3,306
7	January-26	1,466,790	60,526,755	165,305	19,888	145,417	2.37%	3,453
8	February-26	926,533	56,281,660	84,992	(898)	85,890	1.62%	1,409
9	March-26	1,114,130	57,886,474	80,701	7,812	72,889	1.89%	1,376
10	April-26	1,717,557	51,129,253	108,814	50,783	58,031	3.25%	1,886
11	May-26	1,065,444	55,837,509	93,423	(7,008)	100,431	1.87%	1,880
12	June-26	1,202,615	60,251,092	117,832	(5,692)	123,524	1.96%	2,417
13	Total	14,387,460	670,834,180	1,476,762	359,407	1,117,355		21,544

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 85.
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix K, Schedule 1, line 43.

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 L&U Volumetric True-up Calculation
(Quantities in Dth Unless Otherwise Noted)

Current Under/(Over) Collected Quantities					
Line No.	Month	Current Reimbursement Percentage ¹	Current Period L&U Retained	CS-1 LU ²	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e) [(d) - (c)]
1	July-25	0.13%	1,608	66	(1,542)
2	August-25	0.13%	1,975	(678)	(2,653)
3	September-25	0.13%	83	179	96
4	October-25	0.21%	2,639	2,211	(428)
5	November-25	0.21%	2,734	4,037	1,303
6	December-25	0.21%	2,619	3,306	687
7	January-26	0.21%	2,779	3,453	674
8	February-26	0.21%	1,759	1,409	(350)
9	March-26	0.21%	2,343	1,376	(967)
10	April-26	0.21%	3,602	1,886	(1,716)
11	May-26	0.21%	2,229	1,880	(349)
12	June-26	0.21%	2,523	2,417	(106)
13	Total		26,893	21,544	(5,349)

True-up Under/(Over) Collected Quantities		
Month	True-up Reimbursement Percentage ³	True-up Quantity Retained
(a)	(b)	(c)
14	July-25	-0.13%
15	August-25	-0.13%
16	September-25	-0.13%
17	October-25	-0.21%
18	November-25	-0.21%
19	December-25	-0.21%
20	January-26	-0.21%
21	February-26	-0.21%
22	March-26	-0.21%
23	April-26	-0.21%
24	May-26	-0.21%
25	June-26	-0.21%
26	Total	(26,893)
27	True-up Quantity Sought in RP25-1125 ⁴	(15,668)
28	True-up Quantity Sought in RP24-1039 ⁵	(1,359)
29	True-up Remaining [lines (27 + 28) - line 26]	9,867

Notes:

- 1) Rate Schedule CS-1 L&U reimbursement percentage in effect during the month.
- 2) From Appendix J, Schedule 4, column (h).
- 3) Rate Schedule CS-1 L&U true-up reimbursement rate in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing"), Appendix J, Schedule 3, line 10, column (b). CIG sought to return through the volumetric true-up mechanism a negative 20,890 Dths from October 2025 - September 2026. Since only 9 months of the 12-month true-up period has passed as of June 2026, only 9/12ths of that quantity is included here. The remaining 3 months will be reflected in CIG's next annual filing.
- 5) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"), Appendix J, Schedule 3, Page 1, line 10, column (b). A negative 5,434 Dths were to be recovered from shippers for true-up. In the August 2025 Filing, 9/12ths of that amount was sought for true-up. The remaining 3/12ths is shown in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP26-____

Appendix K

**High Plains L&U, High Plains GQC Fuel, Spruce Hill Electric, and Totem
Storage Reimbursement Percentage**

Colorado Interstate Gas Company, L.L.C.
High Plains System L&U Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2026 - September 2027
	(a)	(b)
1	Current Reimbursement Calculation	
2	Lost and Unaccounted For Quantity Experienced ¹	359,407
3	High Plains Throughput ²	337,603,453
4	L&U Reimbursement Percentage [line 2 / line 3]	0.11%
5	Volumetric True-Up Reimbursement Calculation	July 2025 - June 2026
6	Current Period Quantity Under/(Over) Collected ³	157,954
7	Prior Period True-up Quantity Remaining ⁴	(1,738)
8	Total Quantity to be Trued-up	156,215
9	High Plains Throughput ²	337,603,453
10	Volumetric L&U True-up Reimbursement Percentage [line 8 / line 9]	0.05%

Notes:

- 1) From Appendix K, Schedule 1, line 43, column (n).
- 2) From Appendix K, Schedule 1, line 14, column (n).
- 3) From Appendix K, Schedule 3, line 13, column (e).
- 4) From Appendix K, Schedule 3, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
High Plains L&U Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities				
Line No	Month	Current Reimbursement Percentage ¹	Current Period L&U Retained	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)
				(e) [(d) - (c)]
1	July-25	0.00%	0	41,338
2	August-25	0.00%	0	46,404
3	September-25	0.00%	0	35,847
4	October-25	0.08%	25,004	71,819
5	November-25	0.08%	22,845	66,647
6	December-25	0.08%	23,479	32,465
7	January-26	0.08%	22,984	19,888
8	February-26	0.08%	20,465	(898)
9	March-26	0.08%	22,792	7,812
10	April-26	0.08%	21,715	50,783
11	May-26	0.08%	22,617	(7,008)
12	June-26	0.08%	19,552	(5,692)
13	Total		201,453	359,407
				157,954

True-up Under/(Over) Collected Quantities		
Month	True-up Reimbursement Percentage ³	True-up Quantity Retained
(a)	(b)	(c)
14	July-25	0.00%
15	August-25	0.00%
16	September-25	0.00%
17	October-25	-0.04%
18	November-25	-0.04%
19	December-25	-0.04%
20	January-26	-0.04%
21	February-26	-0.04%
22	March-26	-0.04%
23	April-26	-0.04%
24	May-26	-0.04%
25	June-26	-0.04%
26	Total	(100,783)
27	True-up Quantity Sought in RP25-1125 ⁴	(102,521)
28	True-up Remaining from RP24-1039 ⁵	0
29	True-up Remaining [lines (27 + 28) - line 26]	(1,738)

Notes:

- 1) High Plains L&U reimbursement percentage in effect during the month.
- 2) From Appendix K, Schedule 1, Page 1, Line 43.
- 3) High Plains L&U true-up reimbursement percentage in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing"), Appendix K, Schedule 2, Page 1, Line 13, Column (b). CIG sought to return through the volumetric true-up mechanism a negative 136,695 Dths from October 2025 - September 2026. Since only 9 months of the 12-month true-up period has passed as of June 2026, only 9/12ths of that quantity is included here.
- 5) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"), Appendix K, Schedule 2, Page 1, Line 13, Column (b). A negative 270,926 Dths were to be recovered from shippers for true-up. However, CIG inadvertently did not update the True-up component on the Statement of Rates and retained the 0.00% for that component. As a result, no quantities were attributed to gas returned to shippers in the books and records, and the Tariff Record, so no Dth were set to be returned to shippers. In the August 2025 Filing, 9/12ths of that zero true-up quantity was sought for true-up. The remaining 3/12ths of the zero true-up quantity is included in this filing to complete the true-up. Significantly, shippers were assessed the correct High Plains Total L&U rate of 0.00%.

Colorado Interstate Gas Company, L.L.C.
High Plains GQC Fuel
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	October 2026 - September 2027
	(a)	(b)
1	Current Reimbursement Calculation	
2	High Plains Portion of Fuel to Compress Air ¹	24,590
3	High Plains Throughput Applicable to GQC (Derby Lake Deliveries) ²	9,757,147
4	High Plains GQC Fuel Retention Percentage [line 2 / line 3]	0.25%
5	Volumetric True-Up Reimbursement Calculation	July 2025 - June 2026
6	Current Period Quantity Under/(Over) Collected ³	3,082
7	Prior Period True-up Quantity Remaining ⁴	(2,990)
8	Total Quantity to be Trued-up	92
9	High Plains Throughput Applicable to GQC ²	9,757,147
10	Volumetric True-up Retention Percentage [line 8 / line 9]	0.00%

Notes:

- 1) From Appendix K, Schedule 6, line 13, column (f).
- 2) From Appendix K, Schedule 1, line 22, column (n). Derby Lake is the only High Plains delivery point with air blending.
- 3) From Appendix K, Schedule 5, line 13, column (e).
- 4) From Appendix K, Schedule 5, line 29, column (c).
- 5) From Appendix K, Schedule 4, line 7.

Colorado Interstate Gas Company, L.L.C.
High Plains GQC Fuel
(Quantities in Dth)

Current Under/(Over) Collected Quantities

Line No.	Month	Current Reimbursement Percentage ¹	Current Period Fuel Retained	High Plains Portion of Fuel to Compress Air ²	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e) [(d)-(c)]
1	July-25	0.25%	0	0	0
2	August-25	0.25%	0	0	0
3	September-25	0.25%	0	0	0
4	October-25	0.22%	268	319	51
5	November-25	0.22%	2,588	2,781	193
6	December-25	0.22%	3,765	4,775	1,010
7	January-26	0.22%	4,814	5,991	1,177
8	February-26	0.22%	3,579	3,873	294
9	March-26	0.22%	3,111	3,008	(103)
10	April-26	0.22%	1,894	2,084	190
11	May-26	0.22%	1,489	1,759	270
12	June-26	0.22%	0	0	0
13	Total		21,508	24,590	3,082

True-up Under/(Over) Collected Quantities

	Month	True-up Reimbursement Percentage ³	True-up Quantity Retained
	(a)	(b)	(c)
14	July-25	-0.10%	0
15	August-25	-0.10%	0
16	September-25	-0.10%	0
17	October-25	-0.06%	(74)
18	November-25	-0.06%	(709)
19	December-25	-0.06%	(1,028)
20	January-26	-0.06%	(1,314)
21	February-26	-0.06%	(974)
22	March-26	-0.06%	(851)
23	April-26	-0.06%	(516)
24	May-26	-0.06%	(407)
25	June-26	-0.06%	0
26	Total		(5,873)
27	True-up Quantity Sought in RP25-1125 ⁴		(4,848)
28	True-up Quantity Sought in RP24-1039 ⁵		(4,015)
29	True-up Remaining [lines (27 + 28) - line 26]		(2,990)

Notes:

- 1) High Plains GQC Fuel current reimbursement percentage in effect during the month.
- 2) From Appendix K, Schedule 6, Page 1, column (f).
- 3) High Plains GQC Fuel true-up reimbursement percentage in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing"), Appendix K, Schedule 4, Page 1, Line 8, Column (b). CIG sought to return through the volumetric true-up mechanism a negative 6,464 Dths from October 2025 - September 2026. Since only 9 months of the 12-month true-up period has passed as of June 2026, only 9/12ths of that quantity is included here.
- 5) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"), Appendix K, Schedule 4, Page 1, Line 8, Column (b). A negative 16,059 Dths were to be recovered from shippers for true-up. In the August 2025 Filing, 9/12ths of that amount was sought for true-up. The remaining 3/12ths is included in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.
High Plains Gas Quality Charge (GQC) Fuel Charge¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Month	High Plains Air Injection at Watkins (MCF)	CIG Air Injection at Watkins (MCF)	% of High Plains Air Injection	Total Watkins Fuel to Compress Air	High Plains Portion of Fuel to Compress Air
	(a)	(b)	(c)	(d) [(b) / ((b) + (c))]	(e)	(f) [(d) x (e)]
1	July-25	0	185,924	0.00%	17,314	0
2	August-25	0	180,480	0.00%	15,845	0
3	September-25	0	194,840	0.00%	15,863	0
4	October-25	4,984	312,715	1.57%	20,318	319
5	November-25	51,217	393,966	11.50%	24,183	2,781
6	December-25	72,961	434,286	14.38%	33,199	4,775
7	January-26	89,701	490,130	15.47%	38,727	5,991
8	February-26	71,063	402,983	14.99%	25,831	3,873
9	March-26	64,769	323,154	16.70%	18,017	3,008
10	April-26	37,375	421,057	8.15%	25,558	2,084
11	May-26	29,039	316,842	8.40%	20,946	1,759
12	June-26	0	230,159	0.00%	18,043	0
13	Total	421,109	3,886,536		273,844	24,590

Notes:

- 1) Air is injected at the Watkins Air Compression facility for portions of CIG's mainline system as well as a portion of the High Plains system to meet the input factor (Wobbe Factor) requirement. However, fuel consumed in compressing air is not separately measured for each system. Therefore, an allocation of the total fuel used to compress air is performed based on the volume of air injected into each separate system, which is separately measured. This ratio is calculated in column (d).

Colorado Interstate Gas Company, L.L.C.
Spruce Hill Electric Power Costs (EPC)^{1 and 2}

Line No.	Item	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Total Electric Costs	\$3,583	\$2,562	\$2,320	\$11,923	\$15,535	\$13,472	\$21,089	\$20,054	\$16,004	\$15,894	\$1,970	\$1,946	\$126,354

Notes:

- 1) The Spruce Hill Air Blending Facility commenced service on September 30, 2011.
- 2) All electric demand costs have been invoiced to Black Hills Service Company, LLC, the sole shipper receiving firm transmission service through the Spruce Hill Air Blending Facility.

Colorado Interstate Gas Company, L.L.C.
Totem Storage Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2026 - September 2027
	(a)	(b)
1	Current Reimbursement Calculation	
2	FERC 810 Account Fuel Consumption ¹	114,337
3	FERC 812 Account Fuel Consumption ²	26,288
4	Total Fuel Consumption [Line 2 + Line 3]	140,625
5	Totem Fuel-Related Injections ³	11,597,021
6	Storage Fuel Reimbursement Percentage [line 4 / line 5]	1.21%
7	Volumetric True-Up Reimbursement Calculation	July 2025 - June 2026
8	Current Period Quantity Under/(Over) Collected ⁴	4,654
9	Prior Period True-up Quantity Remaining ⁵	7,484
10	Total Quantity to be Trued-up	12,138
11	Storage Fuel-Related Throughput ³	11,597,021
12	Volumetric True-up Reimbursement Percentage [line 10 / line 11]	0.10%

Notes:

- 1) From Appendix C, Schedule 1, line 45, column (p).
- 2) From Appendix B, Schedule 1, line 39, column (n).
- 3) From Appendix K, Schedule 9, line 13, column (c).
- 4) From Appendix K, Schedule 9, line 13, column (h).
- 5) From Appendix K, Schedule 9, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
Totem Storage Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

CurrentUnder/(Over) Collected Quantities								
Line No.	Month	Current Reimbursement Percentage ¹	Totem Injections	Current Period Fuel Retained	Other Utilities Operations Fuel ²	FERC Account 810 Fuel Used ³	Current Period Fuel Used	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(e)+(f)]	(h) [(g)-(d)]
1	July-25	0.83%	1,612,947	13,390	4,008	10,695	14,703	1,313
2	August-25	0.83%	1,278,355	10,610	3,999	8,823	12,822	2,212
3	September-25	0.83%	1,614,535	13,401	1,377	8,696	10,073	(3,328)
4	October-25	1.39%	797,529	11,087	3,099	3,933	7,032	(4,055)
5	November-25	1.39%	784,278	10,903	2,132	6,301	8,433	(2,470)
6	December-25	1.39%	728,486	10,124	2,283	10,245	12,528	2,404
7	January-26	1.39%	792,241	11,012	2,686	6,389	9,075	(1,937)
8	February-26	1.39%	895,275	12,446	2,305	20,754	23,059	10,613
9	March-26	1.39%	973,360	13,528	970	15,063	16,033	2,505
10	April-26	1.39%	261,795	3,640	1,668	4,131	5,799	2,159
11	May-26	1.39%	768,069	10,678	897	3,785	4,682	(5,996)
12	June-26	1.39%	1,090,151	15,152	864	15,522	16,386	1,234
13	Total		11,597,021	135,971	26,288	114,337	140,625	4,654

True-up Under/(Over) Collected Quantities

	Month	True-up Reimbursement Percentage ⁴	True-up Quantity Retained
	(a)	(b)	(c)
14	July-25	0.08%	1,288
15	August-25	0.08%	1,023
16	September-25	0.08%	1,289
17	October-25	0.58%	4,623
18	November-25	0.58%	4,548
19	December-25	0.58%	4,227
20	January-26	0.58%	4,595
21	February-26	0.58%	5,191
22	March-26	0.58%	5,648
23	April-26	0.58%	1,518
24	May-26	0.58%	4,456
25	June-26	0.58%	6,323
26	Total		44,729
27	True-up Quantity Remaining from RP25-1125 ⁵		49,535
28	True-up Quantity Remaining from RP24-1039 ⁶		2,677
29	True-up Remaining [line 27 + line 28 - line 26]		7,484

Notes:

- 1) Totem Storage Fuel reimbursement percentage in effect during the month.
- 2) From Appendix B, Schedule 1, line 39. CIG began assigning Acct. No. 812 fuel usage to Totem Storage effective in January 2011 (see Docket No. RP11-2176-000).
- 3) From Appendix C, Schedule 1, line 45.
- 4) Totem Storage Fuel true-up reimbursement rate in effect during the month.
- 5) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP25-1125-000 (Aug. 29, 2025) ("August 2025 Filing"), Appendix K, Schedule 8, Page 1, Line 10, Column (b). CIG sought to return through the volumetric true-up mechanism 66,047 Dths from October 2025 - September 2026. Since only 9 months of the 12-month true-up period has passed as of June 2026, only 9/12ths of that quantity is included here.
- 6) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"), Appendix K, Schedule 8, Page 1, Line 10, Column (b). 10,709 Dths were to be recovered from shippers for true-up. In the August 2025 Filing, 9/12ths of that amount was sought for true-up. The remaining 3/12ths is included in this filing to complete the true-up.

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.4943%	0.0602%	0.5545%
Lost, Unaccounted-For, and Other Fuel Gas	0.3233%	0.0100%	0.33%
Storage Fuel Gas	0.5859%	0.0204%	0.6063%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.3328%	-0.3328%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.2415%	-0.2415%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.0811%	-0.040.05%	0.0416%
Totem Storage Fuel and Unaccounted-For Gas	1.3921%	0.5810%	1.9731%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.2225%	-0.060.00%	0.1625%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.43%	0.02%	0.45%
Lost, Unaccounted-For, and Other Fuel Gas	0.33%	0.00%	0.33%
Storage Fuel Gas	0.59%	0.04%	0.63%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.28%	-0.28%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.15%	-0.15%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.11%	0.05%	0.16%
Totem Storage Fuel and Unaccounted-For Gas	1.21%	0.10%	1.31%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.25%	0.00%	0.25%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).