



August 31, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Update to Non-Conforming Agreement Information;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A for inclusion in CIG's FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). Proposed with an effective date of October 1, 2026, these tariff records reflect the removal of the information for an existing non-conforming transportation service agreement ("TSA") executed between CIG and Black Hills Service Company, LLC ("Black Hills").

Reason for Filing

Currently, CIG's Tariff includes Agreement No. 215680-TF1CIG, a non-conforming TSA with Black Hills.¹ Specifically, the non-conforming provisions in the Black Hills TSA address creditworthiness and pressure. Recently, CIG and Black Hills negotiated an extension of the capacity at the same underlying rate, effective October 1, 2026 ("Amendment"). With the Amendment, the parties agreed to remove all non-conforming provisions that were previously shown in the TSA. As such, the Amendment aligns with the form of service agreement for Rate Schedule TF-1. Therefore, CIG is proposing to update its Tariff to remove the Black Hills TSA.

Description of Filing

CIG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2025) and Subpart C of Part 154 of the Commission's regulations.²

Part I, Section 1 – Table of Contents reflects the removal of the Black Hills TSA

¹ *Colorado Interstate Gas Co.*, Docket No. RP19-1118-000 (Apr. 10, 2019) (unpublished letter order).

² See 18 C.F.R. §§ 154.201 - 154.210 (2025) (Subpart C).

from the list of non-conforming agreements.

Part VII, Sections 4.0 through 4.2 reflect the removal of Agreement No. 215680-TF1CIG from CIG's Tariff. Additionally, the index page for Part VII is updated to remove the Black Hills TSA from the list of non-conforming agreements.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,³ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) Appendix A, a list of the proposed tariff records; and
- iii) clean and marked versions of each tariff record in PDF format.

CIG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on October 1, 2026, which is not less than 30 days nor more than 60 days prior to the proposed effective date. With respect to any tariff record the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
CIGRegulatoryAffairs@kindermorgan.com

Ms. Jenny Smith
Assistant General Counsel
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 641-4037
Jenny_Smith@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

³ See 18 C.F.R. §§ 154.1 – 154.603 (2025) (Part 154).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,
L.L.C.

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and Section 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 31st day of August 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

COLORADO INTERSTATE GAS COMPANY, L.L.C.
Update to Non-Conforming Agreement Information

Second Revised Volume No. 1

Part I: Overview

Section 1 Table of Contents

Version 54.0.0

Part VII: Non-Conforming (index)

Section 4 Reserved

Version 37.0.0

Section 4.1 Reserved

Version 4.0.0

Section 4.2 Reserved

Version 4.0.0

Version 4.0.0

Marked Tariff Section(s)

TABLE OF CONTENTS

Part I – Overview

- Section 1 Table of Contents
- Section 2 Preliminary Statement
- Section 3 Map
- Section 4 Points of Contact

Part II – Statement of Rates

- Section 1 Service Rates
 - Section 1.1 Firm Transportation Rate Schedules
 - Section 1.2 No Notice Transportation Rate Schedules
 - Section 1.3 Transportation - Storage Balancing Rate Schedules
 - Section 1.4 Firm Storage Rate Schedules
 - Section 1.5 Interruptible Transportation Rate Schedules
 - Section 1.6 Interruptible Storage Rate Schedules
 - Section 1.7 Interruptible Swing Service Rate Schedules
 - Section 1.8 Other Services Rate Schedules
 - Section 1.9 Surcharges
- Section 2 Fuel and L&U Rates
- Section 3 Footnotes
- Section 4 Statement of Negotiated Rates

Part III – Rate Schedules

- Section 1 TF-1 Transportation Service - Firm
- Section 2 TF-4 Transportation Service - Firm
- Section 3 TF-HP High Plains Transportation Service – Firm
- Section 4 NNT-1 No-Notice Transportation and Storage Service
- Section 5 NNT-2 No-Notice Transportation and Storage Service
- Section 6 TSB-Y Young Transportation-Storage Balancing Service
- Section 7 TSB-T Totem Transportation-Storage Balancing Service
- Section 8 FS-1 Firm Storage Service
- Section 9 FS-Y Firm Young Storage Service
- Section 10 FS-T Firm Totem Storage Service
- Section 11 TI-1 Transportation Service - Interruptible
- Section 12 TI-HP High Plains Transportation Service - Interruptible
- Section 13 PAL-1 Parking and Lending Service - Interruptible
- Section 14 APAL-1 Automatic Interruptible Parking and Lending Service
- Section 15 IS-1 Storage Service - Interruptible
- Section 16 IS-Y Interruptible Young Storage Service
- Section 17 IS-T Interruptible Totem Storage Service
- Section 18 SS-1 Swing Service - Interruptible
- Section 19 SS-HP High Plains Swing Service – Interruptible

Section 20	HSP-1	Headstation Pooling Service
Section 21	HUB-1	Cheyenne Station HUB Service
Section 22	CS-1	Cheyenne Firm Compression Service
Section 23	S-1	General Unbundled Sales Service
Section 24	PAL-HP	High Plains Parking and Lending Service – Interruptible
Section 25	ESD-T	Totem Enhanced Deliverability Service

Part IV – General Terms and Conditions

Section 1	Definitions
Section 2	Measurement
Section 3	Quality
Section 4	Requests for Services
Section 4.1	Requests for Service
Section 4.2	Capacity Reserved for Future Expansions/Extension Projects
Section 4.3	Off-System Capacity
Section 4.4	Electronic Execution of Agreements
Section 4.5	Amendment
Section 4.6	Right of First Refusal
Section 4.7	Shipper Notice of Intent to Renew
Section 4.8	Carryover of Rights Upon Conversion
Section 4.9	Right of First Refusal Clause in Firm Agreement
Section 4.10	Capacity Sold on an Interim Basis
Section 4.11	Early Termination
Section 4.12	Extension of Agreement Term
Section 4.13	Increment of Capacity Extension Rights
Section 4.14	Creditworthiness
Section 4.15	Correlative Discounts
Section 4.16	Discounting
Section 4.17	Nonconforming Negotiated Rates
Section 4.18	Governmental Regulation
Section 4.19	Assignment
Section 4.20	Blanket Certificate Authority
Section 4.21	Agents
Section 4.22	Governmental Authorization
Section 4.23	Regulatory Authority
Section 4.24	Governing Law
Section 4.25	Termination Obligations
Section 5	Service Conditions

Section 6 Nominations and Scheduling Procedures

- Section 6.1 Procedures and Deadlines
- Section 6.2 Confirmation and Scheduling Criteria
- Section 6.3 Transportation Service Scheduling of Receipts and Deliveries and Allocation of Capacity
- Section 6.4 Storage Service
- Section 6.5 Requests for Intraday Variable Deliveries
- Section 6.6 Rate Schedule PAL-1, PAL-HP and APAL-1 Nominations and Confirmations
- Section 6.7 Pooling Nominations
- Section 6.8 HUB Nominations
- Section 6.9 Title Transfer Tracking Service
- Section 6.10 Planning Information

Section 7 Responsibility for Gas and Products

Section 8 Operating Conditions

- Section 8.1 Firm Transportation Service
- Section 8.2 Interruptible Transportation Service
- Section 8.3 Storage Service

Section 9 Capacity Release Program

- Section 9.1 Purpose
- Section 9.2 Applicability
- Section 9.3 Availability of Released Capacity
- Section 9.4 Qualification for Participation
- Section 9.5 Capacity Release Requests
- Section 9.6 Releases Assigned on the Basis of an Open Season
- Section 9.7 Prearranged Releases
- Section 9.8 Notice by Shipper Electing to Release Capacity on an Open Season Basis
- Section 9.9 Notice by Shipper Electing to Release Capacity on a Prearranged Basis
- Section 9.10 Term of Released Capacity
- Section 9.11 Bids for Released Capacity Subject to Open Season
- Section 9.12 Awarding of Released Capacity
- Section 9.13 Recalls and Reputs of Capacity
- Section 9.14 Execution of Agreements or Amendments
- Section 9.15 Notice of Completed Transactions
- Section 9.16 Effective Date of Release and Acquisition
- Section 9.17 Rates
- Section 9.18 Marketing Fee
- Section 9.19 Billing
- Section 9.20 Compliance by Replacement Shipper
- Section 9.21 Obligations of Releasing Shipper
- Section 9.22 Refunds
- Section 9.23 Administrative Costs
- Section 9.24 Charges for use of Segmentation Point(s) or Secondary Point(s)

Section 9.25	Advertisements
Section 10	Imbalance Management
Section 10.1	Imbalances
Section 10.2	Imbalance Adjustments
Section 10.3	Operational Balancing Agreement
Section 10.4	Determination of Deliveries
Section 10.5	Cash-Out
Section 11	System Operational Parameters
Section 11.1	Monthly Operating Plan
Section 11.2	Critical Operating Procedures
Section 11.3	Operational Flow Orders
Section 11.4	Corrective Action by Transporter
Section 11.5	Force Majeure
Section 11.6	Alterations and Repairs
Section 12	Billing and Payment
Section 13	Fuel and L&U
Section 14	Penalties
Section 15	Revenue Sharing Mechanism
Section 16	Reservation Charge Credit
Section 17	Annual Charge Adjustment Surcharge
Section 18	Waivers
Section 19	Descriptive Heading
Section 20	Electronic Bulletin Board
Section 21	Affiliate-Related Information
Section 22	Peak Off-Peak Rates
Section 23	Docket No. RP22-825 Settlement Provisions
Section 24	Taxes
Section 25	Indemnification/Liability
Section 26	Complaint Procedures
Section 27	Warranty
Section 28	Operational Purchases and Sales
Section 29	Curtailment (NGA Policy of 1978)
Section 30	Specified Delivery Points
Section 31	Electric Power Costs (EPC)
Section 32	Compliance with 18 CFR, Section 284.12
Section 33	Miscellaneous Surcharges

Part V – Form of Service Agreements

(Explanation of Agreement Tariff Sections)

Section 1	Rate Schedule TF-1
Section 2	Rate Schedule TF-4
Section 3	Rate Schedule TF-HP
Section 4	Rate Schedule NNT-1
Section 5	Rate Schedule NNT-2
Section 6	Rate Schedule TSB-Y
Section 7	Rate Schedule TSB-T
Section 8	Rate Schedule FS-1
Section 9	Rate Schedule FS-Y
Section 10	Rate Schedule FS-T
Section 11	Rate Schedule TI-1
Section 12	Rate Schedule TI-HP
Section 13	Rate Schedule PAL-1
Section 14	Rate Schedule APAL-1
Section 15	Rate Schedule IS
Section 16	Rate Schedule IS-Y
Section 17	Rate Schedule IS-T
Section 18	Rate Schedule SS-1
Section 19	Rate Schedule SS-HP
Section 20	Rate Schedule HSP-1
Section 21	Rate Schedule HUB-1
Section 22	Rate Schedule CS-1
Section 23	Rate Schedule PAL-HP
Section 24	Rate Schedule ESD-T

Part VI – Illustrations

Section 1	NNT and Firm Reservoir Integrity Limit
Section 2	CIG Available Daily Injection
Section 3	CIG Available Daily Withdrawal
Section 4	Young Available Daily Injection
Section 5	Young Available Daily Withdrawal
Section 6	Young Reservoir Integrity Limit
Section 7	Totem Daily Injection Quantity
Section 8	Totem Daily Withdrawal Quantity
Section 9	Totem Reservoir Integrity Limit
Section 10	Nomination Scheduling Timeline

Part VII – Non-Conforming Agreements

Section 1	Public Service Company of Colorado #222014-ESDTCIG
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
Section 4	Black Hills Service Company LLC #215680-TF1CIG <u>Reserved</u>
Section 5	Reserved
Section 6	Reserved
Section 7	Public Service Company of Colorado #31050000-NNT1CIG
Section 8	Reserved
Section 9	Reserved
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	Reserved
Section 12	Anadarko Energy Services Company #213006-TF1CIG
Section 13	Anadarko Energy Services Company #213526-TFHPCIG
Section 14	Reserved
Section 15	Rocky Mountain Midstream LLC #216430-TF1CIG
Section 16	Black Hills Service Company LLC #214677-TF1CIG
Section 17	Rocky Mountain Midstream LLC #214627-TFHPCIG
Section 18	Reserved
Section 19	Colorado Springs Utilities #219543-TI1CIG
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG
Anadarko Energy Services Company #213526-TFHPCIG
Anadarko Energy Services Company #33666000-TFHPCIG
Black Hills Service Company LLC #214677-TF1CIG
~~Black Hills Service Company LLC #215680-TF1CIG~~
Black Hills Service Company LLC #217671-TF1CIG
Colorado Springs Utilities #216641-TIHPCIG
Colorado Springs Utilities #219543-TI1CIG
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG
Public Service Company of Colorado TF-1 Agreement #33319000-TF1CIG
Public Service Company of Colorado TF-1 Agreement #33342000-TF1CIG
Public Service Company of Colorado #222014-ESDTCIG
Rocky Mountain Midstream LLC #214627-TFHPCIG
Rocky Mountain Midstream LLC #216430-TF1CIG

NON-CONFORMING AGREEMENTS

Section 1	Public Service Company of Colorado #222014-ESDTCIG
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
Section 4	Black Hills Service Company LLC #215680-TF1CIG <u>Reserved</u>
Section 5	Reserved
Section 6	Reserved
Section 7	Public Service Company of Colorado #31050000-NNT1CIG
Section 8	Reserved
Section 9	Reserved
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	Reserved
Section 12	Anadarko Energy Services Company #213006-TF1CIG
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Section 15	Rocky Mountain Midstream LLC #216430-TF1CIG
Section 16	Black Hills Service Company LLC #214677-TF1CIG
Section 17	Rocky Mountain Midstream LLC #214627-TFHPCIG
Section 18	Reserved
Section 19	Reserved
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

Agreement No. 215680-TF1CIG

~~FIRM TRANSPORTATION SERVICE AGREEMENT~~

~~RATE SCHEDULE TF-1~~

~~between~~

~~COLORADO INTERSTATE GAS COMPANY, L.L.C.~~

~~and~~

~~BLACK HILLS SERVICE COMPANY, LLC~~
~~(Shipper)~~

~~DATED: March 26, 2019~~

Agreement No. 215680-TF1CIG

Transportation Service Agreement

Rate Schedule TF-1

Dated: March 26, 2019

~~— The Parties identified below, in consideration of their mutual promises, agree as follows:~~

1. ~~**Transporter:** COLORADO INTERSTATE GAS COMPANY, L.L.C.~~

2. ~~**Shipper:** BLACK HILLS SERVICE COMPANY, LLC~~

3. ~~**Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.~~

4. ~~**Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~

5. ~~**Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.~~

6. ~~**Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.~~

7. ~~**Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.~~

8. ~~**Negotiated Rate:** Yes ☐ No ☒~~

9. ~~**Maximum Delivery Quantity (MDQ):**~~

MDQ (Dth/day)	Effective
50,000	April 1, 2019 – September 30, 2026

10. ~~**Term of Firm Transportation Service:** Beginning: April 1, 2019
Ending: September 30, 2026~~

Agreement No. 215680-TF1CIG

11. ~~Notices, Statements, and Bills:~~

To Shipper:

~~_____ Invoices:
_____ BLACK HILLS SERVICE COMPANY, LLC
_____ P.O. Box 1400
_____ Rapid City, SD 57709-1400
_____ Attn: Anita Hansen~~

~~_____ All Notices:
_____ BLACK HILLS SERVICE COMPANY, LLC
_____ P.O. Box 1400
_____ Rapid City, SD 57709-1400
_____ Attn: Diane Brendle; Contract Administrator~~

To Transporter:

See "Points of Contact" in the Tariff.

~~12. **Effect on Prior Agreement(s):** None, however, this capacity was obtained through a permanent release of capacity by Black Hills Utility Holdings, Inc., Transporter Agreement No. 33629000A-TF1CIG, per FERC order Docket No. RP19-307-000.~~

~~13. **Municipality Limited Liability:** N/A~~

~~14. **Creditworthiness.** Shipper shall demonstrate, and maintain throughout the term of this Agreement, satisfaction of creditworthiness in the manner set forth below:~~

~~(a) If Shipper is rated by Standard & Poor's Corporation ("S&P") and/or Moody's Investor Service ("Moody's"), then Shipper shall satisfy its creditworthiness obligations by making a demonstration to Transporter that: (i) Shipper's senior unsecured debt securities are rated at least BBB by S&P or Baa3 by Moody's or Shipper's long-term issuer rating is at least A by S&P or A3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used in making such determination); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's to a level below that set forth in subpart (i) of this Section 14(a); and (iii) the sum of twelve (12) months of anticipated charges under this Agreement and all other transportation agreements that Shipper has with Transporter as of the date of this Agreement is less than ten percent (10%) of Shipper's Tangible Net Worth. For purposes of this Section 14, "Tangible Net Worth" shall mean total assets (liabilities + intangible assets).~~

~~If at any time during the term of this Agreement Shipper's S&P or Moody's rating falls below the levels described above, or Shipper becomes unrated or otherwise fails to satisfy the requirements of this Section 14(a), then for the time period that Shipper's ratings are below that level or Shipper is unrated or is otherwise unable to satisfy the requirements of this Section 14(a), Shipper shall satisfy its creditworthiness obligation by providing one of the forms of credit support described in Section 14(b) below. If Shipper subsequently~~

~~becomes able to satisfy the S&P or Moody's rating levels described above, Shipper may immediately satisfy its creditworthiness obligations in the manner provided in this Section 14(a).~~

Agreement No. 215680-TF1CIG

- ~~(b) If at the time of the execution of this Agreement or at any time thereafter during the term of this Agreement, Shipper is unable to satisfy its creditworthiness obligations in the manner set forth in Section 14(a) above, then Shipper shall satisfy its creditworthiness obligations by providing and maintaining, at its option: (i) an irrevocable, unconditional guarantee of its obligations under this Agreement acceptable to Transporter, equal to two (2) years of the anticipated charges under this Agreement and issued by another person or entity which satisfies the creditworthiness standards set forth in Section 14(a); or (ii) an irrevocable letter of credit acceptable to Transporter equal to two (2) years of the anticipated charges under this Agreement; or (iii) such other credit arrangements which are mutually agreed to by Transporter and Shipper, and which are accepted by Transporter on a nondiscriminatory basis.~~
- ~~(c) Upon request by Transporter, Shipper shall promptly provide evidence to Transporter of Shipper's creditworthiness, as set forth above, which Transporter may share with its lenders or creditors or any nationally recognized rating agency that is then maintaining a rating of Transporter's debt securities.~~
- ~~(d) If any change in ratings or conditions requires Shipper to change the manner in which it demonstrates its satisfaction of its creditworthiness requirements, Shipper shall make that demonstration (including if necessary the provision of any guarantee or letter of credit) within thirty (30) days of the change in ratings or conditions requiring the new demonstration of creditworthiness.~~
- ~~(e) Notwithstanding any statement to the contrary set forth elsewhere in this Section 14, Shipper shall at no time during the term of this Agreement be required to provide a guaranty or letter of credit in an amount exceeding the remaining anticipated charges under this Agreement.~~
15. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

~~IN WITNESS WHEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.~~

~~TRANSPORTER: _____ SHIPPER: _____~~

~~COLORADO INTERSTATE GAS COMPANY, — BLACK HILLS SERVICE COMPANY,
LLC
L.L.C.~~

~~1 _____ 2~~

3 _____ 4

~~Accepted and agreed to this~~ _____ ~~Accepted and agreed to this~~

5 _____ 6 _____ 7 8

_____ day of _____, 2019. _____ day of _____,
2019. Reserved

Agreement No. 215680-TF1CIG

EXHIBIT A
to
FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1
between

COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
BLACK HILLS SERVICE COMPANY, LLC
(Shipper)

DATED: ~~March 26, 2019~~

Shipper's Maximum Delivery Quantity (MDQ): (See ¶9)
Effective Dates: (See ¶9)

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
800677 CIG/CIG (SHB) SPRUCE HILL BLENDING	50,000	Sufficient Pressure to Enter Transporter's Facilities	820

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
BLK HILL/CIG (CRK)			
CASTLE ROCK AREA Aggregate Group 800169 (5)			
Bayou Gulch (CRK)	416	60	820
Black Forest (CRK)	928	150	250
Castle Rock (CRK)	4,192	400	820
Colorado Centre (CRK)	96	60	614
Fountain (CRK)	1,072	60	600
Franktown (CRK)	1,120	Transporter's Line Pressure	150
Monument/Palmer Lake (CRK)	976	150	250
Spruce Hill (CRK)	5,264	Transporter's Line Pressure	820
Widefield (CRK)	1,936	Transporter's Line Pressure	150
TOTAL BLK HILL/CIG (CRK)	16,000		
CASTLE ROCK AREA Aggregate Group 800169			
800680 BLK HILL/CIG (SHH) SPRUCE HILL HIGH	34,000	600	820

Ex. A-1

Agreement No. 215680-TF1CIG

Notes:

- (1) ~~Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.~~
- (2) ~~Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.~~
- (3) ~~The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.~~
- (4) ~~Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff and, for deliveries to Spruce Hill High (SHH), as defined below.~~

Spruce Hill High Flow (MMcf/d)	Spruce Hill High Delivery Pressure (psig)
Flow < 2.0	250
2.0 < Flow < 5.5	275
5.5 < Flow < 8.0	300
8.0 < Flow < 10.5	325
10.5 < Flow < 12.5	350
12.5 < Flow < 14.5	375
14.5 < Flow < 15.5	400
15.5 < Flow < 17.0	425
17.0 < Flow < 19.0	450
19.0 < Flow < 21.0	475
21.0 < Flow < 23.0	500
23.0 < Flow < 25.0	550
25.0 < Flow < 31.0	600

- (5) ~~Aggregate Group Designations are provided pursuant to Section 5.5 of the General Terms and Conditions of the Tariff.~~

Ex. A-2Reserved

Agreement No. 215680-TF1CIG

EXHIBIT B
to
FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1
between

COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
BLACK HILLS SERVICE COMPANY, LLC
(Shipper)

DATED: ~~March 26, 2019~~

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rates</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
As listed on Exhibit A	As listed on Exhibit A	(See ¶9)	(1a)	(1)	(1)	(2)	(3)

<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
All	All	(See ¶9)	(1)	(1)	(2)	(3)

Notes:

- (1) ~~Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.~~
- (1a) ~~As provided in Section 4.16 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following discount rate(s) \$0.7604 per Dth per month, which shall be payable regardless of quantities transported. The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff.~~
- (2) ~~Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~
- (3) ~~**Surcharges, if applicable:**
All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff; as such surcharges may be changed from time to time.~~
- ~~**Gas Quality Control Surcharge:**
The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.~~
- ACA:**
The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.
- (4) ~~Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.~~

~~Exh. B-1~~Reserved

Clean Tariff Section(s)

TABLE OF CONTENTS

Part I – Overview

- Section 1 Table of Contents
- Section 2 Preliminary Statement
- Section 3 Map
- Section 4 Points of Contact

Part II – Statement of Rates

- Section 1 Service Rates
 - Section 1.1 Firm Transportation Rate Schedules
 - Section 1.2 No Notice Transportation Rate Schedules
 - Section 1.3 Transportation - Storage Balancing Rate Schedules
 - Section 1.4 Firm Storage Rate Schedules
 - Section 1.5 Interruptible Transportation Rate Schedules
 - Section 1.6 Interruptible Storage Rate Schedules
 - Section 1.7 Interruptible Swing Service Rate Schedules
 - Section 1.8 Other Services Rate Schedules
 - Section 1.9 Surcharges
- Section 2 Fuel and L&U Rates
- Section 3 Footnotes
- Section 4 Statement of Negotiated Rates

Part III – Rate Schedules

- Section 1 TF-1 Transportation Service - Firm
- Section 2 TF-4 Transportation Service - Firm
- Section 3 TF-HP High Plains Transportation Service – Firm
- Section 4 NNT-1 No-Notice Transportation and Storage Service
- Section 5 NNT-2 No-Notice Transportation and Storage Service
- Section 6 TSB-Y Young Transportation-Storage Balancing Service
- Section 7 TSB-T Totem Transportation-Storage Balancing Service
- Section 8 FS-1 Firm Storage Service
- Section 9 FS-Y Firm Young Storage Service
- Section 10 FS-T Firm Totem Storage Service
- Section 11 TI-1 Transportation Service - Interruptible
- Section 12 TI-HP High Plains Transportation Service - Interruptible
- Section 13 PAL-1 Parking and Lending Service - Interruptible
- Section 14 APAL-1 Automatic Interruptible Parking and Lending Service
- Section 15 IS-1 Storage Service - Interruptible
- Section 16 IS-Y Interruptible Young Storage Service
- Section 17 IS-T Interruptible Totem Storage Service
- Section 18 SS-1 Swing Service - Interruptible
- Section 19 SS-HP High Plains Swing Service – Interruptible

Section 20	HSP-1	Headstation Pooling Service
Section 21	HUB-1	Cheyenne Station HUB Service
Section 22	CS-1	Cheyenne Firm Compression Service
Section 23	S-1	General Unbundled Sales Service
Section 24	PAL-HP	High Plains Parking and Lending Service – Interruptible
Section 25	ESD-T	Totem Enhanced Deliverability Service

Part IV – General Terms and Conditions

Section 1	Definitions
Section 2	Measurement
Section 3	Quality
Section 4	Requests for Services
Section 4.1	Requests for Service
Section 4.2	Capacity Reserved for Future Expansions/Extension Projects
Section 4.3	Off-System Capacity
Section 4.4	Electronic Execution of Agreements
Section 4.5	Amendment
Section 4.6	Right of First Refusal
Section 4.7	Shipper Notice of Intent to Renew
Section 4.8	Carryover of Rights Upon Conversion
Section 4.9	Right of First Refusal Clause in Firm Agreement
Section 4.10	Capacity Sold on an Interim Basis
Section 4.11	Early Termination
Section 4.12	Extension of Agreement Term
Section 4.13	Increment of Capacity Extension Rights
Section 4.14	Creditworthiness
Section 4.15	Correlative Discounts
Section 4.16	Discounting
Section 4.17	Nonconforming Negotiated Rates
Section 4.18	Governmental Regulation
Section 4.19	Assignment
Section 4.20	Blanket Certificate Authority
Section 4.21	Agents
Section 4.22	Governmental Authorization
Section 4.23	Regulatory Authority
Section 4.24	Governing Law
Section 4.25	Termination Obligations
Section 5	Service Conditions

Section 6 Nominations and Scheduling Procedures

- Section 6.1 Procedures and Deadlines
- Section 6.2 Confirmation and Scheduling Criteria
- Section 6.3 Transportation Service Scheduling of Receipts and Deliveries and Allocation of Capacity
- Section 6.4 Storage Service
- Section 6.5 Requests for Intraday Variable Deliveries
- Section 6.6 Rate Schedule PAL-1, PAL-HP and APAL-1 Nominations and Confirmations
- Section 6.7 Pooling Nominations
- Section 6.8 HUB Nominations
- Section 6.9 Title Transfer Tracking Service
- Section 6.10 Planning Information

Section 7 Responsibility for Gas and Products

Section 8 Operating Conditions

- Section 8.1 Firm Transportation Service
- Section 8.2 Interruptible Transportation Service
- Section 8.3 Storage Service

Section 9 Capacity Release Program

- Section 9.1 Purpose
- Section 9.2 Applicability
- Section 9.3 Availability of Released Capacity
- Section 9.4 Qualification for Participation
- Section 9.5 Capacity Release Requests
- Section 9.6 Releases Assigned on the Basis of an Open Season
- Section 9.7 Prearranged Releases
- Section 9.8 Notice by Shipper Electing to Release Capacity on an Open Season Basis
- Section 9.9 Notice by Shipper Electing to Release Capacity on a Prearranged Basis
- Section 9.10 Term of Released Capacity
- Section 9.11 Bids for Released Capacity Subject to Open Season
- Section 9.12 Awarding of Released Capacity
- Section 9.13 Recalls and Reputs of Capacity
- Section 9.14 Execution of Agreements or Amendments
- Section 9.15 Notice of Completed Transactions
- Section 9.16 Effective Date of Release and Acquisition
- Section 9.17 Rates
- Section 9.18 Marketing Fee
- Section 9.19 Billing
- Section 9.20 Compliance by Replacement Shipper
- Section 9.21 Obligations of Releasing Shipper
- Section 9.22 Refunds
- Section 9.23 Administrative Costs
- Section 9.24 Charges for use of Segmentation Point(s) or Secondary Point(s)

Section 9.25	Advertisements
Section 10	Imbalance Management
Section 10.1	Imbalances
Section 10.2	Imbalance Adjustments
Section 10.3	Operational Balancing Agreement
Section 10.4	Determination of Deliveries
Section 10.5	Cash-Out
Section 11	System Operational Parameters
Section 11.1	Monthly Operating Plan
Section 11.2	Critical Operating Procedures
Section 11.3	Operational Flow Orders
Section 11.4	Corrective Action by Transporter
Section 11.5	Force Majeure
Section 11.6	Alterations and Repairs
Section 12	Billing and Payment
Section 13	Fuel and L&U
Section 14	Penalties
Section 15	Revenue Sharing Mechanism
Section 16	Reservation Charge Credit
Section 17	Annual Charge Adjustment Surcharge
Section 18	Waivers
Section 19	Descriptive Heading
Section 20	Electronic Bulletin Board
Section 21	Affiliate-Related Information
Section 22	Peak Off-Peak Rates
Section 23	Docket No. RP22-825 Settlement Provisions
Section 24	Taxes
Section 25	Indemnification/Liability
Section 26	Complaint Procedures
Section 27	Warranty
Section 28	Operational Purchases and Sales
Section 29	Curtailment (NGA Policy of 1978)
Section 30	Specified Delivery Points
Section 31	Electric Power Costs (EPC)
Section 32	Compliance with 18 CFR, Section 284.12
Section 33	Miscellaneous Surcharges

Part V – Form of Service Agreements

(Explanation of Agreement Tariff Sections)

Section 1	Rate Schedule TF-1
Section 2	Rate Schedule TF-4
Section 3	Rate Schedule TF-HP
Section 4	Rate Schedule NNT-1
Section 5	Rate Schedule NNT-2
Section 6	Rate Schedule TSB-Y
Section 7	Rate Schedule TSB-T
Section 8	Rate Schedule FS-1
Section 9	Rate Schedule FS-Y
Section 10	Rate Schedule FS-T
Section 11	Rate Schedule TI-1
Section 12	Rate Schedule TI-HP
Section 13	Rate Schedule PAL-1
Section 14	Rate Schedule APAL-1
Section 15	Rate Schedule IS
Section 16	Rate Schedule IS-Y
Section 17	Rate Schedule IS-T
Section 18	Rate Schedule SS-1
Section 19	Rate Schedule SS-HP
Section 20	Rate Schedule HSP-1
Section 21	Rate Schedule HUB-1
Section 22	Rate Schedule CS-1
Section 23	Rate Schedule PAL-HP
Section 24	Rate Schedule ESD-T

Part VI – Illustrations

Section 1	NNT and Firm Reservoir Integrity Limit
Section 2	CIG Available Daily Injection
Section 3	CIG Available Daily Withdrawal
Section 4	Young Available Daily Injection
Section 5	Young Available Daily Withdrawal
Section 6	Young Reservoir Integrity Limit
Section 7	Totem Daily Injection Quantity
Section 8	Totem Daily Withdrawal Quantity
Section 9	Totem Reservoir Integrity Limit
Section 10	Nomination Scheduling Timeline

Part VII – Non-Conforming Agreements

Section 1	Public Service Company of Colorado #222014-ESDTCIG
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
Section 4	Reserved
Section 5	Reserved
Section 6	Reserved
Section 7	Public Service Company of Colorado #31050000-NNT1CIG
Section 8	Reserved
Section 9	Reserved
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	Reserved
Section 12	Anadarko Energy Services Company #213006-TF1CIG
Section 13	Anadarko Energy Services Company #213526-TFHPCIG
Section 14	Reserved
Section 15	Rocky Mountain Midstream LLC #216430-TF1CIG
Section 16	Black Hills Service Company LLC #214677-TF1CIG
Section 17	Rocky Mountain Midstream LLC #214627-TFHPCIG
Section 18	Reserved
Section 19	Colorado Springs Utilities #219543-TI1CIG
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

List of Non-Conforming Agreements:

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Colorado Springs Utilities #219543-TI1CIG
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Public Service Company of Colorado TF-1 Agreement #33319000-TF1CIG
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Rocky Mountain Midstream LLC #216430-TF1CIG

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Section 1	Public Service Company of Colorado #222014-ESDTCIG
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
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Section 6	Reserved
Section 7	Public Service Company of Colorado #31050000-NNT1CIG
Section 8	Reserved
Section 9	Reserved
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	Reserved
Section 12	Anadarko Energy Services Company #213006-TF1CIG
Section 13	Anadarko Energy Services Company #213526-TFHPCIG
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Section 15	Rocky Mountain Midstream LLC #216430-TF1CIG
Section 16	Black Hills Service Company LLC #214677-TF1CIG
Section 17	Rocky Mountain Midstream LLC #214627-TFHPCIG
Section 18	Reserved
Section 19	Reserved
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

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