

August 31, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Order No. 587-AB Compliance Filing;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

In compliance with the Federal Energy Regulatory Commission's ("Commission") Final Rule in Docket No. RM96-1-044, ("Order No. 587-AB" or "Final Rule"),¹ Colorado Interstate Gas Company, L.L.C. ("CIG") submits for filing the following tariff record for inclusion in Part IV of its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"):

Section 32 Compliance with 18 CFR, Section 284.12 Version 7.0.0

Proposed to become effective January 1, 2027, to comply with Order No. 587-AB, this tariff record reflects the latest revisions to certain Version 4.0 business practice standards adopted by the Wholesale Gas Quadrant ("WGQ") of the North American Energy Standards Board ("NAESB") as adopted by the Commission in Order No. 587-AB.

Reason for Filing

On May 22, 2026, the Commission issued Order No. 587-AB amending its regulations to incorporate by reference, with certain exceptions, revisions to Version 4.0.² As described in the Final Rule,³ the revisions to Version 4.0 standards include: 1) a new standard addressing the posting of scheduled quantity information for power plants directly connected to a pipeline, 2) an update to an existing electronic delivery mechanism standard to establish a new information posting

¹ *Standards for Bus. Practices of Interstate Nat'l Gas Pipelines*, Order No. 587-AB, 91 FR 31651 (May 28, 2026), 195 FERC ¶ 61,135 (2026) (Final Rule issued in Docket No. RM96-1-044 with the tariff records to be implemented on January 1, 2027) (hereinafter "Order No. 587-AB").

² Order No. 587-AB at PP 1 & 19.

³ *Id.* at PP 20-22 & 36-40.

category on a pipeline's informational postings web site, and 3) a new standard that addresses the inclusion of geographical information in critical notices.

In Order No. 587-AB, the Commission noted that it would continue the compliance filing requirements first established in Order No. 587-V.⁴ Accordingly, for each standard, Order No. 587-AB requires the pipeline to specify in the tariff section listing all the NAESB standards: a) whether the standard is incorporated by reference; b) for those standards not incorporated by reference, the tariff provision that complies with the standard; or c) for those standards with which the pipeline does not comply, an explanatory statement, including an indication of whether the pipeline has been granted a waiver, extension of time, or other variance with respect to compliance with the standard.⁵ With the Final Rule and consistent with Order No. 587-V, the Commission also mandated that pipelines request to continue any existing waivers or extensions, as necessary.⁶ The Final Rule requires each interstate natural gas pipeline to submit a compliance filing reflecting the changed standards by September 1, 2026, to take effect on January 1, 2027.⁷

Description of Filing

CIG is hereby filing an updated tariff record in compliance with the Commission's Order No. 587-AB. Specifically, CIG is revising Section 32 of its General Terms and Conditions to incorporate the NAESB WGQ standards adopted by reference in the Final Rule and to reflect the waivers, extensions of time, and variances requested below.

Incorporation of NAESB Version 4.0

Part IV, Section 32 is updated to reflect the addition of and modification to three NAESB WGQ standards in the Version 4.0 revision, the applicable copyright years, and the inclusion of a citation to the relevant Commission order(s) on previously accepted variances, waivers, and extensions. Additionally, this tariff record reflects a housekeeping update to remove a certain standard (i.e., 12.2.20), given that such standard is no longer included in the Cybersecurity Related Standards definitions.

Continuance of Variance

In Part IV, Section 6.1, CIG's Tariff includes a variance to NAESB WGQ Standard 1.3.2, which extends the nomination periods for an additional fifteen

⁴ Order No. 587-AB at P 26, citing *Standards for Bus. Practices of Interstate Nat'l Gas Pipelines*, Order No. 587-V, 77 FR 43711 (Jul. 26, 2012), 140 FERC ¶ 61,036 at PP 36-39 (2012).

⁵ Order No. 587-AB at P 27, citing *Trans-Union Interstate Pipeline L.P.*, 141 FERC ¶ 61,167, at P 36 (2012) (Order on compliance filings for Order No. 587-V).

⁶ Order No. 587-AB at P 29.

⁷ See *Id.* at PP 1, 17, 23 & 25.

minutes. The additional fifteen minutes conforms to Commission policy that pipelines may modify NAESB standards to provide better service to its customers.⁸ This variance was accepted by the Commission in previous orders.⁹

Continuance of Extension

CIG's Tariff includes an extension of time to comply with NAESB WGQ Standards for certain data sets for Electronic Data Interchange ("EDI") related requirements. Though CIG supports some EDI data sets, there are several that have never been requested by any party to receive information by EDI pursuant to the data sets found in NAESB Standards: 2.4.1 through 2.4.2 and 3.4.2 through 3.4.4. Therefore, CIG respectfully requests the continuance of an extension for 60 days after the receipt of a request by a Part 284 shipper to use such a standard and dataset for CIG to comply with these EDI standards. This 60-day period will allow time for CIG to test and implement any of the above listed EDI data sets if and when a shipper requests to use such an EDI data set. CIG's original request for extension on these standards was accepted by the Commission in its *Order On Filings In Compliance With Order No. 587-Z*.¹⁰ CIG is not seeking a continuation of its existing NAESB Standard 0.4.1 extension because it is no longer necessary.

Table for Request to Continue Waivers, Variances or Extensions

As required by Order No. 587-AB for requests for a continuation of a waiver, variance, or extension,¹¹ CIG is providing the table below identifying the standard for which a variance, waiver, or extension of time was granted, and the docket number or order citation to the proceeding wherein the waiver, variance, or extension was granted.

<u>NAESB WGQ Standard</u>	<u>Waiver, Variance or Extension</u>	<u>Commission Determination</u>
1.3.2	Variance	192 FERC ¶ 61,089 at P19 (2025); 179 FERC ¶ 61,150 at P23 (2022); 168 FERC ¶ 61,061 at P30 (2019);

⁸ See *Reliant Energy Gas Transmission Co.*, 93 FERC ¶ 61,141 (2000).

⁹ *Black Hills Shoshone Pipeline, LLC*, 192 FERC ¶ 61,089 at P 19 (2025) (Order on filings in compliance with Order No. 587-AA including CIG's filing); *East Tennessee Natural Gas, LLC*, 179 FERC ¶ 61,150 at P 23 (2022) ("*East Tennessee*") (Order on filings in compliance with Order No. 587-Z including CIG's filing); *Rager Mountain Storage Co.*, 168 FERC ¶ 61,061 at P 30 (2019) (Order on filings in compliance with Order No. 587-Y including CIG's filing); *Eastern Shore Natural Gas Co.*, 154 FERC ¶ 61,250 at P 45 (2016) (Order on filings in compliance with Order No. 587-W including CIG's filing); *Colorado Interstate Gas Co.*, Docket No. RP06-38-000 (Nov. 4, 2005) (letter order accepting tariff records implementing fifteen minute extension of shipper nomination deadlines in variance of NAESB 1.3.2).

¹⁰ *East Tennessee*, 179 FERC ¶ 61,150 at P 27 (2022).

¹¹ See Order No. 587-AB at P 29.

		154 FERC ¶ 61,250 at P45 (2016); letter order issued on November 4, 2005, in Docket No. RP06-38-000
2.4.1 2.4.2 3.4.2 3.4.3 3.4.4	Extension	192 FERC ¶ 61,089 at P21 (2025) 179 FERC ¶ 61,150 at P27 (2022)

Procedural Matters

CIG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of the tariff record in PDF format.

CIG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective January 1, 2027, consistent with the Commission's directive in Order No. 587-AB.¹² With respect to any tariff provision the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Colorado Interstate Gas Company, L.L.C.
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Jenny_Smith@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

¹² See Order No. 587-AB at PP 1, 11, & 23.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By _____/s/_____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 31st day of August 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

32. Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 4.0, and the standard revised by Minor Correction MC24002 marked with an asterisk [*], which are required by the Commission 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff

Pursuant to NAESB's Copyright Procedure Regarding Member and Purchaser Self-Executing Waiver, as adopted by the NAESB Board of Directors on April 4, 2013, Transporter may publish in its tariff, compliance filings, in communications with customers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright, provided that Transporter includes appropriate citations in the submission.

Transporter has elected to reproduce only the following Business Practices and Electronic Communication standards, NAESB WGQ Version 4.0, that are protected by NAESB's copyright. With respect to each reproduced standard (including any minor corrections), Transporter incorporates the following: © 1996 - 2026~~5~~ North American Energy Standards Board, Inc., all rights reserved.

<u>NAESB Standard</u>	<u>Tariff Record</u>
1.2.5	Part IV: General Terms and Conditions ("GT&C") Section 1.60
1.2.6	GT&C Section 11.3(a)(i)
1.2.8, 1.2.9, 1.2.10, 1.2.11	GT&C Section 1.14
1.2.12	GT&C Section 6.1(e)(vii)
1.3.2(i–vi)	GT&C Section 6.1
1.3.7	GT&C Section 6.1(b)(i)
1.3.9	GT&C Section 6.1(b)(v)
1.3.11	GT&C Section 6.1(e)(viii)
1.3.13	GT&C Section 6.1(e)(ix)
1.3.14	GT&C Section 1.104
1.3.20	GT&C Section 6.2(c)
1.3.24, 1.3.25	GT&C Section 1.60
1.3.26	GT&C Sections 11.2(c) and 11.3(a)(iii)

Standards not Incorporated by Reference and their Location in Tariff
(Continued)

1.3.28	GT&C Section 13.2(g)
1.3.29	GT&C Section 13.4(c)
1.3.30	GT&C Section 13.3
1.3.31	GT&C Section 13.4(d)
1.3.32	GT&C Section 6.1(e)(i)
1.3.33	GT&C Section 6.1(e)(viii)
1.3.35	GT&C Section 6.2(a)
1.3.36	GT&C Section 6.2(b)
1.3.39	GT&C Section 1.9
1.3.40	GT&C Section 1.14
1.3.44	GT&C Section 6.1(e)(v)
1.3.45	GT&C Section 6.2(d)
1.3.51	GT&C Section 6.1(e)(vi)
1.3.64	GT&C Section 6.9(a)
1.3.65	GT&C Section 6.9(b)
2.2.1	GT&C Section 1.55
2.3.7, 2.3.11, 2.3.12, 2.3.14	GT&C Section 2.2
2.3.8	GT&C Section 2.3
2.3.22	GT&C Section 10.4(e)(i)
3.2.1	GT&C Section 1.10
3.3.14, 3.3.15, 3.3.17, 3.3.19	GT&C Section 12.1
3.3.25	GT&C Section 12.4(a)
5.2.1	GT&C Section 1.16
5.2.2	GT&C Section 6.1(e)(v)(B)
5.3.1, 5.3.2	GT&C Section 9.6(b)
5.3.4	GT&C Section 9.12(g)
5.3.13	GT&C Section 9.11(g)
5.3.14, 5.3.16	GT&C Section 9.12(b)
5.3.20	GT&C Section 20.2(d)
5.3.21, 5.3.22, 5.3.23	Part II: Statement of Rates Section 3, Footnote 6
5.3.29	GT&C Sections 9.8(c) and 9.9(e)
5.3.34	GT&C Section 6.1(e)(v)(B)
5.3.44	GT&C Section 9.13(a)
5.3.45	GT&C Section 9.13(b)
5.3.51	GT&C Section 9.8(e)
5.3.53	GT&C Section 9.13(g)
5.3.54	GT&C Section 9.13(f)
5.3.56	GT&C Section 9.13(e)

Standards Incorporated by Reference:

Additional Standards:

General:

Definition:
0.2.5

Standards:
0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:
0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:
0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:
0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15, 0.3.30

Operating Capacity and Unsubscribed:

Standards:
0.3.18, 0.3.20, 0.3.21, 0.3.22

Data Sets:
0.4.2, 0.4.3

Location Data Download:

Standards:
0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset:
0.4.4

Storage Information:

Data Set:
0.4.1

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

1.3.1, 1.3.3, 1.3.4, 1.3.5, 1.3.6, 1.3.8, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.19, 1.3.21, 1.3.22, 1.3.23, 1.3.27, 1.3.34, 1.3.37, 1.3.38, 1.3.41, 1.3.42, 1.3.43, 1.3.46, 1.3.48, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

Data Sets:

1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards:

Definitions:

2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.9, 2.3.10, 2.3.13, 2.3.15, 2.3.16, 2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.23, 2.3.25, 2.3.26, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Datasets:

2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

Invoicing Related Standards:

Principles:

3.1.1, 3.1.2

Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.18, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.26, 3.3.27

Datasets:

3.4.1*, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.104, 4.3.105, 4.3.106, 4.3.107, 4.3.108, 4.3.110

Capacity Release Related Standards:

Definitions:

5.2.3, 5.2.4, 5.2.5

Standards:

5.3.3, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.15, 5.3.18, 5.3.19, 5.3.24, 5.3.25, 5.3.26, 5.3.28, 5.3.31, 5.3.32, 5.3.33, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.52, 5.3.55, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73, 5.3.74

Datasets:

5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

Cybersecurity Related Standards:

Definitions:

12.2.1, 12.2.2, 12.2.3, 12.2.4, 12.2.5, 12.2.6, 12.2.7, 12.2.8, 12.2.9, 12.2.10, 12.2.11, 12.2.12, 12.2.13, 12.2.14, 12.2.15, 12.2.16, 12.2.17, 12.2.18, 12.2.19, ~~12.2.20~~, 12.2.21, 12.2.22, 12.2.23, 12.2.24, 12.2.25, 12.2.26, 12.2.27, 12.2.28, 12.2.29, 12.2.30, 12.2.31, 12.2.32, 12.2.33, 12.2.34, 12.2.35, 12.2.36, 12.2.37, 12.2.38, 12.2.39, 12.2.40, 12.2.41

Standards:

12.3.1, 12.3.2, 12.3.3, 12.3.4, 12.3.5, 12.3.6, 12.3.7, 12.3.8, 12.3.9, 12.3.10, 12.3.11, 12.3.12, 12.3.13, 12.3.14, 12.3.15, 12.3.16, 12.3.17, 12.3.18, 12.3.19, 12.3.20, 12.3.21, 12.3.22, 12.3.23, 12.3.24, 12.3.25, 12.3.26, 12.3.27, 12.3.28, 12.3.29, 12.3.30, 12.3.31

Standards for which Waiver or Extension of Time to Comply have been granted:

<u>NAESB Standard</u>	<u>Waiver, Variance or Extension of Time</u>	<u>Relevant Tariff Section and/or Description</u>	<u>Initial Order Granting Request</u>	<u>Most Recent Order Granting Continuation</u>
0.4.1	Extension	Extension for EDI Implementation	179 FERC ¶ 61,150 (2022)	
1.3.2	Variance	GT&C Section 6.1 Extension of nomination cycle deadlines	RP06-38-000, November 4, 2005 (unpublished letter order) 154 FERC ¶ 61,250 (2016)	192 FERC ¶ 61,089 (2025) 179 FERC ¶ 61,150 (2022)
2.4.1	Extension	Extension for EDI Implementation	179 FERC ¶ 61,150 (2022)	192 FERC ¶ 61,089 (2025)
2.4.2	Extension	Extension for EDI Implementation	179 FERC ¶ 61,150 (2022)	192 FERC ¶ 61,089 (2025)
3.4.2	Extension	Extension for EDI Implementation	179 FERC ¶ 61,150 (2022)	192 FERC ¶ 61,089 (2025)
3.4.3	Extension	Extension for EDI Implementation	179 FERC ¶ 61,150 (2022)	192 FERC ¶ 61,089 (2025)
3.4.4	Extension	Extension for EDI Implementation	179 FERC ¶ 61,150 (2022)	192 FERC ¶ 61,089 (2025)

32. Compliance with 18 CFR, Section 284.12

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<u>NAESB Standard</u>	<u>Tariff Record</u>
1.2.5	Part IV: General Terms and Conditions ("GT&C") Section 1.60
1.2.6	GT&C Section 11.3(a)(i)
1.2.8, 1.2.9, 1.2.10, 1.2.11	GT&C Section 1.14
1.2.12	GT&C Section 6.1(e)(vii)
1.3.2(i–vi)	GT&C Section 6.1
1.3.7	GT&C Section 6.1(b)(i)
1.3.9	GT&C Section 6.1(b)(v)
1.3.11	GT&C Section 6.1(e)(viii)
1.3.13	GT&C Section 6.1(e)(ix)
1.3.14	GT&C Section 1.104
1.3.20	GT&C Section 6.2(c)
1.3.24, 1.3.25	GT&C Section 1.60
1.3.26	GT&C Sections 11.2(c) and 11.3(a)(iii)

Standards not Incorporated by Reference and their Location in Tariff
(Continued)

1.3.28	GT&C Section 13.2(g)
1.3.29	GT&C Section 13.4(c)
1.3.30	GT&C Section 13.3
1.3.31	GT&C Section 13.4(d)
1.3.32	GT&C Section 6.1(e)(i)
1.3.33	GT&C Section 6.1(e)(viii)
1.3.35	GT&C Section 6.2(a)
1.3.36	GT&C Section 6.2(b)
1.3.39	GT&C Section 1.9
1.3.40	GT&C Section 1.14
1.3.44	GT&C Section 6.1(e)(v)
1.3.45	GT&C Section 6.2(d)
1.3.51	GT&C Section 6.1(e)(vi)
1.3.64	GT&C Section 6.9(a)
1.3.65	GT&C Section 6.9(b)
2.2.1	GT&C Section 1.55
2.3.7, 2.3.11, 2.3.12, 2.3.14	GT&C Section 2.2
2.3.8	GT&C Section 2.3
2.3.22	GT&C Section 10.4(e)(i)
3.2.1	GT&C Section 1.10
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Standards for which Waiver or Extension of Time to Comply have been granted:

<u>NAESB Standard</u>	<u>Waiver, Variance or Extension of Time</u>	<u>Relevant Tariff Section and/or Description</u>	<u>Initial Order Granting Request</u>	<u>Most Recent Order Granting Continuation</u>
1.3.2	Variance	GT&C Section 6.1 Extension of nomination cycle deadlines	RP06-38-000, November 4, 2005 (unpublished letter order) 154 FERC ¶ 61,250 (2016)	192 FERC ¶ 61,089 (2025)
2.4.1	Extension	Extension for EDI Implementation	179 FERC ¶ 61,150 (2022)	192 FERC ¶ 61,089 (2025)
2.4.2	Extension	Extension for EDI Implementation	179 FERC ¶ 61,150 (2022)	192 FERC ¶ 61,089 (2025)
3.4.2	Extension	Extension for EDI Implementation	179 FERC ¶ 61,150 (2022)	192 FERC ¶ 61,089 (2025)
3.4.3	Extension	Extension for EDI Implementation	179 FERC ¶ 61,150 (2022)	192 FERC ¶ 61,089 (2025)
3.4.4	Extension	Extension for EDI Implementation	179 FERC ¶ 61,150 (2022)	192 FERC ¶ 61,089 (2025)