



Colorado Interstate
Gas Company, L.L.C.
a Kinder Morgan company

August 20, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Operational Purchases and Sales Report,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the enclosed informational filing detailing CIG's operational purchases and sales of natural gas for the 12-month period ending June 30, 2026.

Reason for Filing

Pursuant to Section 28.3 of the General Terms and Conditions ("GT&C") of the Second Revised Volume No. 1 of CIG's FERC Gas Tariff, CIG is required to file a report with the Commission of its operational purchases and sales activities covering the 12-month period ending on June 30.

Description of Filing

In compliance with the tariff provision referenced above, CIG is providing the following information in this submittal:

1. A Certificate of Service
2. Appendix A containing Schedules 1 through 7 showing the operational purchases and sales information required by Section 28.3 of the GT&C.

CIG respectfully requests that the Commission accept the operational purchases and sales report.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By, /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 20th day of August 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Colorado Interstate Gas Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(1,550,357)	\$ (2,370,813)
2	Operational Purchases	Schedule No. 2	(820,564)	\$ (2,045,389)
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(446,508)	\$ (1,037,087)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(2,817,429)	\$ (5,453,289)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	953,600	\$ 2,406,130
9	Other Credit Activity - Processing Equivalents	Schedule No. 3	207,370	\$ 559,905
10	Operational Sales	Schedule No. 3	64,473	\$ 60,986
11	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	1,451,456	\$ 3,330,388
12	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
13	Capitalized Line Pack and Base Gas	Schedule No. 7	30,880	\$ 141,953
14	Other Gas Cost Adjustments	Schedule No. 7	109,650	\$ 201,841
15	Total Disposition Activity		2,817,429	\$ 6,701,203
16	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 1,247,914

Colorado Interstate Gas Company, L.L.C
Operational Purchases and other Debit Activity

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u>			<u>Total</u>	
		<u>Dth</u>	<u>Amount Paid</u>	<u>Cash Out Price</u>	<u>Dth</u>	<u>Average Purchase Price</u>	<u>Amount Paid</u>	<u>Dth</u>	<u>Amount Paid</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	July, 2025	(135,308)	\$ (305,649)	\$ 2.259	(20,396)	\$ 2.751	\$ (56,102)	(155,704)	\$ (361,751)
2	August	(137,260)	\$ (320,756)	\$ 2.337	(80,272)	\$ 2.325	\$ (186,617)	(217,532)	\$ (507,373)
3	September	(56,204)	\$ (107,764)	\$ 1.917	(255,913)	\$ 2.520	\$ (644,940)	(312,117)	\$ (752,704)
4	October	(60,236)	\$ (70,075)	\$ 1.163	(77,728)	\$ 2.451	\$ (190,542)	(137,964)	\$ (260,617)
5	November	(39,469)	\$ (85,074)	\$ 2.155	(47,099)	\$ 3.120	\$ (146,972)	(86,568)	\$ (232,046)
6	December	(23,690)	\$ (54,142)	\$ 2.285	(51,066)	\$ 3.061	\$ (156,323)	(74,756)	\$ (210,465)
7	January, 2026	(330,436)	\$ (521,946)	\$ 1.580	(32,141)	\$ 4.816	\$ (154,778)	(362,577)	\$ (676,724)
8	February	(371,135)	\$ (463,774)	\$ 1.250	(70,606)	\$ 2.184	\$ (154,211)	(441,741)	\$ (617,985)
9	March	(56,004)	\$ (61,259)	\$ 1.094	(40,243)	\$ 1.847	\$ (74,313)	(96,247)	\$ (135,572)
10	April	(120,837)	\$ (109,342)	\$ 0.905	0	\$ -	\$ -	(120,837)	\$ (109,342)
11	May	(129,710)	\$ (156,893)	\$ 1.210	(85,212)	\$ 1.778	\$ (151,532)	(214,922)	\$ (308,425)
12	June	(90,068)	\$ (114,139)	\$ 1.267	(59,888)	\$ 2.155	\$ (129,059)	(149,956)	\$ (243,198)
13	Total	(1,550,357)	\$ (2,370,813)	\$ 1.529	(820,564)	\$ 2.493	\$ (2,045,389)	(2,370,921)	\$ (4,416,202)

Colorado Interstate Gas Company, L.L.C
Operational Sales and other Credit Activity

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Other Credit Activity - Processing Equivalents</u>			<u>Operational Sales</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Index Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Average Sale Price</u> (h)	<u>Amount Received</u> (i)	<u>Dth</u> (j)	<u>Amount Received</u> (k)
1	July, 2025	65,819	\$ 189,718	\$ 2.882	21,194	\$ 2.7824	\$ 58,970	-	\$ -	\$ -	87,013	\$ 248,688
2	August	67,534	\$ 192,817	\$ 2.855	16,221	\$ 2.4540	\$ 39,806	-	\$ -	\$ -	83,755	\$ 232,623
3	September	13,727	\$ 42,728	\$ 3.113	7,905	\$ 2.5795	\$ 20,391	-	\$ -	\$ -	21,632	\$ 63,119
4	October	62,454	\$ 176,671	\$ 2.829	27,723	\$ 2.4514	\$ 67,960	-	\$ -	\$ -	90,177	\$ 244,631
5	November	155,621	\$ 608,012	\$ 3.907	31,833	\$ 3.1205	\$ 99,335	-	\$ -	\$ -	187,454	\$ 707,347
6	December	49,804	\$ 206,538	\$ 4.147	47,765	\$ 3.0612	\$ 146,218	-	\$ -	\$ -	97,569	\$ 352,756
7	January, 2026	4,348	\$ 45,262	\$ 10.410	5,649	\$ 4.8156	\$ 27,203	-	\$ -	\$ -	9,997	\$ 72,465
8	February	13,335	\$ 36,513	\$ 2.738	30,958	\$ 2.1841	\$ 67,615	-	\$ -	\$ -	44,293	\$ 104,128
9	March	59,302	\$ 97,643	\$ 1.647	8,087	\$ 1.8466	\$ 14,933	-	\$ -	\$ -	67,389	\$ 112,576
10	April	73,616	\$ 89,581	\$ 1.217	1,221	\$ 1.4738	\$ 1,800	64,473	\$ 0.946	\$ 60,986	139,310	\$ 152,367
11	May	239,123	\$ 389,575	\$ 1.629	8,813	\$ 1.7783	\$ 15,672	-	\$ -	\$ -	247,936	\$ 405,247
12	June	148,917	\$ 331,072	\$ 2.223	1	\$ 2.1550	\$ 2	-	\$ -	\$ -	148,918	\$ 331,074
13	Total	953,600	\$ 2,406,130	\$ 2.523	207,370	\$ 2.700	\$ 559,905	64,473	\$ 0.946	\$ 60,986	1,225,443	\$ 3,027,021

**Colorado Interstate Gas Company, L.L.C.
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	Colorado Springs Utilities (Drennan Road) 1/	July		2025	396	\$2.7824	\$ 1,102
2	Colorado Springs Utilities (Drennan Road) 1/ Total	July		2025	396	\$2.7824	\$ 1,102
3	Tenaska Marketing Ventures	July	31	2025	20,000	\$2.7500	\$ 55,000
4	Tenaska Marketing Ventures Total	July		2025	20,000	\$2.7500	\$ 55,000
5	July 2025 Total				20,396	\$2.7506	\$ 56,102
6	Colorado Springs Utilities (Drennan Road) 1/	August		2025	472	\$2.4540	\$ 1,158
7	Colorado Springs Utilities (Drennan Road) 1/ Total	August		2025	472	\$2.4540	\$ 1,158
8	United Energy Trading, LLC	August	22	2025	25,000	\$2.3722	\$ 59,305
9	United Energy Trading, LLC	August	27	2025	4,800	\$2.2300	\$ 10,704
10	United Energy Trading, LLC	August	28	2025	20,000	\$2.3300	\$ 46,600
11	United Energy Trading, LLC	August	29	2025	10,000	\$2.2950	\$ 22,950
12	United Energy Trading, LLC	August	30	2025	10,000	\$2.2950	\$ 22,950
13	United Energy Trading, LLC	August	31	2025	10,000	\$2.2950	\$ 22,950
14	United Energy Trading, LLC Total	August		2025	79,800	\$2.3240	\$ 185,459
15	August 2025 Total				80,272	\$2.3248	\$ 186,617
16	Colorado Springs Utilities (Drennan Road) 1/	September		2025	412	\$2.5795	\$ 1,063
17	Colorado Springs Utilities (Drennan Road) 1/ Total	September		2025	412	\$2.5795	\$ 1,063
18	Xcel Energy (Watkins Air Blending) 2/	September		2025	130,501	\$2.5795	\$ 336,627
19	Xcel Energy (Watkins Air Blending) 2/ Total	September		2025	130,501	\$2.5795	\$ 336,627
20	Mieco LLC	September	12	2025	10,000	\$2.4750	\$ 24,750
21	Mieco LLC	September	13	2025	5,000	\$2.3950	\$ 11,975
22	Mieco LLC	September	14	2025	5,000	\$2.3950	\$ 11,975
23	Mieco LLC	September	15	2025	5,000	\$2.3950	\$ 11,975
24	Mieco LLC Total	September		2025	25,000	\$2.4270	\$ 60,675
25	Tenaska Marketing Ventures	September	11	2025	5,000	\$2.5400	\$ 12,700
26	Tenaska Marketing Ventures	September	12	2025	5,000	\$2.4650	\$ 12,325
27	Tenaska Marketing Ventures	September	13	2025	5,000	\$2.4050	\$ 12,025
28	Tenaska Marketing Ventures	September	14	2025	5,000	\$2.4050	\$ 12,025
29	Tenaska Marketing Ventures	September	15	2025	5,000	\$2.4050	\$ 12,025
30	Tenaska Marketing Ventures	September	16	2025	5,000	\$2.6000	\$ 13,000
31	Tenaska Marketing Ventures	September	17	2025	5,000	\$2.7250	\$ 13,625
32	Tenaska Marketing Ventures	September	18	2025	5,000	\$2.8150	\$ 14,075
33	Tenaska Marketing Ventures	September	19	2025	5,000	\$2.6850	\$ 13,425
34	Tenaska Marketing Ventures	September	20	2025	5,000	\$2.4500	\$ 12,250
35	Tenaska Marketing Ventures	September	21	2025	5,000	\$2.4500	\$ 12,250
36	Tenaska Marketing Ventures	September	22	2025	5,000	\$2.4500	\$ 12,250
37	Tenaska Marketing Ventures	September	23	2025	5,000	\$2.5150	\$ 12,575
38	Tenaska Marketing Ventures	September	24	2025	5,000	\$2.5050	\$ 12,525
39	Tenaska Marketing Ventures	September	25	2025	5,000	\$2.4550	\$ 12,275
40	Tenaska Marketing Ventures	September	26	2025	5,000	\$2.5100	\$ 12,550
41	Tenaska Marketing Ventures	September	27	2025	5,000	\$2.2300	\$ 11,150
42	Tenaska Marketing Ventures	September	28	2025	5,000	\$2.2300	\$ 11,150
43	Tenaska Marketing Ventures	September	29	2025	5,000	\$2.2300	\$ 11,150
44	Tenaska Marketing Ventures	September	30	2025	5,000	\$2.2450	\$ 11,225

**Colorado Interstate Gas Company, L.L.C.
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
45	Tenaska Marketing Ventures Total	September		2025	100,000	\$2.4658	\$ 246,575
46	September 2025 Total				255,913	\$2.5202	\$ 644,940
47	Xcel Energy (Watkins Air Blending) 2/	October		2025	77,728	\$2.4514	\$ 190,542
48	Xcel Energy (Watkins Air Blending) 2/ Total	October		2025	77,728	\$2.4514	\$ 190,542
49	October 2025 Total				77,728	\$2.4514	\$ 190,542
50	Colorado Springs Utilities (Drennan Road) 1/	November		2025	1,983	\$3.1205	\$ 6,188
51	Colorado Springs Utilities (Drennan Road) 1/ Total	November		2025	1,983	\$3.1205	\$ 6,188
52	Xcel Energy (Watkins Air Blending) 2/	November		2025	45,116	\$3.1205	\$ 140,784
53	Xcel Energy (Watkins Air Blending) 2/ Total	November		2025	45,116	\$3.1205	\$ 140,784
54	November 2025 Total				47,099	\$3.1205	\$ 146,972
55	Colorado Springs Utilities (Drennan Road) 1/	December		2025	428	\$3.0612	\$ 1,310
56	Colorado Springs Utilities (Drennan Road) 1/ Total	December		2025	428	\$3.0612	\$ 1,310
57	Xcel Energy (Watkins Air Blending) 2/	December		2025	50,638	\$3.0612	\$ 155,013
58	Xcel Energy (Watkins Air Blending) 2/ Total	December		2025	50,638	\$3.0612	\$ 155,013
59	December 2025 Total				51,066	\$3.0612	\$ 156,323
60	Colorado Springs Utilities (Drennan Road) 1/	January		2026	816	\$4.8156	\$ 3,930
61	Colorado Springs Utilities (Drennan Road) 1/ Total	January		2026	816	\$4.8156	\$ 3,930
62	Xcel Energy (Watkins Air Blending) 2/	January		2026	31,325	\$4.8156	\$ 150,848
63	Xcel Energy (Watkins Air Blending) 2/ Total	January		2026	31,325	\$4.8156	\$ 150,848
64	January 2026 Total				32,141	\$4.8156	\$ 154,778
65	Colorado Springs Utilities (Drennan Road) 1/	February		2026	797	\$2.1841	\$ 1,741
66	Colorado Springs Utilities (Drennan Road) 1/ Total	February		2026	797	\$2.1841	\$ 1,741
67	Xcel Energy (Watkins Air Blending) 2/	February		2026	69,809	\$2.1841	\$ 152,470
68	Xcel Energy (Watkins Air Blending) 2/ Total	February		2026	69,809	\$2.1841	\$ 152,470
69	February 2026 Total				70,606	\$2.1841	\$ 154,211
70	Colorado Springs Utilities (Drennan Road) 1/	March		2026	720	\$1.8466	\$ 1,330
71	Colorado Springs Utilities (Drennan Road) 1/ Total	March		2026	720	\$1.8466	\$ 1,330
72	Xcel Energy (Watkins Air Blending) 2/	March		2026	39,523	\$1.8466	\$ 72,983
73	Xcel Energy (Watkins Air Blending) 2/ Total	March		2026	39,523	\$1.8466	\$ 72,983

**Colorado Interstate Gas Company, L.L.C.
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
74	March 2026 Total				40,243	\$1.8466	\$ 74,313
75							\$ -
76		April		2026	-	\$0.0000	\$ -
77	April 2026 Total				-	\$0.0000	\$ -
78	Colorado Springs Utilities (Drennan Road) 1/	May		2026	1,667	\$1.7783	\$ 2,964
79	Colorado Springs Utilities (Drennan Road) 1/ Total	May		2026	1,667	\$1.7783	\$ 2,964
80	Xcel Energy (Watkins Air Blending) 2/	May		2026	83,545	\$1.7783	\$ 148,568
81	Xcel Energy (Watkins Air Blending) 2/ Total	May		2026	83,545	\$1.7783	\$ 148,568
82	May 2026 Total				85,212	\$1.7783	\$ 151,532
83	Colorado Springs Utilities (Drennan Road) 1/	June		2026	595	\$2.1550	\$ 1,282
84	Colorado Springs Utilities (Drennan Road) 1/ Total	June		2026	595	\$2.1550	\$ 1,282
85	Xcel Energy (Watkins Air Blending) 2/	June		2026	59,293	\$2.1550	\$ 127,776
86	Xcel Energy (Watkins Air Blending) 2/ Total	June		2026	59,293	\$2.1550	\$ 127,776
87	June 2026 Total				59,888	\$2.1550	\$ 129,058
88	Total all Purchases				820,564	\$2.4927	\$ 2,045,388

1/ CIG purchases power from Colorado Springs Utilities for its Drennan Road facility. The Decatherm-equivalent costs are included in CIG's fuel tracker mechanism and are reported here for gas balancing purposes.

2/ CIG purchases power from Xcel Energy for its Watkins Air Blending facility. The Decatherm-equivalent costs are included in CIG's fuel tracker mechanism and are reported here for gas balancing purposes.

**Colorado Interstate Gas Company, L.L.C.
Operational Sales Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1		July		2025	-	\$	-
2		July		2025	-	\$	-
3	July 2025 Total				-	\$	-
4		August		2025	-	\$	-
5		August		2025	-	\$	-
6	August 2025 Total				-	\$	-
7		September		2025	-	\$	-
8		September		2025	-	\$	-
9	September 2025 Total				-	\$	-
10		October		2025	-	\$	-
11		October		2025	-	\$	-
12	October 2025 Total				-	\$	-
13		November		2025	-	\$	-
14		November		2025	-	\$	-
15	November 2025 Total				-	\$	-
16		December		2025	-	\$	-
17		December		2025	-	\$	-
18	December 2025 Total				-	\$	-
19		January		2026	-	\$	-
20		January		2026	-	\$	-
21	January 2026 Total				-	\$	-
22		February		2026	-	\$	-
23		February		2026	-	\$	-
24	February 2026 Total				-	\$	-
25		March		2026	-	\$	-
26		March		2026	-	\$	-
27	March 2026 Total				-	\$	-
28	BP Energy Company	April	16	2026	5,000	\$0.8300	\$ 4,150
29	BP Energy Company	April	17	2026	9,973	\$0.8800	\$ 8,776
30	BP Energy Company Total				14,973	\$0.8633	\$ 12,926
31	Mieco LLC	April	8	2026	10,000	\$1.0400	\$ 10,400
32	Mieco LLC	April	10	2026	5,000	\$1.0200	\$ 5,100

Colorado Interstate Gas Company, L.L.C.
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
33	Mieco LLC	April	15	2026	5,000	\$0.8500	\$ 4,250
34	Mieco LLC	April	16	2026	5,000	\$0.8800	\$ 4,400
35	Mieco LLC Total	April		2026	25,000	\$0.9660	\$ 24,150
36	Spotlight Energy LLC	April	8	2026	5,000	\$0.9800	\$ 4,900
37	Spotlight Energy LLC Total	April		2026	5,000	\$0.9800	\$ 4,900
38	United Energy Trading, LLC	April	9	2026	9,500	\$0.9800	\$ 9,310
39	United Energy Trading, LLC	April	10	2026	10,000	\$0.9700	\$ 9,700
40	United Energy Trading, LLC Total	April		2026	19,500	\$0.9749	\$ 19,010
41	April 2026 Total				64,473	\$0.9459	\$ 60,986
42		May		2026	-	\$	-
43		May		2026	-	\$	-
44	May 2026 Total				-	\$	-
45		June		2026	-	\$	-
46		June		2026	-	\$	-
47	June 2026 Total				-	\$	-
48	Total all Sales				64,473	\$0.9459	\$ 60,986

Colorado Interstate Gas Company, L.L.C.
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	System Storage Increase / (Decrease) Dth (c)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (d)	Current System Balance Activity Increase / (Decrease) Dth (e)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (f)	Index Price (g)	Revaluation Activity Amount (h)	Current Activity Amount (i)	Total Activity Amount (j)
1	Beginning Balance		256,574	2,234,262	(3,003,234)		(512,398)	\$ 2.5502			
2	July, 2025	(512,398)	(50,816)	(483,467)	577,842	43,559	(468,839)	\$ 2.7824	\$ (118,979)	\$ 121,199	\$ 2,220
3	August	(468,839)	(13,066)	(85,705)	376,729	277,958	(190,881)	\$ 2.4540	\$ 153,967	\$ 682,109	\$ 836,076
4	September	(190,881)	39,614	484,447	(332,847)	191,214	333	\$ 2.5795	\$ (23,956)	\$ 493,237	\$ 469,281
5	October	333	(54,964)	(159,541)	177,041	(37,464)	(37,131)	\$ 2.4514	\$ (43)	\$ (91,839)	\$ (91,882)
6	November	(37,131)	28,834	66,411	(238,237)	(142,992)	(180,123)	\$ 3.1205	\$ (24,844)	\$ (446,207)	\$ (471,051)
7	December	(180,123)	91,133	(2,287,294)	2,211,271	15,110	(165,013)	\$ 3.0612	\$ 10,681	\$ 46,255	\$ 56,936
8	January, 2026	(165,013)	(105,264)	1,452,430	(979,544)	367,622	202,609	\$ 4.8156	\$ (289,499)	\$ 1,770,321	\$ 1,480,822
9	February	202,609	47,228	620,641	(163,671)	504,198	706,807	\$ 2.1841	\$ (533,166)	\$ 1,101,219	\$ 568,053
10	March	706,807	41,561	147,663	141,971	331,195	1,038,002	\$ 1.8466	\$ (238,547)	\$ 611,585	\$ 373,038
11	April	1,038,002	(78,010)	2,061,146	(2,182,170)	(199,034)	838,968	\$ 1.4738	\$ (386,967)	\$ (293,336)	\$ (680,303)
12	May	838,968	35,503	(269,421)	255,012	21,094	860,062	\$ 1.7783	\$ 255,466	\$ 37,511	\$ 292,977
13	June	860,062	(38,795)	(959,114)	1,076,905	78,996	939,058	\$ 2.1550	\$ 323,985	\$ 170,236	\$ 494,221
14	Total - Current Activity		(57,042)	588,196	920,302	1,451,456			\$ (871,902)	\$ 4,202,290	\$ 3,330,388

Colorado Interstate Gas Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		189,429	189,429	\$ 2.5502			
2	July, 2025	189,429	24,076	213,505	\$ 2.7824	\$ 43,985	\$ 66,989	\$ 110,974
3	August	213,505	(144,250)	69,255	\$ 2.4540	\$ (70,115)	\$ (353,990)	\$ (424,105)
4	September	69,255	(9,245)	60,010	\$ 2.5795	\$ 8,692	\$ (23,847)	\$ (15,155)
5	October	60,010	85,037	145,047	\$ 2.4514	\$ (7,687)	\$ 208,460	\$ 200,773
6	November	145,047	42,083	187,130	\$ 3.1205	\$ 97,051	\$ 131,320	\$ 228,371
7	December	187,130	(38,839)	148,291	\$ 3.0612	\$ (11,097)	\$ (118,894)	\$ (129,991)
8	January, 2026	148,291	(42,723)	105,568	\$ 4.8156	\$ 260,162	\$ (205,737)	\$ 54,425
9	February	105,568	(106,669)	(1,101)	\$ 2.1841	\$ (277,802)	\$ (232,976)	\$ (510,778)
10	March	(1,101)	(88,744)	(89,845)	\$ 1.8466	\$ 372	\$ (163,875)	\$ (163,503)
11	April	(89,845)	(32,819)	(122,664)	\$ 1.4738	\$ 33,494	\$ (48,369)	\$ (14,875)
12	May	(122,664)	(56,428)	(179,092)	\$ 1.7783	\$ (37,351)	\$ (100,346)	\$ (137,697)
13	June	(179,092)	(77,987)	(257,079)	\$ 2.1550	\$ (67,464)	\$ (168,062)	\$ (235,526)
14	Total - Current Activity		(446,508)			\$ (27,760)	\$ (1,009,327)	\$ (1,037,087)

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Colorado Interstate Gas Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	July, 2025	1,104	\$ 2.7824	\$ 3,072	(48)	\$ 2.7824	\$ (134)
2	August	-	\$ 2.4540	\$ -	69	\$ 2.4540	\$ 169
3	September	1,174	\$ 2.5795	\$ 3,028	107,342	\$ 2.5795	\$ 276,889
4	October	187	\$ 2.4514	\$ 458	27	\$ 2.4514	\$ 66
5	November	-	\$ 3.1205	\$ -	23	\$ 3.1205	\$ 72
6	December	821	\$ 3.0612	\$ 2,513	95	\$ 3.0612	\$ 291
7	January, 2026	27,594	\$ 4.8156	\$ 132,882	87	\$ 4.8156	\$ 419
8	February	-	\$ 2.1841	\$ -	(81)	\$ 2.1841	\$ (177)
9	March	-	\$ 1.8466	\$ -	(213,593)	\$ 1.8466	\$ (394,421)
10	April	-	\$ 1.4738	\$ -	213,380	\$ 1.4738	\$ 314,479
11	May	-	\$ 1.7783	\$ -	2,320	\$ 1.7783	\$ 4,126
12	June	-	\$ 2.1550	\$ -	29	\$ 2.1550	\$ 62
13	Total	30,880		\$ 141,953	109,650		\$ 201,841