



November 26, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 60.0.0 to the Second Revised Volume No. 1 of its FERC Gas Tariff ("Tariff"). Proposed to become effective January 1, 2025, the tariff record reflects revised reimbursement percentages applicable to the Lost, Unaccounted-For and Other Fuel Gas ("LUF") reimbursement percentage.

Background

Section 13.2 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly. On August 30, 2024, in Docket No. RP24-1039-000, CIG submitted its Annual Fuel and LUF True-up Filing that proposed an overall quarterly LUF percentage of 0.00%. The Commission accepted the proposed percentages to be effective October 1, 2024.¹

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations² and GT&C Section 13 of CIG's Tariff, to revise its reimbursement percentage to reflect the new quarterly LUF reimbursement percentage.

LUF Reimbursement Percentage

As described in Section 13.5(a) of the GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes reimbursed from shippers as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update

¹ *Colorado Interstate Gas Co.*, Docket No. RP24-1039-000 (Sept. 24, 2024) (unpublished letter order).

² 18 C.F.R. §§ 154.201 - 154.210 (2024) (Subpart C).

its LUF reimbursement percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of October 2023 through June 2024. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.³

The LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from January 1, 2025 through March 31, 2025. The total LUF reimbursement percentage, including the current period from July 2024 through September 2024 and true-up volumes from prior periods, is proposed to increase to 0.18%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage increases from 0.00% to 0.19% based on LUF experienced during the twelve-month period October 1, 2023 to September 30, 2024.⁴ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF consumed during the three months ending September 30, 2024 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an under-collection of gas quantities of 147,239 Dth.⁵ Also, comparing the true-up quantities sought in Docket No. RP24-803-000 with the true-up quantities retained results in an under-collection of 1,582 Dth from the prior period.⁶ CIG also proposes to true-up an over-collection of 166,241 Dth deferred in RP24-1039-000.⁷ The sum of these results is an over-collection of 17,420 Dth which CIG proposes to return to its shippers through a negative 0.01% true-up percentage.
- The sum of the current period reimbursement percentage and the true-up reimbursement percentage results in a total LUF Reimbursement Percentage of 0.18% for the three-month period beginning January 1, 2025.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2024), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and

³ See Appendix A, Schedule 3, line 13, columns (b) through (m).

⁴ See Appendix A, Schedule 1, line 4, column (b).

⁵ See Appendix A, Schedule 2, line 13, column (f).

⁶ See Appendix A, Schedule 2, line 20, column (c).

⁷ See “Annual Fuel and LUF True-up Filing,” Appendix A, Schedule 1, line 10, column (b), Docket No. RP24-1039-000 (Aug. 30, 2024).

- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁸ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-I in PDF format; and
- iii) clean and marked versions of the tariff records.⁹

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2025, which is not less than 30 days nor more than 60 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of a minimal suspension period, if any, specified in a Commission order.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

⁸ 18 C.F.R. §§ 154.1 – 154.603 (2024).

⁹ The marked tariff record reflects the changes to the currently effective tariff record, i.e., version number 2.2.59.0.0 that would be made by the proposed tariff record. Unfortunately, the current tariff record has a typographical error that omits the decimal point for the “True-up” component (referred to in this filing as the LUF True-up Reimbursement Percentage) of the Total Reimbursement Percentage for the Lost, Unaccounted-For, and Other Fuel Gas charge. See “Annual Fuel and LUF True-up Filing,” Appendix A, Schedule 1, line 13, column (b), Docket No. RP24-1039-000 (Aug. 30, 2024) for the percentage that includes the decimal point and its calculation. Significantly, shippers are only being assessed the correct Total LUF Reimbursement Percentage as accurately reflected by the currently effective tariff record, version 2.2.59.0.0.

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,
L.L.C.

By, _____ /s/ _____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 26th day of November 2024.

/s/

Shelly L. Busby

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**Colorado Interstate Gas Company, L.L.C.
Docket No. RP25-____**

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Colorado Interstate Gas Company, L.L.C.

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Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	(b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	322,393
3	LUF-Related Throughput ²	169,423,258
4	LUF Reimbursement Percentage [line 2 / line 3]	0.19%
5	Volumetric True-Up Reimbursement Calculation	July 2024 - September 2024
6	Current Period Quantity Under/(Over) Collected ³	147,239
7	Prior Period Quantity to True-up ⁴	1,582
8	Total Quantity to be Trued Up [Line 6 + Line 7]	148,821
9	Total Quantity Under/(Over) Collected [line 6 + line 7]	148,821
10	Quantities deferred in previous filings	(166,241)
12	Total Quantity to be Trued Up this filing [line 9 + line 10]	(17,420)
13	LUF-Related Quarterly Throughput ²	169,423,258
14	LUF Volumetric True-up Reimbursement Percentage [line 12 / line 13]	-0.01%

Notes:

- 1) Appendix A, Schedule 3, line 13 divided by four
- 2) Appendix F, Schedule 1, line 97, Page 1 of 1, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage ¹	Current Period LUF Retained	Net LUF Loss/(Gain) ²	Prior Period Adjustments ³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	October-23				0	0
2	November-23				0	0
3	December-23				(0)	(0)
4	January-24				0	0
5	February-24				0	0
6	March-24				0	0
7	April-24				(1,474)	(1,474)
8	May-24				(1,001)	(1,001)
9	June-24				(67)	(67)
10	July-24	0.21%	116,505	93,458		(23,047)
11	August-24	0.21%	114,100	186,539		72,439
12	September-24	0.21%	112,329	212,719		100,390
13	Total		342,934	492,716	(2,543)	147,239

True-up Under/(Over) Collected Quantities			
Month	True-up Reimbursement Percentage ⁴	True-up Quantity Retained	
(a)	(b)	(c)	
14	July-24	0.04%	22,893
15	August-24	0.04%	22,633
16	September-24	0.04%	22,208
17	Total		67,734
18	Quarterly Total (lines 14 thru 16)		67,734
19	True-up Quantity Sought in RP24-803 ⁵		69,316
20	True-up Remaining [line 19 - line 18]		1,582

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13.
- 3) Prior period adjustments made after the submission of the "Quarterly LUF True-up Filing," Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the August 2024 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 9, column (b), Docket No. RP24-803-000 (May 31, 2024).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	429,249	413,527	612,555	667,948	570,504	580,204	553,552	512,179	411,019	421,571	489,972	436,173	6,098,453
Reductions														
2	FERC Account 810 - Compressor Station Fuel	275,025	240,898	257,622	251,294	231,150	241,335	250,436	286,005	299,997	247,048	292,004	252,355	3,125,170
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	0	4	0	0	0	0	0	0	0	0	718	722
5	FERC Account 812 - Other Utility Operations (Totem)	562	756	1,065	1,523	964	913	1,821	2,597	3,553	4,238	4,561	3,035	25,588
6	High Plains System L&U ³	15,706	25,794	19,857	31,865	34,754	44,187	23,033	38,338	14,709	30,068	21,409	22,346	322,066
7	CS-1 L&U ⁴	6	76	719	1,505	0	734	223	1,984	70	480	3,049	3,555	12,401
8	Total Reductions	291,299	267,524	279,269	286,187	266,868	287,169	275,513	328,924	318,329	281,834	321,023	282,009	3,485,948
9	LUF [line 1 - line 8]	137,950	146,003	333,286	381,761	303,636	293,035	278,039	183,255	92,690	139,737	168,949	154,164	2,612,505
10	Net Thermal Equivalent of Processing Revenues ⁵	(39,634)	(99,302)	(257,781)	(108,741)	(415,069)	(335,247)	(308,700)	(248,803)	(136,929)	(79,086)	(29,888)	(23,146)	(2,082,326)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	45,271	32,511	40,648	37,258	106,374	113,802	117,294	69,363	34,884	32,807	47,478	81,701	759,391
12	Processing Revenues Less Electric Commodity Expenses	5,637	(66,791)	(217,133)	(71,483)	(308,695)	(221,445)	(191,406)	(179,440)	(102,045)	(46,279)	17,590	58,555	(1,322,935)
13	Net LUF Loss/(Gain) [line 9 + line 12]	143,587	79,212	116,153	310,278	(5,059)	71,590	86,633	3,815	(9,355)	93,458	186,539	212,719	1,289,570
Less:														
14	LUF Quantities Retained and carried forward Previous Filings	143,587	79,212	116,154	310,278	(5,059)	71,590	88,107	4,816	(9,288)	116,505	114,100	112,329	1,142,331
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	0	(0)	0	0	0	(1,474)	(1,001)	(67)	(23,047)	72,439	100,390	147,239

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, is excluded from CIG's transportation LUF calculations. Please see Appendix H, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter agreement), electric commodity expenses from certain facilities will be include in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

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Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Receipts (Dth)

Line No.	Transactional Item	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	9,953,069	8,645,824	14,326,364	19,533,236	14,027,923	11,700,489	10,269,488	10,547,828	11,607,023	9,349,041	11,866,213	9,946,165	141,772,663
3	NNT-2	89,501	101,445	81,840	129,581	64,037	72,472	81,495	108,412	141,964	120,200	116,721	98,628	1,206,296
4	TF-1	48,378,199	48,480,716	56,631,896	58,201,945	52,171,740	55,425,803	48,314,620	53,689,331	51,692,016	51,563,200	51,779,278	50,610,500	626,939,244
5	TF-4	98,880	81,600	179,304	186,837	208,916	139,407	134,130	107,725	84,180	72,044	72,261	72,780	1,438,064
6	TF-HP	23,986,183	22,937,574	29,098,185	30,869,466	27,091,498	29,707,209	27,138,309	27,977,575	27,930,152	29,114,127	29,637,519	24,363,128	329,850,925
7	TI-HP	96,740	111,500	199,825	62,000	42,000	57,500	-	1,650	800	23,100	800	4,200	600,115
8	TI-1	1,473,665	2,332,294	1,947,727	1,894,504	1,898,803	1,481,025	2,343,048	2,335,747	1,689,458	1,703,760	907,951	922,819	20,930,801
9	PAL-1	325,022	462,832	554,000	-	75,000	330,000	395,817	363,532	492,118	340,427	335,993	729,242	4,403,983
10	PAL-A	-	25,342	470	196,921	76,254	1,300	-	58	-	305	-	15,050	315,700
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	5,500	30,000	530,180	334,900	194,300	40,300	59,000	4,000	2,313	-	-	-	1,200,493
13	CS-1	4,403	53,250	175,256	302,895	0	220,351	69,757	1,471,622	1,827,187	372,235	1,515,978	1,939,481	7,952,415
14	Total Rate Schedule Receipts	84,411,162	83,262,377	103,725,047	111,712,285	95,850,471	99,175,856	88,805,664	96,607,480	95,467,211	92,658,439	96,232,714	88,701,993	1,136,610,699
15	OBA		(3,424,754)	(1,000,845)	(763,451)	(1,088,428)	(2,705,882)	(1,675,126)	(359,635)	(1,137,673)	(1,894,881)	(1,899,075)	(3,150,204)	(19,099,954)
16	WIC (Operational Loop of CIG)	2,407,877	2,129,745	1,671,393	1,870,188	1,618,936	1,507,096	1,778,490	1,337,984	1,297,546	1,595,563	1,352,109	1,742,825	20,309,752
17	CIG Operational Storage Withdrawals	(1,193,445)	(1,587,618)	(2,147,984)	(3,029,715)	(2,088,441)	(1,972,281)	(1,087,299)	(1,371,052)	(2,695,742)	(1,885,507)	(1,763,576)	(1,339,583)	(22,162,243)
18	Backhaul Transportation Transactions or Other Exceptions	(11,091,540)	(4,874,558)	(23,082,073)	(24,294,141)	(16,603,122)	(12,820,556)	(14,102,571)	(16,893,793)	(16,519,174)	(16,623,028)	(20,083,708)	(14,912,314)	(191,900,578)
19	Make-up Purchases	-	-	143,000	-	-	-	-	-	-	-	-	-	143,000
20	Net Linepack Decrease	52,451	-	-	-	48,002	-	31,738	63,037	-	48,988	-	-	244,216
21	Total System Receipts	74,586,505	75,505,192	79,308,538	85,495,166	77,737,418	83,184,233	73,750,895	79,384,021	76,412,168	73,899,574	73,838,464	71,042,717	924,144,891

Deliveries (Dth)

Line No.	Transactional Item	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
22	Rate Schedule													
22	NNT-1	10,132,144	5,090,000	16,058,619	24,500,316	18,004,119	16,420,149	13,245,276	7,887,199	5,640,653	6,016,811	6,923,506	7,153,677	137,072,469
23	NNT-2	88,210	36,816	153,927	258,229	84,550	140,426	65,118	53,389	56,267	45,003	45,186	36,258	1,063,379
24	TF-1	50,528,968	49,965,435	58,452,017	59,718,643	53,092,948	57,014,267	49,779,223	55,103,419	53,945,368	53,598,393	52,895,922	52,233,836	646,328,439
25	TF-4	98,378	80,940	178,405	185,876	207,814	138,663	132,785	107,018	83,670	71,579	71,827	71,976	1,428,931
26	TF-HP	23,977,723	22,905,748	29,090,321	30,851,014	27,089,770	29,706,755	27,121,796	27,946,592	27,915,462	29,106,922	29,571,917	24,356,688	329,640,708
27	TI-HP	137,838	136,640	244,516	162,600	94,100	116,300	115,350	53,550	41,300	57,650	31,500	34,900	1,226,244
28	TI-1	1,297,698	2,044,995	1,763,013	1,838,859	1,760,097	1,566,615	1,746,302	1,757,919	1,495,164	1,386,096	762,502	900,300	18,319,560
29	PAL-1	308,585	623,105	1,228,822	823,171	472,176	556,924	388,001	100,986	163,270	795,698	734,518	343,413	6,538,669
30	PAL-A	9,714	180,066	159,129	389,547	219,163	92,113	113,881	317,830	194,524	210,565	254,380	324,097	2,465,009
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	5,500	30,000	530,180	334,900	194,300	40,300	59,000	4,000	2,313	-	-	-	1,200,493
33	CS-1	3,980	52,606	158,431	223,950	-	199,200	63,053	1,307,822	1,648,540	333,500	1,353,565	1,702,970	7,047,617
34	Total Rate Schedule Deliveries	86,588,738	81,146,351	108,017,380	119,287,105	101,219,037	105,991,712	92,829,785	94,639,724	91,186,531	91,622,217	92,644,823	87,158,115	1,152,331,518
35	System Fuel:													
35	FERC Account 810 - Compressor Station Fuel	275,025	240,898	257,623	251,294	231,150	241,335	250,437	286,005	299,997	247,048	292,004	252,355	3,125,171
36	FERC Account 811 - Products Extraction	17,203	33,386	79,228	75,588	88,104	77,413	62,062	58,091	40,701	22,723	9,240	10,367	574,106
37	FERC Account 812 - Capitalized Gas	-	-	4	-	-	-	-	-	-	-	-	718	722
38	FERC Account 812 - Other Utility Operations (excluding Totem)	49,792	59,240	58,314	65,115	57,956	53,816	49,114	48,280	49,974	44,633	49,156	44,789	630,179
39	FERC Account 812 - Other Utility Operations (Totem)	562	756	1,065	1,523	964	913	1,821	2,597	3,553	4,238	4,561	3,035	25,588
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	342,582	334,280	396,234	393,520	378,174	373,477	363,434	394,973	394,225	318,642	354,961	311,264	4,355,766
42	OBA	(3,728,238)	(3,262,308)	(1,036,854)	(463,091)	(1,192,382)	(2,774,348)	(2,321,832)	(516,867)	817,678	(2,142,066)	(2,110,161)	(2,906,792)	(21,637,261)
43	WIC (Operational Loop of CIG)	2,402,951	2,121,398	1,671,393	1,870,186	1,618,936	1,508,391	1,777,944	1,339,286	1,297,546	1,595,212	1,352,109	1,742,179	20,297,531
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(11,159,037)	(4,966,054)	(29,962,790)	(35,874,200)	(24,478,677)	(22,189,788)	(19,088,554)	(16,590,301)	(17,354,275)	(17,597,360)	(18,551,200)	(15,388,840)	(233,201,076)
46	Make-up Sales	52,842	-	-	-	-	-	-	-	-	-	-	-	52,842
47	Net Linepack Increase	-	52,278	6,854	7,218	-	68,062	-	-	53,669	-	12,921	1,882	202,884
48	Total System Deliveries	74,499,838	75,425,945	79,092,217	85,220,738	77,545,088	82,977,506	73,560,777	79,266,815	76,395,374	73,796,645	73,703,453	70,917,808	922,402,204
49	L&U Loss/(Gain) [Line 21 - Line 48]	86,667	79,247	216,321	274,428	192,330	206,727	190,118	117,206	16,794	102,929	135,011	124,909	1,742,687
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	429,249	413,527	612,555	667,948	570,504	580,204	553,552	512,179	411,019	421,571	489,972	436,173	6,098,453

**Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance**

Line No.	Item (a)	Receipts (Dth)												Total (n)		
		Oct-23 (b)	Nov-23 (c)	Dec-23 (d)	Jan-24 (e)	Feb-24 (f)	Mar-24 (g)	Apr-24 (h)	May-24 (i)	Jun-24 (j)	Jul-24 (k)	Aug-24 (l)	Sep-24 (m)			
1	State:															
2	Colorado	63,294,773	63,513,799	65,278,617	67,076,196	63,349,977	68,340,553	62,999,701	68,208,890	65,525,178	63,853,697	65,268,279	62,164,279	778,873,938		
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Oklahoma	848,333	783,629	858,324	664,485	796,907	639,543	552,675	834,882	831,188	848,390	844,426	851,814	9,354,597		
5	Texas	384,848	275,481	47,026	170,271	23,100	232,378	1,411	6,368	444	53,823	-	-	1,195,150		
6	Utah	780,321	748,769	775,519	827,156	723,318	776,880	749,274	1,470,939	1,472,665	844,283	1,064,626	847,817	11,081,566		
7	Wyoming	7,335,072	8,605,038	9,781,845	9,809,663	8,187,109	6,955,833	5,632,318	7,707,812	8,517,674	7,938,108	6,518,258	7,054,567	94,043,296		
8	Total Receipts	72,643,347	73,926,717	76,741,330	78,547,771	73,080,412	76,945,186	69,935,379	78,228,891	76,347,150	73,538,301	73,695,588	70,918,476	894,548,548		
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Total Storage Withdrawal	1,890,706	1,578,475	2,567,208	6,947,394	4,609,004	6,239,047	3,783,779	1,092,094	65,018	312,285	142,875	124,241	29,352,128		
11	Net Linepack Decrease	52,451	-	-	-	48,002	-	31,738	63,037	-	48,988	-	-	244,216		
12	Total System Receipts	74,586,505	75,505,192	79,308,538	85,495,166	77,737,418	83,184,233	73,750,895	79,384,021	76,412,168	73,899,574	73,838,464	71,042,717	924,144,891		

Line No.	Item	Deliveries (Dth)												Total	
		Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24		
13	State:														
13	Colorado	51,229,510	54,023,948	57,158,831	64,768,637	57,258,848	61,127,126	50,956,319	51,845,267	47,398,278	48,418,169	48,269,278	49,175,265	641,629,475	
14	Kansas	2,804,899	2,045,222	2,227,287	2,019,920	1,283,627	2,347,207	3,159,279	3,873,062	4,260,132	3,108,721	3,705,081	3,203,716	34,038,154	
15	Oklahoma	6,331,278	5,066,850	4,443,090	3,974,342	4,528,151	6,105,653	5,731,009	6,775,962	5,552,653	5,348,696	5,045,870	4,922,401	63,825,955	
16	Texas	846,431	981,203	623,884	1,272,565	621,226	1,113,167	2,285,794	2,051,331	2,249,401	1,915,837	3,219,749	2,149,028	19,329,616	
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	Wyoming	10,197,131	11,023,721	12,803,962	11,990,115	12,734,663	11,063,208	10,057,914	10,644,564	11,814,825	10,052,965	9,161,595	7,930,384	129,475,047	
19	Total Deliveries	71,409,249	73,140,945	77,257,053	84,025,580	76,426,515	81,756,361	72,190,316	75,190,186	71,275,289	68,844,387	69,401,572	67,380,794	888,298,247	
20	System Fuel:														
20	FERC Account 810 - Compressor Station Fuel	275,025	240,898	257,623	251,294	231,150	241,335	250,437	286,005	299,997	247,048	292,004	252,355	3,125,171	
21	FERC Account 811 - Products Extraction	17,203	33,386	79,228	75,588	88,104	77,413	62,062	58,091	40,701	22,723	9,240	10,367	574,106	
22	FERC Account 812 - Capitalized Gas	-	-	4	-	-	-	-	-	-	-	-	718	722	
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	49,792	59,240	58,314	65,115	57,956	53,816	49,114	48,280	49,974	44,633	49,156	44,789	630,179	
24	FERC Account 812 - Other Utility Operations (Totem)	562	756	1,065	1,523	964	913	1,821	2,597	3,553	4,238	4,561	3,035	25,588	
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	Total Fuel	342,582	334,280	396,234	393,520	378,174	373,477	363,434	394,973	394,225	318,642	354,961	311,264	4,355,766	
27	Total Storage Injection	2,748,007	1,898,443	1,432,076	794,421	740,399	779,606	1,007,028	3,681,656	4,672,191	4,633,616	3,933,999	3,223,868	29,545,308	
28	Net Linepack Increase	-	52,278	6,854	7,218	-	68,062	-	-	53,669	-	12,921	1,882	202,884	
29	Total System Deliveries	74,499,838	75,425,945	79,092,217	85,220,738	77,545,088	82,977,506	73,560,777	79,266,815	76,395,374	73,796,645	73,703,453	70,917,808	922,402,204	
30	L&U Loss/(Gain) [Line 12 - Line 29]	86,667	79,247	216,321	274,428	192,330	206,727	190,118	117,206	16,794	102,929	135,011	124,909	1,742,687	
31	Total Compressor Fuel and LUF [Lines 26 + 30]	429,249	413,527	612,555	667,948	570,504	580,204	553,552	512,179	411,019	421,571	489,972	436,173	6,098,453	

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

DART																
Line No.	PIN No.	DART Point Name	Contra Account	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
Transmission Compressor Fuel																
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	10,645	9,466	8,193	6,651	7,613	11,927	11,432	7,896	6,495	6,253	7,974	6,378	100,923
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	26,322	26,422	22,245	15,951	17,895	19,870	28,047	23,163	35,448	40,243	35,793	37,776	329,175
4	891282	ELK BASIN FUEL GAS PARK	854	21,096	11,325	16,366	17,158	15,105	15,784	13,120	12,339	17,664	26	6,162	-	146,145
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	39,577	35,747	37,632	37,182	31,447	35,113	26,796	30,366	20,716	17,370	24,142	29,004	365,092
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	10	-	-	-	-	-	16	30	-	-	-	7	63
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	-	266	218	10	257	206	5,273	6,036	6,330	6,054	8,684	5,975	39,309
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	-	-	-	4	2	-	-	-	-	1	-	-	7
11	866464	KIT CARSON COMP FUEL KIOWA	854	35,503	15,689	10,156	4,071	4,277	7,555	30,937	48,517	56,448	39,121	55,652	41,493	349,419
12	866466	LAKIN COMPRESSOR FUEL KEARNY	854	159	252	304	488	253	334	265	170	-	-	-	-	2,225
13	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	932	1,072	1,060	506	67	101	9	39	-	-	45	18	3,849
14	891279		854	5,272	2,006	6,242	6,256	6,483	7,509	10,851	8,860	7,489	94	471	152	61,685
15	866481	MOCANE COMPRESSOR FUEL BEAVER	854	43,486	42,054	45,451	34,641	42,357	41,145	38,278	44,788	41,354	42,113	42,918	41,622	500,207
16	866480	MORTON COMPRESSOR FUEL MORTON	854	-	-	-	385	9	-	-	10	-	-	-	-	404
17	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	1	-	-	-	-	-	-	-	50	-	-	-	51
18	565742	NOBRARA COMPRESSOR FUEL WASHINGTON	854	4,574	4,584	4,389	4,364	3,985	4,264	4,119	-	-	-	-	-	30,279
19	891904	OREGON BASIN COMPRESSOR STATI PARK	854	137	858	785	919	566	675	1,025	882	233	986	860	1,034	8,960
20	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	-	-	-	-	-	-	-	-	-
22	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	9,145	4,022	9,001	11,634	7,956	7,283	362	11,296	6,334	1,095	21	6,231	74,380
22	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	9,374	3,525	-	-	-	-	3,353	14,046	17,785	13,050	15,943	15,599	92,675
23	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	-	28	-	12	1,585	1,814	1,757	1,867	2,261	2,154	1,954	2,274	15,706
24	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
25	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	119	2,635	13,686	19,738	18,686	-	1,351	1,446	2,195	1,631	4,574	-	66,061
26	892127	WATKINS TOTAL FUEL ADAMS	854	33,681	50,094	54,922	64,271	46,965	45,914	38,500	32,548	32,929	34,466	35,466	26,204	495,960
27		Fuel paid to WIC on CIG contract for transporation on WIC	854	-	-	-	-	-	1,302	1,260	1,302	-	-	-	-	3,864
28		Total Transmission Compressor Fuel		240,033	210,045	230,650	224,241	205,508	200,796	216,751	245,601	253,731	204,657	240,659	213,767	2,686,439
Storage Compressor Fuel																
29	866410	BOEHM COMP. FUEL MORTON	819	2,622	1,478	-	2,756	3,082	5,092	4,088	31	778	6,772	6,180	6,541	39,420
30	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	9,371	5,488	3,821	4,522	6,709	10,671	6,080	4,607	4,978	5,513	1,583	3,814	67,157
31	891295	FLANK FLD. FUEL GAS #2 BACA	819	3,421	3,935	3,985	3,596	2,711	2,756	3,865	4,089	3,786	3,941	2,929	3,138	42,152
32	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	4,973	9,102	9,625	8,058	4,366	5,384	4,645	12,050	17,292	11,102	16,484	15,321	118,402
33	891193	LATIGO COMP.FUEL ARAPAHOE	819	8,686	1,133	1,078	2,919	1,348	7,759	4,766	7,746	10,803	10,460	12,241	4,019	72,958
34		Total Storage Compressor Fuel		29,073	21,136	18,509	21,851	18,216	31,662	23,444	28,523	37,637	37,788	39,417	32,833	340,089
CS-1 Fuel																
36	891238	CHEYENNE M.C. FUEL WELD	854	-	-	41	-	243	1,154	-	267	-	-	-	-	1,705
35	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	-	7	-	168	341	-	66	-	-	-	-	582
37		Total CS-1 Fuel		-	-	48	-	411	1,495	-	333	-	-	-	-	2,287
Totem Storage Fuel																
38	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	4,007	6,490	5,482	2,480	3,800	3,605	5,300	5,851	4,794	2,400	6,452	369	51,030
39	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	665	2,353	1,556	361	1,320	2,383	3,578	4,979	2,980	966	4,781	4,851	30,773
40	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	197	238	210	154	296	295	327	185	173	148	152	73	2,448
41	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	1,050	636	1,168	2,207	1,599	1,099	1,037	533	682	1,089	543	462	12,105
42		Total Totem Storage Fuel		5,919	9,717	8,416	5,202	7,015	7,382	10,242	11,548	8,629	4,603	11,928	5,755	96,356
43		Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 37 + 42]		275,025	240,898	257,623	251,294	231,150	241,335	250,437	286,005	299,997	247,048	292,004	252,355	3,125,171

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars (a)	Oct-23 (b)	Nov-23 (c)	Dec-23 (d)	Jan-24 (e)	Feb-24 (f)	Mar-24 (g)	Apr-24 (h)	May-24 (i)	Jun-24 (j)	Jul-24 (k)	Aug-24 (l)	Sep-24 (m)	Total (n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 83,030	\$ 242,560	\$ 545,720	\$ 531,235	\$ 636,073	\$ 489,060	\$ 407,395	\$ 378,462	\$ 254,206	\$ 123,323	\$ 50,657	\$ 33,900	\$ 3,775,621
3	Incidental Gasoline and Oil Sales ²	\$ 13,830	\$ 23,924	\$ 33,363	\$ 22,570	\$ 36,219	\$ 12,437	\$ 12,934	\$ 12,307	\$ -	\$ 20,946	\$ -	\$ 10,716	\$ 199,245
4	Total Processing Revenues	\$ 96,860	\$ 266,484	\$ 579,083	\$ 553,804	\$ 672,292	\$ 501,496	\$ 420,328	\$ 390,769	\$ 254,206	\$ 144,269	\$ 50,657	\$ 44,616	\$ 3,974,866
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ -	\$ (18,217)	\$ -	\$ (2,246)	\$ (4,391)	\$ -	\$ -	\$ (1,097)	\$ -	\$ (905)	\$ (1,056)	\$ -	\$ (27,911)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (10,094)	\$ (24,441)	\$ (65,403)	\$ (63,694)	\$ (75,972)	\$ (66,547)	\$ (52,050)	\$ (47,518)	\$ (32,259)	\$ (15,253)	\$ (3,098)	\$ (4,164)	\$ (437,977)
8	Total Revenue/(Cost)	\$ (10,094)	\$ (42,658)	\$ (65,403)	\$ (65,940)	\$ (80,362)	\$ (66,547)	\$ (52,050)	\$ (48,615)	\$ (32,259)	\$ (16,158)	\$ (4,154)	\$ (4,164)	\$ (465,889)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 86,766	\$ 223,827	\$ 513,680	\$ 487,865	\$ 591,930	\$ 434,949	\$ 368,279	\$ 342,154	\$ 221,948	\$ 128,111	\$ 46,503	\$ 40,452	\$ 3,486,462
10	Index Price ⁴	\$ 2,1892	\$ 2,2540	\$ 1,9927	\$ 4,4865	\$ 1,4261	\$ 1,2974	\$ 1,1930	\$ 1,3752	\$ 1,6209	\$ 1,6199	\$ 1,5559	\$ 1,7477	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	39,634	99,302	257,781	108,741	415,069	335,247	308,700	248,803	136,929	79,086	29,888	23,146	2,082,326

Notes:

- 1) From Appendix D, Schedule 2, line 7.
- 2) From Appendix D, Schedule 2, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	February 2024		March 2024		April 2024		May 2024	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$298,789	167,304	\$216,665	146,614	\$197,606	160,368	\$206,777
3	N-Butane	75,388	\$75,129	62,905	\$65,154	47,466	\$51,705	43,643	\$49,727
4	I-Butane	27,402	\$137,368	224,321	\$109,666	169,215	\$83,725	150,906	\$64,641
5	Nat Gasoline	136,457	(\$12,799)	97,522	(\$13,071)	71,928	(\$9,542)	58,980	(\$8,457)
6	Ethane	33,165	\$137,585	171,277	\$110,646	130,530	\$83,901	121,287	\$65,775
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$636,073	723,329	\$489,060	565,753	\$407,395	535,184	\$378,462

Line No.	Particulars - FERC Account 492 (a)	February 2024		March 2024		April 2024		May 2024	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	22,389	\$36,219	6,948	\$12,437	6,863	\$12,934	7,066	\$12,307

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	June 2024		July 2024		August 2024		September 2024	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	94,301	\$122,474	51,331	\$64,799	28,414	\$38,142	14,015	\$17,027
3	N-Butane	28,873	\$30,784	13,365	\$12,840	2,714	\$2,603	3,649	\$3,045
4	I-Butane	103,834	\$53,660	44,888	\$22,558	9,117	\$4,678	12,255	\$6,218
5	Nat Gasoline	42,401	(\$4,769)	17,595	(\$2,482)	3,574	(\$326)	4,804	(\$288)
6	Ethane	81,224	\$52,058	38,611	\$25,609	7,842	\$5,560	10,542	\$7,899
7	Total Wattenberg, Altamont, and Muddy Gap	350,633	\$254,206	165,790	\$123,323	51,661	\$50,657	45,265	\$33,900
	Particulars - FERC Account 492 (a)	June 2024		July 2024		August 2024		September 2024	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	0	\$0	14,383	\$20,946	0	\$0	7,009	\$10,716

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index (a)	Oct-23 (b)	Nov-23 (c)	Dec-23 (d)	Jan-24 (e)	Feb-24 (f)	Mar-24 (g)	Apr-24 (h)	May-24 (i)	Jun-24 (j)	Jul-24 (k)	Aug-24 (l)	Sep-24 (m)
1	NGPL (Mid-Continent)	\$ 2.2221	\$ 2.2780	\$ 2.0112	\$ 3.7498	\$ 1.4422	\$ 1.3168	\$ 1.2228	\$ 1.5194	\$ 1.6898	\$ 1.6451	\$ 1.6049	\$ 1.8041
2	CIG (N. Syst.)	\$ 2.1563	\$ 2.2300	\$ 1.9742	\$ 5.2232	\$ 1.4100	\$ 1.2780	\$ 1.1632	\$ 1.2310	\$ 1.5520	\$ 1.5947	\$ 1.5069	\$ 1.6913
3	Average	\$ 2.1892	\$ 2.2540	\$ 1.9927	\$ 4.4865	\$ 1.4261	\$ 1.2974	\$ 1.1930	\$ 1.3752	\$ 1.6209	\$ 1.6199	\$ 1.5559	\$ 1.7477

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/24
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
	(a)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	1,270,957	1,977,678	1,600,696	1,005,217	1,554,843	1,061,827	754,475	1,872,884	2,040,073	1,090,222	3,039,050	4,029,491	21,297,413
2	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	370	207	651	930	725	775	600	310	210	217	217	210	5,422
3	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	89,090	119,793	161,349	193,170	152,775	30,225	11,400	92,190	53,946	58,275	56,275	53,250	1,071,738
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33175032-TF1CIG	0	0	0	7,400	2,500	0	0	0	0	0	0	0	9,900
5	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HILLS ENERGY	33611001-TF1CIG	407,155	183,530	518,500	606,553	331,500	264,000	253,000	302,500	219,890	287,122	231,875	308,225	3,913,850
6	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	74,000	155,500	139,500	255,000	172,500	178,000	125,116	43,000	0	0	0	0	1,142,616
7	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	465,000	590,500	381,998	508,110	312,000	250,999	239,408	372,896	540,000	770,000	773,500	687,700	5,892,111
8	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	16,300	0	42,000	10,000	80,500	0	0	0	0	0	0	0	148,800
9	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	11,600	0	0	0	0	0	11,044	0	0	0	0	0	22,644
10	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	550,190	742,600	787,500	773,741	722,015	542,661	578,638	656,298	459,471	424,013	398,754	387,196	7,023,077
11	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG	63,183	189,050	350,279	487,341	323,830	259,642	13,919	6,000	0	0	0	0	1,693,244
12	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	0	0	0	3,000	0	0	0	0	0	0	0	0	3,000
13	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	0	8,000	77,000	63,000	0	5,000	0	0	0	0	0	0	153,000
14	BLACK HILLS SERVICE COMPANY, LLC	218564-TF1CIG	728,000	659,500	403,000	403,000	377,000	403,000	648,500	503,000	713,000	875,000	849,500	806,500	7,389,000
15	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG	1,419	2,400	3,000	2,759	3,485	2,339	494	177	1,018	837	1,096	1,200	20,224
16	BLACK HILLS SERVICE COMPANY, LLC	217671-TF1CIG	12,607	15,000	19,840	20,668	18,850	15,500	6,600	7,130	3,000	11,200	1,550	2,230	134,175
17	BLACK HILLS SERVICE COMPANY, LLC	220686-TF1CIG	0	0	788,000	734,200	706,500	660,700	0	0	0	0	0	0	2,889,400
18	BONANZA BIOENERGY LLC	33521000-TF1CIG	57,674	60,297	62,310	62,372	58,348	62,372	56,789	58,886	60,358	62,372	62,372	53,580	717,730
19	BP ENERGY COMPANY	33417000-TF1CIG	216,659	191,880	296,553	234,422	243,898	342,866	176,211	316,293	255,941	228,013	225,750	162,626	2,891,112
20	BP ENERGY COMPANY	211039-TF1CIG	690,324	0	0	0	0	0	0	0	0	0	0	0	690,324
21	BP ENERGY COMPANY	217807-TF1CIG	470,053	218,617	459,275	334,984	414,077	552,721	758,107	912,954	862,675	667,442	545,390	442,099	6,638,394
22	BP ENERGY COMPANY	220165-TF1CIG	115,836	0	0	0	0	0	0	0	0	0	0	0	115,836
23	BP ENERGY COMPANY	220407-TF1CIG	0	690,352	724,910	709,065	665,313	1,079,383	1,181,792	1,567,286	1,801,807	1,334,946	1,009,889	873,170	11,637,893
24	BP ENERGY COMPANY	220922-TF1CIG	0	0	0	0	0	68,739	0	98,528	146,700	95,093	57,324	64,689	531,073
25	CHEYENNE LIGHT, FUEL AND POWER COMPANY	31037000-NNT1CIG	40,290	0	0	0	0	0	0	0	40,279	41,633	41,633	40,290	204,125
26	CHEVRON U.S.A. INC.	218876-TF1CIG	97,479	114,872	64,062	38,004	87,072	26,443	82,338	114,116	77,587	37,371	47,935	140,949	928,228
27	CHS INC	33093000-TF1CIG	474,979	492,500	488,600	511,900	477,500	496,000	498,000	386,500	510,000	492,000	517,754	470,942	5,816,675
28	CIMA ENERGY, LP	218373-TF1CIG	271,064	357,975	405,062	319,851	346,882	271,229	246,275	279,230	369,857	276,459	245,703	216,592	3,606,179
29	CIMA ENERGY, LP	219982-TF1CIG	124,474	125,090	201,227	0	0	0	0	0	0	0	0	0	450,791
30	CIMA ENERGY, LP	220741-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	0	0
31	CIMA ENERGY, LP	36248000-T11CIG	5,602	19,534	14,103	4,352	16,455	0	0	0	0	0	0	0	60,046
32	CITIGROUP ENERGY INC.	220169-TF1CIG	300,957	166,250	256,382	305,483	290,768	157,604	229,933	156,859	157,843	154,157	156,597	193,346	2,526,179
33	COLORADO NATURAL GAS, INC.	33387000-TF1CIG	24,800	22,100	17,900	29,500	24,400	18,950	31,000	27,200	10,925	9,275	9,150	12,275	237,475
34	COLORADO NATURAL GAS, INC.	33727000-TF1CIG	0	45,000	46,500	46,500	43,500	46,500	0	0	0	0	0	0	228,000
35	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	27,950	29,100	27,900	37,200	31,900	31,000	29,431	21,650	9,000	9,300	9,300	9,000	272,731
36	COLORADO NATURAL GAS, INC.	218569-TF1CIG	2,000	0	0	0	0	0	15,700	18,750	17,800	15,500	15,500	10,800	96,500
37	COLORADO NATURAL GAS, INC.	220526-TF1CIG	0	13,600	23,750	28,250	6,000	2,800	0	0	0	0	0	0	74,400
38	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	107,708	53,091	210,297	103,091	155,903	5,000	65,753	40,085	15,000	5,000	7,679	95,000	863,607
39	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	15,000	5,000	15,000	18,000	20,000	42,450	214,600	141,465	2,515	0	33,662	139,437	924,220
40	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	258,478	301,500	311,550	311,674	291,566	311,674	301,732	311,798	283,230	292,768	185,224	165,489	3,326,683
41	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	145,100	150,750	155,775	155,837	145,783	155,837	150,866	147,094	69,664	0	151,176	0	1,427,882
42	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	0	0	243,000	244,994	20,000	305,000	0	0	0	0	0	0	812,994
43	COLORADO SPRINGS UTILITIES	33327000-TF1CIG	301,340	281,909	113,750	121,573	25,000	24,919	167,792	28,667	0	69,827	6,459	37,300	1,178,536
44	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	653,158	570,251	281,687	205,933	258,780	471,931	284,573	220,841	132,737	371,723	401,799	211,100	4,064,513
45	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	415,551	481,282	250,401	554,794	380,235	156,354	511,498	329,646	119,695	5,000	29,624	171,974	3,406,053
46	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	363,660	646,985	844,923	926,390	624,838	549,937	764,409	724,959	200,179	339,811	18,100	270,067	6,274,258
47	COLORADO SPRINGS UTILITIES	33409000-TF1CIG	107,761	36,000	444,921	116,215	61,500	37,350	252,654	204,907	269,934	175,000	160,000	35,000	1,901,242
48	COLORADO SPRINGS UTILITIES	33463000-TF1CIG	0	13,500	390,657	459,066	324,025	469,670	0	0	0	0	0	0	1,656,918
49	COLORADO SPRINGS UTILITIES	33464000-TF1CIG	0	364,760	551,098	622,613	635,061	639,804	0	0	0	0	0	0	2,813,336
50	COLORADO SPRINGS UTILITIES	219323-TF1CIG	35,025	757,867	1,035,793	1,076,594	894,107	1,157,800	1,076,173	938,646	763,379	1,080,564	1,292,500	671,920	10,780,368
51	COLORADO SPRINGS UTILITIES	219322-TF1CIG	532,470	629,280	345,251	347,741	450,396	363,713	806,365	699,940	793,431	734,564	719,000	489,480	6,911,631
52	COLORADO SPRINGS UTILITIES	220539-TF1CIG	5,169	150,064	155,775	412,123	174,957	0	0	0	0	0	0	0	898,088
53	COLORADO SPRINGS UTILITIES	220621-TF1CIG	0	11,195	56,374	23,503	10,000	0	5,029	301,732	404,749	28,277	371,883	200,049	1,412,791
54	CONCORD ENERGY LLC	215515-TF1CIG	1,052,809	1,046,616	1,093,825	1,031,853	1,025,627	1,086,058	1,048,065	898,117	964,785	1,205,321	1,192,622	1,094,054	12,739,752
55	CONCORD ENERGY LLC	217658-TF1CIG	1,562,131	1,387,535	1,487,032	999,238	1,032,996	753,822	1,204,998	1,595,638	1,288,524	1,466,834	1,428,618	1,607,744	15,815,110
56	CONCORD ENERGY LLC	217651-TF1CIG	1,413,827	1,422,941	1,111,357	913,808	866,416	553,790	923,903	1,224,010	941,577	1,095,383	1,073,842	1,150,633	12,891,487
57	CONCORD ENERGY LLC	217656-TF1CIG	679,145	583,173	738,876	592,889	880,826	700,955	504,550	675,745	696,060	646,598	595,121	603,808	7,897,746
58	CONCORD ENERGY LLC	218745-TF1CIG	428,247	523,284	662,945	351,185	327,226	527,190	250,927	356,145	440,413	587,833	492,970	570,604	5,518,969
59	CONCORD ENERGY LLC	219307-TF1CIG	441,185	423,715	454,219	394,377	423,133	363,395	439,167	470,125	470,091	443,919	595,227	492,924	5,411,477
60	CONCORD ENERGY LLC	219306-TF1CIG	1,379,715	1,440,998	1,343,810	1,230,631	1,258,119	1,098,176	1,137,220	0	0	0	0	0	8,888,669
61	CONCORD ENERGY LLC	220642-TF1CIG	0	0	222,415	149,648	200,565	193,659	0	0	0	0	0	0	980,937
62	CONCORD ENERGY LLC	220691-TF1CIG	0	0	0	0	0	0	0	1,393,419	1,391,726	1,294,305	1,294,898	1,311,388	6,685,736
63	CONCORD ENERGY LLC	220936-TF1CIG	0	0	0	0	0	0	424,693	517,931	385,656	592,923	584,347	579,257	3,084,807
64	CONCORD ENERGY LLC	36215000-T11CIG	0	0	0	0	0	0	0	0	0	0	0	0	6
65	CONOCOPHILLIPS COMPANY	219115-TF1CIG	782,309	848,222	721,558	584,121	525,410	694,725	732,852	654,089	613,138	663,978	421,283	679,571	7,921,256
66	CONOCOPHILLIPS COMPANY	36042000-T11CIG	0	0	0	31,844	0	0	0	0	0	0	0	0	31,844
67	DCP MIDSTREAM MARKETING, LLC	213450-TF1CIG	2,791,300	0	0	0	0	0	0	0	0	0	0	0	2,791,300
68	DCP MIDSTREAM MARKETING, LLC	213517-TF1CIG	5,546,766	5,274,143	5,407,365	5,503,569	5,107,560	5,549,420	5,001,307	5,302,764	4,729,672	4,954,158	5,028,828	5,096,494	62,502,046
69	DCP MIDSTREAM MARKETING, LLC	220426-TF1CIG	0	2,667,765	2,701,070	2,234,421	2,278,175	3							

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/24
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total	
(a)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
83	KOCH ENERGY SERVICES, LLC	221142-TF1CIG													448,875	448,875
84	KEYES TOWN OF	38008000-TF4CIG													450	5,251
85	MACQUARIE ENERGY LLC	216973-TF1CIG	153,024	150,750	155,775	155,839	145,190	155,837	150,842	115,667	150,870	155,992	155,992	150,960	1,796,738	1,796,738
86	MACQUARIE ENERGY LLC	219344-TF1CIG	153,024	150,750	155,775	155,814	145,200	155,837	150,900	120,689	150,899	155,992	155,992	150,960	1,801,832	1,801,832
87	MACQUARIE ENERGY LLC	219204-TF1CIG	153,024	150,750	155,775	155,837	145,191	155,837	150,870	115,667	150,870	155,992	155,992	150,960	1,796,765	1,796,765
88	MERCURIA ENERGY AMERICA, LLC	210374-T11CIG	0	0	0	370	0	0	0	0	0	0	0	0	370	370
89	MIDWEST ENERGY, INC.	33168001-TF1CIG	9,275	12,900	15,500	14,700	11,600	6,200	7,300	5,700	10,500	13,950	11,750	5,700	125,075	125,075
90	MIECO, INC.	216956-TF1CIG	1,140,293	1,056,596	1,221,528	933,532	1,214,692	1,306,045	1,173,803	1,092,749	826,060	1,225,328	1,028,384	619,666	12,838,676	12,838,676
91	MIECO LLC	219489-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	0	301,383	301,383
92	MIECO LLC	219488-TF1CIG	508,425	0	0	0	0	0	0	0	0	0	0	0	508,425	508,425
93	MIECO LLC	219432-TF1CIG	124,236	125,333	94,672	82,366	193,473	255,944	131,884	144,042	136,750	134,137	123,991	103,920	1,650,748	1,650,748
94	MIECO LLC	220112-TF1CIG	444,809	0	0	0	0	0	0	0	0	0	0	0	444,809	444,809
95	MIECO LLC	220162-TF1CIG	155,908	0	0	0	0	0	0	0	0	0	0	0	155,908	155,908
96	MIECO LLC	220644-TF1CIG	0	925,369	1,206,828	1,287,061	1,315,790	1,336,999	0	0	0	0	0	0	6,072,047	6,072,047
97	MIECO LLC	220606-TF1CIG	0	282,307	197,250	226,629	388,280	546,938	286,403	362,669	289,152	262,108	260,811	253,897	3,356,444	3,356,444
98	MIECO LLC	220605-TF1CIG	0	479,880	479,988	405,753	431,468	489,015	492,799	502,553	529,324	476,101	472,032	446,728	5,205,641	5,205,641
99	MIECO LLC	220901-TF1CIG	0	0	0	0	0	0	434,556	410,598	227,287	269,791	439,386	277,329	2,058,947	2,058,947
100	MIECO LLC	220918-TF1CIG	0	0	0	0	0	0	1,109,017	1,369,453	1,208,642	1,287,379	1,150,859	981,593	7,106,943	7,106,943
101	MIECO LLC	220919-TF1CIG	0	0	0	0	0	0	381,945	571,485	406,083	404,333	470,341	360,783	2,594,970	2,594,970
102	MOUNTAIN CEMENT COMPANY LLC	220264-TF1CIG	28,987	21,750	18,050	16,709	24,465	13,795	0	0	0	0	0	0	123,756	123,756
103	MOUNTAIN CEMENT COMPANY LLC	220892-TF1CIG	0	0	0	0	0	0	23,915	17,613	24,125	26,004	20,895	12,948	125,500	125,500
104	NEXTERA ENERGY MARKETING, LLC	36292000-T11CIG	0	0	0	177	0	0	0	0	0	0	0	0	177	177
105	NOBLE ENERGY, INC.	36293000-T11CIG	440,040	702,536	430,029	0	0	0	0	0	0	0	0	0	1,572,605	1,572,605
106	PUBLIC SERVICE COMPANY OF COLORADO	33100000-TF1CIG	470,000	553,000	652,000	675,500	522,800	534,416	490,400	758,500	927,000	665,000	679,000	664,650	7,592,266	7,592,266
107	PUBLIC SERVICE COMPANY OF COLORADO	33319000-TF1CIG	2,612,050	3,538,943	3,534,850	3,985,459	3,145,200	3,482,000	1,627,716	3,321,400	3,480,900	2,411,224	2,425,000	2,800,329	35,845,071	35,845,071
108	PUBLIC SERVICE COMPANY OF COLORADO	33333000-TF1CIG	0	300,000	310,000	310,000	290,000	310,000	300,000	310,000	300,000	310,000	310,000	310,000	3,350,000	3,350,000
109	PUBLIC SERVICE COMPANY OF COLORADO	33341000-TF1CIG	0	84,500	19,500	12,000	0	0	23,000	0	0	120,000	238,253	10,000	508,253	508,253
110	PUBLIC SERVICE COMPANY OF COLORADO	33342000-TF1CIG	663,603	1,020,000	1,171,771	1,157,428	1,090,000	1,411,000	821,731	789,446	605,600	1,522,893	1,270,201	568,986	12,092,659	12,092,659
111	PUBLIC SERVICE COMPANY OF COLORADO	33501000-TF1CIG	992,000	300,000	310,000	310,000	278,000	274,000	0	1,085,000	1,050,000	1,085,000	1,085,000	1,043,745	7,812,745	7,812,745
112	PUBLIC SERVICE COMPANY OF COLORADO	33610000-TF1CIG	775,000	530,000	666,699	633,401	545,100	542,600	450,000	465,000	450,000	465,000	465,000	450,000	6,437,800	6,437,800
113	PUBLIC SERVICE COMPANY OF COLORADO	33726000-TF1CIG	227,540	220,200	227,540	205,520	212,860	227,540	220,200	227,540	220,200	227,540	227,540	220,200	2,664,420	2,664,420
114	PUBLIC SERVICE COMPANY OF COLORADO	33344000-TF1CIG	0	2,400	2,400	0	0	0	0	0	20,000	0	0	0	22,400	22,400
115	QUESTAR GAS COMPANY	211257-TF1CIG	372	150	155	3,875	1,450	1,550	1,500	1,269	0	0	0	0	10,321	10,321
116	RADIATE ENERGY LLC	219394-T11CIG	0	13,061	0	0	0	0	11,274	0	0	42,319	0	0	66,654	66,654
117	RADIATE ENERGY LLC	220159-TF1CIG	28,195	0	0	0	0	0	0	0	0	0	0	0	28,195	28,195
118	RADIATE ENERGY LLC	220693-TF1CIG	0	2,855	0	0	0	0	0	0	0	0	0	0	2,855	2,855
119	RADIATE ENERGY LLC	220598-TF1CIG	0	207,645	0	0	0	0	0	0	0	0	0	0	207,645	207,645
120	RADIATE ENERGY LLC	220701-TF1CIG	0	0	411,961	450,500	222,731	180,448	0	0	0	0	0	0	1,265,640	1,265,640
121	RADIATE ENERGY LLC	220811-TF1CIG	0	0	57,317	0	0	0	0	0	0	0	0	0	57,317	57,317
122	RATON GAS TRANSMISSION CO	33249000-TF1CIG	7,500	30,000	48,075	43,300	39,150	31,000	9,000	19,253	9,650	27,025	24,025	19,750	307,728	307,728
123	RATON GAS TRANSMISSION CO	33415000-TF1CIG	24,200	57,600	102,040	90,520	65,830	76,570	51,000	46,500	46,500	31,000	43,400	55,380	690,540	690,540
124	RATON GAS TRANSMISSION CO	36209000-T11CIG	0	0	6,500	0	0	0	0	0	0	0	0	0	6,500	6,500
125	SEQUENT ENERGY MANAGEMENT LLC	219206-TF1CIG	1,065,181	0	173,809	0	0	0	0	0	0	0	0	0	1,238,990	1,238,990
126	SEQUENT ENERGY MANAGEMENT LLC	219207-TF1CIG	944,535	795,617	1,035,417	1,041,295	792,962	1,531,125	952,320	644,901	647,103	1,141,518	736,142	655,516	10,918,451	10,918,451
127	SEQUENT ENERGY MANAGEMENT LLC	220168-TF1CIG	397,927	451,728	237,887	205,673	188,122	382,886	265,717	239,195	60,182	148,671	135,443	243,032	2,956,463	2,956,463
128	SEQUENT ENERGY MANAGEMENT LLC	220166-NNT1CIG	154,283	116,809	85,356	153,270	86,723	114,627	116,755	44,885	3,582	3,036	0	25,053	904,379	904,379
129	SEQUENT ENERGY MANAGEMENT LLC	220164-TF1CIG	530,575	729,101	440,061	355,908	365,806	421,710	400,118	347,188	227,378	295,503	338,580	368,028	4,819,956	4,819,956
130	SEQUENT ENERGY MANAGEMENT LLC	220167-TF1CIG	70,902	147,012	72,029	68,454	64,148	61,009	68,101	85,475	42,089	63,999	50,998	70,619	865,535	865,535
131	SEQUENT ENERGY MANAGEMENT LLC	220489-TF1CIG	0	0	(32,263)	0	0	0	0	0	0	0	0	0	(32,263)	(32,263)
132	SEQUENT ENERGY MANAGEMENT LLC	220552-TF1CIG	2,576,048	0	(200,373)	0	0	0	0	0	0	0	0	0	2,375,675	2,375,675
133	SEQUENT ENERGY MANAGEMENT LLC	220553-TF1CIG	1,552,835	0	0	0	0	0	0	0	0	0	0	0	1,552,835	1,552,835
134	SEQUENT ENERGY MANAGEMENT LLC	220655-TF1CIG	0	2,603,063	(11,470)	0	0	0	0	0	0	0	0	0	2,591,593	2,591,593
135	SEQUENT ENERGY MANAGEMENT LLC	220656-TF1CIG	0	1,513,501	0	0	0	0	0	0	0	0	0	0	1,513,501	1,513,501
136	SEQUENT ENERGY MANAGEMENT LLC	220690-TF1CIG	0	0	1,722,688	0	0	0	0	0	0	0	0	0	1,722,688	1,722,688
137	SEQUENT ENERGY MANAGEMENT LLC	220691-TF1CIG	0	0	1,559,580	0	0	0	0	0	0	0	0	0	1,559,580	1,559,580
138	SEQUENT ENERGY MANAGEMENT LLC	220731-TF1CIG	0	0	0	1,575,735	0	0	0	0	0	0	0	0	1,575,735	1,575,735
139	SEQUENT ENERGY MANAGEMENT LLC	220787-TF1CIG	0	0	247,162	0	0	0	0	0	0	0	0	0	247,162	247,162
140	SEQUENT ENERGY MANAGEMENT LLC	220730-TF1CIG	0	0	2,728,883	0	0	0	0	0	0	0	0	0	2,728,883	2,728,883
141	SEQUENT ENERGY MANAGEMENT LLC	220840-TF1CIG	0	0	0	2,706,301	0	0	0	0	0	0	0	0	2,706,301	2,706,301
142	SEQUENT ENERGY MANAGEMENT LLC	220841-TF1CIG	0	0	0	1,457,828	0	0	0	0	0	0	0	0	1,457,828	1,457,828
143	SEQUENT ENERGY MANAGEMENT LLC	220872-TF1CIG	0	0	0	0	1,558,344	0	0	0	0	0	0	0	1,558,344	1,558,344
144	SEQUENT ENERGY MANAGEMENT LLC	220871-TF1CIG	0	0	0	0	0	3,066,043	0	0	0	0	0	0	3,066,043	3,066,043
145	SEQUENT ENERGY MANAGEMENT LLC	220940-TF1CIG	0	0	0	0	0	0	2,653,957	0	0	0	0	0	2,653,957	2,653,957
146	SEQUENT ENERGY MANAGEMENT LLC	220941-TF1CIG	0	0	0	0	0	0	1,574,923	0	0	0	0	0	1,574,923	1,574,923
147	SEQUENT ENERGY MANAGEMENT LLC	220984-TF1CIG	0	0	0	0	0	0	0	2,214,048	0	0	0	0	2,214,048	2,214,048
148	SEQUENT ENERGY MANAGEMENT LLC	220985-TF1CIG	0	0	0	0	0	0	0	1,361,984	0	0	0	0	1,361,984	1,361,984
149	SEQUENT ENERGY MANAGEMENT LLC	220986-TF1CIG	0	0	0	0	0	0	0	1,469	0	0	0	0	1,469	1,469
150	SEQUENT ENERGY MANAGEMENT LLC	221039-TF1CIG	0	0	0	0	0	0	0	0	2,576,824	0	0	0	2,576,824	2,576,824
151	SEQUENT ENERGY MANAGEMENT LLC	221040-TF1CIG	0	0	0	0	0	0	0	0	1,508,646	0	0	0	1,508,646	1,508,646
152	SEQUENT ENERGY MANAGEMENT LLC	221090-TF1CIG	0	0	0	0	0	0	0	0	0	2,965,881	0	0	2,965,881	2,965,881
153	SEQUENT ENERGY MANAGEMENT LLC	221091-TF1CIG	0	0	0	0	0	0	0	0	0	1,591,681	0	0	1,591,681	1,591,681
154	SEQUENT ENERGY MANAGEMENT LLC	221124-TF1CIG	0	0	0	0										

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/24
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
(a)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
166	SPOTLIGHT ENERGY, LLC	220751-TF1CIG				42,297	0	0	0	0	0	0	0	0	42,297
167	SPOTLIGHT ENERGY, LLC	220756-TF1CIG				311,553	0	0	0	0	0	0	0	0	311,553
168	SPOTLIGHT ENERGY, LLC	220757-TF1CIG				88,064	0	0	0	0	0	0	0	0	88,064
169	SPOTLIGHT ENERGY, LLC	221120-TF1CIG													29,466
170	SRC ENERGY INC.	214984-T11CIG	466,080	783,548	994,984	1,440,363	1,471,917	1,444,040	1,553,663	1,561,230	1,338,127	1,040,638	683,856	493,433	13,271,879
171	STANCHION ENERGY, LLC	219778-T11CIG	32,412	48,592	0	20	0	0	0	0	0	0	0	0	81,024
172	STANCHION ENERGY, LLC	220608-TF1CIG	14,579	0	0	0	0	0	0	0	0	0	0	0	14,579
173	STANCHION GAS MARKETING, LLC	221165-TF1CIG													415,154
174	STANCHION GAS MARKETING, LLC	221067-TF1CIG													79,479
175	STANCHION GAS MARKETING, LLC	221169-TF1CIG													11,177
176	SYMMETRY ENERGY SOLUTIONS, LLC	218000-TF1CIG	1,316,912	1,295,248	1,955,653	2,039,230	1,899,337	1,160,466	991,788	1,456,141	1,711,322	1,274,778	1,284,236	1,504,023	17,889,134
177	SYMMETRY ENERGY SOLUTIONS, LLC	218625-TF1CIG	186,936	259,787	265,599	273,702	241,412	325,508	186,741	11,170	11,856	0	0	0	1,910,134
178	SYMMETRY ENERGY SOLUTIONS, LLC	220276-TF1CIG	99,689	96,869	136,067	127,073	110,164	124,820	101,651	119,899	0	0	0	0	916,032
179	SYMMETRY ENERGY SOLUTIONS, LLC	220277-TF1CIG	14,699	14,496	20,542	19,194	16,773	18,950	15,810	17,970	0	0	0	0	138,434
180	SYMMETRY ENERGY SOLUTIONS, LLC	221002-TF1CIG									17,109	14,876	17,398	18,482	67,865
181	SYMMETRY ENERGY SOLUTIONS, LLC	221003-TF1CIG									113,221	99,064	115,945	122,191	450,421
182	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG	86	1,095	1,165	1,369	660	380	118	75	30	31	31	127	5,167
183	TATA CHEMICALS (SODA ASH) PARTNERS	33592000-TF1CIG	459,460	489,988	511,500	493,500	470,456	511,500	494,556	472,270	495,000	510,666	506,689	495,000	5,910,585
184	TENASKA MARKETING VENTURES	33080717-TF1CIG	327,866	0	0	0	0	0	0	0	0	0	0	0	327,866
185	TENASKA MARKETING VENTURES	36183000-T11CIG	0	0	0	18,084	0	0	0	0	20,000	0	0	0	38,084
186	TENASKA MARKETING VENTURES	219754-TF1CIG	448,507	0	0	0	0	0	0	0	0	0	0	0	448,507
187	TENASKA MARKETING VENTURES	220129-TF1CIG	0	76,008	17,482	17,094	42,231	62,341	60,360	62,372	60,360	62,403	62,403	60,390	583,444
188	TENASKA MARKETING VENTURES	220128-TF1CIG	1,187,675	1,344,451	1,222,170	1,169,373	844,872	1,053,368	1,290,176	1,365,864	1,307,481	1,301,571	1,247,643	1,083,114	14,417,758
189	TENASKA MARKETING VENTURES	220158-TF1CIG	1,034,126	1,187,046	1,243,892	1,304,392	1,386,833	1,546,854	1,070,071	1,665,531	1,528,003	1,589,107	1,351,867	1,022,365	15,930,091
190	TENASKA MARKETING VENTURES	220595-TF1CIG	0	145,641	30,503	161,065	117,459	25,079	0	0	0	0	0	0	479,747
191	TENASKA MARKETING VENTURES	220638-TF1CIG	0	449,411	439,553	345,661	332,099	462,376	426,509	434,017	423,352	508,730	329,622	258,560	4,409,890
192	TENASKA MARKETING VENTURES	220897-TF1CIG													233,590
193	TENASKA MARKETING VENTURES	221168-TF1CIG							259,896	222,794	202,443	193,227	186,435	440,795	1,298,385
194	TIGER NATURAL GAS, INC.	219570-TF1CIG	309,454	419,996	854,887	890,575	628,386	549,696	666,670	502,128	420,573	172,350	134,628	162,725	5,712,068
195	TOWN OF WALDEN	33170000-TF1CIG	6,603	8,640	16,523	15,700	16,066	10,230	9,000	4,960	3,810	1,395	2,508	3,230	98,665
196	TRINIDAD CITY OF	38009000-TF4CIG	28,458	24,270	54,002	58,962	71,920	46,128	42,600	34,497	27,720	23,126	31,000	22,560	465,243
197	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	33644000-TF1CIG	495,500	432,000	510,958	738,606	470,000	990,000	834,000	240,000	579,993	621,636	547,272	529,800	6,989,765
198	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	36274000-T11CIG	0	160,000	0	0	0	0	0	0	0	0	0	0	160,000
199	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	215897-TF1CIG	224,842	264,941	306,457	327,396	197,183	470,306	402,282	138,031	221,665	272,335	207,077	167,001	3,199,516
200	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242-T11CIG	0	18,599	24,991	23,746	21,059	18,528	0	0	0	0	0	0	106,923
201	TWIN EAGLE RESOURCE MANAGEMENT, LLC	220156-TF1CIG	143,381	0	0	0	0	0	0	0	0	0	0	0	143,381
202	TWIN EAGLE RESOURCE MANAGEMENT, LLC	220899-TF1CIG							257,285	265,511	461,736	216,242	80,260	67,714	1,348,748
203	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	57,962	58,099	58,299	73,459	46,799	47,436	68,061	67,951	55,986	61,905	54,031	50,224	700,212
204	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	249,715	156,178	131,241	248,466	200,921	209,507	263,655	251,356	240,245	300,206	229,651	211,771	2,692,912
205	UNITED ENERGY TRADING, LLC	213828-TF1CIG	969,217	953,697	1,046,391	1,070,957	992,267	1,119,104	1,055,064	1,028,219	974,275	991,930	1,004,309	1,059,717	12,265,147
206	UNITED ENERGY TRADING, LLC	216760-TF1CIG	1,235,634	1,080,235	1,276,849	1,295,330	1,128,189	1,225,823	1,056,202	873,580	1,116,767	1,156,432	1,085,768	1,081,365	13,612,174
207	UNITED ENERGY TRADING, LLC	218833-TF1CIG	124,620	120,600	124,620	124,682	116,638	124,682	120,690	124,713	120,690	124,713	124,775	41,460	1,392,945
208	UNITED ENERGY TRADING, LLC	218834-TF1CIG	62,310	60,300	0	0	0	0	0	0	0	0	0	0	122,610
209	UNITED ENERGY TRADING, LLC	219233-TF1CIG	197,731	167,616	228,347	211,724	257,661	190,012	190,744	125,788	131,472	95,536	161,065	95,964	2,053,660
210	UNITED ENERGY TRADING, LLC	219725-TF1CIG	130,399	0	0	0	0	0	0	0	0	0	0	0	130,399
211	UNITED ENERGY TRADING, LLC	220177-TF1CIG	319,256	0	0	0	0	0	0	0	0	0	0	0	319,256
212	UNITED ENERGY TRADING, LLC	220313-TF1CIG	28,528	0	0	0	0	0	0	0	0	0	0	0	28,528
213	UNITED ENERGY TRADING, LLC	220306-TF1CIG	434,160	0	0	0	0	0	0	0	0	0	0	0	434,160
214	UNITED ENERGY TRADING, LLC	220636-TF1CIG	0	374,152	394,182	358,617	387,064	379,967	0	0	0	0	0	0	1,893,982
215	UNITED ENERGY TRADING, LLC	220637-TF1CIG	0	114,390	157,233	148,864	148,335	152,148	116,237	112,127	90,420	93,434	79,560	53,577	1,266,325
216	UNITED ENERGY TRADING, LLC	220612-TF1CIG	0	101,594	130,253	110,951	115,053	103,511	0	0	0	0	0	0	561,362
217	UNITED ENERGY TRADING, LLC	220641-TF1CIG	0	200,984	230,111	218,325	173,148	186,817	0	0	0	0	0	0	1,009,385
218	UNITED ENERGY TRADING, LLC	220610-TF1CIG	0	203,628	224,450	296,918	197,069	233,771	299,252	248,283	241,360	266,667	285,011	281,527	2,777,936
219	UNITED ENERGY TRADING, LLC	220698-TF1CIG	0	0	62,310	62,341	58,319	62,341	60,360	62,372	60,360	62,403	60,390	20,736	571,932
220	UNITED ENERGY TRADING, LLC	219665-TF1CIG	0	0	0	3,821	0	0	0	0	0	0	0	0	3,821
221	UNITED ENERGY TRADING, LLC	220920-TF1CIG							103,348	59,141	37,600	41,421	23,170	71,615	336,295
222	UNITED ENERGY TRADING, LLC	220933-TF1CIG							405,930	329,299	246,918	249,336	327,259	333,434	1,892,176
223	UNITED ENERGY TRADING, LLC	220945-TF1CIG							36,289	40,548	39,240	37,027	40,548	36,822	230,474
224	UNITED ENERGY TRADING, LLC	220982-TF1CIG							0	63,027	0	0	0	0	63,027
225	UNITED ENERGY TRADING, LLC	221030-TF1CIG							0	49,888	185,586	195,222	187,681	170,053	788,430
226	WALSENBURG CITY OF	38010000-TF4CIG	12,679	11,640	16,027	15,500	19,227	15,128	10,620	10,106	8,160	7,874	8,897	3,330	139,188
227	WOLF CREEK ENERGY LLC	220229-TF1CIG	6,775	10,050	8,550	7,750	7,250	7,750	0	0	0	0	0	0	48,125
228	WOLF CREEK ENERGY LLC	220900-TF1CIG							7,890	7,850	5,650	4,525	4,985	4,250	35,150
229	WOODRIVER ENERGY LLC	220157-TF1CIG							0	0	0	0	0	0	31,000
230	WOODRIVER ENERGY LLC	36325000-T11CIG	31,000	0	0	0	0	0	0	0	0	0	0	0	5,073
231	WOODRIVER ENERGY LLC	220821-TF1CIG	0	0	0	5,073	0	0	0	0	0	0	0	0	5,073
232	WORLD FUEL SERVICES, INC.	220888-TF1CIG							15,460	15,708	15,030	15,531	15,531	15,000	92,260
233	WORLD FUEL SERVICES, INC.	221148-TF1CIG							0	0	0	0	0	0	8,044
234	WORLD FUEL SERVICES, INC.	221149-TF1CIG							0	0	0	0	0	0	10,260
234	WTG GAS MARKETING, INC.	213204-T11CIG	13,657	0	0	0	0	0	226	330	418	144	80	159	15,014
235	WYOMING DEPT OF TRANSPORTATION	36048000-T11CIG	31	81	243	186	203	155	120	62	30	29	28	21	1,189
236	Total		54,161,277	57,077,247	60,786,555	60,514,182	55,170,575	58,412,711	52,715,055	57,776,543	55,980,852	56,109,410	54,972,071	54,016,553	677,693,031

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 99,107	\$ 73,281	\$ 81,000	\$ 167,158	\$ 151,699	\$ 147,647	\$ 139,932	\$ 95,388	\$ 56,543	\$ 53,144	\$ 73,871	\$ 142,789	\$ 1,281,560
2	Index Price ²	\$ 2.1892	\$ 2.2540	\$ 1.9927	\$ 4.4865	\$ 1.4261	\$ 1.2974	\$ 1.1930	\$ 1.3752	\$ 1.6209	\$ 1.6199	\$ 1.5559	\$ 1.7477	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	45,271	32,511	40,648	37,258	106,374	113,802	117,294	69,363	34,884	32,807	47,478	81,701	759,391

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix H

Rate Schedule CS-1 L&U

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	October-23	4,403	54,161,277	86,667	15,706	70,961	0.01%	6
2	November-23	53,250	57,077,247	79,247	25,794	53,453	0.09%	76
3	December-23	175,256	60,786,555	216,321	19,857	196,464	0.29%	719
4	January-24	302,895	60,514,182	274,428	31,865	242,563	0.50%	1,505
5	February-24	0	55,170,575	192,330	34,754	157,576	0.00%	0
6	March-24	220,351	58,412,711	206,727	44,187	162,540	0.38%	734
7	April-24	69,757	52,715,055	190,118	23,033	167,085	0.13%	223
8	May-24	1,471,622	57,776,543	117,206	38,338	78,868	2.48%	1,984
9	June-24	1,827,187	56,005,143	16,794	14,709	2,085	3.16%	70
10	July-24	372,235	56,085,119	102,929	30,068	72,861	0.66%	480
11	August-24	1,515,978	54,972,071	135,011	21,409	113,602	2.68%	3,049
12	September-24	1,939,481	54,016,553	124,909	22,346	102,563	3.47%	3,555
13	Total	7,952,415	677,693,031	1,742,687	322,066	1,420,621		12,401

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 1 of 1, line 97.
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 38.

Colorado Interstate Gas Company, L.L.C.

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Appendix I

High Plains Gas Balance

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.38%	-0.02%	0.36%
Lost, Unaccounted-For, and Other Fuel Gas	0.196%	-0.0146%	0.1800%
Storage Fuel Gas	0.55%	0.08%	0.63%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.20%	-0.20%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	-0.13%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.83%	0.08%	0.91%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.25%	-0.10%	0.15%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.38%	-0.02%	0.36%
Lost, Unaccounted-For, and Other Fuel Gas	0.19%	-0.01%	0.18%
Storage Fuel Gas	0.55%	0.08%	0.63%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.20%	-0.20%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	-0.13%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.83%	0.08%	0.91%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.25%	-0.10%	0.15%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).