



November 20, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20046

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Removal of Non-Conforming Agreement;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in the attached Appendix A to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). Proposed with an effective date of January 1, 2025, these tariff records reflect the removal of a non-conforming Rate Schedule TF-1 transportation service agreement ("TSA") currently included in CIG's Tariff.

Description of Filing

Part VII, Non-Conforming, Section 18 of CIG's Tariff includes a non-conforming TSA with Rocky Mountain Midstream LLC ("RMM"). RMM TSA No. 216137-TF1CIG ("RMM TSA") is a non-conforming, negotiated rate TSA which terminates pursuant to its terms on December 31, 2024. Therefore, CIG proposes to remove the non-conforming TSA from its Tariff effective January 1, 2025.

Tariff Provisions

Pursuant to Subpart C of Part 154 of the Commission's Regulations¹, CIG is submitting the following tariff records to update the non-conforming TSAs included in its Tariff.

Part I: Overview, Table of Contents updates the list of non-conforming agreements to remove references to the RMM TSA.

Part VII: Non-Conforming Title Page and Section 18 are updated to remove the RMM TSA from the Tariff.

¹ 18 C.F.R. §§ 154.101 - 154.603 (2024).

Procedural Matters

In accordance with the applicable provisions of the Commission's regulations,² CIG is submitting an eTariff XML filing package, which includes the

- a) a transmittal letter;
- b) Appendix A, a list of proposed tariff sections; and
- c) clean and marked versions of the tariff sections in PDF format.³

CIG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on January 1, 2025, which is not less than thirty days nor more than sixty days following the submission of this filing. With respect to any tariff record the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
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CIGRegulatoryAffairs@kindermorgan.com

Mr. Tony Sala
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Colorado Interstate Gas Company, L.L.C.
1001 Louisiana Street, Suite 1000
Houston, TX 77002
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Tony_Sala@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By _____ /s/
Shelly L. Busby
Director, Regulatory

Enclosures

² 18 C.F.R. §§ 154.101 - 154.603 (2024).

³ CIG has made conforming changes to the applicable tariff record header information to reflect the removal of the RMM TSA from the Tariff.

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 20th day of November, 2024.

/s/
Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

COLORADO INTERSTATE GAS COMPANY, L.L.C
Removal of Non-Conforming Agreement Filing
RP25-____

Second Revised Volume No. 1

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Version 48.0.0

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Section 21	Reserved
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List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG
Anadarko Energy Services Company #213526-TFHPCIG
Anadarko Energy Services Company #33666000-TFHPCIG
Black Hills Service Company LLC #214677-TF1CIG
Black Hills Service Company LLC #215680-TF1CIG
Black Hills Service Company LLC #215683-TF1CIG
Black Hills Service Company LLC #217671-TF1CIG
Colorado Springs Utilities #216641-TIHPCIG
Colorado Springs Utilities #219543-TI1CIG
Concord Energy LLC #214093-TF1CIG
DCP Midstream Marketing, LLC TF-HP Agreement #33761000
DCP Midstream Marketing, LLC TF-1 Agreement #213517-TF1CIG
Noble Energy, Inc. TF-1 Agreement #33179000-TF1CIG
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG
Public Service Company of Colorado TF-1 Agreement #33319000-TF1CIG
Public Service Company of Colorado TF-1 Agreement #33342000-TF1CIG
Rocky Mountain Midstream LLC #214627-TFHPCIG
~~Rocky Mountain Midstream LLC #216137-TF1CIG~~
Rocky Mountain Midstream LLC #216430-TF1CIG

NON-CONFORMING AGREEMENTS

Section 1	Concord Energy LLC #214093-TF1CIG
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
Section 4	Black Hills Service Company LLC #215680-TF1CIG
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Section 13	Anadarko Energy Services Company #213526-TFHPCIG
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Section 15	Rocky Mountain Midstream LLC #216430-TF1CIG
Section 16	Black Hills Service Company LLC #214677-TF1CIG
Section 17	Rocky Mountain Midstream LLC #214627-TFHPCIG
Section 18	Reserved Rocky Mountain Midstream LLC #216137-TF1CIG
Section 19	Reserved
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

~~Agreement No. 216137-TF1CIG~~

Reserved

~~FIRM TRANSPORTATION SERVICE AGREEMENT~~

~~RATE SCHEDULE TF-1~~

~~between~~

~~COLORADO INTERSTATE GAS COMPANY, L.L.C.~~

~~and~~

~~ROCKY MOUNTAIN MIDSTREAM LLC~~

~~(Shipper)~~

~~DATED: July 3, 2019~~

Agreement No. 216137-TF1CIG

Transportation Service Agreement

~~Rate Schedule TF-1~~

~~Dated: July 3, 2019~~

~~— The Parties identified below, in consideration of their mutual promises, agree as follows:~~

~~1. **Transporter: COLORADO INTERSTATE GAS COMPANY, L.L.C.**~~

~~2. **Shipper: ROCKY MOUNTAIN MIDSTREAM LLC**~~

~~3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.~~

~~4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~

~~5. **Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.~~

~~The parties recognize that Transporter must construct additional facilities in order to provide Transportation Service for Shipper under this Agreement. Parties agree that on in-service date the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:~~

~~(i) The receipt and acceptance by Transporter of a FERC certificate for the additional facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the additional facilities in form and substance satisfactory to Transporter in its sole discretion.~~

~~(ii) The approval of the appropriate management, management committee, and/or board of directors of Transporter and/or its parent companies to approve the level of expenditures for the additional facilities.~~

~~(iii) Construction of a new receipt meter station to connect Transporter's Line No. 5C north of a proposed new interconnection with Transporter's High Plains Lateral at milepost 29 in Weld County, Colorado (the "Project Facilities").~~

~~6. **Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.~~

~~7. **Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.~~

~~8. **Negotiated Rate:** Yes No~~

Agreement No. 216137-TF1CIG

9. ~~Maximum Delivery Quantity (MDQ):~~

MDQ (Dth/day)	Effective
50,000	See ¶10

10. ~~Term of Firm Transportation Service:~~

~~Beginning: The later of the in-service date of the Project Facilities or September 1, 2019 (the "Commencement Date")
Ending: Five (5) years and four (4) months following the Commencement Date.~~

~~A contractual right of first refusal shall apply to this agreement, pursuant to Section 4.9 of the General Terms and Conditions of the Tariff.~~

11. ~~Notices, Statements, and Bills:~~

~~To Shipper:~~

~~Invoices:
ROCKY MOUNTAIN MIDSTREAM LLC
7859 Walnut Hill Lane, Suite 335
Dallas, TX 75230~~

~~All Notices:
ROCKY MOUNTAIN MIDSTREAM LLC
7859 Walnut Hill Lane, Suite 335
Dallas, TX 75230~~

~~To Transporter:~~

~~See "Points of Contact" in the Tariff.~~

12. ~~Effect on Prior Agreement(s):~~ N/A.

13. ~~Municipality Limited Liability:~~ N/A.

14. ~~Creditworthiness:~~ Shipper shall demonstrate and maintain creditworthiness equal to one (1) year of anticipated charges for the transportation capacity throughout the term of this Agreement. Transporter will assess the creditworthiness of Shipper in the manner described in Section 4.14 of the General Terms and Conditions of the Tariff.

15. ~~Governing Law:~~ Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

Agreement No. 216137-TF1CIG

~~IN WITNESS WHEREOF~~, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

~~TRANSPORTER:~~ _____ ~~SHIPPER:~~ _____

~~COLORADO INTERSTATE GAS COMPANY,~~ _____ ~~ROCKY MOUNTAIN MIDSTREAM LLC~~
~~L.L.C.~~

1 _____ 2 _____

3 _____ 4 _____

Accepted and agreed to this _____ Accepted and agreed to this _____

5 _____ 6 _____ 7 8 _____
_____ day of _____, 2019. _____ day of _____, 2019.

Reserved

Agreement No. 216137-TF1CIG

EXHIBIT A

to

**FIRM TRANSPORTATION SERVICE AGREEMENT
 RATE SCHEDULE TF-1
 between**

COLORADO INTERSTATE GAS COMPANY, L.L.C.
 and
ROCKY MOUNTAIN MIDSTREAM LLC
 (Shipper)

DATED: July 3, 2019

Shipper's Maximum Delivery Quantity (MDQ): (See ¶19)
 Effective Dates: (See ¶19)

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
53893 HIGH FIVE	50,000	Sufficient Pressure To Enter Transporter's Facilities	1440

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800104 (BOW) BOWIE	50,000	Transporter's Line Pressure At This Location	1440

Notes:

- (1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.
- (2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.
- (3) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.
- (4) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.

Agreement No. 216137-TF1CIG

EXHIBIT B
 to
FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1
 between
COLORADO INTERSTATE GAS COMPANY, L.L.C.
 and
ROCKY MOUNTAIN MIDSTREAM LLC
 (Shipper)

DATED: July 3, 2019

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (1)(4)</i>	<i>Commodity Rate (1)(4)</i>	<i>Authorized Overrun Rates</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
As listed on Exhibit A	As listed on Exhibit A	(See ¶10)	(1a)	(1b)	(1)	(2)	(3)
<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (1)(4)</i>	<i>Commodity Rate (1)(4)</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>	
53893 HIGH FIVE 800490 NEFF LAKE 800272 GILCREST 49945 BOURN 801159 HAMBERT 800421 MEWBOWN 291761 PLATTE VALLEY 49051 PRAIRIE WOLF 49655 PRAIRIE DOG TBD Future Receipt Points on Transporter's Line No. 5C that become available within one year from the Commencement Date as stated in paragraph 10	800104 BOWIE 900212 DOVER 896002 DULLKNIFE 800245 FLYING HAWK 896018 LITTLE WOLF 896026 OWL CREEK 896021 ROCKPORT 896084 SITTING BULL 800716 THUNDER CHIEF 54079 DUCK CREEK	(See ¶10)	(1a)	(1b)	(2)	(3)	
50575 PIERCE	800104 BOWIE 900212 DOVER 896002 DULLKNIFE 800245 FLYING HAWK 896018 LITTLE WOLF 896026 OWL CREEK 896021 ROCKPORT 896084 SITTING BULL 800716 THUNDER CHIEF 54079 DUCK CREEK	The in service date of 50575 PIERCE through the end date of this Agreement as specified in ¶10	(1a)	(1b)	(2)	(3)	
All	All	(See ¶10)	(1)	(1)	(2)	(3)	

Agreement No. 216137-TF1CIG

EXHIBIT B
(Cont.)

Notes:

~~(1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.~~

~~(1a) As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rate(s) \$3.6800 which shall be payable regardless of quantities transported.~~

~~(1b) As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated commodity rate(s) \$0.0000.~~

~~(2) Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~(3) **Surcharges, if applicable:**~~

~~All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff; as such surcharges may be changed from time to time.~~

~~**Gas Quality Control Surcharge:**~~

~~The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.~~

~~**ACA:**~~

~~The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.~~

~~(4) Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.~~

Reserved

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- Section 11 TI-1 Transportation Service - Interruptible
- Section 12 TI-HP High Plains Transportation Service - Interruptible
- Section 13 PAL-1 Parking and Lending Service - Interruptible
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Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
Section 4	Black Hills Service Company LLC #215680-TF1CIG
Section 5	Black Hills Service Company LLC #215683-TF1CIG
Section 6	Reserved
Section 7	Public Service Company of Colorado #31050000-NNT1CIG
Section 8	Noble Energy, Inc. #33179000-TF1CIG
Section 9	Reserved
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	DCP Midstream Marketing, LLC #33761000
Section 12	Anadarko Energy Services Company #213006-TF1CIG
Section 13	Anadarko Energy Services Company #213526-TFHPCIG
Section 14	DCP Midstream Marketing, LLC #213517-TF1CIG
Section 15	Rocky Mountain Midstream LLC #216430-TF1CIG
Section 16	Black Hills Service Company LLC #214677-TF1CIG
Section 17	Rocky Mountain Midstream LLC #214627-TFHPCIG
Section 18	Reserved
Section 19	Colorado Springs Utilities #219543-TI1CIG
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

List of Non-Conforming Agreements:

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