



Colorado Interstate
Gas Company, L.L.C.
a Kinder Morgan company

August 29, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Operational Purchases and Sales Report,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the enclosed informational filing detailing CIG's operational purchases and sales of natural gas for the 12-month period ending June 30, 2025.

Reason for Filing

Pursuant to Section 28.3 of the General Terms and Conditions ("GT&C") of the Second Revised Volume No. 1 of CIG's FERC Gas Tariff, CIG is required to file a report with the Commission of its operational purchases and sales activities covering the 12-month period ending on June 30.

Description of Filing

In compliance with the tariff provision referenced above, CIG is providing the following information in this submittal:

1. A Certificate of Service
2. Appendix A containing Schedules 1 through 7 showing the operational purchases and sales information required by Section 28.3 of the GT&C.

CIG respectfully requests that the Commission accept the operational purchases and sales report.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
CIGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
david_cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By, /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 29th day of August 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Colorado Interstate Gas Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(1,289,362)	\$ (2,682,803)
2	Operational Purchases	Schedule No. 2	(540,308)	\$ (1,518,099)
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(850,548)	\$ (1,854,825)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(2,680,218)	\$ (6,055,727)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	631,855	\$ 1,763,378
9	Other Credit Activity - Processing Equivalents	Schedule No. 3	700,031	\$ 1,613,451
10	Operational Sales	Schedule No. 3	-	\$ -
11	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
12	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	1,287,262	\$ 2,262,560
13	Capitalized Line Pack and Base Gas	Schedule No. 7	15,399	\$ 36,560
14	Other Gas Cost Adjustments	Schedule No. 7	45,671	\$ 72,543
15	Total Disposition Activity		2,680,218	5,748,492
16	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ (307,235)

Colorado Interstate Gas Company, L.L.C
Operational Purchases and other Debit Activity

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u>			<u>Total</u>	
		<u>Dth</u>	<u>Amount</u>	<u>Cash Out</u>	<u>Dth</u>	<u>Average</u>	<u>Amount</u>	<u>Dth</u>	<u>Amount Paid</u>
		(a)	(b)	(c)	(d)	Purchase	(f)	(g)	(h)
						Price			
1	July, 2024	(31,575)	\$ (41,231)	\$ 1.306	61,737	\$ 1.620	\$ 100,008	30,162	\$ 58,777
2	August	(16,018)	\$ (22,456)	\$ 1.402	(47,478)	\$ 1.556	\$ (73,871)	(63,496)	\$ (96,327)
3	September	(49,290)	\$ (70,612)	\$ 1.433	(81,701)	\$ 1.748	\$ (142,789)	(130,991)	\$ (213,401)
4	October	(195,915)	\$ (243,176)	\$ 1.241	(573)	\$ 1.871	\$ (1,072)	(196,488)	\$ (244,248)
5	November	(65,845)	\$ (69,183)	\$ 1.051	(80,218)	\$ 1.811	\$ (145,307)	(146,063)	\$ (214,490)
6	December	(123,011)	\$ (289,369)	\$ 2.352	(1,510)	\$ 2.593	\$ (3,916)	(124,521)	\$ (293,285)
7	January, 2025	(318,413)	\$ (893,798)	\$ 2.807	(100,566)	\$ 4.093	\$ (411,597)	(418,979)	\$ (1,305,395)
8	February	(47,695)	\$ (138,508)	\$ 2.904	(136,864)	\$ 3.483	\$ (476,641)	(184,559)	\$ (615,149)
9	March	(140,869)	\$ (305,869)	\$ 2.171	(69,454)	\$ 2.340	\$ (162,508)	(210,323)	\$ (468,377)
10	April	(170,185)	\$ (316,543)	\$ 1.860	(30,509)	\$ 2.382	\$ (72,666)	(200,694)	\$ (389,209)
11	May	(45,787)	\$ (94,732)	\$ 2.069	(52,710)	\$ 2.401	\$ (126,562)	(98,497)	\$ (221,294)
12	June	(84,759)	\$ (197,326)	\$ 2.328	(462)	\$ 2.550	\$ (1,178)	(85,221)	\$ (198,504)
13	Total	(1,289,362)	\$ (2,682,803)	\$ 2.081	(540,308)	\$ 2.810	\$ (1,518,099)	(1,829,670)	\$ (4,200,902)

Colorado Interstate Gas Company, L.L.C
Operational Sales and other Credit Activity

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Other Credit Activity - Processing Equivalents</u>			<u>Operational Sales</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Index Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Average Sale Price</u> (h)	<u>Amount Received</u> (i)	<u>Dth</u> (j)	<u>Amount Received</u> (k)
1	July, 2024	61,165	\$ 160,304	\$ 2.621	76,412	\$ 1.6199	\$ 123,780	-	\$ -	\$ -	137,577	\$ 284,084
2	August	103,776	\$ 183,291	\$ 1.766	32,562	\$ 1.5559	\$ 50,663	-	\$ -	\$ -	136,338	\$ 233,954
3	September	77,846	\$ 187,015	\$ 2.402	23,146	\$ 1.7477	\$ 40,452	-	\$ -	\$ -	100,992	\$ 227,467
4	October	31,464	\$ 68,672	\$ 2.183	21,741	\$ 1.8715	\$ 40,688	-	\$ -	\$ -	53,205	\$ 109,360
5	November	39,354	\$ 116,440	\$ 2.959	120,406	\$ 1.8114	\$ 218,103	-	\$ -	\$ -	159,760	\$ 334,543
6	December	18,454	\$ 64,727	\$ 3.507	140,318	\$ 2.5931	\$ 363,859	-	\$ -	\$ -	158,772	\$ 428,586
7	January, 2025	19,746	\$ 130,490	\$ 6.608	8,868	\$ 4.0928	\$ 36,295	-	\$ -	\$ -	28,614	\$ 166,785
8	February	9,292	\$ 40,763	\$ 4.387	10,882	\$ 3.4408	\$ 37,443	-	\$ -	\$ -	20,174	\$ 78,206
9	March	129,168	\$ 433,885	\$ 3.359	101,002	\$ 2.9790	\$ 300,885	-	\$ -	\$ -	230,170	\$ 734,770
10	April	14,061	\$ 37,137	\$ 2.641	63,065	\$ 2.3818	\$ 150,208	-	\$ -	\$ -	77,126	\$ 187,345
11	May	113,068	\$ 301,151	\$ 2.663	54,327	\$ 2.4011	\$ 130,445	-	\$ -	\$ -	167,395	\$ 431,596
12	June	14,461	\$ 39,503	\$ 2.732	47,302	\$ 2.5502	\$ 120,630	-	\$ -	\$ -	61,763	\$ 160,133
13	Total	631,855	\$ 1,763,378	\$ 2.791	700,031	\$ 2.305	\$ 1,613,451	-	\$ -	\$ -	1,331,886	\$ 3,376,829

**Colorado Interstate Gas Company, L.L.C.
Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Colorado Springs Utilities (Drennan Road) 1/	July		2024	684	\$1.6199	\$ 1,108
2	Colorado Springs Utilities (Drennan Road) 1/ Total	July		2024	684	\$1.6199	\$ 1,108
3	Xcel Energy (Watkins Air Blending) 2/	July		2024	(62,421)	\$1.6199	\$ (101,116)
4	Xcel Energy (Watkins Air Blending) 2/ Total	July		2024	(62,421)	\$1.6199	\$ (101,116)
5	July 2024 Total				(61,737)	\$1.6199	\$ (100,008)
6	Colorado Springs Utilities (Drennan Road) 1/	August		2024	659	\$1.5559	\$ 1,025
7	Colorado Springs Utilities (Drennan Road) 1/ Total	August		2024	659	\$1.5559	\$ 1,025
8	Xcel Energy (Watkins Air Blending) 2/	August		2024	46,819	\$1.5559	\$ 72,846
9	Xcel Energy (Watkins Air Blending) 2/ Total	August		2024	46,819	\$1.5559	\$ 72,846
10	August 2024 Total				47,478	\$1.5559	\$ 73,871
11	Colorado Springs Utilities (Drennan Road) 1/	September		2024	650	\$1.7477	\$ 1,136
12	Colorado Springs Utilities (Drennan Road) 1/ Total	September		2024	650	\$1.7477	\$ 1,136
13	Xcel Energy (Watkins Air Blending) 2/	September		2024	81,051	\$1.7477	\$ 141,653
14	Xcel Energy (Watkins Air Blending) 2/ Total	September		2024	81,051	\$1.7477	\$ 141,653
15	September 2024 Total				81,701	\$1.7477	\$ 142,789
16	Colorado Springs Utilities (Drennan Road) 1/	October		2024	573	\$1.8715	\$ 1,072
17	Colorado Springs Utilities (Drennan Road) 1/ Total	October		2024	573	\$1.8715	\$ 1,072
18	October 2024 Total				573	\$1.8709	\$ 1,072
19	Colorado Springs Utilities (Drennan Road) 1/	November		2024	1,007	\$1.8114	\$ 1,824
20	Colorado Springs Utilities (Drennan Road) 1/ Total	November		2024	1,007	\$1.8114	\$ 1,824
21	Xcel Energy (Watkins Air Blending) 2/	November		2024	79,211	\$1.8114	\$ 143,483
22	Xcel Energy (Watkins Air Blending) 2/ Total	November		2024	79,211	\$1.8114	\$ 143,483
23	November 2024 Total				80,218	\$1.8114	\$ 145,307
24	Colorado Springs Utilities (Drennan Road) 1/	December		2024	1,510	\$2.5931	\$ 3,916
25	Colorado Springs Utilities (Drennan Road) 1/ Total	December		2024	1,510	\$2.5931	\$ 3,916
26	December 2024 Total				1,510	\$2.5934	\$ 3,916
27	Colorado Springs Utilities (Drennan Road) 1/	January		2025	1,597	\$4.0928	\$ 6,537
28	Colorado Springs Utilities (Drennan Road) 1/ Total	January		2025	1,597	\$4.0928	\$ 6,537
29	Xcel Energy (Watkins Air Blending) 2/	January		2025	98,969	\$4.0928	\$ 405,060
30	Xcel Energy (Watkins Air Blending) 2/ Total	January		2025	98,969	\$4.0928	\$ 405,060
31	January 2025 Total				100,566	\$4.0928	\$ 411,597

**Colorado Interstate Gas Company, L.L.C.
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
32	Colorado Springs Utilities (Drennan Road) 1/	February		2025	1,137	\$3.4408	\$ 3,912
33	Colorado Springs Utilities (Drennan Road) 1/ Total	February		2025	1,137	\$3.4408	\$ 3,912
34	Xcel Energy (Watkins Air Blending) 2/	February		2025	35,727	\$3.4408	\$ 122,929
35	Xcel Energy (Watkins Air Blending) 2/ Total	February		2025	35,727	\$3.4408	\$ 122,929
36	Colorado Springs Utilities	February	26	2025	5,000	\$3.2800	\$ 16,400
37	Colorado Springs Utilities	February	27	2025	15,000	\$3.5000	\$ 52,500
38	Colorado Springs Utilities Total	February		2025	20,000	\$3.4450	\$ 68,900
39	DCP Midstream Marketing, LLC	February	28	2025	5,000	\$3.3050	\$ 16,525
40	DCP Midstream Marketing, LLC Total	February		2025	5,000	\$3.3050	\$ 16,525
41	Mieco LLC	February	27	2025	10,000	\$3.4000	\$ 34,000
42	Mieco LLC Total	February		2025	10,000	\$3.4000	\$ 34,000
43	Tenaska Marketing Ventures	February	27	2025	25,000	\$3.5910	\$ 89,775
44	Tenaska Marketing Ventures	February	28	2025	40,000	\$3.5150	\$ 140,600
45	Tenaska Marketing Ventures Total	February		2025	65,000	\$3.5442	\$ 230,375
46	February 2025 Total				136,864	\$3.4826	\$ 476,641
47	Colorado Springs Utilities (Drennan Road) 1/	March		2025	512	\$2.9790	\$ 1,525
48	Colorado Springs Utilities (Drennan Road) 1/ Total	March		2025	512	\$2.9790	\$ 1,525
49	Xcel Energy (Watkins Air Blending) 2/	March		2025	38,942	\$2.9790	\$ 116,008
50	Xcel Energy (Watkins Air Blending) 2/ Total	March		2025	38,942	\$2.9790	\$ 116,008
51	Colorado Springs Utilities	March	27	2025	5,000	\$1.5050	\$ 7,525
52	Colorado Springs Utilities Total	March		2025	5,000	\$1.5050	\$ 7,525
53	Concord Energy LLC	March	27	2025	15,000	\$1.4900	\$ 22,350
54	Concord Energy LLC Total	March		2025	15,000	\$1.4900	\$ 22,350
55	DCP Midstream Marketing, LLC	March	27	2025	10,000	\$1.5100	\$ 15,100
56	DCP Midstream Marketing, LLC Total	March		2025	10,000	\$1.5100	\$ 15,100
57	March 2025 Total				69,454	\$2.9790	\$ 162,508
58	Colorado Springs Utilities (Drennan Road) 1/	April		2025	453	\$2.3818	\$ 1,079
59	Colorado Springs Utilities (Drennan Road) 1/ Total	April		2025	453	\$2.3818	\$ 1,079
60	Xcel Energy (Watkins Air Blending) 2/	April		2025	30,056	\$2.3818	\$ 71,587
61	Xcel Energy (Watkins Air Blending) 2/ Total	April		2025	30,056	\$2.3818	\$ 71,587
62	April 2025 Total				30,509	\$2.3818	\$ 72,666
63	Colorado Springs Utilities (Drennan Road) 1/	May		2025	469	\$2.4011	\$ 1,126
64	Colorado Springs Utilities (Drennan Road) 1/ Total	May		2025	469	\$2.4011	\$ 1,126
65	Xcel Energy (Watkins Air Blending) 2/	May		2025	52,241	\$2.4011	\$ 125,436
66	Xcel Energy (Watkins Air Blending) 2/ Total	May		2025	52,241	\$2.4011	\$ 125,436
67	May 2025 Total				52,710	\$2.4011	\$ 126,562

Colorado Interstate Gas Company, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
68	Colorado Springs Utilities (Drennan Road) 1/	June		2025	462	\$2.5502	\$ 1,178
69	Colorado Springs Utilities (Drennan Road) 1/ Total	June		2025	462	\$2.5502	\$ 1,178
70	June 2025 Total				462	\$2.5498	\$ 1,178
71	Total all Purchases				540,308	\$2.8097	\$ 1,518,099

- 1/ CIG purchases power from Colorado Springs Utilities for its Drennan Road facility. The Decatherm-equivalent costs are included in CIG's fuel tracker mechanism and are reported here for gas balancing purposes.
- 2/ CIG purchases power from Xcel Energy for its Watkins Air Blending facility. The Decatherm-equivalent costs are included in CIG's fuel tracker mechanism and are reported here for gas balancing purposes.

Colorado Interstate Gas Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1		July		2024	-	\$	-
2		July		2024	-	\$	-
3	July 2024 Total				-	\$	-
4		August		2024	-	\$	-
5		August		2024	-	\$	-
6	August 2024 Total				-	\$	-
7		September		2024	-	\$	-
8		September		2024	-	\$	-
9	September 2024 Total				-	\$	-
10		October		2024	-	\$	-
11		October		2024	-	\$	-
12	October 2024 Total				-	\$	-
13		November		2024	-	\$	-
14		November		2024	-	\$	-
15	November 2024 Total				-	\$	-
16		December		2024	-	\$	-
17		December		2024	-	\$	-
18	December 2024 Total				-	\$	-
19		January		2025	-	\$	-
20		January		2025	-	\$	-
21	January 2025 Total				-	\$	-
22		February		2025	-	\$	-
23		February		2025	-	\$	-
24	February 2025 Total				-	\$	-
25		March		2025	-	\$	-
26		March		2025	-	\$	-
27	March 2025 Total				-	\$	-
28		April		2025	-	\$	-
29		April		2025	-	\$	-
30	April 2025 Total				-	\$	-
31		May		2025	-	\$	-

Colorado Interstate Gas Company, L.L.C.
Operational Sales Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
32		May		2025	-	\$	-
33	May 2025 Total				-	\$	-
34		June		2025	-	\$	-
35		June		2025	-	\$	-
36	June 2025 Total				-	\$	-
37	Total all Sales				-	\$	-

Colorado Interstate Gas Company, L.L.C.
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	System Storage Increase / (Decrease) Dth (c)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (d)	Current System Balance Activity Increase / (Decrease) Dth (e)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (f)	Index Price (g)	Revaluation Activity Amount (h)	Current Activity Amount (i)	Total Activity Amount (j)
1	Beginning Balance		269,173	69,683	(706)		338,150	\$ 1.6209			
2	July, 2024	338,150	(48,987)	78,917	(65,097)	(35,167)	302,983	\$ 1.6199	\$ (338)	\$ (56,967)	\$ (57,305)
3	August	302,983	12,922	120,287	(225,441)	(92,232)	210,751	\$ 1.5559	\$ (19,391)	\$ (143,504)	\$ (162,895)
4	September	210,751	1,883	(147,419)	226,877	81,341	292,092	\$ 1.7477	\$ 40,422	\$ 142,160	\$ 182,582
5	October	292,092	(38,748)	1,109,545	(1,286,029)	(215,232)	76,860	\$ 1.8715	\$ 36,161	\$ (402,807)	\$ (366,646)
6	November	76,860	77,431	(818,492)	462,928	(278,133)	(201,273)	\$ 1.8114	\$ (4,619)	\$ (503,810)	\$ (508,429)
7	December	(201,273)	(13,064)	1,170,121	(1,382,536)	(225,479)	(426,752)	\$ 2.5931	\$ (157,335)	\$ (584,690)	\$ (742,025)
8	January, 2025	(426,752)	54,383	(1,397,917)	1,360,122	16,588	(410,164)	\$ 4.0928	\$ (640,000)	\$ 67,891	\$ (572,109)
9	February	(410,164)	(84,131)	(2,016,327)	2,117,393	16,935	(393,229)	\$ 3.4408	\$ 267,427	\$ 58,270	\$ 325,697
10	March	(393,229)	30,825	2,022,875	(2,189,970)	(136,270)	(529,499)	\$ 2.9790	\$ 181,593	\$ (405,948)	\$ (224,355)
11	April	(529,499)	(22,158)	1,566,329	(1,429,852)	114,319	(415,180)	\$ 2.3818	\$ 316,217	\$ 272,285	\$ 588,502
12	May	(415,180)	23,470	998,773	(1,105,812)	(83,569)	(498,749)	\$ 2.4011	\$ (8,013)	\$ (200,658)	\$ (208,671)
13	June	(498,749)	(6,425)	(522,113)	514,889	(13,649)	(512,398)	\$ 2.5502	\$ (74,363)	\$ (34,808)	\$ (109,171)
14	Total - Current Activity		(12,599)	2,164,579	(3,002,528)	(850,548)			\$ (62,239)	\$ (1,792,586)	\$ (1,854,825)

Colorado Interstate Gas Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(1,097,833)	(1,097,833)	\$ 1.6209			
2	July, 2024	(1,097,833)	(132,654)	(1,230,487)	\$ 1.6199	\$ 1,098	\$ (214,886)	\$ (213,788)
3	August	(1,230,487)	(23,524)	(1,254,011)	\$ 1.5559	\$ 78,751	\$ (36,601)	\$ 42,150
4	September	(1,254,011)	(52,110)	(1,306,121)	\$ 1.7477	\$ (240,519)	\$ (91,073)	\$ (331,592)
5	October	(1,306,121)	351,762	(954,359)	\$ 1.8715	\$ (161,698)	\$ 658,323	\$ 496,625
6	November	(954,359)	261,380	(692,979)	\$ 1.8114	\$ 57,357	\$ 473,464	\$ 530,821
7	December	(692,979)	190,668	(502,311)	\$ 2.5931	\$ (541,702)	\$ 494,421	\$ (47,281)
8	January, 2025	(502,311)	373,756	(128,555)	\$ 4.0928	\$ (753,316)	\$ 1,529,709	\$ 776,393
9	February	(128,555)	146,115	17,560	\$ 3.4408	\$ 83,818	\$ 502,752	\$ 586,570
10	March	17,560	111,063	128,623	\$ 2.9790	\$ (8,109)	\$ 330,857	\$ 322,748
11	April	128,623	9,153	137,776	\$ 2.3818	\$ (76,814)	\$ 21,801	\$ (55,013)
12	May	137,776	14,932	152,708	\$ 2.4011	\$ 2,659	\$ 35,853	\$ 38,512
13	June	152,708	36,721	189,429	\$ 2.5502	\$ 22,769	\$ 93,646	\$ 116,415
14	Total - Current Activity		1,287,262			\$ (1,535,706)	\$ 3,798,266	\$ 2,262,560

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Colorado Interstate Gas Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	July, 2024	-	\$ 1.6199	\$ -	82	\$ 1.6199	\$ 133
2	August	-	\$ 1.5559	\$ -	42,914	\$ 1.5559	\$ 66,770
3	September	718	\$ 1.7477	\$ 1,255	50	\$ 1.7477	\$ 87
4	October	6,690	\$ 1.8715	\$ 12,520	63	\$ 1.8715	\$ 118
5	November	747	\$ 1.8114	\$ 1,353	2,309	\$ 1.8114	\$ 4,183
6	December	544	\$ 2.5931	\$ 1,411	16	\$ 2.5931	\$ 41
7	January, 2025	-	\$ 4.0928	\$ -	21	\$ 4.0928	\$ 86
8	February	134	\$ 3.4408	\$ 461	1,201	\$ 3.4408	\$ 4,132
9	March	6,566	\$ 2.9790	\$ 19,560	(1,206)	\$ 2.9790	\$ (3,593)
10	April	-	\$ 2.3818	\$ -	96	\$ 2.3818	\$ 229
11	May	-	\$ 2.4011	\$ -	(261)	\$ 2.4011	\$ (627)
12	June	-	\$ 2.5502	\$ -	386	\$ 2.5502	\$ 984
13	Total	15,399		\$ 36,560	45,671		\$ 72,543