

November 10, 2022

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Correction to Settlement Implementation Compliance Filing;

Colorado Interstate Gas Company, L.L.C.;

Docket No. RP22-825-

#### Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record for inclusion in CIG's FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"):

Part II Section 1.2 No Notice Transportation Rate Schedules Version 11.0.1

Proposed with an effective date of April 1, 2022, the tariff record updates the Statement of Rates in CIG's Tariff to correct a Rate Schedule NNT-1 rate.

## **Background**

On April 18, 2022, CIG submitted *pro forma* tariff records with its Offer of Settlement in Docket No. RP22-825-000 ("Settlement"). On June 17, 2022, the Commission issued an order approving the Settlement and directing CIG to file actual tariff records, consistent with the terms of the Settlement.<sup>1</sup> Consequently, on August 2, 2022 CIG submitted a compliance filing with actual tariff records effective on April 1, 2022 ("Implementation Filing"). The Commission issued an order accepting the Implementation Filing on August 26, 2022.<sup>2</sup>

Recently, CIG discovered that one of the tariff records submitted with the Implementation Filing contained a typographical error for one Rate Schedule NNT-1 rate. Specifically, the unauthorized daily overrun rate associated with the greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC was shown as \$0.4564. The rate should have been \$0.4654, as included in the *pro forma* tariff records accepted with

<sup>&</sup>lt;sup>1</sup> Colorado Interstate Gas Co., L.L.C., 179 FERC ¶ 61,211 (2022).

<sup>&</sup>lt;sup>2</sup> Colorado Interstate Gas Co., L.L.C., Docket No. RP22-825-001 (Aug. 26, 2022) (unpublished letter order).

the Settlement. As a result, CIG is submitting an updated tariff record to correct this rate. CIG notes that no customer has been charged the incorrect tariff rate. This filing ensures the tariff record submitted to the Commission via eTariff in compliance with Commission's order accurately reflects the rates agreed to in the Settlement as reviewed and approved by the Commission.

# **Description of Filing**

CIG is submitting the following tariff record pursuant to Subpart C of Part 154 of the Commission's regulations.<sup>3</sup>

<u>Part II, Section 1.2</u> is updated to show the correct unauthorized daily overrun rate for Rate Schedule NNT-1, as described above.

## **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>4</sup> CIG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter: and
- b) clean and marked versions of the tariff record in PDF format.

CIG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on April 1, 2022, consistent with the effective date of the Implementation Filing. With respect to any tariff record the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes
Director, Rates
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087

Telephone: (719) 520-4743

CIGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain Assistant General Counsel Colorado Interstate Gas Company, L.L.C. Post Office Box 1087 Colorado Springs, CO 80944-1087 Telephone: (719) 520-4534

Telephone: (719) 520-4534 David\_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule

<sup>&</sup>lt;sup>3</sup> 18 C.F.R. §§ 154.201 – 154.210 (2021) (Subpart C).

<sup>4 18</sup> C.F.R. §§ 154.101 – 154.603 (2021).

203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

**Enclosures** 

# Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 10th day of November 2022.

/s/	
M. Catherine Rezendes	

Post Office Box 1087 Colorado Springs, CO 80944 (719) 520-4743

Rate Schedule	(Note Minimum	e 1) <u>Maximum</u>
NNT-1: (Note 12)		
Reservation Rates -		*
Monthly rate (Note 6)	\$0.0000	\$6.4016
Delivery	\$0.0000	\$3.3580
Storage	\$0.0000	\$1.1457
Daily Balances	\$0.0000	\$1.1457
Hourly Flow Option	\$0.0000	\$0.7522
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Delivery Rate	\$0.0220	\$0.0220
Daily Authorized Delivery Overrun Rate	\$0.0220	\$0.2327
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.2040
Daily Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.2040
Hourly Authorized Overrun Rate	\$0.0220	\$0.1365
Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.4654
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.4654
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.3272
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4654
Greater of 1,000 Dth or 5% of HEA		\$1.1636
Greater of 1,000 Dth or 10% of HEA		\$2.3272

Colorado Interstate Gas Company, L.L.C. FERC Gas Tariff Second Revised Volume No. 1

Part II: Stmt. of Rates Section 1.2 - No NoticeTransportation Rate Schedules Version 11.0.1

	(Note 1)	
Rate Schedule	<u>Minimum</u>	<u>Maximum</u>
NNT-2: (Note 12)		
Commodity Delivery Rate	\$0.0000	\$0.4076
Daily Authorized Delivery Overrun Rate	\$0.0220	\$0.4076
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.4076
Daily Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.4076
Hourly Authorized Overrun Rate	\$0.0220	\$0.4076
Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.8152
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8152
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4.0760
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8152
Greater of 1,000 Dth or 5% of HEA		\$2.0380
Greater of 1,000 Dth or 10% of HEA		\$4.0760

Rate Schedule	(Note Minimum	<u>e 1)</u> <u>Maximum</u>
NNT-1: (Note 12)		
Reservation Rates -	40.000	<b>.</b>
Monthly rate (Note 6)	\$0.0000	\$6.4016
Delivery	\$0.0000	\$3.3580
Storage	\$0.0000	\$1.1457
Daily Balances	\$0.0000	\$1.1457
Hourly Flow Option	\$0.0000	\$0.7522
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Delivery Rate	\$0.0220	\$0.0220
Daily Authorized Delivery Overrun Rate	\$0.0220	\$0.2327
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.2040
Daily Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.2040
Hourly Authorized Overrun Rate	\$0.0220	\$0.1365
Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.4 <u>6</u> 5 <del>6</del> 4
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.4654
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.3272
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4654
Greater of 1,000 Dth or 5% of HEA		\$1.1636
Greater of 1,000 Dth or 10% of HEA		\$2.3272

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Part II: Stmt. of Rates Section 1.2 - No NoticeTransportation Rate Schedules Version 11.0.1

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Rate Schedule	<u>Minimum</u>	<u>Maximum</u>
NNT-2: (Note 12)		
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Daily Authorized Delivery Overrun Rate	\$0.0220	\$0.4076
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Daily Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.4076
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Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.8152
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8152
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