

August 2, 2022

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Settlement Implementation Filing;  
Colorado Interstate Gas Company, L.L.C.;  
Docket No. RP22-825-

Commissioners:

Colorado Interstate Gas Company, L.L.C. (“CIG”) tenders for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) the tariff records listed in the attached Appendix A for inclusion in CIG’s FERC Gas Tariff, Second Revised Volume No. 1 (“Tariff”). The tariff records are submitted to implement CIG’s Stipulation and Agreement (“Settlement”) accepted by the Commission on June 17, 2022 (“June Order”).<sup>1</sup> Pursuant to the terms of the Settlement,<sup>2</sup> CIG requests an effective date of April 1, 2022 for the tariff records listed in Appendix A. For the reasons discussed below, CIG respectfully requests an order accepting the proposed tariff records by September 1, 2022.

## **Background**

On April 18, 2022, CIG submitted a petition for approval of its uncontested Settlement in Docket No. RP22-825-000 pursuant to Section 4 of the Natural Gas Act (“NGA”). The Settlement established new maximum and minimum base rates for transportation and storage services for the term of the Settlement, set forth depreciation rates, addressed post-retirement benefits, excess accumulated income taxes, pension costs, the abandonment of a processing plant, modified the existing revenue crediting provisions and established a moratorium on NGA Section 4 filings and Section 5 complaints. The Settlement included pro forma tariff records reflecting the necessary changes to CIG’s Tariff and proposed an effective date of April 1, 2022. The Commission’s June Order accepted the Settlement and directed CIG to file actual tariff records, consistent with the terms of the Settlement.<sup>3</sup>

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<sup>1</sup> *Colorado Interstate Gas Company, L.L.C.*, 179 FERC ¶ 61,211 (2022).

<sup>2</sup> Paragraph 3.1 of the Settlement states that the pro forma tariff records submitted in the Settlement implement rates to be effective April 1, 2022.

<sup>3</sup> Article IV of the Settlement states that CIG will file to implement the approved rates and other changes as soon as practicable after the Effective Date of the Settlement. The Effective Date is defined in Paragraph 7.1 of the Settlement.

### **Description of Filing**

CIG is submitting tariff records pursuant to Subpart C of Part 154 of the Commission's regulations and in compliance with the June Order. With the minor exception described below, the tariff records submitted herein are identical to the pro forma tariff records included with the Settlement.<sup>4</sup>

Part I, Section 1.0 reflects the docket number applicable to the CIG Settlement proceeding in the Table of Contents for the Tariff.

Part II, Sections 1.1 through 1.9 specify the rates applicable to CIG's firm and interruptible service offerings pursuant to the approved Settlement.

Part II, Section 3 - Footnotes lists certain base rates calculated using a heating value of 1,000 Btu per cubic foot.

Part IV, Section 23 – Docket No. RP22 - Revenue Credits reflects the updated docket number for the CIG Settlement proceeding and the modified revenue crediting provisions allowing crediting of certain revenues associated with specific services.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>5</sup> CIG is submitting an eTariff XML filing package containing the proposal in electronic format which includes the following:

- a) a transmittal letter;
- b) Appendix A, a list of the proposed tariff records; and
- c) clean and marked versions of the tariff records in PDF format.

CIG requests the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2022, consistent with the terms of the Settlement and the June Order. To facilitate the implementation of the Settlement rates for August 2022 business, CIG respectfully requests that the Commission issue an order accepting this filing by September 1, 2022. An order by this date will allow CIG to implement the Settlement rates for August 2022 business thereby expediting the benefits of the reduced rates to the shippers and

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<sup>4</sup> Specifically, the pro forma tariff records in Part I, Section 1 – Table of Contents and Part IV, Section 23 – Docket No. RP16- Revenue Credits have been updated to correctly reference the CIG Settlement proceeding in Docket No. RP22-825-000.

<sup>5</sup> 18 C.F.R. § 154.101 *et seq.* (2021).

decrease the number and amount of refunds to be made.<sup>6</sup> With respect to tariff records the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin  
Director, Regulatory  
Colorado Interstate Gas Company, L.L.C.  
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Colorado Springs, CO 80944  
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Managing Counsel  
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By \_\_\_\_\_ /s/\_\_\_\_\_  
Francisco Tarin  
Director, Regulatory

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<sup>6</sup> CIG notes that concurrent with this tariff filing, Young Gas Storage Company, Ltd. ("Young") submitted its settlement compliance filing to implement its settlement rates in Docket No. RP22-824-001. Young also requested an order by September 1, 2022. As described in the CIG's Settlement, the tariff records submitted herein for Rate Schedule TSB-Y service reflect Young's new settlement rates in the storage component of the Rate Schedule TSB-Y rates. An order issued in this proceeding by September 1, 2022 will permit CIG to align its Rate Schedule TSB-Y rates with Young's service rates in the August billing cycle to avoid additional refunds and eliminate administrative inefficiencies.

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 2<sup>nd</sup> day of August 2022.

/s/  
Francisco Tarin

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 667-7517

COLORADO INTERSTATE GAS COMPANY, L.L.C.  
Settlement Implementation Filing  
Docket No. RP22-825-

Second Revised Volume No. 1

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List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG  
Anadarko Energy Services Company #213526-TFHPCIG  
Anadarko Energy Services Company #33666000-TFHPCIG  
Black Hills Service Company LLC #214677-TF1CIG  
Black Hills Service Company LLC #215680-TF1CIG  
Black Hills Service Company LLC #215683-TF1CIG  
Black Hills Service Company LLC #217671-TF1CIG  
Colorado Springs Utilities #33247000  
Colorado Springs Utilities #216641-TIHPCIG  
Concord Energy LLC #214093-TF1CIG  
DCP Midstream Marketing, LLC TF-HP Agreement #33674000A  
DCP Midstream Marketing, LLC TF-HP Agreement #33761000  
DCP Midstream Marketing, LLC TF-1 Agreement #213517-TF1CIG  
Noble Energy, Inc. TF-1 Agreement #33179000-TF1CIG  
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG  
Rocky Mountain Midstream LLC #214627-TFHPCIG  
Rocky Mountain Midstream LLC #216137-TF1CIG  
Rocky Mountain Midstream LLC #216430-TF1CIG

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-1 Reservation Rate - Monthly Rate (Note 6)	\$0.0000	\$ <del>79.42680095</del>
Daily Authorized Overrun Rate	\$0.0 <del>095166</del>	\$0. <del>25373128</del>
Hourly Authorized Overrun Rate	\$0.0 <del>095166</del>	\$0. <del>25373128</del>
TF-1 Commodity Rate	\$0.0 <del>095166</del>	\$0.0 <del>095166</del>
TF-1 Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
TF-1 Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. <del>50746256</del>
Greater of 1,000 Dth or 5% of HEA		\$1. <del>26855640</del>
Greater of 1,000 Dth or 10% of HEA		\$ <del>23.53701280</del>
TF-1 North Raton Lateral Incremental Rates (Note 2)		
Zone 1		
Reservation Monthly Rate	\$0.0000	\$7.5000
Commodity Rate	\$0.0003	\$0.0003
Daily Authorized Overrun Rate	\$0.0003	\$0.2469
Zone 2		
Reservation Monthly Rate	\$0.0000	\$2.7500
Commodity Rate	\$0.0001	\$0.0001
Daily Authorized Overrun Rate	\$0.0001	\$0.0905

TF-1 North Raton Lateral Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Applicable North Raton Lateral Commodity Rate
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Applicable North Raton Lateral Commodity Rate
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-4: Commodity Rate	\$0.00 <del>095166</del>	\$0. <del>33514115</del>
Daily Authorized Overrun Rate	\$0.00 <del>095166</del>	\$0. <del>33514115</del>
Hourly Authorized Overrun Rate	\$0.00 <del>095166</del>	\$0. <del>3351.4115</del>
Daily Unauthorized Overrun Rate Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)	\$0. <del>67018231</del>	
Greater of 1,000 Dth or 5% of HEA	\$ <del>12.67530577</del>	
Greater of 1,000 Dth or 10% of HEA	\$ <del>34.35061154</del>	

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-HP Reservation Rate - Monthly Rate (Note 6)	\$0.0000	\$2. <u>14944425</u>
Daily Authorized Overrun Rate	\$0.0002	\$0.0 <u>709805</u>
TF-HP Commodity Rate	\$0.0002	\$0.0002
TF-HP Daily Unauthorized Overrun Rate (Note 9) - Greater of 100 Dth or 3% of MDQ		2 times monthly Spot Index Price
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)		2 times monthly Spot Index Price
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)		5 times monthly Spot Index Price
TF-HP Hourly Unauthorized Overrun Rate (Note 9) - Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1 <u>418610</u>
Greater of 1,000 Dth or 5% of HEA		\$0. <u>35454025</u>
Greater of 1,000 Dth or 10% of HEA		\$0. <u>70908050</u>



<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1: (Note 12)		
Reservation Rates -		
Monthly rate (Note 6)	\$0.0000	<del>\$67.40165696</del>
Delivery	\$0.0000	<del>\$3.35809706</del>
Storage	\$0.0000	<del>\$1.14573548</del>
Daily Balances	\$0.0000	<del>\$1.14573548</del>
Hourly Flow Option	\$0.0000	<del>\$0.75228894</del>
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Delivery Rate	\$0.0220	\$0.0220
Daily Authorized Delivery Overrun Rate	\$0.0220	<del>\$0.2327870</del>
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	<del>\$0.2040413</del>
Daily Authorized Storage Capacity Overrun Rate 413	\$0.0075	<del>\$0.2040</del>
Hourly Authorized Overrun Rate	\$0.0220	<del>\$0.1365614</del>
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		<del>\$0.45645739</del>
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		<del>\$0.46545739</del>
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		<del>\$2.32728697</del>
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		<del>\$0.46545739</del>
Greater of 1,000 Dth or 5% of HEA		<del>\$1.16364349</del>
Greater of 1,000 Dth or 10% of HEA		<del>\$2.32728697</del>

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2: (Note 12)		
Commodity Delivery Rate	\$0.0000	\$0. <del>4076594</del>
Daily Authorized Delivery Overrun Rate	\$0.0220	\$0. <del>4076594</del>
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0. <del>4076594</del>
Daily Authorized Storage Capacity Overrun Rate	\$0.0075	\$0. <del>4076594</del>
Hourly Authorized Overrun Rate	\$0.0220	\$0. <del>4076594</del>
Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0. <del>81529187</del>
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0. <del>81529187</del>
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4. <del>07605936</del>
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. <del>81529187</del>
Greater of 1,000 Dth or 5% of HEA		\$2. <del>03802968</del>
Greater of 1,000 Dth or 10% of HEA		\$4. <del>07605936</del>

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y: (Note 12)		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$ <del>45.90465431</del>
High Plains	\$0.0000	\$ <del>2.14944425</del>
Storage Deliverability	\$0.0000	\$ <del>1.36324797</del>
Storage Capacity	\$0.0000	\$ <del>1.39206209</del>
Commodity Injection Rate	\$0.0190	\$0.0190
Commodity Delivery Rate	\$0.0192	\$0.0192
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0 <del>709805</del>
Daily Authorized Injection <del>Withdrawal</del> Overrun Rate	\$0.0 <del>380190</del>	\$0.1 <del>1500486</del>
<u>Daily Authorized Withdrawal Overrun Rate</u>	<u>\$0.0190</u>	<u>\$0.0190</u>
Daily Authorized Storage Capacity Overrun Rate	\$0.0 <del>380190</del>	\$0.1 <del>1500559</del>
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC		\$0.3 <del>224645</del>
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.8 <del>0629112</del>
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.6 <del>1258224</del>

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T: (Note 12)		
Reservation Rates		
Monthly Rate (Note 6)	\$0.0000	\$ <del>13.70403001</del>
High Plains	\$0.0000	\$ <del>2.14944425</del>
Storage Deliverability	\$0.0000	\$ <del>45.77734288</del>
Storage Capacity	\$0.0000	\$ <del>45.77734288</del>
Commodity Injection Rate	\$0.0361	\$0.0361
Commodity Delivery Rate	\$0.0363	\$0.0363
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0 <del>709805</del>
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0361	\$0.1 <del>571785</del>
Daily Authorized Storage Capacity Overrun Rate	\$0.0361	\$0.1 <del>365552</del>
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0. <del>76968746</del>
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$ <del>12.92394865</del>
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$ <del>34.84793730</del>

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1494766
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	<del>\$0.88050411</del>
Hourly Rates of Flow Option (Monthly Rate) (Note 6)	\$0.0000	\$0.2225631
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Withdrawal Rate	\$0.0075	\$0.0075
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.46175459
Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.46175459
FS-Y: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.0480559
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.36324798
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection/ <del>Withdrawal</del> Overrun Rate	\$0.0380	\$0.1150307
<u>Daily Authorized Withdrawal Overrun Rate</u>	<u>\$0.0190</u>	<u>\$0.0190</u>
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150307
FS-T: (Note 12)		
Reservation Rates		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1365552
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	<del>\$45.77734288</del>
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0722	\$0.3091463
Daily Authorized Storage Capacity Overrun Rate	\$0.0722	\$0.3091463

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Commodity Rate (TF-1 equivalent) \$0. <del>25373128</del>	\$0.00	<del>95166</del>
TI-1 Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times TI-1 Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times TI-1 Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
TI-1 Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. <del>50746256</del>
Greater of 1,000 Dth or 5% of HEA		\$1. <del>26855640</del>
Greater of 1,000 Dth or 10% of HEA		\$ <del>23.53701280</del>

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Four Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0095	166
\$0. <del>37334579</del>		
Four Month Option Authorized Daily Overrun Rate	\$0.0095	166
\$0. <del>37334579</del>		
Four Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Four Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Four Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Four Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.74669159
Greater of 1,000 Dth or 5% of HEA		\$12.86662897
Greater of 1,000 Dth or 10% of HEA		\$34.73315794

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Four Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.00	<del>095166</del>
\$0. <del>19322395</del>		
Four Month Option Authorized Daily Overrun Rate	\$0.00	<del>095166</del>
\$0. <del>19322395</del>		
Four Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Four Month Off-Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Four Month Off-Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Four Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. <del>38654790</del>
Greater of 1,000 Dth or 5% of HEA		\$0. <del>196621975</del>
Greater of 1,000 Dth or 10% of HEA		\$ <del>12.39325950</del>



<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Three Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.00	<del>095166</del>
\$0. <del>37334579</del>		
Three Month Option Authorized Daily Overrun Rate	\$0.00	<del>095166</del>
\$0. <del>37334579</del>		
Three Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Three Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Three Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Three Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. <del>74669159</del>
Greater of 1,000 Dth or 5% of HEA		\$ <del>12.86662897</del>
Greater of 1,000 Dth or 10% of HEA		\$ <del>3.47331.5794</del>

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Three Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.00 <u>095166</u>	\$0.2 <u>134639</u>
Three Month Option Authorized Daily Overrun Rate	\$0.00 <u>095166</u>	
\$0.2 <u>134639</u>		
Three Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Three Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Three Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Three Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. <u>42685279</u>
Greater of 1,000 Dth or 5% of HEA		\$1. <u>06693197</u>
Greater of 1,000 Dth or 10% of HEA		\$2. <u>13396394</u>

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Two Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.00	<del>095166</del>
\$0. <del>37334579</del>		
Two Month Option Authorized Daily Overrun Rate	\$0.00	<del>095166</del>
\$0. <del>37334579</del>		
Two Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Two Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Two Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Two Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. <del>74669159</del>
Greater of 1,000 Dth or 5% of HEA		\$ <del>12.86662897</del>
Greater of 1,000 Dth or 10% of HEA		\$ <del>34.57331794</del>

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Two Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.00 <del>095166</del>	\$0.2 <del>295835</del>
Two Month Option Authorized Daily Overrun Rate	\$0.00 <del>095166</del>	
\$0.2 <del>295835</del>		
Two Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Two Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Two Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Two Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4 <del>5905670</del>
Greater of 1,000 Dth or 5% of HEA		\$1.1 <del>4754174</del>
Greater of 1,000 Dth or 10% of HEA		\$2.2 <del>9508348</del>

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>One Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.00	<del>095166</del>
_____ \$0. <del>37334579</del>		
One Month Option Authorized Daily Overrun Rate	\$0.00	<del>095166</del> \$0. <del>37334579</del>
One Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the One Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the One Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
One Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. <del>74669159</del>
Greater of 1,000 Dth or 5% of HEA		\$ <del>12.86662897</del>
Greater of 1,000 Dth or 10% of HEA		\$ <del>3.73314.5794</del>

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>One Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.00 <del>095166</del>	\$0.2 <del>427995</del>
One Month Option Authorized Daily Overrun Rate	\$0.00 <del>095166</del>	
\$0. <del>24272995</del>		
One Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the One Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the One Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
One Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. <del>48545989</del>
Greater of 1,000 Dth or 5% of HEA		\$1. <del>21344974</del>
Greater of 1,000 Dth or 10% of HEA		\$2. <del>42689947</del>

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 North Raton Lateral Interruptible Incremental Rates (Note 2)		
Zone 1 Commodity Rate	\$0.0003	\$0.2469
Zone 2 Commodity Rate	\$0.0001	\$0.0905
North Raton Lateral Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times TI-1 Maximum Applicable North Raton Lateral Interruptible Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times TI-1 Maximum Applicable North Raton Lateral Interruptible Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-HP: Commodity Rate	\$0.0002	\$0.0709805
TI-HP Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times monthly Spot Index Price
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times monthly Spot Index Price
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
TI-HP Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1418610
Greater of 1,000 Dth or 5% of HEA		\$0.35454025
Greater of 1,000 Dth or 10% of HEA		\$0.70908050
PAL-1 Commodity Rate	\$0.0000	\$0.25373128
PAL-HP		
Initial Rate	\$0.0000	\$0.0709805
Park/Loan Balance Rate	\$0.0000	\$0.0355403
Completion Rate	\$0.0000	\$0.0709805
APAL-1		
Monthly Park/Loan Rate (Applied monthly to the average daily balance of Gas Parked or Loaned for Shipper's account during the Month)	\$0.0000	\$0.0500
Commodity Rate	\$0.0000	\$0.25373128



<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0. <del>740875</del>
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Withdrawal Rate	\$0.0075	\$0.0075
IS-Y: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0. <del>09604117</del>
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
<del>Daily Authorized Injection/Withdrawal</del> Overrun Rate		\$0.0380
<del>\$0.1150307</del>		
<del>Daily Authorized Withdrawal Overrun Rate</del>	<del>\$0.0190</del>	<del>\$0.0190</del>
<del>-Authorized Storage Capacity Overrun Rate</del>	\$0.0380	\$0.1 <del>150307</del>
IS-T: (Note 12)		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0. <del>27303102</del>
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
SS-1		
Commodity Rate	\$0.0095166	
\$0. <del>25373128</del>		
– Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.50746256
Greater of 1,000 Dth or 5% of HEA		\$1.26855640
Greater of 1,000 Dth or 10% of HEA		\$ <del>23.53701280</del>
SS-HP		
Commodity Rate	\$0.0002	\$0.0709805
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1418610
Greater of 1,000 Dth or 5% of HEA		\$0.35454025
Greater of 1,000 Dth or 10% of HEA		\$0.70908050

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
HUB-1		
No Compression Required *		
Commodity Rate:	\$0.0000	\$0.0100
Compression Required		
Commodity Rate (including fuel) (Note 10):		
Arrowhead to Lodgepole:		
(Design pressure difference 53 psig)	\$0.0051	\$0.0187
CIG to Trailblazer/WIC/Ponderosa:		
(Design pressure difference 70 psig)	\$0.0052	\$0.0198
Lodgepole to CIG:		
(Design pressure difference 97 psig)	\$0.0072	\$0.0218
Arrowhead to CIG:		
(Design pressure difference 150 psig)	\$0.0107	\$0.0254
Lodgepole to Trailblazer/WIC:		
(Design pressure difference 167 psig)	\$0.0109	\$0.0255
Arrowhead to Trailblazer/WIC:		
(Design pressure difference 220 psig)	\$0.0145	\$0.0291
Commodity Rate		
(No fuel included)	\$0.0010	\$0.0146
Cheyenne Hub Fuel Reimbursement		
Arrowhead to Lodgepole:		
(Design pressure difference 53 psig)		.079%
CIG to Trailblazer/WIC/Ponderosa:		
(Design pressure difference 70 psig)		.081%
Lodgepole to CIG:		
(Design pressure difference 97 psig)		.121%
Arrowhead to CIG:		
(Design pressure difference 150 psig)		.190%
Lodgepole to Trailblazer/WIC:		
(Design pressure difference 167 psig)		.193%
Arrowhead to Trailblazer/WIC:		
(Design pressure difference 220 psig)		.264%
Cheyenne Station Hub Park and Loan Rate	\$0.0095166	
\$0.25373128		

\* No compression is required for all Hub receipt-delivery combinations not identified as Compression Required.



<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
CS-1 Reservation Rate -   Monthly Rate	\$0.0000	\$0. <del>6630</del> 8844
CS-1 Commodity Rate	\$0.0003	\$0.0003

<u>Surcharge</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
Gas Quality Control Surcharge(s) (Note 5):		
Valley Line Gas Quality Control Surcharge ("VL-GQC")		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$0.4 <del>288760</del>
Commodity Rate	\$0.00 <del>7790</del>	\$0.00 <del>7790</del>
Interruptible, Small Customer and Secondary Capacity GQC Commodity Rate	\$0.05 <del>92661</del>	
\$0.05 <del>92661</del>		
High Plains Gas Quality Control Surcharge ("HP-GQC")		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$0.4 <del>288760</del>
Commodity Rate	\$0.00 <del>7790</del>	\$0.00 <del>7790</del>
Interruptible and Secondary Capacity GQC Commodity Rate	\$0.05 <del>92661</del>	
\$0.05 <del>92661</del>		
Spruce Hill Gas Quality Control Surcharge ("SH-GQC") (Note 13)		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$3.5000
Commodity Rate	\$0.0012	\$0.0012
Interruptible and Secondary Capacity GQC Commodity Rate	\$0.4482	\$0.4482
ACA Surcharge (Note 8):		
Commodity Rate	Posted on Commission website at <a href="http://www.ferc.gov">http://www.ferc.gov</a>	

STATEMENT OF RATES FOR TRANSPORTATION/STORAGE OF NATURAL GAS  
FOOTNOTES

- (1) Rates, surcharges, and fees are stated in Dth.

For billing purposes, these charges shall be collected as set forth in the service agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the transportation rate shall be adjusted to include applicable surcharges. All surcharges and fees are listed herein on the Statement of Rates and applicable surcharges are detailed in the service agreement.

- (2) The North Raton Lateral consists of two distinct zones. Zone 1 of the North Raton Lateral begins at the interconnect with the Wet Canyon Meter Station and extends 90.3 miles north. Zone 2 of the North Raton Lateral begins at the end of Zone 1 and extends 28.3 miles north to the interconnect with Line No. 212A. Shippers transporting across Zone 1 and/or Zone 2 will be charged the applicable Zone 1 and/or Zone 2 rates.
- (3) All Shippers transporting on the North Raton Lateral shall be subject to the mainline Fuel Gas and L&U. However, such Shippers will be assessed mainline Fuel Gas and Lost, Unaccounted For and Other Fuel Gas only once if the service involves mainline transportation and North Raton Lateral transportation.
- (4) The percentages for "Receipt Quantities for Transportation Fuel Gas" and "Lost, Unaccounted For and Other Fuel Gas" shown on the Statement of Rates shall be adjusted semi-annually and quarterly respectively, based upon the most recent experience (see definition of Fuel Reimbursement in Section 1 of the General Terms and Conditions). Such adjustments shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust these percentages independent of and without regard to other rates.
- (5) See Section 33 of the General Terms and Conditions for a description of this surcharge.
- (6) For Capacity Release transactions only, Transporter has adopted the following NAESB standards. On the bidding formats, the number of decimal places for offers, bids and awards shall be equal to the number of decimal places in Transporter's stated rates (NAESB Standard 5.3.21). Converting a Daily rate to a Monthly rate is accomplished by multiplying the Daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22). Furthermore, for capacity release purposes, all Tariff rates shall be adjusted to reflect a standard calculation of Daily and Monthly rates, in conformance with NAESB Standard 5.3.23.

- (7) See Section 13.3 of the General Terms and Conditions for a description of No-Fuel Wheeling Areas.
- (8) See Section 17 of the General Terms and Conditions for a description of this Surcharge.
- (9) To the extent that CIG's High Plains system is fully contracted, all non-critical and hourly overrun activity will be deemed as authorized.
- (10) The use of the name "CIG" here represents all Hub locations not otherwise identified below. Ponderosa is an interconnect with Public Service Company of Colorado's (PSCo's) high pressure system. Arrowhead is an interconnect with Tallgrass Interstate Gas Transmission, L.L.C. Lodgepole is an interconnect with PSCo (Front Range). Trailblazer is an interconnect with Trailblazer Pipeline Company, LLC. WIC is an interconnect with Wyoming Interstate Company, L.L.C.
- (11) Hourly Entitlement Amount ("HEA") shall mean the quantity a Shipper cannot exceed before being subject to the Hourly Unauthorized Rate. Such quantity is described in the Unauthorized Overrun section of Rate Schedules TF-1, TF-HP, TI-1, TI-HP, NNT-1, NNT-2, SS-1, SS-HP and TF-4.
- (12) Rate(s) for Rate Schedules NNT-1, NNT-2, FS-1, and IS-1 shall be adjusted effective the first of the Month, the Month following the date when a new currently effective CIG Mainline Storage Average Thermal Content of Gas in Storage ("ATC") is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,090)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Rate(s) for Rate Schedules TSB-Y, FS-Y and IS-Y shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Young ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,101)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall also adjust the rate and entitlements for Transportation between the Point of Withdrawal and Point of Delivery under Rate Schedules NNT-1 and NNT-2 to the extent capacity is available.

Rate(s) for Rate Schedules TSB-T, FS-T and IS-T shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Totem ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational



Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustments shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,097)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall file revised Tariff provisions within 30 days after posting a new currently effective ATC on its electronic bulletin board. The revised Tariff provisions shall reflect the adjusted minimum and maximum rates. Transporter's minimum and maximum Base Rates are as follows:

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$ <del>68.97772509</del>
Delivery	\$0.0000	\$ <del>34.66023280</del>
Storage	\$0.0000	\$1. <del>24884767</del>
Daily Balances	\$0.0000	\$1. <del>24884767</del>
Hourly Flow Option	\$0.0000	\$0. <del>81999695</del>
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Delivery Rate	\$0.0240	\$0.0240
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0. <del>25373128</del>
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0. <del>2224630</del>
Daily Authorized Storage Capacity Overrun	\$0.0082	\$0. <del>2224630</del>
Hourly Authorized Overrun Rate	\$0.0240	\$0.1 <del>488759</del>

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0. <del>5073</del> 6256
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition).		\$0. <del>5073</del> 6256
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$ <del>23.5367</del> 4280
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0. <del>5073</del> 6256
Greater of 1,000 Dth or 5% of HEA		\$1. <del>2683</del> 5640
Greater of 1,000 Dth or 10% of HEA		\$ <del>23.5367</del> 4280

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2:		
Commodity Delivery Rate	\$0.0000	\$0. <del>44435007</del>
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0. <del>44435007</del>
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0. <del>44435007</del>
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0. <del>44435007</del>
Hourly Authorized Overrun	\$0.0240	\$0. <del>44435007</del>
Daily Unauthorized Overrun Rate Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC.		<del>\$01.88860014</del>
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		<del>\$01.88860014</del>
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		<del>\$45.44280070</del>
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		<del>\$01.88860014</del>
Greater of 1,000 Dth or 5% of HEA		<del>\$2.22145035</del>
Greater of 1,000 Dth or 10% of HEA		<del>\$45.44280070</del>

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$5. <u>18288562</u>
High Plains	\$0.0000	\$2. <u>14944425</u>
Storage Deliverability	\$0.0000	\$1. <u>50086292</u>
Storage Capacity	\$0.0000	\$1. <u>53267846</u>
Commodity Injection Rate	\$0.0209	\$0.0209
Commodity Delivery Rate	\$0.0211	\$0.0211
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0. <u>0709805</u>
Daily Authorized Injection <del>Withdrawal</del> Overrun Rate	\$0. <u>0418209</u>	\$0. <u>12660535</u>
<u>Daily Authorized Withdrawal Overrun Rate</u>	<u>\$0.0209</u>	<u>\$0.0209</u>
<u>Daily Authorized Storage Capacity Overrun</u>	\$0. <u>0418209</u>	\$0. <u>12660615</u>
Daily Unauthorized Overrun Rate (Note 7) -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC.		\$0. <u>3408851</u>
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0. <u>85209627</u>
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1. <u>70409253</u>

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$1 <del>24.63083534</del>
High Plains	\$0.0000	\$2. <del>14944425</del>
Storage Deliverability	\$0.0000	\$5. <del>24079554</del>
Storage Capacity	\$0.0000	\$5. <del>24079554</del>
Commodity Injection Rate	\$0.0396	\$0.0396
Commodity Delivery Rate	\$0.0398	\$0.0398
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0 <del>709805</del>
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0396	\$0.1 <del>723958</del>
Daily Authorized Storage Capacity Overrun Rate	\$0.0396	\$0.1 <del>497702</del>
Daily Unauthorized Overrun Rate –		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0. <del>83059438</del>
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2. <del>07633595</del>
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$4. <del>15267189</del>

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1 <del>628925</del>
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$ <del>01.95971348</del>
Hourly Rates of Flow Option Monthly Rate (Note 6)	\$0.0000	\$0.2 <del>425868</del>
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5 <del>032950</del>
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5 <del>032950</del>
FS-Y:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.0 <del>528615</del>
Reservation Rate (Monthly Rate)	\$0.0000	\$1. <del>50086292</del>
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection/ <del>Withdrawal</del> - Overrun Rate ————— \$0.0418	\$0.1 <del>266439</del>	
<u>Daily Authorized Withdrawal Overrun Rate</u>	<u>\$0.0209</u>	<u>\$0.0209</u>
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1 <del>439266</del>

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-T:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.1 <u>497702</u>
Reservation Rate (Monthly Rate)	\$0.0000	\$5. <u>24079554</u>
Quantity Injection Rate	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0792	\$0.3 <u>391799</u>
Daily Authorized Storage Capacity Overrun Rate	\$0.0792	\$0.3 <u>391799</u>

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0 <del>807954</del>
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
IS-Y:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1 <del>057230</del>
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection <del>Withdrawal</del> - Overrun Rate \$0.0418 \$0.1 <del>266439</del>		
<u>Daily Authorized Withdrawal Overrun Rate</u>	<u>\$0.0209</u>	<u>\$0.0209</u>
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1 <del>266439</del>
IS-T:		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0. <del>29953403</del>
Quantity Injection	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396

(13) Electric power costs related to Spruce Hill Air Blending Facilities shall be assessed according to the provisions of Section 31 of the General Terms and Conditions.



23. Docket No. ~~RP22+6-825+022~~ Settlement Provisions for Qualifying Services Revenue Crediting

- 23.1. Upon the effectiveness of the Docket No. ~~RP22+6-825+022~~ Stipulation and Agreement (“Settlement”) in accordance with Article VII, the revenues ~~received by Transporter for services performed under from~~ Rate Schedules PAL-1, APAL-1, IS-1, SS-1 and HUB-1 (~~“collectively referred to as~~ “Qualifying Services”) shall be subject to the following crediting requirements for ~~calendar year 2022~~, each ~~subsequent~~ full calendar year during the term of the Settlement and a partial calendar year during the term of the Settlement, if any, caused by the termination or expiration of the Settlement prior to December 31<sup>st</sup> of the applicable year (such full calendar years and any such partial calendar year are referred to as “Crediting Periods”).
- 23.2. Transporter shall retain all Qualifying Services revenues attributable to (i) that portion of the applicable charges representing variable costs, and (ii) any applicable surcharges. Transporter shall retain all other revenues received from the Qualifying Services up to and including ~~\$2,575,200,000~~ ~~for calendar year 2022~~. ~~Transporter shall retain all other revenues received from the Qualifying Services up to and including \$2,700,000 for any all other~~ Crediting Periods that ~~is are a~~ full calendar years, or a lesser amount prorated on a monthly basis of 1/12 of ~~\$2,7200,000~~ per month for the number of months in any partial calendar year. The ~~\$2,575,000~~, ~~\$2,7200,000~~ or lesser prorated amount is referred to hereinafter as the “Threshold Amount”.
- 23.3. If Transporter receives any such revenues in excess of the Threshold Amount during any of the Crediting Periods, then ninety-five percent (95%) of such excess revenues of the applicable amount shall be allocated proportionally among Transporter’s Rate Schedule NNT-1 and NNT-2 Shippers who have contracts in effect as of the date of crediting. The excess revenues will be allocated based on the total revenues received from each such firm NNT Shipper during the Crediting Period in proportion to the total revenues received from all such firm NNT Shippers as a group during the Crediting Period.
- 23.4. Transporter shall credit the amount allocated to any such Shipper as an invoice credit within sixty (60) days following such Crediting Period. Transporter shall also retain five percent (5%) of such revenues from Qualifying Services exceeding the Threshold Amount for each Crediting Period.

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List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG  
Anadarko Energy Services Company #213526-TFHPCIG  
Anadarko Energy Services Company #33666000-TFHPCIG  
Black Hills Service Company LLC #214677-TF1CIG  
Black Hills Service Company LLC #215680-TF1CIG  
Black Hills Service Company LLC #215683-TF1CIG  
Black Hills Service Company LLC #217671-TF1CIG  
Colorado Springs Utilities #33247000  
Colorado Springs Utilities #216641-TIHPCIG  
Concord Energy LLC #214093-TF1CIG  
DCP Midstream Marketing, LLC TF-HP Agreement #33674000A  
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DCP Midstream Marketing, LLC TF-1 Agreement #213517-TF1CIG  
Noble Energy, Inc. TF-1 Agreement #33179000-TF1CIG  
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG  
Rocky Mountain Midstream LLC #214627-TFHPCIG  
Rocky Mountain Midstream LLC #216137-TF1CIG  
Rocky Mountain Midstream LLC #216430-TF1CIG



<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-1 Reservation Rate - Monthly Rate (Note 6)	\$0.0000	\$7.4268
Daily Authorized Overrun Rate	\$0.0095	\$0.2537
Hourly Authorized Overrun Rate	\$0.0095	\$0.2537
TF-1 Commodity Rate	\$0.0095	\$0.0095
TF-1 Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
TF-1 Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5074
Greater of 1,000 Dth or 5% of HEA		\$1.2685
Greater of 1,000 Dth or 10% of HEA		\$2.5370
TF-1 North Raton Lateral Incremental Rates (Note 2)		
Zone 1		
Reservation Monthly Rate	\$0.0000	\$7.5000
Commodity Rate	\$0.0003	\$0.0003
Daily Authorized Overrun Rate	\$0.0003	\$0.2469
Zone 2		
Reservation Monthly Rate	\$0.0000	\$2.7500
Commodity Rate	\$0.0001	\$0.0001
Daily Authorized Overrun Rate	\$0.0001	\$0.0905

TF-1 North Raton Lateral Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Applicable North Raton Lateral Commodity Rate
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Applicable North Raton Lateral Commodity Rate
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-4: Commodity Rate	\$0.0095	\$0.3351
Daily Authorized Overrun Rate	\$0.0095	\$0.3351
Hourly Authorized Overrun Rate	\$0.0095	\$0.3351
Daily Unauthorized Overrun Rate Greater of 100 Dth or 3% of MDQ	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6701
Greater of 1,000 Dth or 5% of HEA		\$1.6753
Greater of 1,000 Dth or 10% of HEA		\$3.3506

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TF-HP Reservation Rate - Monthly Rate (Note 6)	\$0.0000	\$2.1494
Daily Authorized Overrun Rate	\$0.0002	\$0.0709
TF-HP Commodity Rate	\$0.0002	\$0.0002
TF-HP Daily Unauthorized Overrun Rate (Note 9) - Greater of 100 Dth or 3% of MDQ	2 times monthly Spot Index Price	
Greater of 2,500 Dth or 5% of MDQ (Non-Critical Condition)	2 times monthly Spot Index Price	
Greater of 2,500 Dth or 5% of MDQ (Critical Condition)	5 times monthly Spot Index Price	
TF-HP Hourly Unauthorized Overrun Rate (Note 9) - Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1418
Greater of 1,000 Dth or 5% of HEA		\$0.3545
Greater of 1,000 Dth or 10% of HEA		\$0.7090

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1: (Note 12)		
Reservation Rates -		
Monthly rate (Note 6)	\$0.0000	\$6.4016
Delivery	\$0.0000	\$3.3580
Storage	\$0.0000	\$1.1457
Daily Balances	\$0.0000	\$1.1457
Hourly Flow Option	\$0.0000	\$0.7522
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Delivery Rate	\$0.0220	\$0.0220
Daily Authorized Delivery Overrun Rate	\$0.0220	\$0.2327
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.2040
Daily Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.2040
Hourly Authorized Overrun Rate	\$0.0220	\$0.1365
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.4564
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.4654
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.3272
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4654
Greater of 1,000 Dth or 5% of HEA		\$1.1636
Greater of 1,000 Dth or 10% of HEA		\$2.3272

<u>Rate Schedule</u>	<u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2: (Note 12)		
Commodity Delivery Rate	\$0.0000	\$0.4076
Daily Authorized Delivery Overrun Rate	\$0.0220	\$0.4076
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.4076
Daily Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.4076
Hourly Authorized Overrun Rate	\$0.0220	\$0.4076
Daily Unauthorized Overrun Rate - Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.8152
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8152
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4.0760
Hourly Unauthorized Overrun Rate Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8152
Greater of 1,000 Dth or 5% of HEA		\$2.0380
Greater of 1,000 Dth or 10% of HEA		\$4.0760

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y: (Note 12)		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$4.9046
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$1.3632
Storage Capacity	\$0.0000	\$1.3920
Commodity Injection Rate	\$0.0190	\$0.0190
Commodity Delivery Rate	\$0.0192	\$0.0192
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection Overrun Rate	\$0.0380	\$0.1150
Daily Authorized Withdrawal Overrun Rate	\$0.0190	\$0.0190
Daily Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC		\$0.3224
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.8062
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.6125

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T: (Note 12)		
Reservation Rates		
Monthly Rate (Note 6)	\$0.0000	\$11.7040
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$4.7773
Storage Capacity	\$0.0000	\$4.7773
Commodity Injection Rate	\$0.0361	\$0.0361
Commodity Delivery Rate	\$0.0363	\$0.0363
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0361	\$0.1571
Daily Authorized Storage Capacity Overrun Rate	\$0.0361	\$0.1365
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.7696
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$1.9239
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$3.8479



<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1494
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.8805
Hourly Rates of Flow Option (Monthly Rate) (Note 6)	\$0.0000	\$0.2225
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Withdrawal Rate	\$0.0075	\$0.0075
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.4617
Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.4617
FS-Y: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.0480
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.3632
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection Overrun Rate	\$0.0380	\$0.1150
Daily Authorized Withdrawal Overrun Rate	\$0.0190	\$0.0190
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150
FS-T: (Note 12)		
Reservation Rates		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1365
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$4.7773
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0722	\$0.3091
Daily Authorized Storage Capacity Overrun Rate	\$0.0722	\$0.3091

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Commodity Rate (TF-1 equivalent)	\$0.0095	\$0.2537
TI-1 Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times TI-1 Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times TI-1 Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
TI-1 Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5074
Greater of 1,000 Dth or 5% of HEA		\$1.2685
Greater of 1,000 Dth or 10% of HEA		\$2.5370

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Four Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0095	\$0.3733
Four Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.3733
Four Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Four Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Four Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Four Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.7466
Greater of 1,000 Dth or 5% of HEA		\$1.8666
Greater of 1,000 Dth or 10% of HEA		\$3.7331

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Four Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0095	\$0.1932
Four Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.1932
Four Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Four Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Four Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Four Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.3865
Greater of 1,000 Dth or 5% of HEA		\$0.9662
Greater of 1,000 Dth or 10% of HEA		\$1.9325

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Three Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0095	\$0.3733
Three Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.3733
Three Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Three Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Three Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Three Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.7466
Greater of 1,000 Dth or 5% of HEA		\$1.8666
Greater of 1,000 Dth or 10% of HEA		\$3.7331

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Three Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0095	\$0.2134
Three Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.2134
Three Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Three Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Three Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Three Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4268
Greater of 1,000 Dth or 5% of HEA		\$1.0669
Greater of 1,000 Dth or 10% of HEA		\$2.1339

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Two Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0095	\$0.3733
Two Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.3733
Two Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity	2 times the Two Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)	2 times the Two Month Peak Maximum Commodity Rate	
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)	5 times monthly Spot Index Price	
Two Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.7466
Greater of 1,000 Dth or 5% of HEA		\$1.8666
Greater of 1,000 Dth or 10% of HEA		\$3.7331

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>Two Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0095	\$0.2295
Two Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.2295
Two Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the Two Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the Two Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
Two Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4590
Greater of 1,000 Dth or 5% of HEA		\$1.1475
Greater of 1,000 Dth or 10% of HEA		\$2.2950



<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>One Month Designation Option</u>		
Peak Month Rate		
Commodity Rate	\$0.0095	\$0.3733
One Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.3733
One Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the One Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the One Month Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
One Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.7466
Greater of 1,000 Dth or 5% of HEA		\$1.8666
Greater of 1,000 Dth or 10% of HEA		\$3.7331

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 Peak/Off-Peak Rates		
<u>One Month Designation Option</u>		
Off Peak Month Rate		
Commodity Rate	\$0.0095	\$0.2427
One Month Option Authorized Daily Overrun Rate	\$0.0095	\$0.2427
One Month Option Daily Unauthorized Interruptible Overrun		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times the One Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times the One Month Off-Peak Maximum Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
One Month Option Hourly Unauthorized Overrun		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.4854
Greater of 1,000 Dth or 5% of HEA		\$1.2134
Greater of 1,000 Dth or 10% of HEA		\$2.4268

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-1 North Raton Lateral Interruptible Incremental Rates (Note 2)		
Zone 1 Commodity Rate	\$0.0003	\$0.2469
Zone 2 Commodity Rate	\$0.0001	\$0.0905
North Raton Lateral Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times TI-1 Maximum Applicable North Raton Lateral Interruptible Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times TI-1 Maximum Applicable North Raton Lateral Interruptible Commodity Rate
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TI-HP: Commodity Rate	\$0.0002	\$0.0709
TI-HP Daily Unauthorized Interruptible Overrun Rate		
Above the greater of 100 Dth or 5% of Confirmed Delivery Quantity		2 times monthly Spot Index Price
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Non-Critical Condition)		2 times monthly Spot Index Price
Above the greater of 2,500 Dth or 6% of Confirmed Delivery Quantity (Critical Condition)		5 times monthly Spot Index Price
TI-HP Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1418
Greater of 1,000 Dth or 5% of HEA		\$0.3545
Greater of 1,000 Dth or 10% of HEA		\$0.7090
PAL-1 Commodity Rate	\$0.0000	\$0.2537
PAL-HP		
Initial Rate	\$0.0000	\$0.0709
Park/Loan Balance Rate	\$0.0000	\$0.0355
Completion Rate	\$0.0000	\$0.0709
APAL-1		
Monthly Park/Loan Rate (Applied monthly to the average daily balance of Gas Parked or Loaned for Shipper's account during the Month)	\$0.0000	\$0.0500
Commodity Rate	\$0.0000	\$0.2537

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0740
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Withdrawal Rate	\$0.0075	\$0.0075
IS-Y: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0960
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection Overrun Rate	\$0.0380	\$0.1150
Daily Authorized Withdrawal Overrun Rate	\$0.0190	\$0.0190
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1150
IS-T: (Note 12)		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.2730
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
SS-1		
Commodity Rate	\$0.0095	\$0.2537
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5074
Greater of 1,000 Dth or 5% of HEA		\$1.2685
Greater of 1,000 Dth or 10% of HEA		\$2.5370
SS-HP		
Commodity Rate	\$0.0002	\$0.0709
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.1418
Greater of 1,000 Dth or 5% of HEA		\$0.3545
Greater of 1,000 Dth or 10% of HEA		\$0.7090

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
HUB-1		
No Compression Required *		
Commodity Rate:	\$0.0000	\$0.0100
Compression Required		
Commodity Rate (including fuel) (Note 10):		
Arrowhead to Lodgepole:		
(Design pressure difference 53 psig)	\$0.0051	\$0.0187
CIG to Trailblazer/WIC/Ponderosa:		
(Design pressure difference 70 psig)	\$0.0052	\$0.0198
Lodgepole to CIG:		
(Design pressure difference 97 psig)	\$0.0072	\$0.0218
Arrowhead to CIG:		
(Design pressure difference 150 psig)	\$0.0107	\$0.0254
Lodgepole to Trailblazer/WIC:		
(Design pressure difference 167 psig)	\$0.0109	\$0.0255
Arrowhead to Trailblazer/WIC:		
(Design pressure difference 220 psig)	\$0.0145	\$0.0291
Commodity Rate		
(No fuel included)	\$0.0010	\$0.0146
Cheyenne Hub Fuel Reimbursement		
Arrowhead to Lodgepole:		
(Design pressure difference 53 psig)		.079%
CIG to Trailblazer/WIC/Ponderosa:		
(Design pressure difference 70 psig)		.081%
Lodgepole to CIG:		
(Design pressure difference 97 psig)		.121%
Arrowhead to CIG:		
(Design pressure difference 150 psig)		.190%
Lodgepole to Trailblazer/WIC:		
(Design pressure difference 167 psig)		.193%
Arrowhead to Trailblazer/WIC:		
(Design pressure difference 220 psig)		.264%
Cheyenne Station Hub Park and Loan Rate	\$0.0095	\$0.2537

\* No compression is required for all Hub receipt-delivery combinations not identified as Compression Required.

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
CS-1 Reservation Rate - Monthly Rate	\$0.0000	\$0.6630
CS-1 Commodity Rate	\$0.0003	\$0.0003



<u>Surcharge</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
Gas Quality Control Surcharge(s) (Note 5):		
Valley Line Gas Quality Control Surcharge ("VL-GQC")		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$0.4288
Commodity Rate	\$0.0077	\$0.0077
Interruptible, Small Customer and Secondary Capacity GQC Commodity Rate	\$0.0592	\$0.0592
High Plains Gas Quality Control Surcharge ("HP-GQC")		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$0.4288
Commodity Rate	\$0.0077	\$0.0077
Interruptible and Secondary Capacity GQC Commodity Rate	\$0.0592	\$0.0592
Spruce Hill Gas Quality Control Surcharge ("SH-GQC") (Note 13)		
Primary Firm Entitlement Reservation Rate (Monthly)	\$0.0000	\$3.5000
Commodity Rate	\$0.0012	\$0.0012
Interruptible and Secondary Capacity GQC Commodity Rate	\$0.4482	\$0.4482
ACA Surcharge (Note 8):		
Commodity Rate	Posted on Commission website at <a href="http://www.ferc.gov">http://www.ferc.gov</a>	

STATEMENT OF RATES FOR TRANSPORTATION/STORAGE OF NATURAL GAS  
FOOTNOTES

- (1) Rates, surcharges, and fees are stated in Dth.

For billing purposes, these charges shall be collected as set forth in the service agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the transportation rate shall be adjusted to include applicable surcharges. All surcharges and fees are listed herein on the Statement of Rates and applicable surcharges are detailed in the service agreement.

- (2) The North Raton Lateral consists of two distinct zones. Zone 1 of the North Raton Lateral begins at the interconnect with the Wet Canyon Meter Station and extends 90.3 miles north. Zone 2 of the North Raton Lateral begins at the end of Zone 1 and extends 28.3 miles north to the interconnect with Line No. 212A. Shippers transporting across Zone 1 and/or Zone 2 will be charged the applicable Zone 1 and/or Zone 2 rates.
- (3) All Shippers transporting on the North Raton Lateral shall be subject to the mainline Fuel Gas and L&U. However, such Shippers will be assessed mainline Fuel Gas and Lost, Unaccounted For and Other Fuel Gas only once if the service involves mainline transportation and North Raton Lateral transportation.
- (4) The percentages for "Receipt Quantities for Transportation Fuel Gas" and "Lost, Unaccounted For and Other Fuel Gas" shown on the Statement of Rates shall be adjusted semi-annually and quarterly respectively, based upon the most recent experience (see definition of Fuel Reimbursement in Section 1 of the General Terms and Conditions). Such adjustments shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust these percentages independent of and without regard to other rates.
- (5) See Section 33 of the General Terms and Conditions for a description of this surcharge.
- (6) For Capacity Release transactions only, Transporter has adopted the following NAESB standards. On the bidding formats, the number of decimal places for offers, bids and awards shall be equal to the number of decimal places in Transporter's stated rates (NAESB Standard 5.3.21). Converting a Daily rate to a Monthly rate is accomplished by multiplying the Daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22). Furthermore, for capacity release purposes, all Tariff rates shall be adjusted to reflect a standard calculation of Daily and Monthly rates, in conformance with NAESB Standard 5.3.23.

- (7) See Section 13.3 of the General Terms and Conditions for a description of No-Fuel Wheeling Areas.
- (8) See Section 17 of the General Terms and Conditions for a description of this Surcharge.
- (9) To the extent that CIG's High Plains system is fully contracted, all non-critical and hourly overrun activity will be deemed as authorized.
- (10) The use of the name "CIG" here represents all Hub locations not otherwise identified below. Ponderosa is an interconnect with Public Service Company of Colorado's (PSCo's) high pressure system. Arrowhead is an interconnect with Tallgrass Interstate Gas Transmission, L.L.C. Lodgepole is an interconnect with PSCo (Front Range). Trailblazer is an interconnect with Trailblazer Pipeline Company, LLC. WIC is an interconnect with Wyoming Interstate Company, L.L.C.
- (11) Hourly Entitlement Amount ("HEA") shall mean the quantity a Shipper cannot exceed before being subject to the Hourly Unauthorized Rate. Such quantity is described in the Unauthorized Overrun section of Rate Schedules TF-1, TF-HP, TI-1, TI-HP, NNT-1, NNT-2, SS-1, SS-HP and TF-4.
- (12) Rate(s) for Rate Schedules NNT-1, NNT-2, FS-1, and IS-1 shall be adjusted effective the first of the Month, the Month following the date when a new currently effective CIG Mainline Storage Average Thermal Content of Gas in Storage ("ATC") is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,090)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Rate(s) for Rate Schedules TSB-Y, FS-Y and IS-Y shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Young ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,101)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall also adjust the rate and entitlements for Transportation between the Point of Withdrawal and Point of Delivery under Rate Schedules NNT-1 and NNT-2 to the extent capacity is available.

Rate(s) for Rate Schedules TSB-T, FS-T and IS-T shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Totem ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational

Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustments shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,097)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall file revised Tariff provisions within 30 days after posting a new currently effective ATC on its electronic bulletin board. The revised Tariff provisions shall reflect the adjusted minimum and maximum rates. Transporter's minimum and maximum Base Rates are as follows:

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$6.9777
Delivery	\$0.0000	\$3.6602
Storage	\$0.0000	\$1.2488
Daily Balances	\$0.0000	\$1.2488
Hourly Flow Option	\$0.0000	\$0.8199
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Delivery Rate	\$0.0240	\$0.0240
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.2537
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.2224
Daily Authorized Storage Capacity Overrun	\$0.0082	\$0.2224
Hourly Authorized Overrun Rate	\$0.0240	\$0.1488

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.5073
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition).		\$0.5073
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$2.5367
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.5073
Greater of 1,000 Dth or 5% of HEA		\$1.2683
Greater of 1,000 Dth or 10% of HEA		\$2.5367

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2:		
Commodity Delivery Rate	\$0.0000	\$0.4443
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.4443
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.4443
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.4443
Hourly Authorized Overrun	\$0.0240	\$0.4443
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC.		\$0.8886
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$0.8886
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$4.4428
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.8886
Greater of 1,000 Dth or 5% of HEA		\$2.2214
Greater of 1,000 Dth or 10% of HEA		\$4.4428

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$5.1828
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$1.5008
Storage Capacity	\$0.0000	\$1.5326
Commodity Injection Rate	\$0.0209	\$0.0209
Commodity Delivery Rate	\$0.0211	\$0.0211
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun	\$0.0418	\$0.1266
Daily Unauthorized Overrun Rate (Note 7) -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC.		\$0.3408
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.8520
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.7040

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$12.6308
High Plains	\$0.0000	\$2.1494
Storage Deliverability	\$0.0000	\$5.2407
Storage Capacity	\$0.0000	\$5.2407
Commodity Injection Rate	\$0.0396	\$0.0396
Commodity Delivery Rate	\$0.0398	\$0.0398
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0709
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0396	\$0.1723
Daily Authorized Storage Capacity Overrun Rate	\$0.0396	\$0.1497
Daily Unauthorized Overrun Rate –		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.8305
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2.0763
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$4.1526



<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1628
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.9597
Hourly Rates of Flow Option Monthly Rate (Note 6)	\$0.0000	\$0.2425
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5032
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5032
FS-Y:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.0528
Reservation Rate (Monthly Rate)	\$0.0000	\$1.5008
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1266

<u>Rate Schedule</u>	Base Rates per Dth at 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
FS-T:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.1497
Reservation Rate (Monthly Rate)	\$0.0000	\$5.2407
Quantity Injection Rate	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0792	\$0.3391
Daily Authorized Storage Capacity Overrun Rate	\$0.0792	\$0.3391

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0807
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
IS-Y:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1057
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection Overrun Rate	\$0.0418	\$0.1266
Daily Authorized Withdrawal Overrun Rate	\$0.0209	\$0.0209
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1266
IS-T:		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.2995
Quantity Injection	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396

(13) Electric power costs related to Spruce Hill Air Blending Facilities shall be assessed according to the provisions of Section 31 of the General Terms and Conditions.

23. Docket No. RP22-825 Settlement Provisions for Qualifying Services Revenue Crediting

- 23.1. Upon the effectiveness of the Docket No. RP22-825 Stipulation and Agreement (“Settlement”) in accordance with Article VII, the revenues from Rate Schedules PAL-1, APAL-1, IS-1, SS-1 and HUB-1 (collectively referred to as “Qualifying Services”) shall be subject to the following crediting requirements for calendar year 2022, each subsequent full calendar year during the term of the Settlement and a partial calendar year during the term of the Settlement, if any, caused by the termination or expiration of the Settlement prior to December 31<sup>st</sup> of the applicable year (such full calendar years and any such partial calendar year are referred to as “Crediting Periods”).
- 23.2. Transporter shall retain all Qualifying Services revenues attributable to (i) that portion of the applicable charges representing variable costs, and (ii) any applicable surcharges. Transporter shall retain all other revenues received from the Qualifying Services up to and including \$2,575,000 for calendar year 2022. Transporter shall retain all other revenues received from the Qualifying Services up to and including \$2,700,000 for all other Crediting Periods that are full calendar years, or a lesser amount prorated on a monthly basis of 1/12 of \$2,700,000 per month for the number of months in any partial calendar year. The \$2,575,000, \$2,700,000 or lesser prorated amount is referred to hereinafter as the “Threshold Amount”.
- 23.3. If Transporter receives any such revenues in excess of the Threshold Amount during any of the Crediting Periods, then ninety-five percent (95%) of such excess revenues of the applicable amount shall be allocated proportionally among Transporter’s Rate Schedule NNT-1 and NNT-2 Shippers who have contracts in effect as of the date of crediting. The excess revenues will be allocated based on the total revenues received from each such firm NNT Shipper during the Crediting Period in proportion to the total revenues received from all such firm NNT Shippers as a group during the Crediting Period.
- 23.4. Transporter shall credit the amount allocated to any such Shipper as an invoice credit within sixty (60) days following such Crediting Period. Transporter shall also retain five percent (5%) of such revenues from Qualifying Services exceeding the Threshold Amount for each Crediting Period.