



May 27, 2021

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP21-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 46.0.0 to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). Proposed to become effective July 1, 2021, the tariff record reflects revised reimbursement percentages applicable to the Lost, Unaccounted-For and Other Fuel Gas ("LUF").

Background

Section 13.2 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly. On February 26, 2021, in Docket No. RP21-532-000, CIG submitted its Semi-Annual Transportation Fuel Gas; Quarterly Lost, Unaccounted-For and Other Fuel Gas Reimbursement Percentage Filing that proposed an overall quarterly LUF percentage of 0.40%. The Commission accepted the proposed percentages to be effective April 1, 2021.¹

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations and GT&C Section 13 of CIG's Tariff, to revise its reimbursement percentage to reflect the new quarterly LUF reimbursement percentage.

LUF Reimbursement Percentage

As described in Section 13.5(a) of the GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes reimbursed from shippers as computed on a monthly basis. Section 13.2 of the GT&C requires

¹ *Colorado Interstate Gas Co.*, Docket No. RP21-532-000 (Mar. 17, 2021) (unpublished letter order).

CIG to update its LUF reimbursement percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of April 2020 through December 2020. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.²

The LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from July 1, 2021 through September 30, 2021. The total LUF reimbursement percentage, including the current period from July 2021 through September 2021 and true-up volumes from prior periods, is proposed to decrease to 0.28%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage increases from 0.26% to 0.28% based on LUF experienced during the twelve-month period April 1, 2020 to March 31, 2021.³ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF consumed during the three months ending March 31, 2021 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an over-collection of gas quantities of (20,854) Dth.⁴ Also, comparing the true-up quantities sought in Docket No. RP21-246-000 with the true-up quantities retained results in an under-collection of 25,706 Dth from the prior period.⁵ The sum of these results is an under-collection of 4,852 Dth. The relatively small quantity of 4,852 Dth as compared to the LUF-Related Quarterly Throughput of 183,192,281 results in a LUF Volumetric True-up Reimbursement Percentage of 0.00%.⁶
- The sum of the current period reimbursement percentage and the true-up reimbursement percentage results in a total LUF Reimbursement Percentage of 0.28% for the three-month period beginning July 1, 2021.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2020), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and

² See Appendix A, Schedule 3, line 13, columns (b) through (m).

³ See Appendix A, Schedule 1, line 4, column (b).

⁴ See Appendix A, Schedule 2, line 13, column (f).

⁵ See Appendix A, Schedule 2, line 20, column (c).

⁶ See Appendix A, Schedule 1, line 10, column (b).

- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-I in PDF format; and
- iii) clean and marked versions of the tariff records.

CIG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on July 1, 2021, which is not less than 30 days nor more than 60 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of a minimal suspension period, if any, specified in a Commission order.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

⁷ 18 C.F.R. §§ 154.201 – 154.603 (2020).

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Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	July 2021 - September 2021 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	508,644
3	LUF-Related Throughput ²	183,192,281
4	LUF Reimbursement Percentage [line 2 / line 3]	0.28%
5	Volumetric True-Up Reimbursement Calculation	January 2021 - March 2021
6	Current Period Quantity Under/(Over) Collected ³	(20,854)
7	Prior Period Quantity to True-up ⁴	25,706
8	Total Quantity to be Trued Up [Line 6 + Line 7]	4,852
9	LUF-Related Quarterly Throughput ²	183,192,281
10	LUF Volumetric True-up Reimbursement Percentage [line 8 / line 9]	0.00%

Notes:

- 1) Appendix A, Schedule 3, line 13 divided by four
- 2) Appendix F, Schedule 1, line 109, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage¹	Current Period LUF Retained	Net LUF Loss/(Gain)²	Prior Period Adjustments³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	April-20				0	0
2	May-20				(0)	(0)
3	June-20				1	1
4	July-20				0	0
5	August-20				(2,149)	(2,149)
6	September-20				0	0
7	October-20				(12,834)	(12,834)
8	November-20				(11,225)	(11,225)
9	December-20				217	217
10	January-21	0.26%	141,490	113,887		(27,603)
11	February-21	0.26%	142,811	177,539		34,728
12	March-21	0.26%	142,800	140,811		(1,989)
13	Total		427,101	432,237	(25,990)	(20,854)

True-up Under/(Over) Collected Quantities			
Month	True-up Reimbursement Percentage⁴	True-up Quantity Retained	
(a)	(b)	(c)	
14	January-21	0.06%	33,040
15	February-21	0.06%	33,449
16	March-21	0.06%	33,306
17	Total		99,795
18	Quarterly Total (lines 14 thru 16)		99,795
19	True-up Quantity Sought in RP21-246 ⁵		125,501
20	True-up Remaining [line 19 - line 18]		25,706

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13.
- 3) Prior period adjustments made after the last LUF filing was submitted. No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of RP21-532-000.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See Appendix A, Schedule 1, line 8, column (b) of Docket No. RP21-246-000.

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	623,563	575,158	532,533	550,648	586,495	605,962	564,490	667,543	737,460	602,837	467,883	518,271	7,032,843
	Reductions													
2	FERC Account 810 - Compressor Station Fuel	381,445	360,533	386,246	384,253	351,792	328,620	296,822	279,929	310,614	329,784	293,622	291,646	3,995,306
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	8,386	0	0	0	14,106	818	0	0	0	0	0	0	23,310
5	FERC Account 812 - Other Utility Operations (Totem)	1,105	1,963	2,176	1,606	2,326	1,644	1,669	2,135	1,820	1,578	1,305	1,479	20,806
6	High Plains System L&U ³	38,060	75,784	60,367	32,210	37,022	40,955	38,005	24,981	4,968	17,599	(14,952)	(13,608)	341,389
7	CS-1 L&U ⁴	4,422	2,909	1,848	1,951	3,013	2,861	3,908	5,805	3,834	14	2,059	2,211	34,835
8	Total Reductions	433,418	441,189	450,636	420,020	408,259	374,898	340,404	312,850	321,236	348,975	282,034	281,728	4,415,646
9	LUF [line 1 - line 8]	190,145	133,969	81,897	130,628	178,236	231,064	224,086	354,694	416,224	253,862	185,849	236,543	2,617,197
10	Net Thermal Equivalent of Processing Revenues ⁵	24,664	(33,795)	(63,908)	(32,133)	(18,224)	(22,180)	(21,281)	(62,180)	(114,529)	(140,379)	(8,404)	(96,698)	(589,047)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	778	537	634	571	431	561	433	576	443	404	94	966	6,428
12	Processing Revenues Less Electric Commodity Expenses	25,442	(33,258)	(63,274)	(31,562)	(17,793)	(21,619)	(20,848)	(61,604)	(114,086)	(139,975)	(8,310)	(95,732)	(582,619)
13	Net LUF Loss/(Gain) [line 9 + line 12]	215,587	100,711	18,623	99,066	160,443	209,445	203,238	293,090	302,138	113,887	177,539	140,811	2,034,578
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	215,587	100,711	18,622	99,066	162,592	209,445	216,072	304,315	301,921	141,490	142,811	142,800	2,055,432
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	(0)	1	0	(2,149)	0	(12,834)	(11,225)	217	(27,603)	34,728	(1,989)	(20,854)

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Commission Order dated December 3, 2004 in Docket No. CP03-301-001, CS-1 L&U reimbursement will be collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Letter Order dated November 25, 2003 in Docket No. CP03-7-001, electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.

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Appendix B

Physical and Transactional Gas Balance

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Line No.	Item (a)	Receipts (Dth)												Total (n)		
		Apr-20 (b)	May-20 (c)	Jun-20 (d)	Jul-20 (e)	Aug-20 (f)	Sep-20 (g)	Oct-20 (h)	Nov-20 (i)	Dec-20 (j)	Jan-21 (k)	Feb-21 (l)	Mar-21 (m)			
1	State:															
2	Colorado	94,334,923	86,984,317	83,223,783	80,072,984	77,598,569	74,116,180	77,392,794	69,719,025	69,516,098	66,318,251	62,366,796	67,502,136	909,145,856		
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Oklahoma	608,398	686,234	804,514	631,054	806,096	802,543	831,906	819,020	912,279	859,796	423,586	757,923	8,943,348		
5	Texas	3,979	0	0	0	0	53,026	128,732	161,350	218	35	1,254	17,589	366,183		
6	Utah	900,671	635,324	745,468	776,210	772,995	751,172	776,665	776,395	780,068	763,674	705,238	775,368	9,159,248		
7	Wyoming	6,389,930	7,163,375	5,369,720	6,378,277	6,264,731	7,185,892	7,060,329	7,157,626	7,930,516	7,670,387	9,291,502	6,783,212	84,645,496		
8	Total Receipts	102,237,900	95,469,249	90,143,485	87,858,525	85,442,390	82,908,814	86,190,426	78,633,417	79,139,179	75,612,142	72,788,375	75,836,228	1,012,260,131		
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Total Storage Withdrawal	3,530,835	242,863	827,186	238,542	1,187,521	595,743	3,251,705	1,425,741	6,357,679	7,459,866	8,104,446	4,410,272	37,632,400		
11	Net Linepack Decrease	-	35,331	20,672	-	20,131	74,528	-	-	-	89,455	-	35,756	275,872		
12	Total System Receipts	105,768,735	95,747,443	90,991,343	88,097,067	86,650,042	83,579,085	89,442,131	80,059,157	85,496,858	83,161,464	80,892,821	80,282,255	1,050,168,403		
Line No.	Item	Deliveries (Dth)												Total		
		Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21			
13	State:															
14	Colorado	75,500,687	64,910,645	61,092,170	57,640,149	57,358,276	54,942,193	63,837,317	55,832,625	64,417,805	63,357,021	59,762,021	57,146,098	735,797,009		
15	Kansas	3,939,654	4,215,621	3,966,266	4,110,635	3,487,390	2,716,878	2,145,227	1,181,541	1,529,093	729,322	2,556,811	962,556	31,540,991		
16	Oklahoma	6,908,308	6,175,881	5,692,857	5,647,587	5,651,988	6,549,768	5,956,986	5,475,716	4,125,875	4,193,145	5,430,982	5,121,666	66,930,759		
17	Texas	2,465,532	2,690,084	3,262,885	2,935,867	3,090,600	1,343,595	1,113,213	800,604	1,356,939	1,306,679	1,946,993	1,417,187	23,730,177		
18	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-		
19	Wyoming	13,898,999	12,661,675	12,059,114	11,771,055	11,218,949	12,810,412	13,100,352	12,462,374	12,469,662	12,137,858	9,710,555	12,736,396	147,037,399		
19	Total Deliveries	102,713,180	90,653,907	86,073,291	82,105,292	80,807,203	78,362,846	86,153,094	75,752,859	83,899,373	81,724,026	79,407,362	77,383,903	1,005,036,335		
	System Fuel:															
20	FERC Account 810 - Compressor Station Fuel	381,445	360,533	386,246	384,253	351,792	328,620	296,822	279,929	310,614	329,784	293,622	291,646	3,995,306		
21	FERC Account 811 - Products Extraction	57,656	57,293	31,661	23,262	19,992	19,801	20,994	46,529	68,860	60,925	51,521	37,894	496,388		
22	FERC Account 812 - Capitalized Gas	8,386	-	-	-	14,106	818	-	-	-	-	-	-	23,310		
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	55,448	50,707	66,323	43,019	49,108	44,000	56,014	56,443	59,043	55,811	60,693	55,789	652,398		
24	FERC Account 812 - Other Utility Operations (Totem)	1,105	1,963	2,176	1,606	2,326	1,644	1,669	2,135	1,820	1,578	1,305	1,479	20,806		
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-		
26	Total Fuel	504,040	470,496	486,406	452,140	437,324	394,883	375,499	385,036	440,337	448,098	407,141	386,808	5,188,208		
27	Total Storage Injection	2,402,425	4,518,378	4,385,519	5,402,736	5,256,345	4,610,277	2,673,225	3,614,259	816,658	834,601	986,879	2,380,081	37,881,383		
28	Net Linepack Increase	29,567	-	-	38,391	-	-	51,322	24,497	43,367	-	30,698	-	217,841		
29	Total System Deliveries	105,649,212	95,642,781	90,945,216	87,998,559	86,500,871	83,368,006	89,253,141	79,776,650	85,199,735	83,006,725	80,832,079	80,150,792	1,048,323,768		
30	L&U Loss/(Gain) [Line 12 - Line 29]	119,523	104,662	46,127	98,508	149,171	211,079	188,991	282,507	297,123	154,739	60,742	131,463	1,844,635		
31	Total Compressor Fuel and LUF [Lines 26 + 30]	623,563	575,158	532,533	550,648	586,495	605,962	564,490	667,543	737,460	602,837	467,883	518,271	7,032,843		

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Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

DART		Contra Account (c)	Apr-20 (d)	May-20 (e)	Jun-20 (f)	Jul-20 (g)	Aug-20 (h)	Sep-20 (i)	Oct-20 (j)	Nov-20 (k)	Dec-20 (l)	Jan-21 (m)	Feb-21 (n)	Mar-21 (o)	Total (p)
Line No.	PIN No. DART Point Name (a) (b)														
Transmission Compressor Fuel															
1	866406 BEAVER COUNTY TOTAL FUEL BEAVER	854	10,916	8,087	8,104	7,180	6,319	11,175	6,330	11,581	7,700	8,242	9,248	10,436	105,318
2	291857 BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238 CHEYENNE M.C. FUEL WELD	854	39,368	40,712	33,045	36,177	30,074	32,176	35,744	35,321	34,230	29,162	20,883	26,549	393,441
4	891282 ELK BASIN FUEL GAS PARK	854	11,642	13,076	12,726	12,810	8,017	14,460	13,986	9,179	19,808	20,493	17,151	3,943	157,291
5	292070 FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076 FT. LUPTON COMPRESSOR FUEL WELD	854	44,379	37,548	43,119	37,851	37,278	29,494	27,219	21,171	30,812	32,029	30,112	31,106	402,118
7	291771 GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	27	-	-	21	-	-	3,115	7,731	3	-	6,590	366	17,853
8	866460 KEYES COMPRESSOR FUEL CIMARRON	854	6,776	7,707	9,784	9,247	10,236	3,541	1,763	1,593	5,127	4,983	6,209	3,267	70,233
9	292062 KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465 KING COMPRESSOR FUEL LINCOLN	854	-	1	135	-	-	-	-	-	-	-	1,012	63	1,211
11	866464 KIT CARSON COMP FUEL KIOWA	854	38,201	56,281	65,437	69,231	64,139	34,767	15,874	5,780	4,926	5,401	19,424	1,019	380,480
12	866466 LAKIN COMPRESSOR FUEL KEARNY	854	12	-	48	-	-	-	32	37	133	133	190	57	642
13	866468 LARAMIE COMPRESSOR FUEL ALBANY	854	-	-	-	-	-	-	-	-	-	-	-	-	-
14	891279 LOST CABIN COMPRESSOR FUEL FREMONT	854	6,645	6,335	5,415	5,663	672	5,016	4,301	1,283	7,701	7,822	3,858	3,684	58,395
15	866481 MOCANE COMPRESSOR FUEL BEAVER	854	38,378	40,629	42,474	39,950	44,164	44,315	46,878	45,403	47,161	47,579	23,093	44,377	504,401
16	866480 MORTON COMPRESSOR FUEL MORTON	854	115	-	-	-	-	-	-	-	-	457	8	5,183	5,763
17	891950 MUDDY GAP COMPRESSOR FUEL CARBON	854	27,096	28,285	27,804	26,858	4,586	21,786	15,411	-	8,670	10,692	11,957	1,648	184,793
18	565742 NIOBRARA COMPRESSOR FUEL WASHINGTON	854	4,627	4,888	4,208	4,805	2,645	2,214	2,090	-	4,591	4,941	4,482	4,964	44,455
19	891904 OREGON BASIN COMPRESSOR STATI PARK	854	466	976	655	1,069	333	268	841	301	209	-	-	844	5,962
20	891886 PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407 RAWLINS MAIN COMP. FUEL CARBON	854	-	-	1	-	-	-	-	-	-	-	4,134	-	4,135
22	892180 CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	-	-	3,216	2,840	3,090	-	-	20	-	-	-	9,166
22	891264 SPRINGFIELD MAIN COMPRESSOR F PROWE	854	9,130	10,984	19,064	20,378	16,770	12,171	5,058	-	38	-	3,247	1,890	98,730
23	866525 TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	525	504	541	522	574	596	682	728	756	739	707	690	7,564
24	292061 TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
25	892216 WAMSUTTER COMPRESSOR FUEL SWEETWATI	854	22,971	23,934	19,354	18,182	19,713	19,294	21,382	22,669	24,825	27,628	8,760	25,869	254,581
26	892127 WATKINS TOTAL FUEL ADAMS	854	75,565	45,695	36,544	39,921	40,155	41,647	55,961	68,003	87,779	90,191	87,425	77,965	746,851
27	Fuel paid to WIC on CIG contract for transporation on WIC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Total Transmission Compressor Fuel		336,839	325,642	328,458	333,081	288,515	276,010	256,667	230,780	284,489	290,492	258,490	243,920	3,453,383
Storage Compressor Fuel															
29	866410 BOEHM COMP. FUEL MORTON	819	4,003	564	-	4,206	4,935	5,614	3,567	722	173	3,905	6,041	3,751	37,481
30	866434 FLANK MAIN COMPRESSOR FUEL BACA	819	4,327	4,194	8,564	9,479	12,081	10,437	4,468	7,939	1,750	9,677	11,033	6,443	90,392
31	891295 FLANK FLD. FUEL GAS #2 BACA	819	3,310	3,490	2,238	3,189	3,631	3,184	2,140	3,678	3,932	3,896	2,896	2,481	38,065
32	891242 FORT MORGAN COMPRESSOR STATIO MORG	819	7,426	8,341	6,618	7,757	8,468	7,449	9,071	8,626	7,804	8,340	5,224	8,891	94,015
33	891193 LATIGO COMP.FUEL ARAPAHOE	819	6,453	5,615	13,656	14,707	14,687	8,512	9,787	6,911	1,235	1,815	2,113	9,063	94,554
34	Total Storage Compressor Fuel		25,519	22,204	31,076	39,338	43,802	35,196	29,033	27,876	14,894	27,633	27,307	30,629	354,507
CS-1 Fuel															
35	892180 CIG - FRONT RANGE & CS-1 JUMP WELD	854	10,379	9,444	13,297	5,291	7,931	4,533	6,593	6,348	7,703	8,776	3,878	7,609	91,782
36	Total CS-1 Fuel		10,379	9,444	13,297	5,291	7,931	4,533	6,593	6,348	7,703	8,776	3,878	7,609	91,782
Totem Storage Fuel															
37	892298 TOTEM CG 7100 FUEL GAS ADAMS	819	4,328	-	5,418	4,602	5,275	4,465	1,288	6,004	857	27	185	1,625	34,074
38	892299 TOTEM CG 7200 FUEL GAS ADAMS	819	3,376	2,556	7,358	750	5,675	7,777	1,454	8,319	1,361	806	1,630	5,399	46,461
39	892300 CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	189	145	184	204	198	221	254	271	205	218	170	323	2,582
40	892303 CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	815	542	455	987	396	418	1,533	331	1,105	1,832	1,962	2,141	12,517
41	Total Totem Storage Fuel		8,708	3,243	13,415	6,543	11,544	12,881	4,529	14,925	3,528	2,883	3,947	9,488	95,634
42	Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 36 + 41]		381,445	360,533	386,246	384,253	351,792	328,620	296,822	279,929	310,614	329,784	293,622	291,646	3,995,306

Colorado Interstate Gas Company, L.L.C.

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Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars (a)	Apr-20 (b)	May-20 (c)	Jun-20 (d)	Jul-20 (e)	Aug-20 (f)	Sep-20 (g)	Oct-20 (h)	Nov-20 (i)	Dec-20 (j)	Jan-21 (k)	Feb-21 (l)	Mar-21 (m)	Total (n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 14,182	\$ 91,451	\$ 110,956	\$ 56,916	\$ 47,308	\$ 43,074	\$ 54,931	\$ 166,118	\$ 330,025	\$ 372,010	\$ 364,832	\$ 245,699	\$ 1,897,500
3	Incidental Gasoline and Oil Sales ²	\$ 4,784	\$ 7,670	\$ 5,406	\$ 6,042	\$ -	\$ 5,692	\$ -	\$ 12,162	\$ -	\$ 37,140	\$ 6,799	\$ 9,843	\$ 95,537
4	Total Processing Revenues	\$ 18,966	\$ 99,121	\$ 116,361	\$ 62,957	\$ 47,308	\$ 48,765	\$ 54,931	\$ 178,279	\$ 330,025	\$ 409,150	\$ 371,631	\$ 255,542	\$ 1,993,037
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ (5,517)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,855)	\$ (3,025)	\$ -	\$ (18,396)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (46,630)	\$ (46,035)	\$ (23,094)	\$ (13,536)	\$ (11,460)	\$ (11,375)	\$ (12,227)	\$ (36,080)	\$ (56,610)	\$ (50,665)	\$ (41,744)	\$ (28,533)	\$ (257,047)
8	Total Revenue/(Cost)	\$ (52,147)	\$ (46,035)	\$ (23,094)	\$ (13,536)	\$ (11,460)	\$ (11,375)	\$ (12,227)	\$ (36,080)	\$ (56,610)	\$ (60,520)	\$ (44,769)	\$ (28,533)	\$ (275,444)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ (33,180)	\$ 53,086	\$ 93,268	\$ 49,421	\$ 35,847	\$ 37,390	\$ 42,704	\$ 142,200	\$ 273,415	\$ 348,631	\$ 326,862	\$ 227,009	\$ 1,596,651
10	Index Price ⁴	\$ 1,3453	\$ 1,5708	\$ 1,4594	\$ 1,5380	\$ 1,9670	\$ 1,6858	\$ 2,0067	\$ 2,2869	\$ 2,3873	\$ 2,4835	\$ 38,8938	\$ 2,3476	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	(24,664)	33,795	63,908	32,133	18,224	22,180	21,281	62,180	114,529	140,379	8,404	96,698	589,047

Notes:

- 1) From Appendix D, Schedule 2, line 7.
- 2) From Appendix D, Schedule 2, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

**Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491 (a)	April 2020		May 2020		June 2020		July 2020	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	140,143	\$11,266	137,656	\$25,654	62,467	\$15,477	33,371	\$7,949
3	N-Butane	115,442	\$5,175	115,661	\$17,633	56,568	\$15,886	30,601	\$8,364
4	I-Butane	45,641	\$3,289	43,103	\$10,822	20,972	\$11,308	11,538	\$6,669
5	Nat Gasoline	144,702	\$1,538	147,952	\$38,725	169,905	\$69,410	58,390	\$34,763
6	Ethane	60,916	(\$7,085)	56,003	(\$1,383)	24,386	(\$1,125)	13,238	(\$829)
7	Total Wattenberg, Altamont, and Muddy Gap	506,844	\$14,182	500,375	\$91,451	334,298	\$110,956	147,138	\$56,916

Line No.	Particulars - FERC Account 492 (a)	April 2020		May 2020		June 2020		July 2020	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	21,246	\$4,784	14,554	\$7,670	6,889	\$5,406	7,178	\$6,042

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	August 2020		September 2020		October 2020		November 2020	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$6,863	29,279	\$6,052	31,511	\$9,081	98,259	\$28,734
3	N-Butane	75,388	\$7,572	27,198	\$7,274	29,176	\$11,438	85,893	\$40,118
4	I-Butane	27,402	\$5,253	9,709	\$3,941	10,718	\$4,828	33,030	\$17,585
5	Nat Gasoline	136,457	\$28,286	46,243	\$27,068	49,132	\$30,263	132,314	\$81,046
6	Ethane	33,165	(\$667)	11,212	(\$1,261)	12,362	(\$679)	42,673	(\$1,365)
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$47,308	123,641	\$43,074	132,899	\$54,931	392,169	\$166,118
	Particulars - FERC Account 492 (a)	August 2020		September 2020		October 2020		November 2020	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	0	\$0	6,991	\$5,692	0	\$0	14,228	\$12,162

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	December 2020		January 2021		February 2021		March 2021	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	159,141	\$58,733	155,922	\$95,858	128,281	\$104,208	88,538	\$54,153
3	N-Butane	137,297	\$85,416	125,719	\$94,129	103,559	\$70,574	71,623	\$49,146
4	I-Butane	53,295	\$39,030	48,875	\$41,047	40,281	\$37,055	28,620	\$26,078
5	Nat Gasoline	197,277	\$150,567	151,778	\$142,982	139,773	\$151,380	100,268	\$116,538
6	Ethane	68,309	(\$3,720)	68,407	(\$2,007)	56,325	\$1,614	39,074	(\$215)
7	Total Wattenberg, Altamont, and Muddy Gap	615,319	\$330,025	550,701	\$372,010	468,219	\$364,832	328,123	\$245,699
Line No.	Particulars - FERC Account 492 (a)	December 2020		January 2021		February 2021		March 2021	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	0	\$0	35,724	\$37,140	5,844	\$6,799	7,221	\$9,843

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index (a)	Apr-20 (b)	May-20 (c)	Jun-20 (d)	Jul-20 (e)	Aug-20 (f)	Sep-20 (g)	Oct-20 (h)	Nov-20 (i)	Dec-20 (j)	Jan-21 (k)	Feb-21 (l)	Mar-21 (m)
1	NGPL (Mid-Continent)	\$ 1.3484	\$ 1.6093	\$ 1.4806	\$ 1.5589	\$ 1.9758	\$ 1.6919	\$ 2.0197	\$ 2.2855	\$ 2.3823	\$ 2.4694	\$ 46.7958	\$ 2.3526
2	CIG (N. Syst.)	\$ 1.3422	\$ 1.5323	\$ 1.4382	\$ 1.5171	\$ 1.9582	\$ 1.6797	\$ 1.9937	\$ 2.2883	\$ 2.3923	\$ 2.4976	\$ 30.9918	\$ 2.3426
3	Average	\$ 1.3453	\$ 1.5708	\$ 1.4594	\$ 1.5380	\$ 1.9670	\$ 1.6858	\$ 2.0067	\$ 2.2869	\$ 2.3873	\$ 2.4835	\$ 38.8938	\$ 2.3476

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

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Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No	DART PIN	DART Point Name	State	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Total Subject to LUF	Quarterly Allocation
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
81	891034	HOLCIM/CIG (IDE) IDEALCEMENT PREMO	CO							16,372						16,372	4,093
82	891044	NGPL/CIG (FOR) FORGAN BEAVER	OK											5,093	2,931	8,024	2,006
83	891129	NNG/CIG (DUM) DUMAS STATION MOORE												7,200	0	7,200	1,800
84	891490	WTG/CIG (PAL) PALO DURO METER STATI	TX							3,529	0	0	0	0	0	3,529	882
85	891645	WGROPER/CIG (BLF) BLUE FOREST SWEET	WY	4,320	46,974	51,900	143,329	7,757	66,857	16,968	2,890	2,825	2,790	471,855	2,670	821,135	205,284
86	891706	MARATHON/CIG (CLS) CARLSON PARK	WY	78,000	83,600	90,000	43,500	91,700	76,527	71,310	88,500	79,476	78,325	65,450	85,750	932,138	233,035
87	891735	KERN/CIG (MUD) MUDDY CREEK LINCOLN														2,100	525
88	891786	DCP MIDS/CIG (EPR) ENTERPRISE NORTH	CO	1,138,798	1,457,481	1,339,073	1,032,101	997,696	1,355,179	829,648	1,334,708	1,668,168	1,546,269	1,236,849	1,294,455	15,230,425	3,807,606
89	891831	MERIT/CIG (SNW) SANDWASH MOFFAT	CO						3,250	10,200	13,200	11,242	10,875	9,600	0	58,367	14,592
90	891862	LA LAND/CIG (MSN) MADISON FREMONT	WY	41,000	69,204	58,690	20,207	22,800	32,847	28,600	94,070	103,978	393,479	986,034	1,261,836	3,112,745	778,186
91	891874	TMNWALD/CIG (WLD) WALDEN ALBANY	WY											0	0	0	0
92	891881	ENCORE/CIG (CGF) CAVE GULCH FEDERAL	WY													0	0
93	891885	NW P/L/CIG (HMF) HAMS FORK LINCOLN	WY					2,500				45,297		263,160		310,957	77,739
94	891897	MOCANE PLT DISPLACEMENT RECEI RGNCY	OK	140,279	184,698	238,473	166,346	103,372	160,980	166,345	160,980	166,346	191,045	150,248	166,228	1,995,340	498,835
95	891966	BHGD/CIG (BGD) BADGER CREEK MORGAN	CO								67,265					67,265	16,816
96	892174	DYNO/CIG (DNP) DYNO NOBEL PLANT WEL	CO													0	0
97	892242	PARACHUT/CIG (GDH) GARDENHIRE RECEI	CO	1,937,947	25,741							31,977				1,995,665	498,916
98	892247	REX/CIG (CZH) CRAZY HORSE WELD					6,059									178,707	44,677
99	892265	CHIPPROC/CIG (ANA) ANABUTTES RECEIP	UT	740,000	775,000	750,000	775,000	775,000	750,000	775,000	750,000	775,000	775,000	699,760	775,000	9,114,760	2,278,690
100	892269	WRH/CIG (FLT) FLAT TOP RECEIPT RIO	CO	585,564	1,418,297	1,164,495	1,543,376	884,409	1,941,701	2,735,567	3,744,064	2,457,432	1,479,885	3,099,281	2,846,810	23,900,881	5,975,220
101	892306	TRISTATE/CIG (MLT) MILTON PP WELD	CO													7	2
102	894180	MGR/CIG (PAT) PATRICK DRAW PLANT SW	WY	1,329,745	1,322,029	1,539,636	879,626	1,327,193	1,189,300	1,332,474	1,232,282	1,149,623	703,034	981,397	1,103,266	14,089,605	3,522,401
103	894500	WESTOPER/CIG (VAL) VALLERY PLANT MO	CO	2,221	8,511	8,231	8,714	8,651	8,077	10,046	8,227	7,822				70,500	17,625
104	895002	RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	585,667	669,845	781,600	615,339	762,240	768,198	795,701	794,985	886,240	841,240	409,807	728,454	8,639,316	2,159,829
105	895008	MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	75,201	79,781	46,704	29,653	92,517	98,377	110,470	89,820	103,854	90,546	104,466	92,925	1,014,314	253,579
106	895009	MGR/CIG (LOS) LOST CABIN FREMONT	WY	530,260	526,645	479,676	534,659	602,417	526,356	427,867	488,559	513,413	539,266	261,772	364,248	5,795,138	1,448,785
107	896046	PSCC/CIG (PON) PONDEROSA WELD	CO					4,000								4,000	1,000
108	965742	HIPLGATH/CIG(NIO) NIOBRARA TOTAL	CO	53,625	60,793	53,585	58,008	60,825	30,600	33,600	30,000	37,375	64,475	43,923	58,002	584,811	146,203
109		TOTAL		73,116,098	64,091,550	62,159,630	63,466,152	63,610,361	60,423,559	60,266,368	60,758,980	59,770,102	54,735,669	55,190,189	55,180,465	732,769,123	183,192,281

Notes:
1) Excludes receipts on the High Plains system. □

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/21
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	Legacy contract (b)	Apr-20 (c)	May-20 (d)	Jun-20 (e)	Jul-20 (f)	Aug-20 (g)	Sep-20 (h)	Oct-20 (i)	Nov-20 (j)	Dec-20 (k)	Jan-21 (l)	Feb-21 (m)	Mar-21 (n)	Total (o)
1	ANADARKO ENERGY SERVICES COMPANY	36227000-T11CIG	120,492	126,612	120,138	122,452	122,703	118,323	125,526	120,503	123,719				1,100,468
2	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	7,111,289	7,530,021	7,292,664	7,037,104	6,221,596	4,250,151	3,584,263	4,350,812	2,086,006	0	824,900	451,005	50,739,811
3	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	600	465	360	217	217	210	372	600	775	1,457	1,120	924	7,317
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	27,400	55,335	64,900	59,985	59,985	62,550	93,089	115,400	170,225	195,543	160,980	135,568	1,200,960
5	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33175032-TF1CIG									1,500	12,000	12,300		25,800
6	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK H	33611001-TF1CIG	367,185	356,900	346,360	422,330	308,570	302,450	396,170	197,610	460,417	391,000	275,000	232,575	4,056,567
7	BLACK HILLS SERVICE COMPANY, LLC	215683-TF1CIG	191,500	91,500	255,000	189,000	341,000	232,500	231,000	115,500	314,500	330,500	303,000	19,500	2,614,500
8	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	205,000						106,736	201,700	290,000	310,205	237,000	230,000	1,580,641
9	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	250,939	187,800	139,000	310,000	305,000	157,876	196,495	70,500	99,000	68,900	298,098	139,859	2,223,467
10	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	38,480	34,510	1,500	1,550	1,550	26,410	59,778	11,250	202,550	186,776	233,140	51,336	848,830
11	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	32,900						22,521	72,600	60,000	106,699	98,100	130,200	523,020
12	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	459,820	533,730	463,080	517,016	496,016	434,170	570,865	654,950	711,450	701,010	641,660	698,490	6,882,257
13	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG		6,114					37,750		13,000	19,860	155,899	14,848	247,471
14	BLACK HILLS SERVICE COMPANY, LLC	215682-TF1CIG							9,130	1,000	30,500	21,200	47,000	4,011	112,841
15	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG								74,000	133,000	192,710	124,000	108,567	632,277
16	BLACK HILLS SERVICE COMPANY, LLC	214677-TF1CIG	72,200	29,500	13,200	7,750	10,750	19,800	73,900	129,700	154,600	150,800	189,359	115,765	967,324
17	BLACK HILLS SERVICE COMPANY, LLC	217420-NNT1CIG			1,509										1,509
18	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG				1,550	1,462	1,020	809	1,290	1,491	924	1,204	768	10,518
19	BONANZA BIOENERGY LLC	33521000-TF1CIG	50,435	62,462	60,450	62,316	62,433	54,832	60,333	60,291	61,427	62,403	47,042	62,428	706,852
20	BP ENERGY COMPANY	33417000-TF1CIG	624,974	450,923	447,244	377,956	453,748	393,999	396,761	577,323	506,058	261,410	348,604	498,460	5,337,460
21	BP ENERGY COMPANY	33524000-TF1CIG	592,416	155,294	12,960	197,141	520,209	597,406	496,667	597,644	623,671	446,726	138,775	551,441	4,330,350
22	BP ENERGY COMPANY	211039-TF1CIG	1,473,563	736,788	723,974	742,982	705,914	760,183	800,209	742,536	345,566	1,022,111	512,593	869,837	9,436,256
23	BP ENERGY COMPANY	36026000-T11CIG	7,715												7,715
24	BP ENERGY COMPANY	216432-TF1CIG	65,027	29,004	14,000										108,031
25	BP ENERGY COMPANY	217168-TF1CIG	284,028	322,014	326,288	345,160	298,185	388,417	320,275						2,284,367
26	BP ENERGY COMPANY	217418-TF1CIG			150,250										150,250
27	BP ENERGY COMPANY	217499-TF1CIG				151,324									151,324
28	BP ENERGY COMPANY	217574-TF1CIG					127,184								127,184
29	BP ENERGY COMPANY	217663-TF1CIG						246,144							246,144
30	BP ENERGY COMPANY	217739-TF1CIG							236,551						236,551
31	BP ENERGY COMPANY	217807-TF1CIG								49,516		4,733	202,168	247,370	503,787
32	CENTERPOINT ENERGY SERVICES, INC.	215024-TF1CIG	1,468,361	1,266,653	622,474	938,310	1,255,486	1,169,844	1,441,652	1,148,345	1,222,238				10,533,363
33	CENTERPOINT ENERGY SERVICES, INC.	215691-TF1CIG	125,436	167,133	84,308	90,170	114,966	129,501	126,719	127,059	211,741	153,530	213,292	252,586	1,796,441
34	CENTERPOINT ENERGY SERVICES, INC.	215690-TF1CIG	934,283	718,776	551,876	492,944	481,955	681,246	740,346	892,477	713,585	738,592	703,273	927,685	8,577,038
35	CENTERPOINT ENERGY SERVICES, INC.	215935-TF1CIG	11,351	14,251											25,602
36	CENTERPOINT ENERGY SERVICES, INC.	215936-TF1CIG	88,245	113,323											201,568
37	CENTERPOINT ENERGY SERVICES, INC.	215979-TF1CIG	13,441	26,581											40,022
38	CENTERPOINT ENERGY SERVICES, INC.	216258-TF1CIG	159,034	116,563	100,714	909	8,235	161,623	190,050	163,986	220,076	230,938	166,540	313,582	1,832,250
39	CENTERPOINT ENERGY SERVICES, INC.	216605-TF1CIG	802,414	760,618	824,114	719,717	753,214	650,786	657,618						5,168,481
40	CENTERPOINT ENERGY SERVICES, INC.	216818-TF1CIG	124,006	164,398		171,676	172,547	178,101	139,712	155,377	166,440	189,212			1,461,469
41	CENTERPOINT ENERGY SERVICES, INC.	217401-TF1CIG			97,830	88,942	79,667	93,890	91,570	98,582	96,014	116,215	102,898	136,231	1,001,839
42	CENTERPOINT ENERGY SERVICES, INC.	217400-TF1CIG			14,504	11,587	11,846	11,610	14,106	14,790	14,934	14,953	14,822	21,288	144,240
43	CF&I STEEL, L.P. DBA EVRAZ ROCKY MOUTAIN STEEL	33251000-TF1CIG	120,900	111,126	110,822	107,249	119,936	113,792	119,297	118,796	124,837	124,868	101,679	121,225	1,394,527
44	CF&I STEEL, L.P. DBA EVRAZ ROCKY MOUTAIN STEEL	33376000-TF1CIG	60,450	36,774	31,736	35,762	36,267	39,274	40,764	53,848	53,848	52,365	37,950	60,612	539,650
45	CHEYENNE LIGHT, FUEL AND POWER COMPANY	31037000-NNT1CIG			41,160	42,532	42,532	41,160	42,532						209,916
46	CHS INC	33093000-TF1CIG	512,564	514,900	473,900	501,400	496,300	451,000	509,200	482,800	513,350	506,150	464,411	526,219	5,952,194
47	CIMA ENERGY, LP	217175-TF1CIG	229,748	183,526	139,134	48,836	112,618	178,612	170,522						1,062,996
48	COLORADO NATURAL GAS, INC.	33387000-TF1CIG	29,250	16,900	8,700	6,975	7,625	11,500	20,644	20,700	35,820	36,884	27,779	27,900	250,677
49	COLORADO NATURAL GAS, INC.	33727000-TF1CIG								45,000	46,500	46,500	42,000	46,500	226,500
50	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	44,300	26,200	27,000	15,500	23,250	19,850	31,400	30,650	36,952	18,786	24,180	53,356	351,424
51	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	24,844	95,328				20,000	50,761	30,000	156,200	155,000	148,160	7,500	687,793
52	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	26,104	35,553		7,000		70,900	53,641	2,282	3,000	44,698	14,200	257,378	
53	COLORADO SPRINGS UTILITIES	33247000-TF1CIG	2,012,375	1,439,993	1,751,497	2,051,207	2,055,167	1,357,445	1,016,370	1,215,490	1,426,607	1,851,103	1,501,059	1,520,796	19,199,109
54	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	302,250	188,202	68,229	276,512	288,217	281,960	296,480	301,980	312,046	312,170	281,960	311,002	3,221,008
55	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	151,110	80,592	15,000	144,677	137,547	150,810	156,023	150,990	156,023	156,085	140,980	156,085	1,595,922
56	COLORADO SPRINGS UTILITIES	33300000-TF1CIG	141,450	83,155	141,450	124,973	146,103	113,112	47,110	141,203	144,133	146,103	131,632	148,943	1,509,367
57	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	15,158						8,378		42,652				202,344
58	COLORADO SPRINGS UTILITIES	33327000-TF1CIG	25,920	11,079	18,519	3,000	4,797	15,285	49,185	140,908	200,000	186,585	129,143	203,500	987,921
59	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	264,732	263,989	250,312	439,887	306,047	328,980	128,190	231,000	347,080	253,957	448,012	270,858	3,533,044
60	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	204,667		5,000	151,400	229,200	100,423	217,959	239,400	350,515	345,443	344,652	411,660	2,600,319
61	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	443,684	583,923	374,597	16,700	181,936	403,228	682,285	863,137	773,977	930,000	786,311	927,500	6,967,278
62	COLORADO SPRINGS UTILITIES	33409000-TF1CIG	406,964	159,024	431,313	433,707	421,782	144,177	228,301	200,500	380,918	260,543	303,434	184,714	3,555,377
63	COLORADO SPRINGS UTILITIES	33463000-TF1CIG								29,067	36,793	170,405	152,551	155,853	544,669
64	COLORADO SPRINGS UTILITIES	33464000-TF1CIG								222,189	581,243	629,586	372,608	194,763	2,000,389
65	COLORADO SPRINGS UTILITIES	216736-TF1CIG	21,414	7,000											28,414
66	COLORADO SPRINGS UTILITIES	217796-TF1CIG								5,000		9,000	38,879	10,000	62,879
67	CONCORD ENERGY LLC	212493-TF1CIG	2,826,802	2,438,430	2,278,813	2,542,154	2,628,115	2,259,229	1,951,420						16,924,963
68	CONCORD ENERGY LLC	212586-TF1CIG	1,559,664	1,081,390	1,020,002	1,459,558	1,590,378	1,309,651	917,202						8,937,645
69	CONCORD ENERGY LLC	214093-TF1CIG	453,360	468,472	453,360	468,286	468,286	453,180	468,100	453,000	468,100	468,286	422,968	468,286	5,513,684
70	CONCORD ENERGY LLC	213879-TF1CIG	3,133,471	2,514,396	2,714,166	2,231,870	1,952,205	2,399,334	1,885,210						16,830,652
71	CONCORD ENERGY LLC	215515-TF1CIG	1,052,345	1,077,094	1,055,256	1,087,644	1,085,499	1,052,584	1,085,325	1,460,889	1,104,620	1,092,593	1,076,647	1,343,945	13,574,441
72	CONCORD ENERGY LLC	217188-TF1CIG	2,264,488	1,429,530	1,365,685	1,614,962	1,958,911	1,962,835	2,148,258	2,239,329	361,662				15,345,660
73	CONCORD ENERGY LLC	217187-TF1CIG	705,991	600,586	448,146	541,484	1,052,100	856,230	365,743						

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/21
(Quantities (Dth) Subject to LUF)

Table with columns: Line No., Service Requester (a), Legacy contract (b), Apr-20 (c), May-20 (d), Jun-20 (e), Jul-20 (f), Aug-20 (g), Sep-20 (h), Oct-20 (i), Nov-20 (j), Dec-20 (k), Jan-21 (l), Feb-21 (m), Mar-21 (n), Total (o). Rows 76-151 list various energy and service companies with their monthly and total quantities.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/21
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	Legacy contract (b)	Apr-20 (c)	May-20 (d)	Jun-20 (e)	Jul-20 (f)	Aug-20 (g)	Sep-20 (h)	Oct-20 (i)	Nov-20 (j)	Dec-20 (k)	Jan-21 (l)	Feb-21 (m)	Mar-21 (n)	Total (o)
152	TENASKA MARKETING VENTURES	213175-TF1CIG	1,322,533	1,346,376	947,115	779,299	984,560	1,168,096	1,235,101	1,267,150	1,324,949	1,296,601	1,147,043	1,269,636	14,088,459
153	TENASKA MARKETING VENTURES	217176-TF1CIG	370,462	376,003	282,767	273,309	306,490	187,231	163,007						1,959,269
154	TENASKA MARKETING VENTURES	217179-TF1CIG	393,324	219,317	269,928	310,205	227,468	207,193	199,022						1,826,457
155	TENASKA MARKETING VENTURES	217214-TF1CIG	704,533	576,289	575,793	572,587	529,147	364,624	373,551						3,696,524
156	TENASKA MARKETING VENTURES	216022-TF1CIG	181,350	187,394	181,350	187,302	187,302	181,260	182,476	181,200	187,240	183,541	169,177	187,303	2,196,895
157	TENASKA MARKETING VENTURES	216023-TF1CIG	90,660	93,682	90,660	93,651	93,651	90,630	91,238	90,600	93,620	91,847	84,371	93,651	1,098,261
158	TENASKA MARKETING VENTURES	216889-TF1CIG	1,109,891	440,534	755,908	683,238	1,037,737	957,964	1,066,629	1,236,972	1,491,244	1,556,514	2,121,226	1,648,586	14,106,443
159	TENASKA MARKETING VENTURES	217270-TF1CIG	209,821												209,821
160	TENASKA MARKETING VENTURES	217938-TF1CIG										72,235	360,108	103,656	626,353
161	TOWN OF WALDEN	33170000-TF1CIG	4,372	3,800	3,180	4,885	4,340	3,420	6,944	9,000	15,500	16,461	14,616	97,288	97,288
162	TRINIDAD CITY OF	38009000-TF4CIG	36,000	47,275	23,430	36,890	24,118	15,900	45,446	60,000	47,399	51,925	39,760	55,738	483,881
163	TRI-STATE GENERATION AND TRANSMISSION ASSOCI	33644000-TF1CIG	506,679	140,200	490,784	632,236	612,711	441,847	401,091	269,697	289,267	180,000	290,600	136,925	4,392,037
164	TRI-STATE GENERATION AND TRANSMISSION ASSOCI	36274000-T11CIG	12,700												12,700
165	TRI-STATE GENERATION AND TRANSMISSION ASSOCI	215897-TF1CIG	216,962	53,467	193,556	265,824	278,412	197,880	159,698	93,940	112,728	56,364	127,842	59,455	1,816,128
166	TWIN EAGLE RESOURCE MANAGEMENT, LLC	217169-TF1CIG	268,297	222,260	151,443	217,187	179,094	222,880	218,978						1,480,139
167	TWIN EAGLE RESOURCE MANAGEMENT, LLC	217549-TF1CIG													928,435
168	TWIN EAGLE RESOURCE MANAGEMENT, LLC	217827-TF1CIG								123,960	172,628	232,571	214,115	185,161	226,579
169	TWIN EAGLE RESOURCE MANAGEMENT, LLC	217932-TF1CIG													316,076
170	TWIN EAGLE RESOURCE MANAGEMENT, LLC	218021-TF1CIG									316,076				316,076
171	TWIN EAGLE RESOURCE MANAGEMENT, LLC	218091-TF1CIG													315,782
172	TWIN EAGLE RESOURCE MANAGEMENT, LLC	218249-TF1CIG											305,174		305,174
173	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	100,587	102,500	64,992	62,724	54,070	53,383	59,895	66,108	102,133	97,626	97,722	85,538	947,278
174	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	289,012	258,253	208,350	201,696	179,920	166,702	189,904	229,411	216,887	250,173	238,309	198,732	2,627,349
175	UNITED ENERGY TRADING, LLC	213828-TF1CIG	822,945	807,004	639,231	559,994	681,109	602,230	684,319	758,030	729,004	783,215	641,799	766,076	8,474,956
176	UNITED ENERGY TRADING, LLC	216475-TF1CIG	137,245	126,070	72,487	65,689	66,463	72,270	99,378						639,602
177	UNITED ENERGY TRADING, LLC	216760-TF1CIG	1,637,810	1,825,792	1,191,670	1,828,625	1,046,381	1,178,269	1,372,833	1,234,815	1,180,746	1,185,047	1,331,582	1,253,659	15,267,229
178	UNITED ENERGY TRADING, LLC	215608-TFHPCIG	28,208	64,015				98,686							190,909
179	UNITED ENERGY TRADING, LLC	216930-TF1CIG	420,653	447,599	445,803	318,699	20,382	319,994	152,193						2,125,323
180	UNITED ENERGY TRADING, LLC	36225000-T11CIG		5,000					0						5,000
181	UNITED ENERGY TRADING, LLC	217787-TF1CIG								93,120	99,324	99,324	111,473	116,239	519,480
182	WALSENBERG CITY OF	38010000-TF4CIG	12,720	14,415	8,160	10,788	6,820	3,450	13,423	16,620	16,771	14,663	9,072	18,688	145,590
183	WILLIAMS ENERGY RESOURCES LLC	216934-TF1CIG	329,721	493,533	448,926	266,992	246,633	223,537	393,648	232,936	347,419	197,227	372,010	472,753	4,025,335
184	WILLIAMS ENERGY RESOURCES LLC	217193-TF1CIG	1,484,486												1,484,486
185	WILLIAMS ENERGY RESOURCES LLC	217194-TF1CIG	1,408,950												1,408,950
186	WILLIAMS ENERGY RESOURCES LLC	217215-TF1CIG	125,758												125,758
187	WILLIAMS ENERGY RESOURCES LLC	217283-TF1CIG	388,670												388,670
188	WILLIAMS ENERGY RESOURCES LLC	217333-TF1CIG		255,289											255,289
189	WILLIAMS ENERGY RESOURCES LLC	217311-TF1CIG		1,561,532											1,561,532
190	WILLIAMS ENERGY RESOURCES LLC	217312-TF1CIG		1,557,533											1,557,533
191	WILLIAMS ENERGY RESOURCES LLC	217375-TF1CIG			1,476,918										1,476,918
192	WILLIAMS ENERGY RESOURCES LLC	217376-TF1CIG			1,091,374										1,091,374
193	WILLIAMS ENERGY RESOURCES LLC	217476-TF1CIG				1,641,032									1,641,032
194	WILLIAMS ENERGY RESOURCES LLC	217477-TF1CIG				1,406,817									1,406,817
195	WILLIAMS ENERGY RESOURCES LLC	217552-TF1CIG					1,565,089								1,565,089
196	WILLIAMS ENERGY RESOURCES LLC	217553-TF1CIG					1,560,907								1,560,907
197	WILLIAMS ENERGY RESOURCES LLC	217659-TF1CIG						1,486,059							1,486,059
198	WILLIAMS ENERGY RESOURCES LLC	217660-TF1CIG						1,478,304							1,478,304
199	WILLIAMS ENERGY RESOURCES LLC	217724-TF1CIG							1,716,962						1,716,962
200	WILLIAMS ENERGY RESOURCES LLC	217725-TF1CIG							1,560,296						1,560,296
201	WILLIAMS ENERGY RESOURCES LLC	217822-TF1CIG								1,581,022					1,581,022
202	WILLIAMS ENERGY RESOURCES LLC	217823-TF1CIG								1,490,816					1,490,816
203	WILLIAMS ENERGY RESOURCES LLC	217933-TF1CIG									1,628,801				1,628,801
204	WILLIAMS ENERGY RESOURCES LLC	217934-TF1CIG									1,613,989				1,613,989
205	WILLIAMS ENERGY RESOURCES LLC	218012-TF1CIG										1,653,515			1,653,515
206	WILLIAMS ENERGY RESOURCES LLC	218013-TF1CIG										1,600,941			1,600,941
207	WILLIAMS ENERGY RESOURCES LLC	218087-TF1CIG											1,482,549		1,482,549
208	WILLIAMS ENERGY RESOURCES LLC	218088-TF1CIG											1,517,787		1,517,787
209	WILLIAMS ENERGY RESOURCES LLC	218070-TF1CIG											2,317,201		4,726,818
210	WILLIAMS ENERGY RESOURCES LLC	218254-TF1CIG												2,409,617	1,618,676
211	WILLIAMS ENERGY RESOURCES LLC	218253-TF1CIG												1,573,356	1,573,356
212	WOLF CREEK ENERGY LLC	217098-TF1CIG	13,500	12,400	7,500	5,425	5,425	10,750	13,950						68,950
213	WOLF CREEK ENERGY LLC	217793-TF1CIG								13,500	13,950	13,950	12,600	13,950	67,950
214	WOODRIVER ENERGY LLC	217223-TF1CIG	59,958												59,958
215	WOODRIVER ENERGY LLC	217334-TF1CIG		31,000											31,000
216	WOODRIVER ENERGY LLC	217419-TF1CIG			30,000										30,000
217	WOODRIVER ENERGY LLC	217494-TF1CIG				31,000									31,000
218	WOODRIVER ENERGY LLC	217573-TF1CIG					31,000								31,000
219	WOODRIVER ENERGY LLC	217662-TF1CIG						29,975							29,975
220	WOODRIVER ENERGY LLC	217740-TF1CIG							30,999						30,999
221	WOODRIVER ENERGY LLC	217856-TF1CIG								30,000					30,000
222	WOODRIVER ENERGY LLC	36325000-T11CIG									2,016		2,000		4,016
223	WOODRIVER ENERGY LLC	217939-TF1CIG									18,270				18,270
224	WOODRIVER ENERGY LLC	218020-TF1CIG										31,000			31,000
225	WOODRIVER ENERGY LLC	218092-TF1CIG											27,795		27,795
226	WOODRIVER ENERGY LLC	218250-TF1CIG												31,000	31,000
227	WTG GAS MARKETING, INC.	213204-T11CIG		36		3	18	88							145

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/21
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	Legacy contract (b)	Apr-20 (c)	May-20 (d)	Jun-20 (e)	Jul-20 (f)	Aug-20 (g)	Sep-20 (h)	Oct-20 (i)	Nov-20 (j)	Dec-20 (k)	Jan-21 (l)	Feb-21 (m)	Mar-21 (n)	Total (o)
228	WYOMING DEPT OF TRANSPORTATION	36048000-TI1CIG	33	14	12	24	27	30	56	90	186	155	140	124	891
229	TOTAL RECEIPTS		73,116,098	64,091,550	62,159,630	63,466,152	63,610,361	60,423,559	60,266,368	60,758,980	59,770,102	54,735,669	55,190,189	55,180,465	732,769,123

Colorado Interstate Gas Company, L.L.C.

Docket No. RP21-____

Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 1,046	\$ 844	\$ 926	\$ 878	\$ 847	\$ 947	\$ 869	\$ 1,317	\$ 1,057	\$ 1,004	\$ 3,664	\$ 2,268	\$ 15,666
2	Index Price ²	\$ 1.3453	\$ 1.5708	\$ 1.4594	\$ 1.5380	\$ 1.9670	\$ 1.6858	\$ 2.0067	\$ 2.2869	\$ 2.3873	\$ 2.4835	\$ 38.8938	\$ 2.3476	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	778	537	634	571	431	561	433	576	443	404	94	966	6,428

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix H

CS-1 L&U

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	April-20	2,567,878	73,116,098	119,523	38,060	81,463	4.61%	4,422
2	May-20	3,446,134	64,091,550	104,662	75,784	28,878	4.41%	2,909
3	June-20	2,302,267	62,159,630	46,127	60,367	(14,240)	3.60%	1,848
4	July-20	2,001,408	63,466,152	98,508	32,210	66,298	3.89%	1,951
5	August-20	1,618,147	63,610,361	149,171	37,022	112,149	4.98%	3,013
6	September-20	1,059,464	60,423,559	211,079	40,955	170,124	3.96%	2,861
7	October-20	1,550,855	60,266,368	188,991	38,005	150,986	3.26%	3,908
8	November-20	1,404,284	60,758,980	282,507	24,981	257,527	2.08%	5,805
9	December-20	804,064	59,770,102	297,123	4,968	292,155	2.40%	3,834
10	January-21	6,077	54,735,669	154,739	17,599	137,140	0.01%	14
11	February-21	1,699,188	55,190,189	60,742	(14,952)	75,694	2.72%	2,059
12	March-21	925,171	55,180,465	131,463	(13,608)	145,071	1.52%	2,211
13	Total	19,384,937	732,769,123	1,844,635	341,389	1,503,246		34,835

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 109
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 35.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP21-____

Appendix I

High Plains Gas Balance

Colorado Interstate Gas Company, L.L.C.
High Plains System Physical Gas Balance and L&U Computation

Line No.	Item	Receipts (Dth)												
		Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	ADAMS	2	-	-	-	-	-	-	-	-	-	-	-	2
2	BIJOU CREEK	574,017	352,201	148,658	21,914	364,305	237	661,320	151,640	643,738	297,150	949,547	434,338	4,599,064
3	COAL CREEK	-	-	-	-	-	-	-	1,053	-	-	-	-	1,053
4	DCP OPER/CIG LASALLE #2 RECEI	6,975,863	6,408,124	5,899,647	3,136,441	3,902,213	4,371,481	4,034,103	5,183,206	5,184,097	3,930,796	3,725,397	3,346,271	56,097,638
5	FLYING HAWK	-	-	-	-	-	-	-	-	-	-	-	107,059	107,059
6	HEARTLAND RECEIPT	-	-	-	-	-	-	-	-	-	-	-	-	-
7	JIM CREEK WELD	1,323,316	1,031,607	1,376,893	1,660,545	1,657,478	1,551,086	1,529,511	1,495,285	1,649,897	1,640,076	1,420,958	1,579,255	17,915,906
8	KIOWA CREEK	882,559	564,422	485,855	1,033,158	366,154	509,706	2,237,035	433,574	1,160,845	2,057,696	1,488,709	1,280,277	12,499,990
9	LA SALLE RECEIPT	4,789,785	3,880,895	3,313,493	2,843,854	2,468,939	2,152,114	2,017,139	1,152,202	1,346,904	1,143,021	455,179	2,259,389	27,822,914
10	LANCASTER RECEIPT	11,528,786	12,295,153	14,039,041	14,731,831	13,008,540	12,934,100	11,472,602	8,575,951	6,895,763	9,812,968	8,435,325	9,878,905	133,608,965
11	LUCERNE RECEIPT	5,526,150	5,180,477	4,776,722	4,600,897	4,851,584	3,873,942	4,939,606	5,006,127	5,190,029	5,121,009	4,533,641	4,366,655	57,966,840
12	ROCKYMTN/CIG PRAIRIE HOUND F	2,877,056	2,918,482	1,736,311	2,379,453	3,309,422	3,258,500	3,220,508	2,925,553	3,482,843	2,587,804	1,789,809	1,715,280	32,201,022
13	TRI-TOWN	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Receipts	34,477,534	32,631,362	31,776,620	30,408,093	29,928,634	28,651,166	30,111,824	24,924,592	25,554,116	26,590,520	22,798,564	24,967,428	342,820,453
15	Net Linepack Decrease	8,217	-	-	-	-	15,509	-	-	1,577	987	79	-	26,370
16	Total System Receipts	34,485,751	32,631,362	31,776,620	30,408,093	29,928,634	28,666,675	30,111,824	24,924,592	25,555,694	26,591,508	22,798,643	24,967,428	342,846,823

Line No.	Item	Deliveries (Dth)												
		Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Total
17	BANNER LAKE	1,126,692	1,478,022	1,578,205	1,939,442	1,911,672	1,649,987	1,445,558	1,447,740	1,545,343	1,292,168	1,167,646	971,622	17,554,097
18	BIJOU CREEK	748,655	504,451	708,947	1,054,987	831,965	2,063,330	1,032,153	673,251	220,075	1,158,221	143,112	428,998	9,568,145
19	CIG/CIG HIGH FIVE WELD	4,561,693	3,092,087	4,047,875	6,147,628	5,073,295	3,823,807	5,349,868	3,496,597	5,850,169	6,556,290	3,595,002	5,306,814	56,901,124
20	DERBY LAKE	296,280	2,581	0	-	0	0	657,776	3,266,000	3,919,089	3,544,146	4,310,579	3,628,002	19,624,453
21	FLYING HAWK DELIVERY	23,739,092	24,568,126	20,230,972	17,189,578	17,473,177	16,037,468	16,498,844	8,756,094	7,662,700	8,398,213	6,180,664	8,226,043	174,960,969
22	FULTON DITCH DELIVERY	36,935	8,175	72,467	8,896	915	767	166,644	210,827	52,515	609,031	1,834,077	1,292,436	4,293,685
23	HEARTLAND DELIVERY	8	2	1	6	5	5	15	40	86	161	166	146	641
24	KIOWA CREEK-Totem	1,416,174	439,673	1,936,482	762,000	1,370,452	1,592,645	402,002	2,135,358	310,646	122,260	319,356	552,821	11,359,870
25	KLUG LAKE	60,515	52,082	43,962	37,783	32,837	31,017	34,821	35,549	41,920	49,495	43,544	52,647	516,172
26	LASALLE DELIVERY	1	-	1	5,751	594	0	0	3,964	0	0	-	501	10,812
27	PORCUPINE CREEK	322,270	120,047	454,317	588,570	599,856	494,637	613,168	262,411	318,200	281,399	191,524	190,432	4,436,830
28	RED MAPLE	630,453	433,162	285,454	230,521	404,249	226,927	488,571	331,188	193,543	292,106	164,432	99,715	3,780,318
29	ROCKYMTN/CIG PRAIRIE HOUND F	0	0	-	-	0	0	0	0	2	0	0	17	20
30	TRI-TOWN	1,508,924	1,848,330	2,356,130	2,410,330	2,191,195	2,705,132	3,365,825	4,270,764	5,436,438	4,270,419	4,863,492	4,222,117	39,449,096
31	UNMETERED USAGE	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Total Deliveries	34,447,691	32,546,739	31,714,813	30,375,491	29,890,211	28,625,720	30,055,245	24,889,783	25,550,726	26,573,909	22,813,595	24,972,311	342,456,235
33	Net Linepack Increase	-	8,838	1,441	392	1,402	-	18,574	9,828	-	-	-	8,725	49,199
34	Total System Deliveries	34,447,691	32,555,577	31,716,253	30,375,883	29,891,613	28,625,720	30,073,819	24,899,611	25,550,726	26,573,909	22,813,595	24,981,036	342,505,434

35 **L&U Loss/(Gain) [line 16 - line 34]** **38,060** **75,784** **60,367** **32,210** **37,022** **40,955** **38,005** **24,981** **4,968** **17,599** **(14,952)** **(13,608)** **341,389**

36 **L&U Percentage [line 35 / line 14]** **0.10%**

Clean Tariff Section

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.45%	0.01%	0.46%
Lost, Unaccounted-For, and Other Fuel Gas	0.28%	0.00%	0.28%
Storage Fuel Gas	0.52%	-0.16%	0.36%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.31%	0.02%	0.33%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	0.02%	0.15%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.25%	0.12%	0.37%
Totem Storage Fuel and Unaccounted-For Gas	1.07%	-0.11%	0.96%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.34%	-0.07%	0.27%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Marked Tariff Section

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.45%	0.01%	0.46%
Lost, Unaccounted-For, and Other Fuel Gas	0.28%	0.0012%	0.2840%
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Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.31%	0.02%	0.33%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	0.02%	0.15%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.25%	0.12%	0.37%
Totem Storage Fuel and Unaccounted-For Gas	1.07%	-0.11%	0.96%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.34%	-0.07%	0.27%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).