



October 30, 2020

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Filing;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP21-_____

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its Second Revised Volume No. 1 FERC Gas Tariff ("Tariff"):

Part II Section 4.2 ConocoPhillips Company #217755-TF1CIG Version 4.0.0

Proposed with an effective date of November 1, 2020, this tariff record updates CIG's Statement of Negotiated Rates in its Tariff to reflect the addition of a new negotiated rate transportation service agreement ("TSA") executed between CIG and ConocoPhillips Company ("Conoco"). CIG respectfully requests a waiver of the 30-day notice requirement to permit the tariff record to become effective on the proposed date of November 1, 2020, consistent with the effective date of the TSA.

Reason for Filing

Section 4.17 of the General Terms and Conditions ("GT&C") of the Tariff allows CIG and a shipper to agree to a service rate that varies from the minimum-to-maximum range provided on the Statement of Rates. Recently, CIG and Conoco entered into a negotiated rate TSA for Rate Schedule TF-1 service. The TSA reflects a term beginning November 1, 2020 and ending April 30, 2022. Additionally, the TSA specifies a Maximum Delivery Quantity ("MDQ") of 13,000 Dekatherms ("Dth") per day and a negotiated reservation rate of \$9.0095 per Dth per month. This negotiated rate also applies to certain secondary point combinations.

The Commission's policy on the filing of negotiated rate agreements requires pipelines, when implementing a negotiated rate TSA, to file either the TSA or a

Statement of Rates tariff record identifying the transaction.¹ In accordance with that policy, CIG is submitting a tariff record to describe the applicable negotiated rate and certain contractual terms for the TSA with Conoco.

Description of Filing

CIG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2020) and Part 154, Subpart C of the Commission's regulations.²

Part II: Stmt of Rates, Section 4.2 adds the Conoco TSA to the Statement of Negotiated Rates in CIG's Tariff. Specifically, the proposed tariff record reflects the exact legal name of the shipper, the negotiated rate, the receipt and delivery points, the MDQ, the applicable Rate Schedule for the service, and the term of service. Additionally, consistent with the Commission's policy, CIG has included a statement on the proposed tariff record to note that the underlying agreement conforms in all material respects with CIG's Rate Schedule TF-1 pro forma service agreement.

Procedural Matters

Inasmuch as this filing is fully described in this transmittal letter, the statement of the nature, the reasons and the basis for the instant tariff filing required by Section 154.7(a)(6) (2020) of the Commission's regulations is omitted. In accordance with the applicable provisions of Part 154 of the Commission's regulations,³ CIG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of each tariff record in PDF format.

CIG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on November 1, 2020, consistent with the effective date of the TSA. As such, CIG requests the Commission grant a waiver of the notice requirements found in 18 C.F.R. § 154.207 (2020) of the Commission's regulations.⁴ With respect to any tariff records the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of any suspension period specified by the Commission.

¹ See *Natural Gas Pipeline Negotiated Rate Policies and Practices; Modification of Negotiated Rate Policy*, 104 FERC ¶ 61,134, at PP 25-33 (2003), *order on reh'g and clarification*, 114 FERC ¶ 61,042 (2006), *reh'g dismissed and clarification denied*, 114 FERC ¶ 61,304 (2006).

² See 18 C.F.R. §§ 154.201 – 154.210 (2020) (Subpart C).

³ See 18 C.F.R. §§ 154.101 – 154.603 (2020).

⁴ See, e.g., *Gulfstream Natural Gas System, L.L.C.*, 105 FERC ¶ 61,164, at P 11 (2003).

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin
Director, Regulatory
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 667-7517
CIGRegulatoryAffairs@kindermorgan.com

Mr. David K. Dewey
Vice President & Managing Counsel
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4227
David_Dewey@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By: _____/s/
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30th day of October 2020.

/s/

Francisco Tarin
Director, Regulatory

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule TF-1 Shipper Identification	Term of Service	Dth/d	Reservation Rate (1)	Commodity Rate	Primary Point(s) of Receipt	Primary Point(s) of Delivery
ConocoPhillips Company #217755-TF1CIG 4/	11/1/20 – 4/30/22	13,000	(1a)	(1)	800212 (DOV) DOVER METER ST	800282 (GRN) GREEN RIVER
					Secondary Point(s) of Receipt	Secondary Point(s) of Delivery
			(1a)	(1)	892268 (FLT) FLAT TOP RECEIPT 891645 (BLF) BLUE FOREST 800229 (ELK) ELK BASIN 291665 (KIN) KING METER STATION 858600 (MAR) MARIANNE RECEIPT 800104 (BOW) BOWIE 800212 (DOV) DOVER METER 891881 (CGF) CAVE GULCH FED 891938 (EGC) EAGLE CLAW 800235 (ES2) ECHO SPRINGS 800638 (RNR) RINER ROAD 800769 (WEL) WELD COUNTY KN 800058 (AHD) ARROWHEAD 892242 (GDH) GARDENHIRE REC 800335 (KAN) KANDA 800253 (FRW) FREWEN LAKE 892247 (CZH) CRAZY HORSE 800282 (GRN) GREEN RIVER NPC 891885 (HMF) HAMS FORK 800234 (ERS) EAST ROCK SPRINGS 800089 (BIG) BIG BLUE 800359 (LAM) LAKIN MASTER 892218 (HGL) HATCH GULCH REC 800140 (CHD) CHROME DOME 800666 (RTW) RAWLINS TO WIC 891706 (CLS) CARLSON 808680 (BEN) BENT WAGON TRAIL 853800 (KIO) KIOWA 891831 (SNW) SANDWASH 800055 (ABM) AIRPORT/BLACK 800118 (BUL) BULLFROG/TEPEE 895009 (LOS) LOST CABIN 894180 (PAT) PATRICK DRAW 895008 (TAB) TABLE ROCK 800794 (WRM) WHITE RIVER 891862 (MSN) MADISON 292036 (LCK) LOST CREEK CIG 800196 (DCM) DARK CANYON	891489 (TUM) TUMBLEWEED 800229 (ELK) ELK BASIN 800104 (BOW) BOWIE 800116 (BTW) BAXTER TO WIC 800212 (DOV) DOVER METER 800760 (WAW) WAMSUTTER TO WIC 800235 (ES2) ECHO SPRINGS 291666 (FRS) FLORIS 800638 (RNR) RINER ROAD 800769 (WEL) WELD COUNTY KN 800058 (AHD) ARROWHEAD 800094 (BKP) BAKER PEPL 800361 (LAP) LAKIN PEPL 800335 (KAN) KANDA 800253 (FRW) FREWEN LAKE 892247 (CZH) CRAZY HORSE 891044 (FOR) FORGAN 800282 (GRN) GREEN RIVER 891129 (DUM) DUMAS STATION 291664 (MDK) MEADOWLARK 800614 (RCD) RED CLOUD METER 800089 (BIG) BIG BLUE 800666 (RTW) RAWLINS TO WIC 891038 (MDA) MID-AMERICA 891735 (MUD) MUDDY CREEK 800794 (WRM) WHITE RIVER 292036 (LCK) LOST CREEK CIG 800230 (EMS) EMERALD SPRINGS 800196 (DCM) DARK CANYON 800078 (BEA) BEAVER 891832 (SSP) SAND SPRINGS

(1a)	(1)	Secondary Point(s) of Receipt	Secondary Point(s) of Delivery
		800709 (SWT) SWEETWATER	
		827250 (MTS) MEETEETSEE	
		800616 (RCL) ROAN CLIFFS	
		800493 (NHP) NORTHERN HSP	
		800078 (BEA) BEAVER	
		892265 (ANA) ANABUTTES REC	
		800143 (CHP) CENTRAL HSP	
		800326 (IHP) CIG WYOMING ML	
		800332 (JHP) CIG OPAL HEADSTATION	
		800733 (UHP) UINTAH HSP	
		800742 (VHP) POWDER RIVER HSP	
		800827 (YHP) WIND RIVER DRY HSP	
		800838 (ZHP) WIND RIVER WET HSP	

Notes:

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.
- (1a) As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rate(s) \$9.0095 per Dth per month which shall be payable regardless of quantities transported.
- (2) Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- (3) **Surcharges, if applicable:**
 All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff; as such surcharges may be changed from time to time.

Gas Quality Control Surcharge:
 The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:
 The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.
- (4) Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.
- (5) This contract does not deviate in any material aspect from the form of service agreement.

Statement of Negotiated Rates
 (Rates per Dth/day)

<u>Rate Schedule TF-1</u>	<u>Term of</u>	<u>Reservation</u>	<u>Commodity</u>	<u>Primary Point(s)</u>	<u>Primary Point(s)</u>	
<u>Shipper Identification</u>	<u>Service</u>	<u>Dth/d</u>	<u>Rate (1)</u>	<u>Rate</u>	<u>of Receipt</u>	<u>of Delivery</u>
ConocoPhillips Company #217755-TF1CIG 4/	11/1/20 – 4/30/22	13,000	(1a)	(1)	800212 (DOV) DOVER METER ST	800282 (GRN) GREEN RIVER
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					800229 (ELK) ELK BASIN	800104 (BOW) BOWIE
					291665 (KIN) KING METER STATION	800116 (BTW) BAXTER TO WIC
					858600 (MAR) MARIANNE RECEIPT	800212 (DOV) DOVER METER
					800104 (BOW) BOWIE	800760 (WAW) WAMSUTTER TO WIC
					800212 (DOV) DOVER METER	800235 (ES2) ECHO SPRINGS
					891881 (CGF) CAVE GULCH FED	291661 (TOM) TOMAHAWK
					891938 (EGC) EAGLE CLAW	291666 (FRS) FLORIS
					800235 (ES2) ECHO SPRINGS	800638 (RNR) RINER ROAD
					800638 (RNR) RINER ROAD	800769 (WEL) WELD COUNTY KN
					800769 (WEL) WELD COUNTY KN	800058 (AHD) ARROWHEAD
					800058 (AHD) ARROWHEAD	800094 (BKP) BAKER PEPL
					892242 (GDH) GARDENHIRE REC	800361 (LAP) LAKIN PEPL
					800335 (KAN) KANDA	800335 (KAN) KANDA
					800253 (FRW) FREWEN LAKE	800253 (FRW) FREWEN LAKE
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The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.
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Reserved