

September 30, 2020

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Negotiated Rate Agreement Filing;

Colorado Interstate Gas Company, L.L.C.;

Docket No. RP20-____

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission" or "FERC") the following record for inclusion in CIG's FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff").

Part II: Section 4.1 – BP Energy Company #211039-TF1CIG Version 4.0.0

Proposed with an effective date of November 1, 2020, the tariff record updates CIG's Tariff to add a conforming, negotiated rate transportation service agreement ("TSA").

Reason for Filing

Recently, CIG and BP Energy Company ("BP") executed an amendment to TSA No. 211039-TF1CIG for firm transportation service under Rate Schedule TF-1 that includes negotiated rates. Section 4.17 of the General Terms and Conditions of CIG's Tariff allows CIG and a shipper to agree to a transportation rate that is not subject to the minimum to maximum range provided in Transporter's Statement of Rates. Moreover, Commission policy requires pipelines, when implementing a negotiated rate TSA, to either include the TSA in its Tariff or submit a Statement of Rates tariff record identifying the transaction.¹ In this instance, CIG is submitting a tariff record describing the negotiated rate TSA for the Commission's review and acceptance.

Colorado Interstate Gas Company, L.L.C. Two North Nevada Colorado Springs, CO 80903 PO Box 1087 Colorado Springs, CO 80944 Telephone: 719.473.2300

See Natural Gas Pipeline Negotiated Rate Policies and Practices, 104 FERC ¶ 61,134 at PP 25-27, 31-32 (2003).

Description of the TSA

Recently, CIG and BP agreed to extend the term of TSA No. 211039-TF1CIG through October 31, 2023.² As part of this extension, the parties agreed that effective November 1, 2020 and through October 31, 2023, the reservation rate for service would convert from a discounted rate to a negotiated rate of \$6.0833 per Dth per month applicable to transportation from the primary points of receipt to the primary point of delivery.³ The TSA also identifies specific secondary receipt and delivery points at which the negotiated rate applies. Service to or from any secondary point not specifically identified in the TSA will be provided at the applicable maximum recourse rate, including any applicable incremental reservation and commodity rates. Since this TSA includes a negotiated rate effective November 1, 2020, CIG is submitting the tariff record described below to include the TSA in CIG's Tariff.

Tariff Provisions

CIG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2020) and Part 154, Subpart C of the Commission's regulations⁴ to update the Statement of Negotiated Rates in its Tariff:

Part II, Stmt of Rates, Section 4.1 adds the BP TSA to the Statement of Negotiated Rates in CIG's Tariff and describes the negotiated rate and certain terms of the amended TSA with BP. Specifically, the proposed tariff record states the exact legal name of the shipper, the negotiated rate, the receipt and delivery points, the maximum delivery quantity, the applicable Rate Schedule for the service, and the contract term. Additionally, consistent with the Commission's policy, CIG has included a statement on the proposed tariff record to note that the underlying agreement conforms in all material respects with CIG's Rate Schedule TF-1 pro forma service agreement.

Procedural Matters

Inasmuch as this filing is fully described in this transmittal letter, the statement of the nature, the reasons and the basis for the instant tariff filing required by Section 154.7(a)(6) (2020) of the Commission's regulations is omitted. In accordance with the applicable provisions of the Commission's regulations,⁵ CIG is submitting an eTariff XML filing package, which includes the following:

a) a transmittal letter; and

See General Terms and Conditions Section 4.12 of CIG's Tariff.

⁵ See 18 C.F.R. Part 154 (2020).

The TSA provides for primary receipt point maximum quantities of 18,550 Dth per day at King Meter Station and 3,339 Dth per Day at the Patrick Draw Plant. The primary delivery point maximum delivery quantity is 21,889 Dth per day at Beaver.

⁴ See 18 C.F.R. § 154.201 et seq. (2020).

b) clean and marked versions of the tariff record in PDF format.

CIG respectfully requests the Commission accept the tendered tariff record and permit it to become effective on November 1, 2020, which is the effective date of the amended TSA. With respect to any tariff record the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of any suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin Director, Regulatory Colorado Interstate Gas Company, L.L.C. Post Office Box 1087 Colorado Springs, CO 80944 Telephone: (719) 667-7517

CIGRegulatoryAffairs@kindermorgan.com

Mr. David K. Dewey Vice President and Managing Counsel Colorado Interstate Gas Company, L.L.C. Post Office Box 1087 Colorado Springs, CO 80944 Telephone: (719) 520-4227 David_Dewey@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By:	/s/
	Francisco Tarin
	Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30th day of September 2020.

/s/ Francisco Tarin Director, Regulatory

Post Office Box 1087 Colorado Springs, CO 80944 (719) 667-7517

Part II: Stmt. of Rates Section 4.1 - BP Energy Company #211039-TF1CIG Version 4.0.0

Statement of Negotiated Rates (Rates per Dth)

R/S TF-1							
Shipper Identification	Term of Negotiated Rate	Reservation Rate 5/6/	Commodity Rate 6/	Authorized Overrun	MDQ Dth/d	Primary Point(s) of Receipt	Primary Point(s) of Delivery
BP Energy Company (#211039-TF1C	11/1/2020 through CIG) 1/ 10/31/2023	2/	3/4/5/	3/	18,550 3,339 21,889	291665 (KIN) King Meter 894180 (PAT) Patrick Draw	
		2/	3/4/5/		Secondary of Receipt	* *	Secondary Point(s) of Delivery
					800245 (FLY 800116 (BTW 800760 (WA' 891489 (TUM 291665 (KIN 291761 (PTV 291843 (PCH 292020 (HST 292036 (LCK 800055 (ABM 800055 (ABM 800058 (AHE 800064 (APL 800078 (BEA 800088 (BIC) 800104 (BOW 800109 (BRS 800118 (BUL 800139 (CHE 800143 (CHE 800143 (CHE 800147 (CRC 800196 (DCM 800197 (DDE 800196 (DCM 800197 (DDE 800167 (CRC 800196 (DCM 800197 (DDE 800167 (CRC 800196 (DCM 800197 (DDE 20187) (DDE 201876 (DCM 800197 (DDE 201876) (CM 8001876) (CM 8001876) (CM 8001876) (CM 800197 (DDE 201876) (CM 8001876) (CM 80	BIG CANYON POTTER BIG BLUE MOORE BOWIE WELD BRUSH STATION PP MOR BULLFROG/TEPEE FLATS CHEYENNE HUB LOCATION	800064 (APL) AUTO PARK&LOAN WELD 800094 (BKP) BAKER PEPL TEXAS 800235 (ES2) ECHO SPRINGS CARB 800197 (DDB) DUDLEY BLUFFS RIO BL 800245 (FLY) FLYING HAWK WELD 291661 (TOM) TOMAHAWK WELD 291664 (MDK) MEADOWLARK FINNEY 291666 (FRS) FLORIS BEAVER 800058 (AHD) ARROWHEAD WELD 800078 (BEA) BEAVER BEAVER 800089 (BIG) BIG BLUE MOORE 800104 (BOW) BOWIE WELD 800116 (BTW) BAXTER TO WIC SWEETWA 800196 (DCM) DARK CANYON METE 800212 (DOV) DOVER METER STATION W 800229 (ELK) ELK BASIN PARK 800230 (EMS) EMERALD SPRINGS LINC 800253 (FRW) FREWEN LAKE SWEETWATE 800282 (GRN) GREEN RIVER NPC ST 800284 (GRZ) GRIZZLY METER STATION 800335 (KAN) KANDA SWEETWATER 800361 (LAP) LAKIN PEPL PROCESSED 800614 (RCD) RED CLOUD METER STATI 800638 (RNR) RINER ROAD CARBON 800666 (RTW) RAWLINS TO WIC CARBON 8006683 (SIN) SINGING GRASS CH

Part II: Stmt. of Rates Section 4.1 - BP Energy Company #211039-TF1CIG Version 4.0.0

2/ 3/4/5

Secondary Point(s) Secondary Point(s) of Receipt of Delivery

800229 (ELK) ELK BASIN PARK 800234 (ERS) EAST ROCK SPRING 800235 (ES2) ECHO SPRINGS CARB 800253 (FRW) FREWEN LAKE SWEETWATE 800255 (FSC) FIRST CREEK PP ADAMS 800261 (FTL) FORT LUPTON DELIVERY 800272 (GIL) GILCREST WELD 800282 (GRN) GREEN RIVER NPC ST 800284 (GRZ) GRIZZLY METER STATION 800326 (IHP) CIG WYOMING MAINLINE HE 800332 (JHP) CIG OPAL HEADSTATION PO 800335 (KAN) KANDA SWEETWATER 800359 (LAM) LAKIN MASTER METER 800368 (LBJ) LITTLE BEAR HUER 800394 (LTH) LITTLE HORSE RECEIPT 800421 (MEW) MEWBOURN WELD 800490 (NEF) NEFF LAKE WELD 800493 (NHP) NORTHERN HEADSTATION PO 800495 (NIC) NICHOLS PP POTTER 800503 (NPL) NORTH PARK & LEND ALB 800557 (PHP) PICKETWIRE HEADSTATION 800573 (POW) POWDER RIVER CONVERS 800574 (PPL) PICKETWIRE PARK & LEN 800616 (RCL) ROAN CLIFFS GARFI 800638 (RNR) RINER ROAD CARBON 800642 (ROG) ROGGEN WELD 800666 (RTW) RAWLINS TO WIC CARBON 800681 (SHP) SOUTHERN HEADSTATION PO 800683 (SIN) SINGING GRASS CH 800694 (SPL) SOUTH PARK & LEND BEA 800709 (SWT) SWEETWATER 800715 (TCS) STORAGE INJ/WTD 800728 (TRR) TABLE ROCK RESIDU 800733 (UHP) UINTAH HEADSTATION POOL 800742 (VHP) POWDER RIVER HEADSTATIO 800759 (WAT) WATKINS ADAMS 800769 (WEL) WELD COUNTY KN W 800794 (WRM) WHITE RIVER METER 800823 (XPL) AUTO HUB PARK AND LEN 800826 (YCS) YOUNG GAS STORAGE MOR 800827 (YHP) WIND RIVER DRY HEADSTAT 800838 (ZHP) WIND RIVER WET HEADSTAT 808680 (BEN) BENT WAGON TRAIL 827250 (MTS) MEETEETSEE PARK 831595 (EDR) EAST DRY CREEK B 853800 (KIO) KIOWA

892247 (CZH) CRAZY HORSE WELD 800760 (WAW) WAMSUTTER TO WIC SWEE 800769 (WEL) WELD COUNTY KN W 891044 (FOR) FORGAN BEAVER\ 891129 (DUM) DUMAS STATION MOORE 891489 (TUM) TUMBLEWEED METER 891735 (MUD) MUDDY CREEK LINCOLN 891832 (SSP) SAND SPRINGS RIO B

Part II: Stmt. of Rates Section 4.1 - BP Energy Company #211039-TF1CIG Version 4.0.0

2/	3/4/5/	Secondary Point(s) of Receipt	Secondary Point(s) of Delivery
		858600 (MAR) MARIANNE RECEIPT SWEE	
		891638 (DOR) DORSEY BIG HORN	
		891645 (BLF) BLUE FOREST SWEET	
		891706 (CLS) CARLSON PARK	
		891786 (EPR) ENTERPRISE NORTH	
		891821 (BCK) BRIDGER CREEK FREMO	
		891831 (SNW) SANDWASH MOFFAT	
		891849 (FRZ) FRITZ STATE BIG	
		891861 (BKF) BLACKS FORK SWEETWATE	
		891862 (MSN) MADISON FREMONT	
		891881 (CGF) CAVE GULCH FEDERA	
		891885 (HMF) HAMS FORK LINCOLN	
		891909 (FRD) FRENCHIE DRAW FREM	
		891938 (EGC) EAGLE CLAW NATRON	
		892218 (HGL) HATCH GULCH RECEIPT	
		892221 (CDR) CATHEDRAL RECEIPT	
		892242 (GDH) GARDENHIRE RECEI	
		892247 (CZH) CRAZY HORSE WELD	
		892265 (ANA) ANABUTTES RECEIP	
		892268 (FLT) FLAT TOP RECEIPT RIO	
		894180 (PAT) PATRICK DRAW PLANT SW	
		894500 (VAL) VALLERY PLANT MO	
		895008 (TAB) TABLE ROCK MASTER MET	
		895009 (LOS) LOST CABIN FREMONT	
		896030 (NBR) NATURAL BRIDGE CO	
		896032 (NPT) NORTH PLATTE CONVERS	
		965742 (NIO) NIOBRARA TOTAL R	
		801159 (HAM) HAMBERT RECEIPT	
		800298 (HFR) HEREFORD RANCH W	
		54079 (DUC) DUCK CREEK LARAMIE	
		49051 (PWF) PRAIRIE WOLF REC	
		49655 (PDG) PRAIRIE DOG REC	
		50575 (PIE) PIERCE REC WELD	
		tite it (==, ==teb tibe WEBB	

^{1/} This contract does not deviate in any material aspect from the form of service agreement or the tariff.

As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rates(s) \$6.0833 per Dth per month which shall be payable regardless of quantities transported.

Part II: Stmt. of Rates Section 4.1 - BP Energy Company #211039-TF1CIG Version 4.0.0

- Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.
- Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 5/ All applicable surcharges, unless otherwise specified, shall be the maximum charge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

Gas Quality Control Surcharge:

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.

Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's EBB and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.

R/S TF-1

Statement of Negotiated Rates (Rates per Dth)

Reserved

Shipper	Term of	Reservation	Commodity	Authorized	MDQ	Primary Point(s)	Primary Point(s)
Identification	Negotiated Rate	Rate 5/6/	Rate 6/	Overrun	Dth/d	of Receipt	of Delivery
DD E	11/1/0000	2/	2/4/5/	2/	10.550	201667 (WDD) W	G: 000050 (DEA.)D
BP Energy	11/1/2020	2/	3/4/5/	3/		-	r Station 800078 (BEA)Beaver
Company	through				— 3,339	894180 (PAT) Patrick Dra	aw Plant 800078 (BEA) Beaver
(#211039-TF1C	(IG) 1/ 10/31/2023				<u>-21,889</u>		
					Secondary I	Point(s)	Secondary Point(s)
		2/	3/4/5/		of Receipt	i omt(s)	of Delivery
		2/	3/ 4/ 3/		of Keceipt		of Denvery
					49945 (BOR) B	OURN RECEIPT WE	– ——800064 (APL) AUTO PARK&LO
					WELD		
							800245 (FLY) FLYING HA
VELD							800094 (BKP) BAKER PEPL TEXAS
							20011
					(DTW) DAVT	ED TO WIC CWEETWA	80011
						ER TO WIC SWEETWA	-800235 (ES2) ECHO SPRINGS CARB -800197 (DDB) DUDLEY BLUFFS RIO B
						TUMBLEWEED METER——	800245 (FLY) FLYING HAWK WELD
						KING METER STATION LI	——291661 (TOM) TOMAHAWK WELD
						PLATTE VALLEY WE	- 291664 (MDK) MEADOWLARK
					FINNEY		
						PARACHUTE RIO BLA	291666 (FRS) FLORIS BEAVER
							800058 (AHD) ARROWHEAD WELD
						LOST CREEK CIG S—	- 800078 (BEA) BEAVER BEAVER
						AIRPORT/BLACK BUTTE/M	—800089 (BIG) BIG BLUE MOORE
						ARROWHEAD WELD	800104 (BOW) BOWIE WELD
					SWEETWA	AUTO PARK & LOAN WELD	—800116 (BTW) BAXTER TO WIC
					800078 (BEA)		- 800196 (DCM) DARK CANYON METE
						BIG CANYON POTTER———	800212 (DOV) DOVER METER STATION
						BIG BLUE MOORE———	- 800229 (ELK) ELK BASIN PARK
						BOWIE WELD-	-800230 (EMS) EMERALD SPRINGS LINC
					800109 (BRS) I	BRUSH STATION PP MOR	800253 (FRW) FREWEN LAKE
					SWEETWA	<u></u>	
							- 800282 (GRN) GREEN RIVER NPC ST
							- 800284 (GRZ) GRIZZLY METER STATIC
					800140 (CHD)	CHROME DOME SWEETWATE	-800335 (KAN) KANDA SWEETWATER

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800143 (CHP) CTRL HEADSTATION POOL	800361 (LAP) LAKIN PEPL PROCESSED
800167 (CRG) CORRAL GULCH RIO BLA-	-800614 (RCD) RED CLOUD METER STATI
800196 (DCM) DARK CANYON METE—	-800638 (RNR) RINER ROAD CARBON
800197 (DDB) DUDLEY BLUFFS RIO BL	-800666 (RTW) RAWLINS TO WIC CARBON
800212 (DOV) DOVER METER STATION W—	- 800683 (SIN) SINGING GRASS CH

3/4/5	of Receipt	of Delivery
	800229 (ELK) ELK BASIN PARK	202247 (CZII) CDAZV HODGE WELD
	800229 (ELK) ELK BASIN PARK- 800234 (ERS) EAST ROCK SPRING-	800760 (WAW) WAMSUTTED TO
	WIC SWEE	800700 (WAW) WAMSUTIER TO
	800261 (FTL) FORT LUPTON DELIVERY—	—891489 (THM) THMRI EWEED METER
	800272 (GIL) GIL CREST WELD	— 891735 (MUD) MUDDY CREEK
		O) 1700 (MOD) MODD 1 CREBR
		891832 (SSP) SAND SPRINGS RIO E
	800394 (LTH) LITTLE HORSE RECEIPT	
	800421 (MEW) MEWBOURN WELD	
	800490 (NEF) NEFF LAKE WELD	
	800493 (NHP) NORTHERN HEADSTATION PO	<u>0</u>
	800495 (NIC) NICHOLS PP POTTER	
	800503 (NPL) NORTH PARK & LEND ALB	
	800557 (PHP) PICKETWIRE HEADSTATION	
	800573 (POW) POWDER RIVER CONVERS	
	800574 (PPL) PICKETWIRE PARK & LEN	
	800616 (RCL) ROAN CLIFFS GARFI	
	800638 (RNR) RINER ROAD CARBON	
	800642 (ROG) ROGGEN WELD	
	800666 (RTW) RAWLINS TO WIC CARBON	
	800681 (SHP) SOUTHERN HEADSTATION PC	<u>)</u>
		 -
		<u>)</u>
		_
	827250 (MTS) MEETEETSEE PARK	
	02/230 (WITS) WIEETEETSEE FARK	
	831595 (EDR) EAST DRY CREEK B	
		800235 (ES2) ECHO SPRINGS CARB 800253 (FRW) FREWEN LAKE SWEETWATE 800255 (FSC) FIRST CREEK PP ADAMS 800261 (FTL) FORT LUPTON DELIVERY— 800272 (GIL) GILCREST WELD— LINCOLN 800282 (GRN) GREEN RIVER NPC ST 800284 (GRZ) GRIZZLY METER STATION— 800326 (HP). CIG WYOMING MAINLINE HE 800332 (JHP). CIG OPAL HEADSTATION PO 800335 (KAN) KANDA SWEETWATER 800359 (LAM) LAKIN MASTER METER 800359 (LAM) LAKIN MASTER METER 800368 (LBJ) LITTLE BEAR HUER 800394 (LTH) LITTLE HORSE RECEIPT 800421 (MEW) MEWBOURN WELD 800490 (NEF) NEFF LAKE WELD 800490 (NEF) NORTHERN HEADSTATION PO 800537 (PDV) POWDER RIVER CONVERS 800503 (NPL) NORTH PARK & LEND ALB 800557 (PDV) PICKETWIRE PARK & LEN 800517 (PDV) PICKETWIRE PARK & LEN 800616 (RCL) ROAN CLIFFS GARFI 800638 (RNR) RINER ROAD CARBON 800642 (ROG) ROGGEN WELD 800668 (SHP) SOUTHERN HEADSTATION PO 800681 (SHP) SOUTHERN HEADSTATION PO 800683 (SIN) SINGING GRASS CH 800694 (SPL) SOUTH PARK & LEND BEA 800715 (TCS) STORAGE INJ/WTD 800728 (TRR) TABLE ROCK RESIDU 800733 (UHP) UNITAH HEADSTATION POO 800734 (VHP) POWDER RIVER HEADSTATION 800759 (WAT) WATKINS ADAMS 800769 (WEL) WELD COUNTY KN W 800760 (WEL) WELD FOR THEADSTATION POO

Part II: Stmt. of Rates Section 4.1 - BP Energy Company #211039-TF1CIG Version 4.0.0

	2/1/2		Secondary Point(s)	Secondary Point(s)
	<u>2/</u>	3/4/5/	——of Receipt	of Delivery
			858600 (MAR) MARIANNE RECEIPT SWEE	
			891638 (DOR) DORSEY BIG HORN	
			891645 (BLF) BLUE FOREST SWEET	
			891706 (CLS) CARLSON PARK	
			891786 (EPR) ENTERPRISE NORTH	
			891821 (BCK) BRIDGER CREEK FREMO	
			891831 (SNW) SANDWASH MOFFAT	
			891849 (FRZ) FRITZ STATE BIG	
			891861 (BKF) BLACKS FORK SWEETWATE	
			891862 (MSN) MADISON FREMONT	
			891881 (CGF) CAVE GULCH FEDERA	
			891885 (HMF) HAMS FORK LINCOLN	
			891909 (FRD) FRENCHIE DRAW FREM	
			891938 (EGC) EAGLE CLAW NATRON	
			892218 (HGL) HATCH GULCH RECEIPT	
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			892242 (GDH) GARDENHIRE RECEI	
			892247 (CZH) CRAZY HORSE WELD	
			892265 (ANA) ANABUTTES RECEIP	
			892268 (FLT) FLAT TOP RECEIPT RIO	
			894180 (PAT) PATRICK DRAW PLANT SW	
			894500 (VAL) VALLERY PLANT MO	
			895008 (TAB) TABLE ROCK MASTER MET	
			895009 (LOS) LOST CABIN FREMONT	
			896030 (NBR) NATURAL BRIDGE CO	
			896032 (NPT) NORTH PLATTE CONVERS	
			965742 (NIO) NIOBRARA TOTAL R	
			801159 (HAM) HAMBERT RECEIPT	
			800298 (HFR) HEREFORD RANCH W	
			54079 (DUC) DUCK CREEK LARAMIE	
			49051 (PWF) PRAIRIE WOLF REC	
			49655 (PDG) PRAIRIE DOG REC	
			50575 (PIE) PIERCE REC WELD	
·	3/4/5	3/4/5/	All	All

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