



November 29, 2018

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP19-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 36.0.0 to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). Proposed to become effective January 1, 2019, the tariff record reflects revised reimbursement percentages applicable to the Lost, Unaccounted-For and Other Fuel Gas ("LUF") reimbursement percentage.

Background

Section 13.2 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly. On August 31, 2018, in Docket No. RP18-1123-000, CIG submitted its Annual Fuel and LUF True-up Filing that, in relevant part, proposed to maintain the overall quarterly LUF percentage of 0.00% and to return over-collected LUF quantities of 1,017,412 Dth valued at \$2,071,270.42 to shippers via invoice credits. The Commission accepted the proposed percentages to be effective October 1, 2018.¹

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations and GT&C Section 13 of CIG's Tariff, to revise its reimbursement percentage to reflect the new quarterly LUF reimbursement percentage.

LUF Reimbursement Percentage

As described in Section 13.5(a) of the GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes reimbursed from

¹ *Colorado Interstate Gas Co.*, Docket No. RP18-1123-000 (Sept 27, 2018) (unpublished letter order).

shippers as computed on a monthly basis. Section 13.2 of CIG's GT&C requires CIG to update its LUF reimbursement percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of October 2017 through June 2018. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.²

The LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from January 1, 2019 through March 31, 2019. The total LUF reimbursement percentage, including the current period from January 2019 through March 2019 and true-up volumes from prior periods, is proposed to remain at 0.00%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage remains at 0.00% based on LUF experienced during the twelve-month period October 1, 2017 to September 30, 2018.³ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect. Because the LUF for the twelve-month period ending September 2018 was negative (indicating a net gain of LUF)⁴ and CIG's Tariff prohibits a negative LUF reimbursement percentage, CIG proposes to maintain the current period LUF reimbursement rate of zero percent.
- The comparison of LUF consumed during the three months ending September 30, 2018 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an over-collection of gas quantities of 340,438 Dth.⁵ Also, netting the true-up quantities sought in Docket No. RP18-859-000 with the true-up quantities retained results in an under-collection of 31,099 Dth.⁶ The sum of these results in an Excess L&U quantity of 309,339 Dth. This excess quantity is calculated by offsetting other Fuel and L&U quantities by LUF retained, liquid processing revenues, and related shrinkage. CIG's Tariff requires the incorporation of liquid processing revenues and related shrinkage in the LUF quantity determination.
- Section 13.2 of CIG's GT&C requires the cash-out of the Excess L&U Quantity if it exceeds 250,000 Dth. Pursuant to this provision, CIG is

² See Appendix A, Schedule 3, line 13, columns (b) through (m).

³ See Appendix A, Schedule 1.

⁴ See Appendix A, Schedule 3, line 13, column (o).

⁵ See Appendix A, Schedule 2, line 13, column (f).

⁶ See Appendix A, Schedule 2, line 20, column (c).

proposing to cash out 309,339 Dth valued at \$736,646.52⁷ to its shippers transporting gas during the three-month period from July 2018 through September 2018. Each shipper's share of the total LUF receipt quantity during the July 2018 – September 2018 period will be used to determine its allocation of the value associated with the 309,339 Dth.

- The sum of the current period reimbursement percentage and the true-up percentage after cash-outs, results in a total LUF Retention Percentage of 0.00% for the three-month period beginning January 1, 2019.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2018), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

Inasmuch as this filing is fully described in this transmittal letter and the related supporting schedules, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁸ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-I in PDF format; and
- iii) clean and marked versions of the tariff records.

CIG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on January 1, 2019, which is not less than 30 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of the suspension period, if any, specified in a Commission order.

⁷ See Appendix A, Schedule 3, line 23 for the calculation of the amount to be returned to CIG's shippers.

⁸ 18 C.F.R. §§ 154.201 – 154.603 (2018).

**Colorado Interstate Gas Company, L.L.C.
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Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	January 2019 - March 2019 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	-
3	LUF-Related Throughput ²	158,164,857
4	LUF Reimbursement Percentage [line 2 / line 3]	0.00%
5	Volumetric True-Up Reimbursement Calculation	July 2018 - September 2018
6	Current Period Quantity Under/(Over) Collected ³	(340,438)
7	Prior Period Quantity to True-up ⁴	31,099
8	Total Quantity to be Cashed Out [Line 6 + Line 7]	(309,339)
9	Quantity to be Paid to Shippers ⁵	309,339
10	Total Quantity to be Trued-Up	(0)
11	LUF-Related Quarterly Throughput ²	158,164,857
12	LUF Volumetric True-up Reimbursement Percentage [line 10 / line 11]	0.00%

Notes:

- 1) Appendix A, Schedule 3, line 13, column (n) divided by 4. If total LUF is negative, set the quantities to zero.
- 2) Appendix F, Schedule 1, line 118, Page 2 of 2, column (p) divided by 4.
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).
- 5) Appendix A, Schedule 3, line 21, column (n)

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage¹	Current Period LUF Retained	Net LUF Loss/(Gain)²	Prior Period Adjustments³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f)
						[(d)+(e)-(c)]
1	October-17					0
2	November-17					0
3	December-17					0
4	January-18					0
5	February-18					0
6	March-18				422	422
7	April-18				(5)	(5)
8	May-18				(14)	(14)
9	June-18				(12,998)	(12,998)
10	July-18	0.13%	69,794	(82,410)		(152,204)
11	August-18	0.13%	72,750	(82,181)		(154,931)
12	September-18	0.13%	73,069	52,361		(20,708)
13	Total		215,613	(112,230)	(12,595)	(340,438)

True-up Under/(Over) Collected Quantities		
Month	True-up Reimbursement Percentage⁴	True-up Quantity Retained
(a)	(b)	(c)
14	July-18	-0.13%
15	August-18	-0.13%
16	September-18	-0.13%
17	Total	(215,613)
18	Quarterly Total (lines 14 thru 16)	(215,613)
19	True-up Quantity Sought in RP18-859 ⁵	(184,514)
20	True-up Remaining [line 19 - line 18]	31,099

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13.
- 3) Prior period adjustments made after the last LUF filing was submitted. No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 2, line 13 of RP18-1123-000.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See Appendix A, Schedule 1, line 9, column (b) of Docket No. RP18-859-000.

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	471,635	448,853	579,822	521,485	508,298	420,779	366,823	354,084	307,843	296,473	408,224	576,171	5,260,490
	Reductions													
2	FERC Account 810 - Compressor Station Fuel	275,248	267,741	305,718	313,780	290,140	291,763	318,238	320,034	329,956	332,924	364,290	349,020	3,758,852
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	145	2,991	0	0	0	207	5,294	4,754	0	0	716	11,275	25,382
5	FERC Account 812 - Other Utility Operations (Totem)	2,263	605	806	2,338	1,484	1,102	1,603	896	1,879	667	271	299	14,213
6	High Plains System L&U ³	40,954	36,710	23,683	12,260	8,915	(2,718)	(23,618)	82,283	(9,234)	(21,071)	80,701	95,259	324,123
7	CS-1 L&U ⁴	4,411	786	6,771	2,080	2,716	4	(3,638)	(11,183)	(6,372)	(4,971)	(4,721)	2,887	(11,230)
8	Total Reductions	323,021	308,833	336,978	330,458	303,255	290,358	297,878	396,784	316,229	307,550	441,257	458,739	4,111,340
9	LUF [line 1 - line 8]	148,614	140,021	242,844	191,027	205,043	130,421	68,945	(42,700)	(8,386)	(11,077)	(33,033)	117,432	1,149,150
10	Net Thermal Equivalent of Processing Revenues ⁵	(43,310)	(120,277)	(203,831)	(190,093)	(163,035)	(181,343)	(190,244)	(437,865)	(84,834)	(71,741)	(49,585)	(65,548)	(1,801,706)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	388	378	454	543	457	488	497	473	442	408	437	477	5,442
12	Processing Revenues Less Electric Commodity Expenses	(42,922)	(119,899)	(203,377)	(189,550)	(162,578)	(180,855)	(189,747)	(437,392)	(84,392)	(71,333)	(49,148)	(65,071)	(1,796,264)
13	Net LUF Loss/(Gain) [line 9 + line 12]	105,692	20,122	39,467	1,477	42,465	(50,434)	(120,802)	(480,092)	(92,778)	(82,410)	(82,181)	52,361	(647,114)
	Less:													
14	LUF Quantities Retained and carried forward from Previous Filings	157,451	164,662	188,302	107,640	96,974	93,110	80,910	82,194	55,220				1,026,463
15	LUF Current Quantities Retained July-September										69,794	72,750	73,069	215,613
16	Total Reductions [lines 14 + 15]	157,451	164,662	188,302	107,640	96,974	93,110	80,910	82,194	55,220	69,794	72,750	73,069	1,242,076
17	Net LUF Loss/(Gain) [line 13 - line 16]	(51,759)	(144,541)	(148,835)	(106,163)	(54,509)	(143,544)	(201,712)	(562,286)	(147,998)	(152,204)	(154,931)	(20,708)	(1,889,190)
18	Previously Approved Cashouts	51,732	144,471	154,436		987	117,445	201,707	562,272	135,000	0	0	0	1,368,050
19	Previously Approved True-Up using forecast to offset gain RP18-859 plus over-collection	27	70	(5,601)	106,163	53,523	26,521						31,099	211,801
20	NET LUF Loss/(Gain) [line 17 + line 18 + line 19]	0	0	(0)	(0)	0	422	(5)	(14)	(12,998)	(152,204)	(154,931)	10,391	(309,339)
21	Quantity to Cashout	0	0	0	0	0	(422)	5	14	12,998	152,204	154,931	(10,391)	309,339
22	Cashout Price ⁷	\$2.5581	\$2.6582	\$2.4648	\$3.0650	\$2.2789	\$2.1421	\$2.0887	\$1.9508	\$2.2167	\$2.4256	\$2.3290	\$2.0518	
23	Amount to be returned to shippers [line 21* line 22]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$903.97)	\$10.44	\$27.31	\$28,812.67	\$369,186.02	\$360,834.30	(\$21,320.25)	\$736,646.52

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix H, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Commission Order dated December 3, 2004 in Docket No. CP03-301-001, CS-1 L&U reimbursement will be collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. Please see Appendix I, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 14. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Letter Order dated November 25, 2003 in Docket No. CP03-7-001, electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.
- 7) From Appendix E, Schedule 1, line 3.

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Appendix B

Physical and Transactional Gas Balance

Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance

Receipts (Dth)

Line No.	Transactional Item	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	9,850,814	12,372,532	14,460,968	17,735,092	17,197,402	12,672,843	10,276,654	10,348,570	12,616,388	13,591,971	16,214,768	18,148,361	165,486,363
3	NNT-2	95,390	62,755	160,259	191,875	126,926	72,476	97,923	170,493	88,711	93,080	133,993	96,195	1,390,076
4	TF-1	42,697,655	44,063,801	51,400,570	51,254,385	46,015,731	50,840,280	51,124,995	52,614,033	-	51,511,761	54,618,297	56,585,350	552,726,858
5	TF-4	92,543	136,410	190,352	187,656	152,404	192,644	191,730	160,828	-	92,070	109,957	86,080	1,592,674
6	TF-HP	26,243,418	25,691,039	27,332,679	26,618,964	25,105,994	25,433,353	24,085,411	23,759,695	-	19,873,643	17,665,251	15,258,421	257,067,868
7	TI-HP	-	8,000	76,500	153,064	117,775	686,524	204,500	100,000	-	1,704,292	2,985,230	3,140,407	9,176,292
8	TI-1	286,941	791,614	858,790	803,325	695,742	678,159	253,180	138,870	-	266,265	436,876	277,838	5,487,600
9	PAL-1	71,400	2,140,401	96,178	301,000	298,521	755,000	1,530,784	1,573,570	-	466,380	1,137,456	1,153,879	9,524,569
10	PAL-A	-	-	-	36,195	37,242	6,195	-	-	-	-	-	-	79,632
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	32,127	12,057	-	1,200	39,819	1,514	82,748	2,671	43,914	92,412	238,910	595,688	1,143,060
13	CS-1	2,525,811	2,048,463	2,420,086	2,127,414	1,585,527	2,546,119	3,888,419	4,248,097	4,776,862	3,011,040	2,342,464	3,254,009	34,774,311
14	Total Rate Schedule Receipts	81,896,099	87,327,072	96,996,382	99,410,170	91,373,083	93,885,107	91,736,344	93,116,827	17,525,875	90,702,914	95,883,202	98,596,228	1,038,449,303
15	OBA	(8,122,553)	(7,661,320)	(6,787,522)	(4,548,533)	(3,590,067)	(4,225,191)	(1,997,940)	(6,706,249)	(5,264,158)	(5,616,067)	(3,879,058)	(3,979,666)	(62,378,324)
16	WIC (Operational Loop of CIG)	5,145,101	4,979,130	5,145,101	5,145,101	4,647,188	5,145,101	4,979,130	5,145,101	4,978,800	5,145,101	5,145,101	4,979,130	60,579,085
17	CIG Operational Storage Withdrawals	(2,475,369)	(1,332,934)	(3,167,523)	(2,567,134)	(2,232,080)	(1,210,057)	(1,037,048)	(843,249)	(1,910,009)	(1,413,961)	(1,293,630)	(1,351,909)	(20,834,903)
18	Backhaul Transportation Transactions or Other Exceptions	(2,411,700)	(12,139,094)	(4,660,120)	(9,717,158)	(10,336,429)	(9,628,473)	(11,129,059)	(10,272,928)	58,484,526	(8,612,759)	(18,119,982)	(20,632,963)	(59,176,139)
19	Make-up Purchases	215,000	319,600	62,500	181,975	-	-	-	178,100	67,200	-	-	-	10,000
20	Net Linepack Decrease	16,304	31,830	-	89	128,643	-	19,960	-	-	22,381	-	39,812	259,018
21	Total System Receipts	74,262,883	71,524,285	87,588,818	87,904,510	79,990,338	83,966,487	82,571,387	80,617,602	73,882,234	80,227,609	77,735,633	77,660,631	957,932,416

Deliveries (Dth)

Line No.	Transactional Item	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
22	Rate Schedule													
22	NNT-1	8,911,784	10,290,511	20,914,189	22,574,060	22,276,138	14,410,450	12,375,780	7,648,224	8,189,713	9,915,008	11,598,379	14,707,352	163,811,588
23	NNT-2	126,183	96,026	251,628	291,527	237,250	73,357	58,762	77,786	26,175	27,090	46,061	33,305	1,345,150
24	TF-1	43,393,617	44,621,927	52,395,205	51,973,422	46,717,841	51,653,858	52,515,533	54,022,296	52,560,121	53,048,045	56,010,761	58,096,010	617,008,636
25	TF-4	90,317	134,850	188,154	185,917	151,032	190,908	190,380	159,712	93,990	91,419	109,213	85,529	1,671,421
26	TF-HP	26,510,928	25,940,957	27,606,911	26,903,806	25,351,533	25,679,622	24,345,752	24,009,624	19,362,099	20,142,323	17,948,040	15,946,907	279,748,502
27	TI-HP	-	7,992	72,878	152,299	102,683	685,795	204,322	99,908	450,109	1,702,541	2,966,839	3,055,741	9,501,737
28	TI-1	283,743	782,789	848,508	792,127	689,351	671,913	251,372	134,989	338,159	264,554	397,215	275,295	5,730,015
29	PAL-1	1,132,070	536,075	472,419	652,262	657,848	658,406	250,017	321,563	384,952	938,217	1,014,934	1,749,709	8,768,472
30	PAL-A	220,536	80,347	112,350	164,488	94,788	140,990	174,169	327,604	80,305	-	-	-	1,395,577
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	32,127	12,057	-	1,200	39,800	1,500	82,300	2,650	43,600	91,800	231,340	593,698	1,132,072
33	CS-1	2,509,498	2,036,167	2,404,920	2,114,648	1,576,013	2,530,842	3,863,209	4,210,691	4,689,279	2,960,080	2,230,701	2,934,998	34,061,046
34	Total Rate Schedule Deliveries	83,210,803	84,539,698	105,267,162	105,806,386	97,894,277	96,697,641	94,311,596	91,015,047	86,218,502	89,181,077	92,553,483	97,478,544	1,124,174,216
35	System Fuel:													
35	FERC Account 810 - Compressor Station Fuel	275,248	267,741	305,718	313,780	290,140	291,763	318,238	320,034	329,956	332,924	364,290	349,020	3,758,852
36	FERC Account 811 - Products Extraction	21,742	44,523	44,291	85,042	68,158	68,453	65,193	54,680	33,632	31,930	23,078	22,393	563,115
37	FERC Account 812 - Capitalized Gas	145	2,991	-	-	-	207	5,294	4,754	-	-	716	11,275	25,382
38	FERC Account 812 - Other Utility Operations (excluding Totem)	48,290	77,491	47,916	53,100	54,516	62,970	54,207	47,286	42,135	46,277	57,551	44,807	636,546
39	FERC Account 812 - Other Utility Operations (Totem)	2,263	605	806	2,338	1,484	1,102	1,603	896	1,879	667	271	299	14,213
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	347,688	393,351	398,731	454,260	414,298	424,495	444,535	427,650	407,602	411,798	445,906	427,794	4,998,108
42	OBA	(7,816,873)	(6,946,905)	(5,694,633)	(4,322,746)	(3,443,101)	(4,590,047)	(2,272,375)	(7,297,972)	(4,592,284)	(5,284,646)	(3,879,250)	(4,837,026)	(60,977,858)
43	WIC (Operational Loop of CIG)	5,167,328	5,000,640	5,165,809	5,165,809	4,665,892	5,165,251	4,998,630	5,165,251	4,998,810	5,165,778	5,165,778	4,995,600	60,820,576
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(6,770,011)	(11,518,001)	(18,521,235)	(19,266,424)	(19,635,029)	(13,783,163)	(14,833,287)	(8,675,769)	(13,065,500)	(9,131,073)	(16,559,983)	(20,552,658)	(172,312,132)
46	Make-up Sales	-	-	716,100	-	-	-	-	-	-	-	-	-	716,100
47	Net Linepack Increase	-	-	75,792	-	-	56,025	-	56,962	14,863	-	47,381	-	251,024
48	Total System Deliveries	74,138,936	71,468,783	87,407,727	87,837,285	79,896,338	83,970,203	82,649,099	80,691,168	73,981,993	80,342,934	77,773,315	77,512,254	957,670,034
49	L&U Loss/(Gain) [Line 21 - Line 48]	123,947	55,502	181,091	67,225	94,000	(3,716)	(77,712)	(73,566)	(99,759)	(115,325)	(37,682)	148,377	262,382
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	471,635	448,853	579,822	521,485	508,298	420,779	366,823	354,084	307,843	296,473	408,224	576,171	5,260,490

**Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance**

Line No.	Item (a)	Receipts (Dth)												Total (n)	
		Oct-17 (b)	Nov-17 (c)	Dec-17 (d)	Jan-18 (e)	Feb-18 (f)	Mar-18 (g)	Apr-18 (h)	May-18 (i)	Jun-18 (j)	Jul-18 (k)	Aug-18 (l)	Sep-18 (m)		
1	State:														
2	Colorado	61,117,271	59,867,329	69,511,819	69,260,218	62,727,435	68,968,731	69,538,950	67,939,742	62,058,392	68,869,408	67,450,791	67,771,686	795,081,773	
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Oklahoma	856,060	887,092	943,035	897,717	695,014	897,547	890,763	929,722	874,249	801,566	783,707	751,436	10,207,907	
5	Texas	-	145,781	-	-	-	313	151	23,616	-	26	-	-	169,886	
6	Utah	773,787	751,357	784,369	726,473	630,906	964,464	936,277	1,063,999	954,728	943,426	865,051	833,036	10,227,870	
7	Wyoming	9,407,352	8,568,151	8,110,327	9,737,086	8,317,484	8,864,303	8,799,748	10,481,506	9,524,466	8,393,871	7,908,691	7,463,214	105,574,199	
8	Total Receipts	72,154,470	70,219,710	79,349,550	80,621,493	72,370,838	79,695,357	80,165,889	80,438,585	73,411,834	79,008,296	77,006,240	76,819,373	921,261,635	
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Total Storage Withdrawal	2,092,108	1,272,745	8,239,268	7,282,928	7,490,856	4,271,130	2,385,538	179,017	470,400	1,196,932	729,393	801,447	36,411,762	
11	Net Linepack Decrease	16,304	31,830	-	89	128,643	-	19,960	-	-	22,381	-	39,812	259,018	
12	Total System Receipts	74,262,883	71,524,285	87,588,818	87,904,510	79,990,338	83,966,487	82,571,387	80,617,602	73,882,234	80,227,609	77,735,633	77,660,631	957,932,416	
Line No.	Item	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total	
13	State:														
13	Colorado	51,129,252	52,135,424	66,786,905	68,409,354	61,249,860	60,464,683	57,296,527	51,913,712	46,330,617	53,203,343	46,401,991	48,713,091	664,034,759	
14	Kansas	2,572,503	886,553	1,362,044	2,277,402	1,843,387	2,155,613	4,133,493	4,015,987	4,028,185	4,105,951	4,231,237	4,137,780	35,750,136	
15	Oklahoma	7,911,043	5,172,279	6,854,211	5,002,640	4,774,395	6,785,792	7,223,360	7,513,460	6,613,350	5,393,682	5,598,172	6,554,209	75,396,593	
16	Texas	1,611,757	1,988,427	2,453,339	3,699,733	3,307,383	3,547,936	4,332,842	3,242,338	4,270,378	5,140,605	4,740,173	4,002,583	42,337,492	
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	Wyoming	7,697,412	6,382,975	8,631,154	6,805,917	6,823,098	7,451,684	6,749,637	8,238,154	7,883,826	6,946,761	10,564,504	9,349,765	93,524,886	
19	Total Deliveries	70,921,967	66,565,659	86,087,652	86,195,046	77,998,123	80,405,707	79,735,859	74,923,651	69,126,355	74,790,343	71,536,077	72,757,427	911,043,866	
	System Fuel:														
20	FERC Account 810 - Compressor Station Fuel	275,248	267,741	305,718	313,780	290,140	291,763	318,238	320,034	329,956	332,924	364,290	349,020	3,758,852	
21	FERC Account 811 - Products Extraction	21,742	44,523	44,291	85,042	68,158	68,453	65,193	54,680	33,632	31,930	23,078	22,393	563,115	
22	FERC Account 812 - Capitalized Gas	145	2,991	-	-	-	207	5,294	4,754	-	-	716	11,275	25,382	
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	48,290	77,491	47,916	53,100	54,516	62,970	54,207	47,286	42,135	46,277	57,551	44,807	636,546	
24	FERC Account 812 - Other Utility Operations (Totem)	2,263	605	806	2,338	1,484	1,102	1,603	896	1,879	667	271	299	14,213	
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	Total Fuel	347,688	393,351	398,731	454,260	414,298	424,495	444,535	427,650	407,602	411,798	445,906	427,794	4,998,108	
27	Total Storage Injection	2,869,281	4,509,773	845,551	1,187,979	1,483,917	3,083,975	2,468,705	5,282,905	4,433,173	5,140,794	5,743,951	4,327,033	41,377,036	
28	Net Linepack Increase	-	-	75,792	-	-	56,025	-	56,962	14,863	-	47,381	-	251,024	
29	Total System Deliveries	74,138,936	71,468,783	87,407,727	87,837,285	79,896,338	83,970,203	82,649,099	80,691,168	73,981,993	80,342,934	77,773,315	77,512,254	957,670,034	
30	L&U Loss/(Gain) [Line 12 - Line 29]	123,947	55,502	181,091	67,225	94,000	(3,716)	(77,712)	(73,566)	(99,759)	(115,325)	(37,682)	148,377	262,382	
31	Total Compressor Fuel and LUF [Lines 26 + 30]	471,635	448,853	579,822	521,485	508,298	420,779	366,823	354,084	307,843	296,473	408,224	576,171	5,260,490	

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-___

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

Line No.	DART		Contra Account	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total	Total Six Months 18 - Jun-18
	PIN No.	DART Point Name															
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
Transmission Compressor Fuel																	
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	10,507	7,108	10,159	5,862	5,621	11,464	6,305	8,845	9,170	5,120	8,779	10,003	98,943	47,267
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	-	-	-	2,182	3,977	101	-	107	-	-	-	-	-	6,367
4	891282	ELK BASIN FUEL GAS PARK	854	411	9,114	7,085	3,278	-	-	61	4,769	3,557	26	-	1,277	29,578	11,665
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	562	-	-	-	-	-	-	-	-	-	-	-	562
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	31,518	28,769	46,004	48,069	39,781	45,168	38,195	39,811	36,911	37,751	26,548	21,900	440,425	247,935
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	-	17	-	-	22	-	11	-	-	-	12	-	62	33
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	5,633	5,436	8,523	11,992	10,869	11,621	13,800	10,829	14,560	19,620	17,434	14,626	144,943	73,671
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	129	293	-	-	-	-	75	1,036	35	-	-	-	1,568	1,146
11	866464	KIT CARSON COMP FUEL KIOWA	854	27,555	4,301	5,421	13,990	15,742	22,903	68,041	65,520	73,546	75,852	76,855	75,157	524,883	259,742
12	866466	LAKIN COMPRESSOR FUEL KEARNY	854	1	11	235	14	6	5	144	-	-	-	-	-	416	169
13	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	3	20	-	-	-	-	-	244	-	3	-	-	270	244
14	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	2,219	3,827	1,848	1,185	473	168	130	4,394	5,411	3,213	3,039	2,667	28,574	11,761
15	866481	MOCANE COMPRESSOR FUEL BEAVER	854	48,148	51,103	56,199	59,575	39,604	46,223	43,676	45,540	43,428	42,125	45,881	44,807	566,309	278,046
16	866480	MORTON COMPRESSOR FUEL MORTON	854	721	1,642	1,251	1,466	1,668	-	30	-	-	-	-	1,716	8,494	3,164
17	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	4,855	2,765	3,700	-	-	-	961	2,468	-	-	662	15,411	7,129
18	856742	NIORARA COMPRESSOR FUEL WASHINGTON	854	4,455	4,332	4,342	4,539	4,157	4,526	4,350	4,484	4,120	4,972	4,969	4,843	54,089	26,176
19	891904	OREGON BASIN COMPRESSOR STATI PARK	854	770	1,020	1,059	976	623	1,163	1,107	1,083	1,069	1,114	745	1,052	11,781	6,021
20	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	5,757	-	-	1,744	1	-	-	-	7,502	7,502
22	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	-	-	-	-	-	4,361	2,993	1,451	-	4,621	543	13,969	8,805
22	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	1,677	-	-	-	-	4,093	16,285	17,287	19,370	20,017	19,899	19,260	117,888	57,035
23	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	2,831	2,852	2,851	2,862	2,206	2,624	2,165	2,532	1,282	787	692	750	24,434	13,671
24	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATI	854	9,493	7,679	19,071	1,315	7,627	29	-	-	-	1,117	19,668	15,713	81,712	8,971
26	892127	WATKINS TOTAL FUEL ADAMS	854	58,194	59,858	84,710	88,506	88,123	68,074	61,329	47,948	40,765	44,792	46,490	50,187	738,976	394,745
27	Fuel paid to WIC on CIG contract for transporation on WIC		854	22,227	21,510	20,708	20,708	18,704	20,150	19,502	20,149	20,011	20,677	20,676	16,473	241,495	119,224
28	Total Transmission Compressor Fuel			226,492	214,309	272,231	270,219	244,960	238,312	279,567	280,276	277,155	277,186	296,308	281,636	3,158,651	1,590,489
Storage Compressor Fuel																	
29	866410	BOEHM COMP. FUEL MORTON	819	2,743	2,184	1,445	6,734	6,532	6,037	3,671	2,673	572	3,203	5,645	7,879	49,318	
30	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	5,582	5,134	1,409	3,892	9,755	5,143	5,237	4,288	8,161	11,807	11,077	4,245	75,730	
31	891295	FLANK FLD. FUEL GAS #2 BACA	819	2,993	3,473	3,749	3,879	3,277	2,723	2,624	2,169	3,013	2,385	3,557	2,414	36,256	
32	891242	FORT MORGAN COMPRESSOR STATIO MORGA	819	7,556	7,025	7,170	8,898	6,947	9,069	8,629	7,807	7,830	7,090	7,754	8,412	94,187	
33	891193	LATIGO COMP.FUEL ARAPAHOE	819	7,553	9,866	2,783	2,162	6,981	13,524	3,312	9,075	11,654	14,456	15,098	17,142	113,606	
34	Total Storage Compressor Fuel			26,427	27,682	16,556	25,565	33,492	36,496	23,473	26,012	31,230	38,941	43,131	40,092	369,097	
CS-1 Fuel																	
35	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	17,575	1,439	9,635	17,575	14,839	13,062	7,709	3,646	7,118	9,026	5,684	10,870	118,178	
36	Total CS-1 Fuel			17,575	1,439	9,635	17,575	14,839	13,062	7,709	3,646	7,118	9,026	5,684	10,870	118,178	
Totem Storage Fuel																	
37	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	1,715	3,980	161	1,092	643	1,642	2,609	2,179	5,593	2,285	6,042	3,891	31,832	
38	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	2,076	6,179	1,628	2,664	1,872	4,164	2,497	3,611	5,315	4,285	9,293	5,914	49,498	
39	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	62	175	240	251	217	262	259	228	194	158	69	56	2,171	
40	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	901	577	1,840	1,917	2,318	2,317	908	416	505	1,043	246	449	13,437	
41	Total Totem Storage Fuel			4,754	10,911	3,869	5,924	5,050	8,385	6,273	6,434	11,607	7,771	15,650	10,310	96,938	
42	Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 36 + 41]			275,248	254,341	302,291	319,283	298,341	296,255	317,022	316,368	327,110	332,924	360,773	342,908	3,742,864	

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-___

Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars (a)	Oct-17 (b)	Nov-17 (c)	Dec-17 (d)	Jan-18 (e)	Feb-18 (f)	Mar-18 (g)	Apr-18 (h)	May-18 (i)	Jun-18 (j)	Jul-18 (k)	Aug-18 (l)	Sep-18 (m)	Total (n)
1	Actual Product Revenue													
2	Rawlins ^{1,2}	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 535,567	\$ -	\$ -	\$ -	\$ -	\$ 535,567
3	Wattenberg, Altamont and Muddy Gap ³	\$ 110,191	\$ 306,785	\$ 498,780	\$ 622,300	\$ 426,931	\$ 402,252	\$ 419,552	\$ 361,038	\$ 201,685	\$ 195,542	\$ 109,947	\$ 136,616	\$ 3,791,620
4	Incidental Gasoline and Oil Sales ⁴	\$ 7,792	\$ 32,123	\$ 36,202	\$ 30,132	\$ -	\$ 47,389	\$ 30,120	\$ -	\$ 10,372	\$ -	\$ 19,193	\$ 11,119	\$ 224,442
5	Total Processing Revenues	\$ 117,983	\$ 338,908	\$ 534,982	\$ 652,432	\$ 426,931	\$ 449,641	\$ 449,672	\$ 896,605	\$ 212,057	\$ 195,542	\$ 129,140	\$ 147,735	\$ 4,551,630
	Net Revenue/(Cost)													
6	Marketing Expenses/OPUS Pricing Adj	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,070)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,070)
7	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Wattenberg Fee to 3rd party ⁵	\$ (7,192)	\$ (19,187)	\$ (32,580)	\$ (69,797)	\$ (55,390)	\$ (55,116)	\$ (52,310)	\$ (42,418)	\$ (24,004)	\$ (21,526)	\$ (13,657)	\$ (13,243)	\$ (406,421)
9	3rd Party Shrinkage Reimbursement ⁶	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	3rd Party Processing Fee paid to CIG ⁷	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Total Revenue/(Cost)	\$ (7,192)	\$ (19,187)	\$ (32,580)	\$ (69,797)	\$ (55,390)	\$ (61,186)	\$ (52,310)	\$ (42,418)	\$ (24,004)	\$ (21,526)	\$ (13,657)	\$ (13,243)	\$ (412,491)
12	Revenue Attributable to Processing [line 5 + line 11]	\$ 110,791	\$ 319,721	\$ 502,402	\$ 582,635	\$ 371,541	\$ 388,455	\$ 397,362	\$ 854,187	\$ 188,053	\$ 174,016	\$ 115,483	\$ 134,492	\$ 4,139,139
13	Index Price ⁸	\$ 2,5581	\$ 2,6582	\$ 2,4648	\$ 3,0650	\$ 2,2789	\$ 2,1421	\$ 2,0887	\$ 1,9508	\$ 2,2167	\$ 2,4256	\$ 2,3290	\$ 2,0518	
14	Quantity Attributable to Processing (Dth) [line 12 / line 13]	43,310	120,277	203,831	190,093	163,035	181,343	190,244	437,865	84,834	71,741	49,585	65,548	1,801,706

Notes:

- 1) From Appendix D, Schedule 2, line 7.
- 2) CIG filed for abandonment of the Rawlins Plant in Docket No. CP17-493-000. On November 29, 2017 FERC issued an order approving the abandonment. The abandonment was completed on October 25, 2018. See "Notification of Abandonment Completion," Docket No. CP17-493-000 (Oct. 29, 2018).
- 3) From Appendix D, Schedule 3, line 7.
- 4) From Appendix D, Schedule 3, line 8.
- 5) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 6) From Appendix D, Schedule 2, line 14.
- 7) From Appendix D, Schedule 2, line 15.
- 8) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490 (a)	October 2017		November 2017		December 2017		January 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Rawlins:¹								
2	Propane	0	\$0	0	\$0	0	\$0	0	\$0
3	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
4	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
5	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
6	Ethane	0	\$0	0	\$0	0	\$0	0	\$0
7	Total Rawlins	0	\$0	0	\$0	0	\$0	0	\$0
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$0		\$0		\$0		\$0
15	Less Processing Fee		\$0		\$0		\$0		\$0
16	Net 3rd Party Processing Reimbursement		\$0		\$0		\$0		\$0

Notes:

- 1) CIG Filed to abandon the Rawlins Plant in Docket No. CP17-493-000. FERC issued an order granting abandonment on November 29, 2017. As part of the order, CIG was to sell Overland Pass Liquids and return the equivalent Dths through its fuel tracker. The May amounts reflect that sale. The abandonment was completed on October 25, 2018. See "Notification of Abandonment Completion," Docket No. CP17-493-000 (Oct. 29, 2018)

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490 (a)	February 2018		March 2018		April 2018		May 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Rawlins:¹								
2	Propane	0	\$0	0	\$0	0	\$0	102,984	\$67,944
3	N-Butane	0	\$0	0	\$0	0	\$0	540,162	\$406,601
4	I-Butane	0	\$0	0	\$0	0	\$0	38,724	\$38,073
5	Natural Gasoline	0	\$0	0	\$0	0	\$0	16,758	\$22,915
6	Ethane	0	\$0	0	\$0	0	\$0	6,972	\$33
7	Total Rawlins	0	\$0	0	\$0	0	\$0	705,600	\$535,567
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$0		\$0		\$0		\$0
15	Less Processing Fee		\$0		\$0		\$0		\$0
16	Net 3rd Party Processing Reimbursement		\$0		\$0		\$0		\$0

Notes:

- 1) CIG Filed to abandon the Rawlins Plant in Docket No. CP17-493-000. FERC issued an order granting abandonment on November 29, 2017. As part of the order, CIG was to sell Overland Pass Liquids and return the equivalent Dths through its fuel tracker. The May amounts reflect that sale. The abandonment was completed on October 25, 2018. See "Notification of Abandonment Completion," Docket No. CP17-493-000 (Oct. 29, 2018)

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490 (a)	June 2018		July 2018		August 2018		September 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Rawlins:¹								
2	Propane	0	\$0	0	\$0	0	\$0	0	\$0
3	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
4	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
5	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
6	Ethane	0	\$0	0	\$0	0	\$0	0	\$0
7	Total Rawlins	0	\$0	0	\$0	0	\$0	0	\$0
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$0		\$0		\$0		\$0
15	Less Processing Fee		\$0		\$0		\$0		\$0
16	Net 3rd Party Processing Reimbursement		\$0		\$0		\$0		\$0

Notes:

- 1) CIG Filed to abandon the Rawlins Plant in Docket No. CP17-493-000. FERC issued an order granting abandonment on November 29, 2017. As part of the order, CIG was to sell Overland Pass Liquids and return the equivalent Dths through it's fuel tracker. The May amounts reflect that sale. The abandonment was completed on October 25, 2018. See "Notification of Abandonment Completion," Docket No. CP17-493-000 (Oct. 29, 2018)

**Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491 (a)	October 2017		November 2017		December 2017		January 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	35,427	\$26,140	96,039	\$74,813	175,296	\$128,893	234,612	\$167,623
3	N-Butane	29,354	\$26,198	79,542	\$68,038	141,703	\$123,248	181,360	\$148,466
4	I-Butane	11,286	\$10,572	30,849	\$27,639	54,235	\$48,060	69,867	\$63,355
5	Nat Gasoline	46,384	\$47,169	119,018	\$135,486	178,582	\$200,130	199,177	\$239,545
6	Ethane	15,858	\$112	43,538	\$809	76,725	(\$1,550)	106,252	\$3,311
7	Total Wattenberg, Altamont, and Muddy Gap	138,309	\$110,191	368,986	\$306,785	626,541	\$498,780	791,268	\$622,300
	Particulars - FERC Account 492 (a)	October 2017		November 2017		December 2017		January 2018	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	7,083	\$7,792	30,303	\$32,123	28,858	\$36,202	21,720	\$30,132

**Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491 (a)	February 2018		March 2018		April 2018		May 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$102,459	184,410	\$88,326	173,700	\$91,658	136,515	\$80,512
3	N-Butane	75,388	\$95,001	140,225	\$80,528	134,093	\$78,455	108,493	\$74,380
4	I-Butane	27,402	\$43,747	54,714	\$39,342	50,970	\$44,717	39,861	\$36,512
5	Nat Gasoline	136,457	\$187,214	158,371	\$198,049	154,053	\$206,931	133,927	\$174,204
6	Ethane	33,165	(\$1,490)	87,117	(\$3,993)	80,209	(\$2,210)	62,088	(\$4,570)
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$426,931	624,837	\$402,252	593,025	\$419,552	480,884	\$361,038

Line No.	Particulars - FERC Account 492 (a)	February 2018		March 2018		April 2018		May 2018	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	0	\$0	47,460	\$47,389	23,707	\$30,120	0	\$0

**Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491 (a)	June 2018		July 2018		August 2018		September 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	71,468	\$36,229	60,675	\$33,224	35,570	\$21,869	34,221	\$20,939
3	N-Butane	59,426	\$36,160	52,074	\$32,685	31,337	\$18,600	29,613	\$22,215
4	I-Butane	21,634	\$21,273	18,923	\$15,861	11,675	\$9,509	11,417	\$12,230
5	Nat Gasoline	101,309	\$110,715	99,658	\$115,716	60,663	\$60,675	71,973	\$81,986
6	Ethane	32,125	(\$2,692)	26,439	(\$1,944)	15,577	(\$707)	16,214	(\$755)
7	Total Wattenberg, Altamont, and Muddy Gap	285,962	\$201,685	257,769	\$195,542	154,822	\$109,947	163,438	\$136,616

Line No.	Particulars - FERC Account 492 (a)	June 2018		July 2018		August 2018		September 2018	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	7,042	\$10,372	0	\$0	20,642	\$19,193	7,158	\$11,119

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index (a)	Oct-17 (b)	Nov-17 (c)	Dec-17 (d)	Jan-18 (e)	Feb-18 (f)	Mar-18 (g)	Apr-18 (h)	May-18 (i)	Jun-18 (j)	Jul-18 (k)	Aug-18 (l)	Sep-18 (m)
1	NGPL (Mid-Continent)	\$ 2.6017	\$ 2.6554	\$ 2.4528	\$ 3.1777	\$ 2.2707	\$ 2.2129	\$ 2.2207	\$ 2.1261	\$ 2.3117	\$ 2.4583	\$ 2.2570	\$ 2.0253
2	CIG (N. Syst.)	\$ 2.5145	\$ 2.6610	\$ 2.4768	\$ 2.9523	\$ 2.2871	\$ 2.0713	\$ 1.9567	\$ 1.7755	\$ 2.1217	\$ 2.3929	\$ 2.4010	\$ 2.0783
3	Average	\$ 2.5581	\$ 2.6582	\$ 2.4648	\$ 3.0650	\$ 2.2789	\$ 2.1421	\$ 2.0887	\$ 1.9508	\$ 2.2167	\$ 2.4256	\$ 2.3290	\$ 2.0518

Notes:

- 1) Prior to April, 2017 the "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL-Midcont Pool and the CIG Mainline as published in the Intercontinental Exchange ("ICE") Day ahead Index for each day of the production month. Beginning in April 2017, the "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

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Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No	DART PIN	DART Point Name	State	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total Subject to LUF	Quarterly Allocation
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
82	891489	TRNS WEST/CIG(TUM) TUMBLEWEED METER	TX												7,820	7,820	7,820
83	891645	WGROPER/CIG (BLF) BLUE FOREST SWEET	WY	556,951	282,721	154,930	804,825	687,992	1,008,972	1,849,682	2,035,069	1,717,544	685,246	33,054	15,896	9,832,882	734,196
84	891702	CHEMCO/CIG (CAV) CAVALRY KIOWA	CO	2,789	2,555	2,161	950	1,388	3,107	2,777	2,988	2,390	2,505	2,313	2,268	28,191	7,086
85	891706	MARATHON/CIG (CLS) CARLSON PARK	WY	31,000		61,847	16,000	2,000	53,184	119,400	125,500	97,327	111,500	64,000	106,000	787,758	281,500
86	891786	DCP MIDS/CIG (EPR) ENTERPRISE NORTH	CO	694,826	1,253,346	1,474,471	1,544,105	1,342,720	1,476,037	1,501,124	1,432,237	1,141,435	1,265,555	488,889	441,592	14,056,337	2,196,036
87	891831	MERIT/CIG (SNW) SANDWASH MOFFAT	CO	6,600				1,000		11,200	29,500	30,900	9,050	23,875	22,300	134,425	55,225
88	891849	KOCH EXP/CIG (FRZ) FRITZ STATE BIG	WY												0	0	0
89	891862	LA LAND/CIG (MSN) MADISON FREMONT	WY	752,208	1,083,367	1,223,430	1,073,721	722,274	1,149,950	1,104,017	1,204,684	1,152,046	1,158,499	896,569	1,292,674	12,813,439	3,347,742
90	891881	ENCORE/CIG (CGF) CAVE GULCH FEDERAL	WY										0	0	0	0	0
91	891885	NW P/L/CIG (HMF) HAMS FORK LINCOLN	WY	198,161	133,500	75,300	581,446	787,250	215,476	654,787	1,108,559	462,046	410,623	43,609	8,987	4,679,744	463,219
92	891897	MOCANE PLT DISPLACEMENT RECEI RGNCY	OK	134,500	229,100	278,435	244,435	220,780	170,500	165,000	169,300	165,000	170,500	170,500	165,000	2,283,050	506,000
93	891907	TATA CHEM/CIG(ALP) ALKALI POND SWEE	WY												0	0	0
94	891909	ENCANA/CIG (FRD) FRENCHIE DRAW FREM	WY										0	0	0	0	0
95	891938	ENCORE/CIG (EGC) EAGLE CLAW NATRONA	WY										0	0	0	0	0
96	892170	CIG/CPG RED CLOUD DELIVERY WELD	CO										0	0	0	0	0
97	892181	CIG/TRANSCOL DARK CANYON RECEIPT RI	CO										0	0	0	0	0
98	892218	EXXON/CIG (HGL) HATCH GULCH RECEIPT	CO										0	0	0	0	0
99	892242	PARACHUT/CIG (GDH) GARDENHIRE RECEI	CO	285,431	118,408	398,671	481,419	425,299	968,220	479,038	709,737	454,333	199,262	446,568	370,167	5,336,553	1,015,997
100	892247	REX/CIG (CZH) CRAZY HORSE WELD	CO										0	0	0	0	0
101	892265	CHIPPRO/CIG (ANA) ANABUTES RECEIP	UT	775,000	750,000	775,000	782,200	705,600	962,600	935,968	1,061,781	958,420	929,767	864,600	832,991	10,333,927	2,627,358
102	892288	WRHC/CIG (FLT) FLAT TOP RECEIPT RIO	CO	659,449	1,080,980	1,138,090	1,187,493	1,242,214	281,924	1,165,855	562,357	532,396	633,358	409,211	88,844	8,862,171	1,131,413
103	892306	TRISTATE/CIG (MLT) MILTON DELIVERY	CO										0	0	0	0	0
104	892311	AGAVE/CIG (BGH) BIG HOLE GULCH RECE	CO										0	0	0	0	0
105	892331	WIEPKING/CIG (GPR) GREAT PLAINS REC	CO	1,100	500							20	310	70	240	2,240	620
106	892332	AETHON/CIG (GUN) GUN BARREL DELIVER	WY										0	0	0	0	0
107	894180	MGR/CIG (PAT) PATRICK DRAW PLANT SW	WY	727,334	442,220	572,970	497,483	273,433	610,341	646,516	680,776	706,705	510,399	519,978	417,690	6,605,845	1,448,067
108	894500	WESTOPER/CIG (VAL) VALLERY PLANT MO	CO	10,521	10,073	11,294	10,472	9,401	10,322	9,816	10,548	10,434	10,201	10,061	10,370	123,513	30,632
109	895002	RGNCY FSC/CIG (MOC) MOCANE BEAVER	OK	835,000	867,000	948,900	867,997	668,000	879,823	862,219	907,042	859,844	792,718	738,022	712,644	9,939,209	2,243,384
110	895008	MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	80,470	159,690	53,598	32,000	27,962	39,600	25,150	39,922	89,367	43,478	28,922	63,886	684,045	136,286
111	895009	MGR/CIG (LOS) LOST CABIN FREMONT	WY	460,884	384,882	367,347	346,576	310,396	341,169	344,207	374,903	474,641	462,686	722,454	794,922	5,385,067	1,980,062
112	896002	TPC/WIC (DUL) DULLKNIFE METER STATI	CO										0	0	0	0	0
113	896026	PSCC/WIC (OWL) OWL CREEK WELD	CO										0	0	0	0	0
114	896030	THUNCRK/CIG (NBR) NATURAL BRIDGE CO	WY										0	0	0	0	0
115	896046	PSCC/CIG (PON) PONDEROSA WELD	TX	2,700									0	0	0	2,700	0
116	941003	CIG/RUBY EMERALD SPRINGS RECEIPT LI	WY										0	0	0	0	0
117	965742	HIPLEGATH/CIG(NIO) NIOBRARA TOTAL	CO	62,112	69,061	62,804	69,152	54,714	60,636	55,187	60,884	58,129	67,046	65,724	63,420	748,869	748,869
118		TOTAL		45,017,750	47,083,468	54,063,026	54,334,075	48,877,424	53,475,727	54,073,309	55,115,967	53,508,402	54,085,042	56,399,253	56,625,984	632,659,427	

Notes:
1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/18
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	DART Contract No. (b)	Legacy contract (c)	Oct-17 (d)	Nov-17 (e)	Dec-17 (f)	Jan-18 (g)	Feb-18 (h)	Mar-18 (i)	Apr-18 (j)	May-18 (k)	Jun-18 (l)	Jul-18 (m)	Aug-18 (n)	Sep-18 (o)	Total (p)	Qtly Total (Jul-Sep) (q)	Allocation Percentage (r)	Cashout By Shipper (s)
252	UNITED ENERGY TRADING, LLC	214217	214217-TF1CIG							277556	362751	408236	368,715	358,004	225,142	2,000,404	951,861	0.56960%	\$4,195.94
253	UNITED ENERGY TRADING, LLC	214479	214479-TF1CIG									78045	0	0	0	78,045	-	0.00000%	\$0.00
254	UNITED ENERGY TRADING, LLC	214580	214580-TF1CIG										85,325	120,256	103,907	309,488	309,488	0.18520%	\$1,364.27
255	UNITED ENERGY TRADING, LLC	214636	214636-TF1CIG											7,354	0	7,354	7,354	0.00440%	\$32.42
256	UNITED ENERGY TRADING, LLC	214698	214698-TF1CIG												341,363	341,363	0.20427%	\$1,504.78	
257	WALSBURG CITY OF	200626	3801000-TF4CIG	8,494	12,630	12,958	13,671	9,352	21,524	20,430	12,989	8,130	7,192	7,502	9,750	144,622	24,444	0.01463%	\$107.75
258	WOLF CREEK ENERGY LLC	212969	212969-TF1CIG	11800									0	0	0	11,800	-	0.00000%	\$0.00
259	WOLF CREEK ENERGY LLC	213635	213635-TF1CIG		14550								0	0	0	14,550	-	0.00000%	\$0.00
260	WOLF CREEK ENERGY LLC	213640	213640-TF1CIG			17275	20450	19700	18450				0	0	0	75,875	-	0.00000%	\$0.00
261	WOLF CREEK ENERGY LLC	214266	214266-TF1CIG							9100	10850	9000	0	6200	6000	41,150	12,200	0.00730%	\$53.78
262	WOODRIVER ENERGY LLC	202310	36325000-T11CIG	34							350		0	0	0	384	-	0.00000%	\$0.00
263	WOODRIVER ENERGY LLC	213495	213495-TF1CIG	4651									0	0	0	4,651	-	0.00000%	\$0.00
264	WOODRIVER ENERGY LLC	213634	213634-TF1CIG		4460								0	0	0	4,460	-	0.00000%	\$0.00
265	WOODRIVER ENERGY LLC	214360	214360-TF1CIG								28140		0	0	0	28,140	-	0.00000%	\$0.00
266	WOODRIVER ENERGY LLC	214458	214458-TF1CIG									30000	0	0	0	30,000	-	0.00000%	\$0.00
267	WOODRIVER ENERGY LLC	214583	214583-TF1CIG										27146	0	0	27,146	27,146	0.01624%	\$119.66
268	WOODRIVER ENERGY LLC	214628	214628-TF1CIG											30824	0	30,824	30,824	0.01845%	\$135.88
269	WOODRIVER ENERGY LLC	214729	214729-TF1CIG												33941	33,941	0.02031%	\$149.62	
270	WTG GAS MARKETING, INC.	213204	213204-T11CIG										468	7	269	744	744	0.00045%	\$3.28
271	WYOMING DEPT OF TRANSPORTATION	200495	36048000-T11CIG	62	90	186	186	140	93	120	62	30	31	31	30	1,061	92	0.00006%	\$0.41
272	WYOMING GAS COMPANY	200241	33065000-TF1CIG	61800	39000	40300	40300	36400	40300	37000	20200	13700	1230	0	0	330,230	1,230	0.00074%	\$5.42
273	WYOMING GAS COMPANY	200494	36044000-T11CIG	6600	57500	70600	22000						0	0	0	156,700	-	0.00000%	\$0.00
274	TOTAL			45,017,750	47,083,468	54,063,026	54,334,075	48,877,424	53,475,727	54,073,309	55,115,967	53,508,402	54,085,042	56,399,253	56,625,984	632,659,427	167,110,279	100.00000%	\$736,646.52

Colorado Interstate Gas Company, L.L.C.

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Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 991	\$ 1,006	\$ 1,118	\$ 1,665	\$ 1,042	\$ 1,045	\$ 1,038	\$ 924	\$ 979	\$ 989	\$ 1,018	\$ 978	\$ 12,794
2	Index Price ²	\$ 2,5581	\$ 2,6582	\$ 2,4648	\$ 3,0650	\$ 2,2789	\$ 2,1421	\$ 2,0887	\$ 1,9508	\$ 2,2167	\$ 2,4256	\$ 2,3290	\$ 2,0518	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	388	378	454	543	457	488	497	473	442	408	437	477	5,442

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-___

Appendix H

High Plains Gas Balance

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-___

Appendix I

CS-1 L&U Gas Reimbursement

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	October-17	2,525,811	45,017,750	123,947	40,954	82,993	5.31%	4,411
2	November-17	2,048,463	47,083,468	55,502	36,710	18,793	4.17%	786
3	December-17	2,420,086	54,063,026	181,091	23,683	157,408	4.28%	6,771
4	January-18	2,127,414	54,334,075	67,225	12,260	54,965	3.77%	2,080
5	February-18	1,585,527	48,877,424	94,000	8,915	85,085	3.14%	2,716
6	March-18	2,546,119	53,475,727	(3,716)	(2,718)	(998)	4.54%	4
7	April-18	3,888,419	54,073,309	(77,712)	(23,618)	(54,094)	6.71%	(3,638)
8	May-18	4,248,097	55,115,967	(73,566)	82,283	(155,849)	7.16%	(11,183)
9	June-18	4,776,862	53,508,402	(99,759)	(9,234)	(90,525)	8.20%	(6,372)
10	July-18	3,011,040	54,084,574	(115,325)	(21,071)	(94,254)	5.27%	(4,971)
11	August-18	2,342,464	56,399,721	(37,682)	80,701	(118,383)	3.99%	(4,721)
12	September-18	3,254,009	56,625,984	148,377	95,259	53,118	5.43%	2,887
13	Total	34,774,311	632,659,427	262,382	324,123	(61,741)		(11,230)

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 118.
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix H, Schedule 1, line 31.

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.56%	-0.12%	0.44%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Storage Fuel Gas	0.62%	-0.04%	0.58%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.35%	0.01%	0.36%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.00%	0.00%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	1.22%	0.18%	1.40%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.33%	0.16%	0.49%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.56%	-0.12%	0.44%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Storage Fuel Gas	0.62%	-0.04%	0.58%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.35%	0.01%	0.36%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.00%	0.00%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	1.22%	0.18%	1.40%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.33%	0.16%	0.49%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).