



June 4, 2019

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Errata to Quarterly LUF True-Up Filing;  
Colorado Interstate Gas Company, L.L.C.;  
Docket No. RP19-1256-000

Commissioners:

On May 30, 2019, Colorado Interstate Gas Company, L.L.C. ("CIG") submitted to the Federal Energy Regulatory Commission its Quarterly LUF True-Up Filing in the above referenced docket. CIG has become aware that its original filing contained an incorrect marked tariff record. CIG is submitting herein the correct marked tariff record and notes that the clean tariff record and the other supporting documentation included in the original filing was correct.

For document service purposes, CIG will electronically serve this filing on all shippers and interested state commissions. CIG apologizes for any confusion resulting from this error.

Respectfully submitted,

**COLORADO INTERSTATE GAS  
COMPANY, L.L.C.**

By \_\_\_\_\_ /s/ \_\_\_\_\_  
M. Catherine Rezendes  
Director

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 4th day of June 2019.

/s/

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M. Catherine Rezendez

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**MARKED TARIFF SECTION**

Rates per Dth (Note 1)

| <u>Surcharge</u>  | <u>Current<br/>Reimbursement</u> | <u>True-up</u> | <u>Total</u> |
|---|----------------------------------|----------------|--------------|
| Fuel Reimbursement Percentage (Note 4):   |                                  |                |              |
| Transportation Fuel Gas   | 0.57%                            | -0.10%         | 0.47%        |
| Lost, Unaccounted-For, and Other Fuel Gas   | 0.070%                           | 0.3343%        | 0.403%       |
| Storage Fuel Gas  | 0.62%                            | -0.04%         | 0.58%        |
| Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas<br>CIG to Cheyenne Plains Gas Pipeline<br>(Design pressure difference 260 psig)   | 0.35%                            | 0.01%          | 0.36%        |
| Rate Schedule CS-1 Lost and Unaccounted-For Gas   | 0.00%                            | 0.00%          | 0.00%        |
| No-Fuel Wheeling Area (Note 7):   |                                  |                | 0.00%        |
| High Plains System  |                                  |                |              |
| Transportation Fuel Gas   | 0.00%                            | 0.00%          | 0.00%        |
| Lost, Unaccounted-For, and Other Fuel Gas   | 0.05%                            | -0.05%         | 0.00%        |
| Totem Storage Fuel and Unaccounted-For Gas  | 1.22%                            | 0.18%          | 1.40%        |
| Young Storage Fuel and Unaccounted-For Gas<br>Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section<br>2 – Fuel and L&U Rates. |                                  |                |              |
| Incremental HP Gas Quality Control Fuel Gas Charge  | 0.33%                            | 0.16%          | 0.49%        |

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).