



February 27, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Semi-Annual Transportation Fuel Gas; Quarterly Lost, Unaccounted-
For and Other Fuel Gas Reimbursement Percentage Filing;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"):

Part II: Section 2 – Fuel and L&U Rates, Version 61.0.0

The tariff record reflects revised reimbursement percentages applicable to: (1) Lost, Unaccounted-For and Other Fuel Gas ("LUF"); and (2) Transportation Fuel Gas. The tariff record is proposed to become effective April 1, 2025.

Background

Section 13 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly and changes to its Transportation Fuel Gas semi-annually.¹

CIG is herein filing to update Transportation Fuel Gas and LUF reimbursement percentages to be effective April 1, 2025. As further detailed below, the derivation of the reimbursement percentages includes current period reimbursement percentages, along with a true-up for the over- or under-collection of gas quantities for the period of July 1, 2024 through December 31, 2024 for Transportation Fuel Gas, and a true-up for the over- or under-collection of gas

¹ Sections 13.1 and 13.2 of CIG's GT&C require CIG to update its mainline fuel retention percentages semiannually to be effective on April 1 and October 1 and to update its LUF retention percentage quarterly to be effective January 1, April 1, July 1, and October 1.

quantities for the period of October 1, 2024 through December 31, 2024 for all items pertaining to LUF.²

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations³ and GT&C Section 13 of CIG's Tariff, in order to revise its reimbursement percentages to reflect the new quarterly LUF reimbursement percentage and the semi-annual Transportation Fuel Gas reimbursement percentage.

LUF Reimbursement Percentage

As described in GT&C Section 13.5(a) of CIG's Tariff, the LUF gas imbalance is the difference between actual LUF used and LUF volumes retained from shippers as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update its LUF retention percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of January 2024 through September 2024. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.⁴

On November 26, 2024, in Docket No. RP25-225-000, CIG submitted its quarterly LUF True-up Filing that proposed to increase the overall quarterly LUF percentage from 0.00% to 0.18%. The Commission accepted the proposed percentages to be effective January 1, 2025.⁵

The revised LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from April 1, 2025 through June 30, 2025. The total LUF reimbursement percentage, including the current period from April 2025 through June 2025 and true-up volumes from prior periods, is proposed to be 0.41% which is an increase of 0.23% from the current total percentage of 0.18%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained further below:

² *Colorado Interstate Gas Co.*, 112 FERC ¶ 61,356 (2005); *Colorado Interstate Gas Co.* 115 FERC ¶ 61,322 (2006).

³ See 18 C.F.R. §§ 154.201 - 154.210 (2024) (Subpart C).

⁴ See Appendix A, Schedule 3, Line 13, columns (b) through (m).

⁵ *Colorado Interstate Gas Co.*, Docket No. RP25-225-000 (Dec. 18, 2024) (unpublished letter order).

- The current LUF reimbursement percentage increases 0.04% from 0.19% to 0.23% based on the data collection period from January 1, 2024 through December 31, 2024.⁶ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF experienced during the three months ending December 31, 2024 to the LUF quantities retained during that same period revealed an over-collection of gas quantities of 6,536 Dth.⁷ Also, comparing the true-up quantities sought in Docket No. RP24-1039-000 with the true-up quantities retained results in an under-collection of 310,070 Dth from the prior period.⁸ The net of these results in an under-collection of 303,534 Dth, which is reflected in the true-up percentage.⁹
- The sum of the current period and the true-up reimbursement percentages results in a total LUF reimbursement percentage of 0.41% for the three-month period beginning April 1, 2025.

Transportation Fuel Gas

On August 30, 2024, CIG filed in Docket No. RP24-1039-000 to decrease its total Transportation Fuel Gas reimbursement percentage of 0.38% to 0.36% for the six-month period from October 1, 2024 through March 31, 2025. The revised Transportation Fuel Gas reimbursement percentages proposed herein seek to recover fuel gas consumption that will occur over the six-month period beginning April 1, 2025. The total Transportation Fuel Gas reimbursement percentage including the current period of April 1, 2025 through September 30, 2025 and any true-up volumes from prior periods is proposed to be 0.39% which represents an increase of 0.03% from the current total reimbursement of 0.36%. The derivation of this reimbursement percentage is detailed in Appendix H of the attached work papers and explained further below:

- The Transportation Fuel Gas current reimbursement percentage will remain the same at 0.44% based on fuel burned during the same time period from the previous year that these current reimbursement percentages are proposed to be in effect (April, 2025 through September, 2025).¹⁰

⁶ See Appendix A, Schedule 1, line 4, column (b).

⁷ See Appendix A, Schedule 2, line 20, column (c).

⁸ See Appendix A, Schedule 2, line 13, column (f).

⁹ See Appendix 1, Schedule 1, lines 5-11, columns (a) & (b).

¹⁰ See Appendix H, Schedule 1, line 4, column (b).

- The comparison of Transportation Fuel Gas consumed during the six months ending December 31, 2024 to the actual fuel gas quantities retained during that same period revealed an over-collection of gas quantities of 17,330 Dth.¹¹ Also, a comparison of true-up quantities sought in the past two fuel filings (Docket Nos. RP24-494-000 and RP24-1039-000) to true-up quantities retained indicates an over-collection of 132,418 Dth.¹² The sum of these results in an over-collection of 149,748 Dth, which is reflected in the negative 0.05% true-up reimbursement percentage.¹³
- The sum of the current period and the true-up reimbursement percentages results in a total Transportation Fuel Gas reimbursement percentage of 0.39% for the six-month period beginning April 1, 2025.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2024), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁴ CIG is submitting an eTariff filing XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-J in PDF format; and
- iii) clean and marked versions of the tariff records.

CIG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2025, which is not less than 30 days nor more than 60 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of a minimal suspension period, if any, specified in a Commission order.

¹¹ See Appendix H, Schedule 2, line 14, column (h).

¹² See Appendix H, Schedule 2, line 31, column (c).

¹³ See Appendix H, Schedule 2, line 5-10, columns (a) & (b).

¹⁴ 18 C.F.R. §§ 154.1 – 154.603 (2024).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,
L.L.C.

By, _____ /s/

Shelly L. Busby
Director, Regulatory

Enclosures

**Colorado Interstate Gas Company, L.L.C.
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Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	April 2025 - June 2025 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	382,848
3	LUF-Related Throughput ²	169,023,351
4	LUF Reimbursement Percentage [line 2 / line 3]	0.23%
5	Volumetric True-Up Reimbursement Calculation	October 2024 - December 2024
6	Current Period Quantity Under/(Over) Collected ³	310,070
7	Prior Period Quantity to True-up ⁴	(6,536)
8	Total Quantity to be Trued Up [Line 6 + Line 7]	303,534
9	Total Quantity to be Trued Up this filing [line 8]	303,534
10	LUF-Related Quarterly Throughput ²	169,023,351
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	0.18%

Notes:

- 1) Appendix A, Schedule 3, line 13, column (n) divided by four.
- 2) Appendix F, Schedule 1, line 92, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage¹	Current Period LUF Retained	Net LUF Loss/(Gain)²	Prior Period Adjustments³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	January-24				0	0
2	February-24				(0)	(0)
3	March-24				(12)	(12)
4	April-24				(1)	(1)
5	May-24				(0)	(0)
6	June-24				0	0
7	July-24				(1,196)	(1,196)
8	August-24				(1,073)	(1,073)
9	September-24				(914)	(914)
10	October-24	0.16%	81,999	224,916		142,917
11	November-24	0.16%	93,454	225,289		131,835
12	December-24	0.16%	95,253	133,767		38,514
13	Total		270,706	583,971	(3,196)	310,070

True-up Under/(Over) Collected Quantities		
Month	True-up Reimbursement Percentage⁴	True-up Quantity Retained
(a)	(b)	(c)
14	October-24	-0.16% (81,999)
15	November-24	-0.16% (93,454)
16	December-24	-0.16% (95,253)
17	Total	(270,706)
18	Quarterly Total (lines 14 thru 16)	(270,706)
19	True-up Quantity Sought in RP24-1039 ⁵	(277,242)
20	True-up Remaining [line 19 - line 18]	(6,536)

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13, columns (k) - (m).
- 3) Prior period adjustments made after the submission of the "Quarterly LUF True-up Filing," Docket No. RP25-225-000 (Nov. 26, 2024) ("November 2024 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the November 2024 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 11, column (b), Docket No. RP24-1039-000 (Aug. 30, 2024).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	667,948	570,504	580,204	553,552	512,179	411,019	420,375	488,899	436,173	576,198	556,207	589,794	6,363,052
Reductions														
2	FERC Account 810 - Compressor Station Fuel	251,294	231,150	241,334	250,437	286,005	299,997	247,047	292,004	252,355	278,751	259,659	297,338	3,187,372
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	0	12	0	0	0	0	0	718	6,690	747	532	8,699
5	FERC Account 812 - Other Utility Operations (Totem)	1,523	964	913	1,821	2,597	3,553	4,238	4,561	3,035	3,670	3,346	4,001	34,222
6	High Plains System L&U ³	31,865	34,754	44,187	23,033	38,338	14,709	30,068	21,409	22,346	37,546	27,687	14,195	340,137
7	CS-1 L&U ⁴	1,505	0	734	223	1,984	70	480	3,049	3,555	3,112	551	1,154	16,416
8	Total Reductions	286,187	266,868	287,181	275,514	328,924	318,329	281,834	321,023	282,009	329,768	291,990	317,219	3,586,846
9	LUF [line 1 - line 8]	381,761	303,636	293,023	278,038	183,255	92,690	138,541	167,876	154,164	246,430	264,217	272,575	2,776,206
10	Net Thermal Equivalent of Processing Revenues ⁵	(108,741)	(415,069)	(335,247)	(308,700)	(248,803)	(136,929)	(79,086)	(29,888)	(24,060)	(32,920)	(108,313)	(140,318)	(1,968,074)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	37,258	106,374	113,802	117,294	69,363	34,884	32,807	47,478	81,701	11,406	69,385	1,510	723,262
12	Processing Revenues Less Electric Commodity Expenses	(71,483)	(308,695)	(221,445)	(191,406)	(179,440)	(102,045)	(46,279)	17,590	57,641	(21,514)	(38,928)	(138,808)	(1,244,812)
13	Net LUF Loss/(Gain) [line 9 + line 12]	310,278	(5,059)	71,578	86,632	3,815	(9,355)	92,262	185,466	211,805	224,916	225,289	133,767	1,531,394
Less:														
14	LUF Quantities Retained and carried forward Previous Filings	310,278	(5,059)	71,590	86,633	3,815	(9,355)	93,458	186,539	212,719	81,999	93,454	95,253	1,221,324
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	(0)	(12)	(1)	(0)	0	(1,196)	(1,073)	(914)	142,917	131,835	38,514	310,070

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, is excluded from CIG's transportation LUF calculations. Please see Appendix J, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter agreement), electric commodity expenses from certain facilities will be include in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

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Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Receipts (Dth)

Line No.	Transactional Item	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	19,533,236	14,027,923	11,700,489	10,269,488	10,547,828	11,607,023	9,349,041	11,866,213	9,946,165	8,613,476	20,521,624	19,724,157	157,706,663
3	NNT-2	129,581	64,037	72,472	81,495	108,412	141,964	120,200	116,721	98,628	82,316	103,468	63,341	1,182,635
4	TF-1	58,201,945	52,171,740	55,425,803	48,314,620	53,689,331	51,692,016	51,563,200	51,779,278	50,610,500	47,597,043	54,811,675	56,435,476	632,292,627
5	TF-4	186,837	208,916	139,407	134,130	107,725	84,180	72,044	72,261	72,780	109,315	129,020	183,210	1,499,825
6	TF-HP	30,869,466	27,091,498	29,707,209	27,138,309	27,977,575	27,930,152	29,114,127	29,637,519	24,363,128	27,360,896	25,954,107	27,440,761	334,584,747
7	TI-HP	62,000	42,000	57,500	-	1,650	800	23,100	800	4,200	1,800	-	-	193,850
8	TI-1	1,894,504	1,898,803	1,481,025	2,343,048	2,335,747	1,689,458	1,703,760	907,951	922,819	983,040	1,270,937	1,523,230	18,954,322
9	PAL-1	-	75,000	330,000	395,817	363,532	492,118	340,427	335,993	729,242	598,750	219,975	204,000	4,084,854
10	PAL-A	196,921	76,254	1,300	-	58	-	305	-	15,050	4,400	7,984	-	302,272
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	334,900	194,300	40,300	59,000	4,000	2,313	-	-	-	-	-	-	634,813
13	CS-1	302,895	0	220,351	69,757	1,471,622	1,827,187	372,235	1,515,978	1,939,481	886,302	165,396	358,587	9,129,791
14	Total Rate Schedule Receipts	111,712,285	95,850,471	99,175,856	88,805,664	96,607,480	95,467,211	92,658,439	96,232,714	88,701,993	86,237,338	103,184,186	105,932,762	1,160,566,399
15	OBA	-	(1,088,428)	(2,705,882)	(1,675,126)	(359,635)	(1,137,673)	(1,894,881)	(1,899,075)	(3,150,204)	290,317	(1,824,949)	1,098,129	(14,347,407)
16	WIC (Operational Loop of CIG)	1,870,188	1,618,936	1,507,096	1,778,490	1,337,984	1,297,546	1,595,563	1,352,109	1,742,825	1,897,583	900,000	930,000	17,828,320
17	CIG Operational Storage Withdrawals	(3,029,715)	(2,088,441)	(1,972,281)	(1,087,299)	(1,371,052)	(2,695,742)	(1,885,507)	(1,763,576)	(1,339,583)	(1,266,492)	(2,622,252)	(2,080,671)	(23,202,611)
18	Backhaul Transportation Transactions or Other Exceptions	(25,057,592)	(16,803,122)	(12,820,556)	(14,102,571)	(16,893,793)	(16,519,174)	(16,623,028)	(20,083,708)	(14,912,314)	(12,417,438)	(19,690,433)	(23,833,386)	(209,557,115)
19	Make-up Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Net Linepack Decrease	-	48,002	-	31,738	63,037	-	48,988	-	-	38,749	-	13,065	243,579
21	Total System Receipts	85,495,166	77,737,418	83,184,233	73,750,895	79,384,021	76,412,168	73,899,574	73,838,464	71,042,717	74,780,057	79,946,552	82,059,899	931,531,165

Deliveries (Dth)

Line No.	Transactional Item	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
22	Rate Schedule													
22	NNT-1	24,500,316	18,004,119	16,420,149	13,245,276	7,887,199	5,640,653	6,016,811	6,923,506	7,153,677	9,473,902	20,604,812	20,110,860	155,981,280
23	NNT-2	258,229	84,550	140,426	65,118	53,389	56,267	45,003	45,186	36,258	47,164	206,822	120,796	1,159,208
24	TF-1	59,718,643	53,092,948	57,014,267	49,779,223	55,103,419	53,945,368	53,598,393	52,895,922	52,233,836	50,361,131	56,662,613	58,221,771	652,627,534
25	TF-4	185,876	207,814	138,663	132,785	107,018	83,670	71,579	71,827	71,976	108,911	128,545	182,488	1,491,152
26	TF-HP	30,851,014	27,089,770	29,706,755	27,121,796	27,946,592	27,915,462	29,106,922	29,571,917	24,356,688	27,332,153	25,932,190	27,438,420	334,369,679
27	TI-HP	162,600	94,100	116,300	115,350	53,550	41,300	57,650	31,500	34,900	43,952	49,600	50,950	851,752
28	TI-1	1,838,859	1,760,097	1,566,615	1,746,302	1,757,919	1,495,164	1,386,096	762,502	900,300	873,106	960,376	1,374,314	16,421,650
29	PAL-1	823,171	472,176	556,924	388,001	100,986	163,270	795,698	734,518	343,413	414,800	553,601	998,828	6,345,386
30	PAL-A	389,547	219,163	92,113	113,881	317,830	194,524	210,565	254,380	324,097	261,538	197,076	187,208	2,761,922
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	334,900	194,300	40,300	59,000	4,000	2,313	-	-	-	-	-	-	634,813
33	CS-1	223,950	-	199,200	63,053	1,307,822	1,648,540	333,500	1,353,565	1,702,970	883,400	165,396	352,599	8,233,995
34	Total Rate Schedule Deliveries	119,287,105	101,219,037	105,991,712	92,829,785	94,639,724	91,186,531	91,622,217	92,644,823	87,158,115	89,800,057	105,461,031	109,038,234	1,180,878,371
35	System Fuel:													
35	FERC Account 810 - Compressor Station Fuel	251,294	231,150	241,335	250,437	286,005	299,997	247,048	292,004	252,355	278,751	259,659	297,338	3,187,373
36	FERC Account 811 - Products Extraction	75,588	88,104	77,413	62,062	58,091	40,701	22,723	9,240	8,536	6,408	8,380	12,287	469,533
37	FERC Account 812 - Capitalized Gas	-	-	12	-	-	-	-	-	718	6,690	747	532	8,699
38	FERC Account 812 - Other Utility Operations (excluding Totem)	65,115	57,956	53,816	49,114	48,280	49,974	44,605	49,156	44,789	58,557	60,022	67,538	648,922
39	FERC Account 812 - Other Utility Operations (Totem)	1,523	964	913	1,821	2,597	3,553	4,238	4,561	3,035	3,670	3,346	4,001	34,222
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	393,520	378,174	373,489	363,434	394,973	394,225	318,614	354,961	309,433	354,076	332,154	381,696	4,348,749
42	OBA	(463,091)	(1,192,382)	(2,774,348)	(2,321,832)	(516,867)	817,678	(2,142,066)	(2,110,161)	(2,906,792)	(1,251,925)	(876,744)	(214,817)	(15,953,347)
43	WIC (Operational Loop of CIG)	1,870,186	1,618,936	1,508,391	1,777,944	1,339,286	1,297,546	1,595,212	1,352,109	1,742,179	930,000	900,000	930,000	16,861,789
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(35,874,200)	(24,478,677)	(22,189,788)	(19,088,554)	(16,590,301)	(17,354,275)	(17,596,164)	(18,550,127)	(15,388,840)	(15,274,273)	(26,171,371)	(28,283,312)	(256,839,882)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Net Linepack Increase	7,218	-	68,062	-	-	53,669	-	12,921	1,882	-	77,429	-	221,181
48	Total System Deliveries	85,220,738	77,545,088	82,977,518	73,560,777	79,266,815	76,395,374	73,797,813	73,704,526	70,915,977	74,557,935	79,722,499	81,851,801	929,516,862
49	L&U Loss/(Gain) [Line 21 - Line 48]	274,428	192,330	206,715	190,118	117,206	16,794	101,761	133,938	126,740	222,122	224,053	208,098	2,014,303
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	667,948	570,504	580,204	553,552	512,179	411,019	420,375	488,899	436,173	576,198	556,207	589,794	6,363,052

**Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance**

Line No.	Item (a)	Receipts (Dth)												Total (n)	
		Jan-24 (b)	Feb-24 (c)	Mar-24 (d)	Apr-24 (e)	May-24 (f)	Jun-24 (g)	Jul-24 (h)	Aug-24 (i)	Sep-24 (j)	Oct-24 (k)	Nov-24 (l)	Dec-24 (m)		
1	State:														
2	Colorado	67,076,196	63,349,977	68,340,553	62,999,701	68,208,890	65,525,178	63,853,697	65,268,279	62,164,279	64,486,603	66,822,225	69,070,098	787,165,675	
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Oklahoma	664,485	796,907	639,543	552,675	834,882	831,188	848,390	844,426	851,814	881,248	609,426	811,195	9,166,181	
5	Texas	170,271	23,100	232,378	1,411	6,368	444	53,823	-	942	2,842	2,842	5,311	496,891	
6	Utah	827,156	723,318	776,880	749,274	1,470,939	1,472,665	844,283	1,064,626	847,817	775,312	930,771	957,986	11,441,027	
7	Wyoming	9,809,663	8,187,109	6,955,833	5,632,318	7,707,812	8,517,674	7,938,108	6,518,258	7,054,567	7,336,870	8,937,497	8,959,820	93,555,529	
8	Total Receipts	78,547,771	73,080,412	76,945,186	69,935,379	78,228,891	76,347,150	73,538,301	73,695,588	70,918,476	73,480,976	77,302,761	79,804,411	901,825,302	
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Total Storage Withdrawal	6,947,394	4,609,004	6,239,047	3,783,779	1,092,094	65,018	312,285	142,875	124,241	1,260,331	2,643,791	2,242,424	29,462,284	
11	Net Linepack Decrease	-	48,002	-	31,738	63,037	-	48,988	-	-	38,749	-	13,065	243,579	
12	Total System Receipts	85,495,166	77,737,418	83,184,233	73,750,895	79,384,021	76,412,168	73,899,574	73,838,464	71,042,717	74,780,057	79,946,552	82,059,899	931,531,165	
Line No.	Item	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	
13	State:														
13	Colorado	64,768,637	57,258,848	61,127,126	50,956,319	51,845,267	47,398,278	48,419,365	48,270,351	49,175,265	50,796,492	58,340,272	59,485,717	647,841,937	
14	Kansas	2,019,920	1,283,627	2,347,207	3,159,279	3,873,062	4,260,132	3,108,721	3,705,081	3,203,716	3,443,720	1,928,096	2,392,828	34,725,389	
15	Oklahoma	3,974,342	4,628,151	6,105,653	5,731,009	6,775,962	5,562,653	5,348,696	5,045,870	4,922,401	6,524,088	4,440,749	5,634,871	64,584,445	
16	Texas	1,272,565	621,226	1,113,167	2,285,794	2,051,331	2,249,401	1,915,837	3,219,749	2,149,028	1,793,153	1,238,946	1,108,469	21,018,666	
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	Wyoming	11,990,115	12,734,663	11,063,208	10,057,914	10,644,564	11,814,825	10,052,965	9,161,595	7,930,384	9,419,779	11,035,862	11,500,285	127,406,159	
19	Total Deliveries	84,025,580	76,426,515	81,756,361	72,190,316	75,190,186	71,275,289	68,845,583	69,402,645	67,380,794	71,977,233	76,983,925	80,122,170	895,576,597	
20	System Fuel:														
20	FERC Account 810 - Compressor Station Fuel	251,294	231,150	241,335	250,437	286,005	299,997	247,048	292,004	252,355	278,751	259,659	297,338	3,187,373	
21	FERC Account 811 - Products Extraction	75,588	88,104	77,413	62,062	58,091	40,701	22,723	9,240	8,536	6,408	8,380	12,287	469,533	
22	FERC Account 812 - Capitalized Gas	-	-	12	-	-	-	-	-	718	6,690	747	532	8,699	
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	65,115	57,956	53,816	49,114	48,280	49,974	44,605	49,156	44,789	58,557	60,022	67,538	648,922	
24	FERC Account 812 - Other Utility Operations (Totem)	1,523	964	913	1,821	2,597	3,553	4,238	4,561	3,035	3,670	3,346	4,001	34,222	
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	Total Fuel	393,520	378,174	373,489	363,434	394,973	394,225	318,614	354,961	309,433	354,076	332,154	381,696	4,348,749	
27	Total Storage Injection	794,421	740,399	779,606	1,007,028	3,681,656	4,672,191	4,633,616	3,933,999	3,223,868	2,226,626	2,328,991	1,347,935	29,370,335	
28	Net Linepack Increase	7,218	-	68,062	-	-	53,669	-	12,921	1,882	-	77,429	-	221,181	
29	Total System Deliveries	85,220,738	77,545,088	82,977,518	73,560,777	79,266,815	76,395,374	73,797,813	73,704,526	70,915,977	74,557,935	79,722,499	81,851,801	929,516,862	
30	L&U Loss/(Gain) [Line 12 - Line 29]	274,428	192,330	206,715	190,118	117,206	16,794	101,761	133,938	126,740	222,122	224,053	208,098	2,014,303	
31	Total Compressor Fuel and LUF [Lines 26 + 30]	667,948	570,504	580,204	553,552	512,179	411,019	420,375	488,899	436,173	576,198	556,207	589,794	6,363,052	

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

DART																
Line No.	PIN No.	DART Point Name	Contra Account	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Transmission Compressor Fuel																
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	6,651	7,613	11,927	11,432	7,896	6,495	6,253	7,974	6,378	8,820	7,457	6,500	95,396
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	15,951	18,138	20,983	28,047	23,187	34,294	40,243	35,526	37,776	25,530	18,523	28,371	326,569
4	891282	ELK BASIN FUEL GAS PARK	854	17,158	15,105	15,784	13,120	12,339	17,664	26	6,162	-	1,050	5,185	15,203	118,796
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	37,182	31,447	35,113	26,796	30,366	20,716	17,370	24,142	29,004	29,956	28,947	28,626	339,665
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	-	-	-	16	30	-	-	-	7	-	-	7	60
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	10	257	206	5,273	6,036	6,330	6,054	8,684	5,975	5,202	3,540	2,591	50,158
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	4	2	-	-	-	-	1	-	-	-	1	-	8
11	866464	KIT CARSON COMP FUEL KIOWA	854	4,071	4,277	7,555	30,937	48,517	56,448	39,121	55,652	41,493	51,500	15,789	24,829	380,189
12	866466	LAKIN COMPRESSOR FUEL KEARNY	854	488	253	334	265	170	-	-	-	-	-	-	139	1,649
13	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	506	67	101	9	39	-	-	45	18	21	10	8	824
14	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	6,256	6,483	7,509	10,851	8,860	7,489	94	471	152	346	232	6,867	55,610
15	866481	MOCANE COMPRESSOR FUEL BEAVER	854	34,641	42,357	41,145	38,278	44,788	41,354	42,113	42,918	41,622	47,309	44,840	53,103	514,468
16	866480	MORTON COMPRESSOR FUEL MORTON	854	385	9	-	-	10	-	-	-	-	-	-	-	404
17	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	-	-	-	-	50	-	-	-	-	-	-	50
18	565742	NIOBRARA COMPRESSOR FUEL WASHINGTON	854	4,364	3,985	4,264	4,119	-	-	-	-	-	-	-	-	16,732
19	891904	OREGON BASIN COMPRESSOR STATI PARK	854	919	566	675	1,025	882	233	986	860	1,034	1,067	1,065	965	10,277
20	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	-	-	-	-	-	1	-	-	1
22	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	11,634	8,124	7,617	362	11,194	5,993	1,095	(45)	6,231	13,064	12,643	8,963	86,875
22	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	-	-	-	3,353	14,046	17,785	13,050	15,943	15,599	19,220	6,285	7,530	112,811
23	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	12	1,585	1,814	1,757	1,867	2,261	2,154	1,954	2,274	1,733	1,902	1,600	20,913
24	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
25	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	19,738	18,686	-	1,351	1,446	2,195	1,631	4,574	-	8,886	26,158	23,986	108,651
26	892127	WATKINS TOTAL FUEL ADAMS	854	64,271	46,965	45,914	38,500	32,548	32,929	34,466	35,466	26,204	32,948	54,402	54,008	498,621
27		Fuel paid to WIC on CIG contract for transporation on WIC	854	-	-	1,302	1,260	1,302	-	-	-	-	-	-	-	3,864
28		Total Transmission Compressor Fuel		224,241	205,919	202,243	216,751	245,523	252,236	204,657	240,326	213,767	246,653	226,979	263,296	2,742,591
Storage Compressor Fuel																
29	866410	BOEHM COMP. FUEL MORTON	819	2,756	3,082	5,092	4,088	31	778	6,772	6,180	6,541	3,259	1,876	-	40,455
30	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	4,522	6,709	10,671	6,080	4,607	4,978	5,513	1,583	3,814	4,533	5,857	3,240	62,107
31	891295	FLANK FLD. FUEL GAS #2 BACA	819	3,596	2,711	2,756	3,865	4,089	3,786	3,941	2,929	3,138	3,836	3,849	4,316	42,812
32	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	8,058	4,366	5,384	4,645	12,050	17,292	11,102	16,484	15,321	9,101	10,912	10,262	124,977
33	891193	LATIGO COMP.FUEL ARAPAHOE	819	2,919	1,348	7,759	4,766	7,746	10,803	10,460	12,241	4,019	5,486	2,122	2,021	71,690
34		Total Storage Compressor Fuel		21,851	18,216	31,662	23,444	28,523	37,637	37,788	39,417	32,833	26,215	24,616	19,839	342,041
CS-1 Fuel																
36	891238	CHEYENNE M.C. FUEL WELD	854	-	-	41	-	243	1,154	-	267	-	-	-	-	1,705
35	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	-	7	-	168	341	-	66	-	-	-	-	582
37		Total CS-1 Fuel		-	-	48	-	411	1,495	-	333	-	-	-	-	2,287
Totem Storage Fuel																
38	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	2,480	3,800	3,605	5,300	5,851	4,794	2,400	6,452	369	247	3,581	7,514	46,393
39	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	361	1,320	2,383	3,578	4,979	2,980	966	4,781	4,851	4,367	2,943	5,700	39,209
40	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	154	296	295	327	185	173	148	152	73	289	321	284	2,697
41	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	2,207	1,599	1,099	1,037	533	682	1,089	543	462	980	1,219	705	12,155
42		Total Totem Storage Fuel		5,202	7,015	7,382	10,242	11,548	8,629	4,603	11,928	5,755	5,883	8,064	14,203	100,454
43		Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 37 + 42]		251,294	231,150	241,335	250,437	286,005	299,997	247,048	292,004	252,355	278,751	259,659	297,338	3,187,373

Colorado Interstate Gas Company, L.L.C.

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Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars (a)	Jan-24 (b)	Feb-24 (c)	Mar-24 (d)	Apr-24 (e)	May-24 (f)	Jun-24 (g)	Jul-24 (h)	Aug-24 (i)	Sep-24 (j)	Oct-24 (k)	Nov-24 (l)	Dec-24 (m)	Total (n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 531,235	\$ 636,073	\$ 489,060	\$ 407,395	\$ 378,462	\$ 254,206	\$ 123,323	\$ 50,657	\$ 35,963	\$ 54,978	\$ 208,314	\$ 390,728	\$ 3,560,393
3	Incidental Gasoline and Oil Sales ²	\$ 22,570	\$ 36,219	\$ 12,437	\$ 12,934	\$ 12,307	\$ -	\$ 20,946	\$ -	\$ 10,716	\$ 11,212	\$ 10,796	\$ 23,306	\$ 173,442
4	Total Processing Revenues	\$ 553,804	\$ 672,292	\$ 501,496	\$ 420,328	\$ 390,769	\$ 254,206	\$ 144,269	\$ 50,657	\$ 46,678	\$ 66,190	\$ 219,110	\$ 414,034	\$ 3,733,835
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ (2,246)	\$ (4,391)	\$ -	\$ -	\$ (1,097)	\$ -	\$ (905)	\$ (1,056)	\$ -	\$ (1,142)	\$ -	\$ (2,935)	\$ (13,771)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (63,694)	\$ (75,972)	\$ (66,547)	\$ (52,050)	\$ (47,518)	\$ (32,259)	\$ (15,253)	\$ (3,098)	\$ (4,629)	\$ (3,439)	\$ (22,912)	\$ (47,241)	\$ (361,019)
8	Total Revenue/(Cost)	\$ (65,940)	\$ (80,362)	\$ (66,547)	\$ (52,050)	\$ (48,615)	\$ (32,259)	\$ (16,158)	\$ (4,154)	\$ (4,629)	\$ (4,581)	\$ (22,912)	\$ (50,176)	\$ (374,790)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 487,865	\$ 591,930	\$ 434,949	\$ 368,279	\$ 342,154	\$ 221,948	\$ 128,111	\$ 46,503	\$ 42,050	\$ 61,609	\$ 196,198	\$ 363,858	\$ 3,285,453
10	Index Price ⁴	\$ 4,4865	\$ 1,4261	\$ 1,2974	\$ 1,1930	\$ 1,3752	\$ 1,6209	\$ 1,6199	\$ 1,5559	\$ 1,7477	\$ 1,8715	\$ 1,8114	\$ 2,5931	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	108,741	415,069	335,247	308,700	248,803	136,929	79,086	29,888	24,060	32,920	108,313	140,318	1,968,074

Notes:

- 1) From Appendix D, Schedule 2, Pages 1-3, line 7.
- 2) From Appendix D, Schedule 2, Pages 1-3, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	September 2024		October 2024		November 2024		December 2024	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	14,283	\$17,353	30,486	\$38,571	65,590	\$86,512	131,576	\$163,331
3	N-Butane	3,918	\$3,269	3,043	\$2,623	19,735	\$19,152	39,944	\$35,764
4	I-Butane	14,408	\$7,310	10,137	\$6,273	75,468	\$52,229	156,194	\$95,313
5	Nat Gasoline	6,468	(\$387)	3,522	(\$189)	33,979	(\$1,773)	76,435	(\$1,107)
6	Ethane	11,235	\$8,419	8,740	\$7,700	54,267	\$52,194	109,333	\$97,427
7	Total Wattenberg, Altamont, and Muddy Gap	50,312	\$35,963	55,928	\$54,978	249,039	\$208,314	513,482	\$390,728
	Particulars - FERC Account 492 (a)	September 2024		October 2024		November 2024		December 2024	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	7,009	\$10,716	7,085	\$11,212	7,077	\$10,796	23,815	\$23,306

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index (a)	Jan-24 (b)	Feb-24 (c)	Mar-24 (d)	Apr-24 (e)	May-24 (f)	Jun-24 (g)	Jul-24 (h)	Aug-24 (i)	Sep-24 (j)	Oct-24 (k)	Nov-24 (l)	Dec-24 (m)
1	NGPL (Mid-Continent)	\$ 3.7498	\$ 1.4422	\$ 1.3168	\$ 1.2228	\$ 1.5194	\$ 1.6898	\$ 1.6451	\$ 1.6049	\$ 1.8041	\$ 1.9135	\$ 1.7956	\$ 2.6328
2	CIG (N. Syst.)	\$ 5.2232	\$ 1.4100	\$ 1.2780	\$ 1.1632	\$ 1.2310	\$ 1.5520	\$ 1.5947	\$ 1.5069	\$ 1.6913	\$ 1.8295	\$ 1.8272	\$ 2.5534
3	Average	\$ 4.4865	\$ 1.4261	\$ 1.2974	\$ 1.1930	\$ 1.3752	\$ 1.6209	\$ 1.6199	\$ 1.5559	\$ 1.7477	\$ 1.8715	\$ 1.8114	\$ 2.5931

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

DART PIN No.	DART Point Name	State	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total Subject to LUF	Qyly Subj to LUF	Fuel for Apr-24 to Sep-24
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	47967 (CMC) CHOKECHERRY BI DIR	WY	0	0	0	0	0	0	0	0	0	0	36,800	105,915	142,715	35,679	0
2	49051 DSC DJ/CIG PRAIRIE WOLF RECEIPT WE	TX	759,844	862,162	759,125	965,745	683,947	622,602	477,107	547,620	473,186	540,222	24,487	225,398	6,941,445	1,735,361	3,770,207
3	49945 DCP OPER/CIG BOURN RECEIPT WELD	CO	3,569,170	2,946,374	4,618,850	3,071,935	3,295,089	3,416,964	2,803,886	3,852,287	4,326,625	3,702,065	37,831	6,123,244	41,764,320	10,441,080	20,766,786
4	49655 ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE	CO	4,104,788	3,319,504	3,750,283	3,209,121	4,471,040	4,376,110	4,729,797	4,327,051	4,708,574	4,193,220	280,985	5,344,350	46,814,823	11,703,706	25,821,693
5	50575 REP/PROC/CIG PIERCE RECEIPT WELD	CO	1,793,383	1,837,274	1,974,210	615,162	2,231,002	2,312,478	2,501,036	2,738,827	2,634,614	2,740,257	36,731	2,791,557	24,206,531	6,051,633	13,033,119
6	50608 ROCKY MTN /CIG(PHO) PRAIRIE HOUND RE	CO	0	0	0	0	1,469	0	0	0	0	0	0	0	1,469	367	1,469
7	53893 CIG/CIG HIGH FIVE WELD	CO	3,415,977	3,352,649	4,213,962	3,324,013	3,209,976	3,525,236	3,769,220	3,767,376	3,439,602	2,728,469	24,000	2,262,566	37,033,046	9,258,262	21,035,423
8	54079 CIG/CIG (DUC) DUCK CREEK LARAMIE	WY	1,044,231	901,539	1,507,838	1,336,055	719,653	424,187	422,305	237,521	694,951	496,415	0	1,461,172	9,245,867	2,311,467	3,465,684
9	55320 BHSC/CIG (EKD) ELKHART DELIVERY MOR	KS	0	0	0	0	0	0	8,100	0	0	0	0	0	8,100	2,025	8,100
10	291655 ANG/CIG (HUM) J. HUME BACA	CO	0	0	0	226	330	418	144	80	159	310	23,000	0	24,667	6,167	1,357
11	291661 TPC/CIG (TOM) TOMAHAWK WELD	CO	0	0	0	665	0	0	0	0	0	0	0	0	665	166	665
12	291665 WFS/CIG (KIN) KING METER STATION LI	WY	0	0	4,000	0	0	0	0	0	0	0	0	0	4,000	1,000	0
13	291666 SSG GPL/CIG(FRS)FLORIS BEAVER	OK	0	0	0	0	0	0	0	0	0	0	0	3,076	3,076	769	0
14	291761 KERRMCGE/CIG (PTV) PLATTE VALLEY WE	CO	5,055,406	5,272,040	5,274,601	5,351,894	5,564,935	5,902,429	4,819,603	5,343,819	7,505,016	6,757,754	10,424	5,137,754	61,995,675	15,498,919	34,487,696
15	292036 LOST CRK/CIG (LCK) LOST CREEK CIG S	WY	0	0	0	0	151,449	179,343	47,082	73,013	22,400	0	25,200	335,000	833,487	208,372	473,287
16	292073 (BPP) BRIGHTON POWER PLANT	CO	0	22,000	0	4,128	0	0	0	0	0	0	0	0	26,128	6,532	4,128
17	592027 ARPPROD/CIG (RTC) RITA CANYON LAS A	CO	1,298,977	1,271,223	1,337,996	1,273,031	1,302,000	1,231,030	1,237,604	1,101,828	1,040,375	1,202,084	23,710	1,262,000	13,581,858	3,395,465	7,185,868
18	800058 TALLGRAS/CIG (AHD) ARROWHEAD WELD	CO	312,670	220,223	24,962	31,912	64,022	112,470	226,326	367,686	36,100	13,925	7,089,200	47,890	8,557,386	2,139,347	838,516
19	800064 CIG/CIG (APL) AUTO PARK & LOAN WELD	CO	0	211,663	78,550	100,911	201,739	155,714	192,491	244,560	315,038	261,538	6,046,296	187,208	7,995,708	1,998,927	1,210,453
20	800077 YGS/CIG (BCS) BIJOU CREEK RECEIPT M	OK	3,821	0	0	0	0	0	0	0	0	0	0	0	3,821	955	0
21	800078 ANR/CIG BEAVER DELIVERY BEAVER	OK	3,279	0	0	1,983	710,000	600,000	620,000	620,000	622,975	600,595	18,714	56,009	3,855,555	683,389	3,174,958
22	800089 EPNG/CIG (BIG) BIG BLUE MOORE	TX	514,177	483,227	432,576	10,892	432,917	594,581	662,567	590,904	602,777	628,889	512,413	87,465	5,553,385	1,388,346	2,754,387
23	800104 WIC/CIG (BOW) BOWIE WELD	CO	2,020,988	2,272,143	2,437,695	2,531,026	1,464,723	2,787,594	2,171,439	1,421,975	688,209	930,000	1,272,133	21,057,870	52,264,468	12,354,452	0
24	800107 PNR USA/CIG (BRC) BURRO CANYON LAS	CO	500,786	501,431	564,300	548,078	562,824	509,300	529,900	527,700	507,271	507,806	170,841	478,100	5,908,137	1,477,034	3,185,073
25	800112 CIG/CIG (BSN) BISON RETAINED LIQUID	CO	45,000	75,000	99,000	63,000	45,328	36,000	4,641	0	0	0	0	37,000	404,969	101,242	148,969
26	800116 WIC/CIG (BTW) BAXTER TO WIC SWEETWA	WY	0	0	0	481	0	5,866	0	0	0	11,083	0	0	17,430	4,358	6,347
27	800143 (CHP) CENTRAL HEADSTATION POOL	CO	1,063,144	754,233	720,398	689,154	785,569	913,076	683,682	603,192	317,602	526,433	2,052,940	232,600	9,342,023	2,335,506	3,992,275
28	800169 BHSC/CIG (CRK) CASTLE ROCK AREA DOU	CO	108	115	0	0	0	0	0	0	0	0	0	0	223	56	0
29	800196 (DCM) DARK CANYON METER STATION	CO	125,522	23,399	304,393	410,618	656,571	331,253	40,576	358,077	205,857	54,844	89,600	107,439	2,708,589	677,147	1,718,752
30	800197 RMNG/CIG (DBD) DUDLEY BLUFFS RIO BL	CO	60,300	37,700	0	0	0	0	0	0	0	0	0	0	52,514	150,514	37,629
31	800212 WIC/CIG (DOV) DOWER METER STATION W	CO	2,641,334	3,360,046	2,986,157	3,483,196	2,254,720	1,725,354	2,131,591	1,652,271	876,791	1,915,135	4,863,219	1,935,822	29,825,636	7,456,409	11,728,878
32	800229 WBI/CIG (ELK) ELK BASIN PARK	WY	3,299,319	1,503,904	1,517,871	49,962	56,628	326,015	618,500	325,109	605,618	928,952	523,600	3,596,194	13,312,672	3,328,168	1,983,832
33	800234 GMT/CIG (ERS) EAST ROCK SPRINGS SWE	WY	12,309	15,600	17,000	19,750	19,500	19,800	18,300	20,500	19,100	19,900	1,116,509	20,400	1,310,568	329,642	116,950
34	800235 WAMSUTT/CIG (ES2) ECHO SPRINGS CARB	WY	3,438,654	3,510,487	2,822,145	2,445,053	4,006,608	4,543,455	4,181,073	3,472,666	3,568,085	3,161,267	748,335	2,944,399	38,842,227	9,710,557	22,216,940
35	800245 WIC/CIG (FLY) FLYING HAWK	CO	0	20	0	0	250	0	0	0	0	0	0	0	14,369	3,660	250
36	800251 PNR USA/CIG (FRK) FREDERICK LAS ANI	CO	135,002	142,248	152,900	141,500	145,200	140,400	142,500	140,600	105,989	123,600	1,107,510	129,200	2,606,649	651,662	816,189
37	800253 REX/CIG (FRW) FREWEN LAKE SWEETWATE	WY	1,764,987	798,012	687,191	121,122	21,876	56,681	89,997	21,728	39,673	21,037	127,900	311,816	4,062,020	1,015,505	351,077
38	800279 PSCC/CIG(GRE) GREELEY WELD	CO	0	0	0	0	0	0	0	0	0	0	0	0	39,998	10,000	0
39	800282 NW P/L/CIG (GRN) GREEN RIVER NPC ST	WY	239,683	0	0	26,098	1,068,663	742,054	18,106	30,492	172,107	262,074	626,300	12,003	3,197,580	799,395	2,057,520
40	800284 NWC/CIG (GRZ) GRIZZLY METER STATION	WY	87,790	58,320	0	0	0	0	0	0	0	0	0	0	146,110	36,528	0
41	800298 MDLKMDS/CIG (HFR) HEREFORD RANCH W	CO	0	0	0	0	107,343	99,425	0	20,493	0	30,131	0	727,599	984,991	246,248	225,768
42	800326 (HP) CIG WYOMING MAINLINE HE	WY	42,112	42,825	35,681	34,530	35,647	34,530	35,681	35,681	34,379	35,681	4,644,659	35,712	5,047,118	1,261,780	210,448
43	800335 QPC/CIG (KAN) KANDA SWEETWATER	WY	63,999	0	3,348	4,600	5,100	0	0	2,900	13,050	0	271,990	7,000	371,987	92,997	25,650
44	800360 KERRMCGE/CIG(LAN) LANCASTER METER	CO	0	0	0	0	0	0	0	0	0	0	0	31,078	31,078	7,770	0
45	800361 PEPL/CIG (LAP) LAKIN PEPL PROCESSED	KS	2,141	0	0	0	0	6,805	0	4,519	8,003	1,070	44,641	67,179	16,795	11,324	0
46	800376 LORGAS/CIG (LCT) LORENCITO LAS ANIM	CO	91,300	94,900	100,500	93,600	96,300	90,100	97,200	95,500	88,500	89,600	22,120	88,600	1,042,110	262,053	561,200
47	800421 DCP MIDS/CIG (MEW) MEWBOWN WELD	CO	5,949,465	6,109,337	6,337,615	6,563,801	6,548,145	5,981,651	6,282,574	6,262,416	5,244,963	6,059,490	1,840,011	6,100,886	69,280,354	17,320,089	36,883,550
48	800490 DCP MIDS/CIG (NEF) NEFF LAKE WELD	CO	669,482	693,045	752,314	718,040	718,931	666,112	695,181	717,234	543,200	462,400	3,718,757	608,980	10,963,676	2,740,919	4,058,938
49	800493 (NHP) NORTHERN HEADSTATION PO	WY	475,459	491,047	529,975	733,366	576,872	721,624	744,142	693,801	698,509	716,767	0	541,142	6,922,704	1,730,676	4,168,314
50	800556 CTES/CIG (PGT) PUGATOIRE LAS ANIMA	CO	461,320	449,668	476,337	454,900	476,701	464,200	484,197	481,001	466,301	487,500	10,300	466,300	5,178,725	1,294,681	2,827,300
51	800557 (PHP) PICKETWIRE-HEADSTATION LAS ANIMAS	CO	18,183	14,073	0	723	0	0	0	0	106,562	66,791	0	0	206,332	51,583	107,285
52	800564 PNR USA/CIG (PKW) PICKETWIRE LAS AN	CO	613,756	734,104	636,178	614,100	618,100	619,500	643,986	642,000	564,943	599,394	34,559	604,500	6,925,120	1,731,280	3,702,629
53	800614 CIG/CPG RED CLOUD METER STATION	CO	0	0	0	0	18,818	0	0	3,747	200	0	0	0	54,633	13,658	22,565
54	800616 BARGATH/CIG (ROL) ROAN CLIFFS GARFI	CO	8,569	9,400	7,196	35,560	7,303	22,080	7,155	22,278	120,843	132,386	5,067,244	11,544	5,451,558	1,362,890	33,643
55	800638 SSC GPL/CIG (RNR) RINER ROAD CARBON	WY	30,910	33,572	179,909	233,403	0	0	0	0	18,164	0	89,115	2,660	587,733	146,933	251,667
56	800642 DCP MIDS/CIG (ROG) ROGGEN WELD	CO	1,498,242	1,606,511	1,688,000	1,595,288	1,510,644	708,524	1,458,820	1,151,400	1,258,718	1,403,986	467,249	1,553,509	15,898,432	3,974,608	7,667,303
57	800666 CIG/WIC (RTV) RAWLINS TO WIC CARBON	WY	439,281	338,256	136,949	132,525	86,185	178,064	657,119	503,115	107,346	357,188	264,140	260,806	3,460,974	865,244	1,664,354
58	800677 CIG/CIG (SHI) SPRUCE HILL BLENDING	CO	487,341	307,830	249,642	0	0	0	0	0	0	0	130,571	0	1,183,303	237,326	0
59	800683 CIMRIVER/CIG (SIN) SINGING GRASS CH	CO	0	0	0	58,788	0	0	0	0	0	0	0	0	58,788	14,697	0
60	800715 (TCS) STORAGE INJ																

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

DART PIN No. (a)	DART Point Name (b)	State (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	Apr-24 (g)	May-24 (h)	Jun-24 (i)	Jul-24 (j)	Aug-24 (k)	Sep-24 (l)	Oct-24 (m)	Nov-24 (n)	Dec-24 (o)	Total Subject to LUF (p)	Qyly Subj to LUF (q) (p)/4	Fuel for Apr-24 to Sep-24 (r)
81	892247 REX/CIG (CZH) CRAZY HORSE WELD	CO	161,230	145,420	164,363	0	0	5,000	0	0	0	0	0	310,000	786,013	196,503	5,000
82	892265 CHIPPROC/CIG (ANA) ANABUTTES RECEIP	UT	827,500	725,000	775,000	751,200	1,486,743	1,464,427	840,338	1,065,115	848,072	775,028	793,910	961,000	11,313,333	2,828,333	1,844,799
83	892268 WRH/CIG (FLT) FLAT TOP RECEIPT RIO	CO	1,590,494	1,006,786	972,186	907,986	1,022,901	980,572	848,307	839,374	476,628	670,731	452,500	1,104,857	10,873,322	2,718,331	2,398,841
84	892306 TRISTATE/CIG (MLT) MILTON PP WELD	CO	9,394	0	0	4,000	20,000	0	2,000	8,000	0	0	0	29,394	72,788	18,197	34,000
85	892328 QGC/CIG (FTH) FOOTHILLS DELIVERY SW	WY	4,717	0	0	0	0	0	0	0	0	0	0	0	4,717	1,179	0
86	892318 WAMSUTT/CIG (NWD) NORTH WAMSUTTER D	WY	4,329	16,366	0	0	0	0	0	0	0	0	0	0	20,695	5,174	0
87	895002 RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	631,851	784,160	628,240	541,200	802,290	808,496	830,390	838,240	867,199	894,560	2,400,879	789,240	10,816,745	2,704,186	4,687,815
88	895008 MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	61,716	62,060	75,580	92,113	79,838	96,237	107,243	96,450	90,280	85,731	197,076	100,848	1,145,172	286,293	562,161
89	895009 MGR/CIG (LOS) LOST CABIN FREMONT	WY	578,257	404,222	387,550	460,990	539,084	515,390	562,461	544,861	497,275	541,874	18,350	434,423	5,484,737	1,371,184	3,120,061
90	896046 PSCC/CIG (PON) PONDEROSA WELD	CO	0	90,000	0	0	0	0	0	0	0	0	0	0	90,000	22,500	0
91	965742 HIPLGATH/CIG(NIO) NIOBRARA TOTAL	CO	38,701	44,835	53,838	48,187	52,405	57,251	46,089	46,669	44,311	42,057	1,009,600	42,539	1,526,482	381,621	294,912
92	TOTAL		60,514,182	55,170,575	58,412,711	52,715,055	57,776,543	56,005,143	56,085,119	54,972,071	54,016,553	51,687,201	58,821,769	59,916,483	676,093,405	169,023,351	311,549,738

1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 12/31/24
 (Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	1,005,217	1,554,843	1,061,827	754,475	1,872,884	2,040,073	1,090,222	3,039,050	4,029,491	1,595,387	4,288,412	1,959,027	24,290,908
2	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	930	725	775	600	310	210	217	217	210	322	360	620	5,496
3	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	193,170	152,775	30,225	11,400	92,190	53,946	58,275	56,275	53,250	71,670	151,140	141,380	1,065,696
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33175032-TF1CIG	7,400	2,500	0	0	0	0	0	0	0	0	0	0	9,900
5	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HILLS ENERGY	33611001-TF1CIG	606,553	331,500	264,000	253,000	302,500	219,890	287,122	231,875	308,225	466,600	450,590	364,765	4,086,620
6	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	255,000	172,500	178,000	125,116	43,000	0	0	0	0	20,000	182,600	251,500	1,227,716
7	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	508,110	312,000	250,999	239,408	372,896	540,000	770,000	773,500	687,700	336,600	843,000	224,990	5,859,203
8	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	10,000	80,500	0	0	0	0	0	0	0	0	19,000	14,014	123,514
9	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	0	0	0	11,044	0	0	0	0	0	12,445	0	5,570	29,059
10	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	773,741	722,015	542,661	578,638	656,298	459,471	424,013	398,754	387,196	510,995	725,100	776,265	6,955,147
11	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG	487,341	323,830	259,642	13,919	6,000	0	0	0	0	0	280,985	132,571	1,504,288
12	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	3,000	0	0	0	0	0	0	0	0	1,000	22,000	0	26,000
13	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	63,000	0	5,000	0	0	0	0	0	0	0	24,000	106,000	198,000
14	BLACK HILLS SERVICE COMPANY, LLC	218854-TF1CIG	403,000	377,000	403,000	648,500	503,000	713,000	875,000	849,500	806,500	603,500	0	0	6,182,000
15	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG	3,485	2,759	2,339	494	177	1,018	837	1,096	1,200	1,410	900	2,235	17,950
16	BLACK HILLS SERVICE COMPANY, LLC	217671-TF1CIG	20,688	18,850	15,500	6,600	7,130	3,000	11,200	1,550	2,230	3,100	8,550	14,570	112,948
17	BLACK HILLS SERVICE COMPANY, LLC	220686-TF1CIG	734,200	706,500	660,700	0	0	0	0	0	0	0	0	0	2,101,400
18	BLACK HILLS SERVICE COMPANY, LLC	221132-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	0	0
19	BLACK HILLS SERVICE COMPANY, LLC	221267-TF1CIG	0	0	0	0	0	0	0	0	0	0	787,100	802,000	1,589,100
20	BONANZA BIOENERGY LLC	33521000-TF1CIG	62,372	58,348	62,372	56,789	58,886	60,358	62,372	62,372	53,580	62,248	60,227	62,158	722,082
21	BP ENERGY COMPANY	33417000-TF1CIG	234,422	243,898	342,866	176,211	316,293	255,941	228,013	225,750	162,626	228,004	100,320	105,751	2,620,095
22	BP ENERGY COMPANY	217807-TF1CIG	334,984	414,077	552,721	758,107	912,954	862,675	667,442	545,390	442,099	409,317	371,828	381,579	6,850,173
23	BP ENERGY COMPANY	220407-TF1CIG	709,065	665,313	1,079,383	1,181,792	1,567,286	1,801,807	1,334,946	1,009,869	873,170	790,033	695,511	933,355	12,641,530
24	BP ENERGY COMPANY	220922-TF1CIG	0	0	0	68,739	98,528	146,700	95,093	57,324	64,689	73,646	0	0	604,719
25	CHEYENNE LIGHT, FUEL AND POWER COMPANY	31037000-NNT1CIG	0	0	0	0	0	40,279	41,633	40,290	41,633	0	0	0	205,468
26	CHEVRON U.S.A. INC.	218876-TF1CIG	38,004	87,072	26,443	82,338	114,116	77,587	37,371	47,935	140,949	233,223	297,468	278,999	1,460,905
27	CHS INC	33093000-TF1CIG	511,900	477,500	496,000	498,000	386,500	510,000	492,000	517,754	470,942	501,600	412,600	490,500	5,683,696
28	CIMA ENERGY, LP	218373-TF1CIG	319,851	346,882	271,229	246,275	279,230	369,857	276,459	245,703	216,592	308,361	236,141	270,038	3,386,618
29	CIMA ENERGY, LP	220741-TF1CIG	168,754	151,585	98,858	130,164	125,808	147,106	153,248	121,555	141,534	117,518	219,208	221,834	1,797,172
30	CIMA ENERGY, LP	221292-TF1CIG	0	0	0	0	0	0	0	0	0	0	0	31,401	31,401
31	CIMA ENERGY, LP	36248000-T11CIG	4,352	16,455	0	0	0	0	0	0	0	0	0	0	20,807
32	CITIGROUP ENERGY INC.	220169-TF1CIG	305,483	290,768	157,604	229,933	156,859	157,843	154,157	156,597	193,346	159,459	188,914	159,557	2,310,520
33	COLORADO NATURAL GAS, INC.	33387000-TF1CIG	29,500	24,400	18,950	31,000	27,200	10,925	9,275	9,150	12,275	29,850	44,000	0	246,525
34	COLORADO NATURAL GAS, INC.	33727000-TF1CIG	46,500	43,500	46,500	0	0	0	0	0	0	0	44,988	0	181,488
35	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	37,200	31,000	31,000	29,431	21,650	9,000	9,300	9,300	9,000	23,600	25,995	37,160	274,536
36	COLORADO NATURAL GAS, INC.	218569-TF1CIG	0	0	0	15,700	18,750	17,800	15,500	15,500	10,800	0	0	0	94,050
37	COLORADO NATURAL GAS, INC.	220526-TF1CIG	28,250	6,000	2,800	0	0	0	0	0	0	0	0	0	37,050
38	COLORADO NATURAL GAS, INC.	33660000-TF1CIG	0	0	0	0	0	0	0	0	0	400	0	0	400
39	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	103,091	155,903	5,000	65,753	40,085	15,000	5,000	7,679	95,000	20,000	119,630	26,000	658,141
40	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	185,000	20,000	42,450	214,600	141,465	2,515	0	33,662	139,437	89,700	267,852	128,371	1,265,052
41	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	311,674	291,566	311,674	301,732	311,798	283,230	292,768	185,224	165,489	251,720	301,078	311,116	3,319,069
42	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	155,837	145,783	155,837	150,866	147,094	69,664	0	151,176	0	5,000	144,032	155,558	1,280,847
43	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	244,994	20,000	305,000	0	0	0	0	0	0	0	126,721	35,294	732,009
44	COLORADO SPRINGS UTILITIES	33327000-TF1CIG	121,573	25,000	24,919	167,792	28,667	0	69,827	6,459	37,300	96,014	141,010	310,000	1,028,561
45	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	205,933	258,780	471,931	584,573	220,841	132,737	371,723	401,799	211,100	440,482	548,081	438,393	3,986,373
46	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	554,794	380,235	156,353	511,498	329,646	119,695	5,000	29,624	171,974	323,470	452,268	465,443	3,500,000
47	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	926,390	624,838	549,937	774,409	724,959	200,179	339,811	18,100	270,067	318,018	458,946	550,826	5,746,480
48	COLORADO SPRINGS UTILITIES	33409000-TF1CIG	116,215	61,500	37,350	252,654	204,907	269,934	175,000	160,000	35,000	160,000	595,590	342,523	2,410,673
49	COLORADO SPRINGS UTILITIES	33463000-TF1CIG	459,066	324,025	469,670	0	0	0	0	0	0	0	71,212	265,555	1,589,528
50	COLORADO SPRINGS UTILITIES	33464000-TF1CIG	622,613	635,061	639,804	0	0	0	0	0	0	0	307,200	243,851	2,448,529
51	COLORADO SPRINGS UTILITIES	219323-TF1CIG	1,076,594	894,107	1,157,800	1,076,173	938,646	763,379	1,080,564	1,292,500	671,920	577,400	95,418	0	9,624,501
52	COLORADO SPRINGS UTILITIES	219322-TF1CIG	347,741	450,396	363,713	806,365	699,940	793,431	734,564	719,000	489,480	5,000	455,850	445,000	6,310,480
53	COLORADO SPRINGS UTILITIES	220539-TF1CIG	412,123	174,957	0	0	0	0	0	0	0	0	0	0	587,080
54	COLORADO SPRINGS UTILITIES	220621-TF1CIG	23,503	10,000	0	5,029	301,732	404,749	28,277	371,883	200,049	37,112	35,126	292,521	1,709,981
55	CONCORD ENERGY LLC	215515-TF1CIG	1,031,853	1,025,627	1,086,058	1,048,065	898,117	964,785	1,205,321	1,192,622	1,094,054	1,221,809	1,071,199	1,095,599	12,935,109
56	CONCORD ENERGY LLC	217659-TF1CIG	999,238	1,032,996	753,822	1,204,998	1,595,638	1,288,524	1,466,834	1,428,618	1,607,744	1,725,377	0	0	13,103,789
57	CONCORD ENERGY LLC	217651-TF1CIG	913,808	866,416	553,790	923,903	1,224,010	941,577	1,095,383	1,073,842	1,150,633	1,055,132	0	0	9,798,494
58	CONCORD ENERGY LLC	217656-TF1CIG	592,889	880,826	700,955	504,550	675,745	696,060	646,598	595,121	603,808	642,308	602,160	982,172	8,123,192
59	CONCORD ENERGY LLC	218745-TF1CIG	351,185	327,226	527,190	250,927	356,145	440,413	587,833	492,970	570,604	640,720	0	0	4,545,213
60	CONCORD ENERGY LLC	219307-TF1CIG	394,377	423,133	363,395	439,167	470,125	470,091	443,919	595,227	492,924	608,305	481,838	538,347	5,720,848
61	CONCORD ENERGY LLC	219306-TF1CIG	1,230,631	1,258,119	1,098,176	1,137,220	0	0	0	0	0	0	0	0	4,724,146
62	CONCORD ENERGY LLC	220642-TF1CIG	149,648	200,565	193,659	0	0	0	0	0	0	0	0	0	543,872
63	CONCORD ENERGY LLC	220891-TF1CIG	0	0	0	0	1,393,419	1,391,726	1,294,305	1,294,898	1,311,388	1,307,358	1,289,881	1,316,738	10,599,713
64	CONCORD ENERGY LLC	220936-TF1CIG	0	0	0	0	0	385,656	592,923	584,347	579,257	578,113	0	0	3,662,920
65	CONCORD ENERGY LLC	221113-TF1CIG	0	0	0	0	0	0	0	0	0	0	1,927,825	2,479,961	4,407,786
66	CONCORD ENERGY LLC	221114-TF1CIG	0	0	0	0	0	0	0	0	0	0	893,104	988,847	1,881,951
67	CONCORD ENERGY LLC	221228-TF1CIG	0	0	0	0	0	0	0	0	0	0	208,534	175,831	384,365
68	CONCORD ENERGY LLC	36215000-T11CIG	0	0	0	0	0	0	0	0	6	0	0	0	6
69	CONOCOPHILLIPS COMPANY	219115-TF1CIG	584,121	525,410	694,725	732,852	654,089	613,138	663,978	421,283	679,571	588,328	680,751	620,718	

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 12/31/24
 (Quantities in Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
83	KOCH ENERGY SERVICES, LLC	221028-TF1CIG						824,889	0	0	0	0	0	0	824,889
84	KOCH ENERGY SERVICES, LLC	221093-TF1CIG							623,160	0	0	0	0	0	623,160
85	KOCH ENERGY SERVICES, LLC	221142-TF1CIG								0	448,875	0	0	0	448,875
86	KOCH ENERGY SERVICES, LLC	221174-TF1CIG										436,391	0	0	436,391
87	KOCH ENERGY SERVICES, LLC	221285-TF1CIG										0	0	306,959	306,959
88	KEYES TOWN OF	38008000-TF4CIG										465	150	31	5,061
89	MACQUARIE ENERGY LLC	216973-TF1CIG	155,839	145,190	155,837	150,842	115,667	150,870	155,992	155,992	150,960	155,558	150,344	155,558	1,798,649
90	MACQUARIE ENERGY LLC	219344-TF1CIG	155,814	145,200	155,837	150,900	120,689	150,899	155,992	155,992	150,960	155,558	150,540	155,558	1,803,939
91	MACQUARIE ENERGY LLC	219204-TF1CIG	155,837	145,191	155,837	150,870	115,667	150,870	155,992	155,992	150,960	155,558	150,540	155,558	1,798,872
92	MERCURIA ENERGY AMERICA, LLC	210374-T11CIG	370	0	0	0	0	0	0	0	0	0	0	0	370
93	MIDWEST ENERGY, INC.	33168001-TF1CIG	14,700	11,600	6,200	7,300	5,700	10,500	13,950	11,750	5,700	10,750	12,700	14,200	125,050
94	MIECO, INC.	216956-TF1CIG	933,532	1,214,692	1,306,045	1,173,803	1,092,749	826,060	1,225,328	1,028,384	619,666	637,983	1,039,379	741,956	11,839,577
95	MIECO LLC	219432-TF1CIG	82,366	193,473	255,944	131,884	144,042	136,750	134,137	123,991	103,920	116,768	97,104	79,654	1,600,033
96	MIECO LLC	220644-TF1CIG	1,287,061	1,315,790	1,336,999	0	0	0	0	0	0	0	0	0	3,939,850
97	MIECO LLC	220606-TF1CIG	226,629	389,280	546,938	286,403	362,669	289,152	262,108	260,811	253,897	265,136	0	0	3,142,023
98	MIECO LLC	220605-TF1CIG	405,753	431,468	489,015	492,799	502,553	476,101	472,032	446,728	456,009	0	0	0	4,701,782
99	MIECO LLC	220901-TF1CIG						434,556	410,598	227,287	269,791	439,386	277,329	413,656	2,472,603
100	MIECO LLC	220918-TF1CIG						1,109,017	1,369,453	1,208,642	1,287,379	1,150,859	981,593	901,431	8,008,374
101	MIECO LLC	220919-TF1CIG						381,945	571,485	406,083	404,333	470,341	360,783	379,588	2,974,558
102	MIECO LLC	221166-TF1CIG												194,478	208,262
103	MIECO LLC	221167-TF1CIG											425,987	439,547	865,534
104	MIECO LLC	221188-TF1CIG											1,237,640	1,647,253	2,884,893
105	MIECO LLC	221286-TF1CIG												566,131	566,131
106	MOUNTAIN CEMENT COMPANY LLC	220264-TF1CIG	16,709	24,465	13,795	0	0	0	0	0	0	0	0	0	54,969
107	MOUNTAIN CEMENT COMPANY LLC	220892-TF1CIG						23,915	17,613	24,125	26,004	20,895	12,948	12,525	11,985
108	NEXTERA ENERGY MARKETING, LLC	36292000-T11CIG	177	0	0	0	0	0	0	0	0	0	0	0	177
109	PUBLIC SERVICE COMPANY OF COLORADO	33100000-TF1CIG	675,500	522,800	534,416	490,400	758,500	927,000	665,000	679,000	664,650	623,577	793,600	648,514	7,982,957
110	PUBLIC SERVICE COMPANY OF COLORADO	33319000-TF1CIG	3,985,459	3,145,200	3,482,000	1,627,716	3,321,400	3,480,900	2,411,224	2,425,000	2,280,329	2,354,500	3,915,342	4,716,998	37,146,068
111	PUBLIC SERVICE COMPANY OF COLORADO	33333000-TF1CIG	310,000	290,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	180,000	186,000	3,416,000
112	PUBLIC SERVICE COMPANY OF COLORADO	33341000-TF1CIG	12,000	0	0	23,000	0	0	120,000	239,253	10,000	0	96,536	0	500,789
113	PUBLIC SERVICE COMPANY OF COLORADO	33342000-TF1CIG	1,157,428	1,090,000	1,411,000	821,731	789,446	605,600	1,522,893	1,270,201	568,986	426,334	1,492,244	1,191,165	12,347,028
114	PUBLIC SERVICE COMPANY OF COLORADO	33501000-TF1CIG	310,000	278,000	274,000	0	1,085,000	1,050,000	1,085,000	1,043,745	1,085,000	590,000	310,000	310,000	8,195,745
115	PUBLIC SERVICE COMPANY OF COLORADO	33610000-TF1CIG	633,401	545,100	542,600	450,000	465,000	450,000	465,000	465,000	450,000	465,000	750,000	775,000	6,456,101
116	PUBLIC SERVICE COMPANY OF COLORADO	33726000-TF1CIG	205,520	212,860	227,540	220,200	227,540	220,200	227,540	227,540	227,540	220,200	220,200	227,540	2,664,420
117	PUBLIC SERVICE COMPANY OF COLORADO	33344000-TF1CIG	0	0	0	0	0	20,000	0	0	0	0	0	0	20,000
118	QUESTAR GAS COMPANY	211257-TF1CIG	3,875	1,450	1,550	1,500	1,269	0	0	0	0	85	150	1,955	11,834
119	RADIATE ENERGY LLC	219394-T11CIG	0	0	0	11,274	0	0	42,319	0	0	2,493	5,932	0	62,018
120	RADIATE ENERGY LLC	220701-TF1CIG	450,500	222,731	180,448	0	0	0	0	0	0	0	0	0	853,679
121	RADIATE ENERGY LLC	220811-TF1CIG	57,317	0	0	0	0	0	0	0	0	0	0	0	57,317
122	RADIATE ENERGY LLC	221266-TF1CIG												141,021	141,021
123	RATON GAS TRANSMISSION CO	33249000-TF1CIG	43,300	39,150	31,000	9,000	19,253	9,650	27,025	24,025	19,750	25,260	37,200	44,735	329,348
124	RATON GAS TRANSMISSION CO	33415000-TF1CIG	90,520	65,830	76,570	51,000	46,500	46,500	31,000	43,400	55,380	38,750	57,600	90,520	693,570
125	RATON GAS TRANSMISSION CO	36209000-T11CIG	6,500	0	0	0	0	0	0	0	0	0	0	0	6,500
126	SEQUENT ENERGY MANAGEMENT LLC	219207-TF1CIG	1,041,295	792,962	1,531,125	952,320	644,901	647,103	1,141,518	736,142	655,516	592,371	861,683	1,033,855	10,630,791
127	SEQUENT ENERGY MANAGEMENT LLC	220168-TF1CIG	205,673	188,122	382,886	265,717	239,195	60,182	148,671	135,443	243,032	260,665	176,952	197,793	2,504,331
128	SEQUENT ENERGY MANAGEMENT LLC	220166-NNT1CIG	153,270	86,723	114,627	116,755	44,885	3,582	3,036	0	25,053	0	53,989	97,066	698,986
129	SEQUENT ENERGY MANAGEMENT LLC	220164-TF1CIG	355,908	365,806	421,710	400,118	347,188	227,378	295,503	338,580	368,028	290,641	199,550	374,167	3,984,577
130	SEQUENT ENERGY MANAGEMENT LLC	220167-TF1CIG	64,148	61,009	68,101	85,475	42,089	63,999	50,998	70,619	47,669	47,810	113,230	0	783,601
131	SEQUENT ENERGY MANAGEMENT LLC	220731-TF1CIG	1,575,735	0	0	0	0	0	0	0	0	0	0	0	1,575,735
132	SEQUENT ENERGY MANAGEMENT LLC	220787-TF1CIG	247,162	0	0	0	0	0	0	0	0	0	0	0	247,162
133	SEQUENT ENERGY MANAGEMENT LLC	220730-TF1CIG	2,728,883	0	0	0	0	0	0	0	0	0	0	0	2,728,883
134	SEQUENT ENERGY MANAGEMENT LLC	220840-TF1CIG	0	2,706,301	0	0	0	0	0	0	0	0	0	0	2,706,301
135	SEQUENT ENERGY MANAGEMENT LLC	220841-TF1CIG	0	1,457,828	0	0	0	0	0	0	0	0	0	0	1,457,828
136	SEQUENT ENERGY MANAGEMENT LLC	220872-TF1CIG	0	0	1,558,344	0	0	0	0	0	0	0	0	0	1,558,344
137	SEQUENT ENERGY MANAGEMENT LLC	220871-TF1CIG	0	0	3,066,043	0	0	0	0	0	0	0	0	0	3,066,043
138	SEQUENT ENERGY MANAGEMENT LLC	220940-TF1CIG					2,653,957	0	0	0	0	0	0	0	2,653,957
139	SEQUENT ENERGY MANAGEMENT LLC	220941-TF1CIG					1,574,923	0	0	0	0	0	0	0	1,574,923
140	SEQUENT ENERGY MANAGEMENT LLC	220984-TF1CIG					0	2,214,048	0	0	0	0	0	0	2,214,048
141	SEQUENT ENERGY MANAGEMENT LLC	220985-TF1CIG					0	1,361,984	0	0	0	0	0	0	1,361,984
142	SEQUENT ENERGY MANAGEMENT LLC	220986-TF1CIG					0	1,469	0	0	0	0	0	0	1,469
143	SEQUENT ENERGY MANAGEMENT LLC	221039-TF1CIG						2,576,824	0	0	0	0	0	0	2,576,824
144	SEQUENT ENERGY MANAGEMENT LLC	221040-TF1CIG						1,508,646	0	0	0	0	0	0	1,508,646
145	SEQUENT ENERGY MANAGEMENT LLC	221090-TF1CIG							2,965,881	0	0	0	0	0	2,965,881
146	SEQUENT ENERGY MANAGEMENT LLC	221091-TF1CIG							1,591,681	0	0	0	0	0	1,591,681
147	SEQUENT ENERGY MANAGEMENT LLC	221124-TF1CIG									2,617,765	2,687,684	2,027,421	1,906,143	2,031,658
148	SEQUENT ENERGY MANAGEMENT LLC	221125-TF1CIG									1,559,343	1,537,812	1,538,029	1,473,693	1,728,204
149	SEQUENT ENERGY MANAGEMENT LLC	221126-TF1CIG									16,200	0	0	0	16,200
150	SPIRE MARKETING INC.	220263-TF1CIG	460	0	0	0	0	0	5,998	2,877	0	1,120	2,527	0	12,982
151	SPIRE MARKETING INC.	220643-TF1CIG	55,370	269,589	311,252	0	0	0	0	0	0	0	0	0	636,211
152	SPIRE MARKETING INC.	220470-TF1CIG	44,570	41,777	9,448	0	0	0	0	0	0	0	0	0	95,795
153	SPOTLIGHT ENERGY, LLC	220000-TF1CIG	295,692	198,489	92,284	158,519	132,261	202,652	251,697	72,174	214,497	317,832	271,922	92,311	2,300,330
154	SPOTLIGHT ENERGY, LLC	220748-TF1CIG	5,745	0	0	0	0	0	0	0	0	0	0	0	5,745
155	SPOTLIGHT ENERGY, LLC	220751-TF1CIG	42,297	0	0	0	0	0	0	0	0	0	0	0	42,297
156	SPOTLIGHT ENERGY, LLC	220756-TF1CIG	311,553	0	0	0	0	0	0	0	0	0	0	0	311,553
157	SPOTLIGHT ENERGY, LLC	220757-TF1CIG	88,064	0	0	0	0	0	0	0	0	0	0	0	88,064
158	SPOTLIGHT ENERGY, LLC	221120-TF1CIG							29,466	0	0	0	0	0	29,466
159	SPOTLIGHT ENERGY, LLC	221183-TF1CIG											60,215	0	60,215
160	SPOTLIGHT ENERGY, LLC	221185-TF1CIG											56,496	0	56,496
161	SPOTLIGHT ENERGY, LLC	221178-TF1CIG											24,032	0	24,032
162	SPOTLIGHT ENERGY, LLC	221284-TF1CIG												3,763	3,763
163	SRC ENERGY INC.	214984-T11CIG	1,440,36												

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 12/31/24
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
166	STANCHION GAS MARKETING, LLC	221067-T1CIG									79,479	0	0	0	79,479
167	STANCHION GAS MARKETING, LLC	221169-TF1CIG								11,177	0	0	0	0	11,177
168	STANCHION GAS MARKETING, LLC	221237-TF1CIG											140,763	0	140,763
169	STANCHION GAS MARKETING, LLC	221227-TF1CIG											55,302	59,110	114,412
170	STANCHION GAS MARKETING, LLC	221265-TF1CIG									0	0	0	178,963	178,963
171	SYMMETRY ENERGY SOLUTIONS, LLC	218000-TF1CIG	2,039,230	1,899,337	1,160,466	991,788	1,456,141	1,711,322	1,274,778	1,284,236	1,504,023	1,243,652	1,265,794	1,256,118	17,086,885
172	SYMMETRY ENERGY SOLUTIONS, LLC	219625-TF1CIG	273,702	241,412	325,508	186,741	11,170	11,856	0	0	147,423	192,231	231,145	314,185	1,935,373
173	SYMMETRY ENERGY SOLUTIONS, LLC	220276-TF1CIG	127,073	110,164	124,820	101,651	119,699	0	0	0	0	0	0	0	583,407
174	SYMMETRY ENERGY SOLUTIONS, LLC	220277-TF1CIG	19,194	16,773	18,950	15,810	17,970	0	0	0	0	0	0	0	88,697
175	SYMMETRY ENERGY SOLUTIONS, LLC	221002-TF1CIG													119,225
176	SYMMETRY ENERGY SOLUTIONS, LLC	221003-TF1CIG									17,109	14,876	17,396	16,992	16,992
177	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG									113,221	99,064	115,945	122,191	112,366
178	TATA CHEMICALS (SODA ASH) PARTNERS	33692000-TF1CIG	1,369	660	380	118	75	30	31	31	127	552	1,070	1,206	5,649
179	TENASKA MARKETING VENTURES	36183000-T1CIG	493,500	470,456	511,500	494,556	472,270	495,000	510,666	506,669	495,000	510,000	495,000	504,500	5,958,137
180	TENASKA MARKETING VENTURES	220129-TF1CIG	18,084	0	0	0	20,900	0	0	0	0	0	0	0	38,084
181	TENASKA MARKETING VENTURES	220128-TF1CIG	17,094	42,231	62,341	60,360	62,372	60,360	62,403	62,403	60,390	62,217	60,210	62,217	674,598
182	TENASKA MARKETING VENTURES	220158-TF1CIG	1,169,373	844,572	1,053,368	1,290,176	1,365,964	1,307,481	1,301,571	1,247,643	1,083,114	1,299,099	1,056,209	1,139,927	14,158,697
183	TENASKA MARKETING VENTURES	220159-TF1CIG	1,304,392	1,386,833	1,546,854	1,070,071	1,665,535	1,528,003	1,589,107	1,351,867	1,022,365	1,338,214	1,514,790	1,611,854	16,929,885
184	TENASKA MARKETING VENTURES	220595-TF1CIG	161,065	117,459	25,079	0	0	0	0	0	0	0	0	0	303,603
185	TENASKA MARKETING VENTURES	220638-TF1CIG	345,661	332,099	462,376	426,509	434,017	423,352	508,730	329,622	258,560	528,458	423,459	323,909	4,796,752
186	TENASKA MARKETING VENTURES	220897-TF1CIG				259,896	222,794	202,443	193,227	186,435	233,590	212,762	0	0	1,511,147
187	TIGER NATURAL GAS, INC.	221168-TF1CIG													440,795
188	TOWN OF WALDEN	219570-TF1CIG	890,575	628,386	549,696	666,670	502,128	420,573	172,350	134,628	162,725	266,750	427,000	386,300	5,207,781
189	TRINIDAD CITY OF	33170000-TF1CIG	15,700	16,066	10,230	9,000	4,960	3,810	1,395	2,508	3,230	5,580	9,630	15,469	97,578
190	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	38009000-TF4CIG	58,962	71,920	46,128	42,600	34,497	27,720	23,126	31,000	22,560	34,719	41,010	62,713	496,955
191	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	33644000-TF1CIG	738,606	470,000	990,000	834,000	240,000	579,993	621,636	547,272	529,800	690,000	778,788	337,000	7,357,095
192	TWIN EAGLE RESOURCE MANAGEMENT, LLC	215897-TF1CIG	327,396	197,183	470,306	402,282	138,031	221,665	272,335	207,077	167,001	244,244	372,275	149,213	3,169,008
193	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242-T1CIG	23,746	21,059	18,528	0	0	0	0	0	0	0	2,288	1,544	67,145
194	UNITED ENERGY TRADING, LLC	220899-TF1CIG				257,285	265,511	461,736	216,242	80,260	67,714	77,000	0	0	1,425,748
195	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	73,459	46,799	47,436	68,061	67,951	55,986	61,905	54,031	50,224	42,799	74,776	66,432	709,859
196	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	248,466	200,921	209,507	263,655	251,356	240,245	300,206	229,651	211,771	218,016	238,199	335,585	2,947,578
197	UNITED ENERGY TRADING, LLC	213828-TF1CIG	1,070,957	992,267	1,119,104	1,055,064	1,028,219	974,275	991,930	1,004,309	1,059,717	1,080,122	1,108,328	1,122,746	12,607,038
198	UNITED ENERGY TRADING, LLC	216760-TF1CIG	1,295,330	1,128,189	1,225,823	1,056,202	873,580	1,116,767	1,156,432	1,085,768	1,081,365	1,164,764	1,207,585	1,297,580	13,689,385
199	UNITED ENERGY TRADING, LLC	218833-TF1CIG	124,682	116,638	124,682	120,690	124,713	120,690	124,775	124,775	41,460	123,933	0	0	1,147,038
200	UNITED ENERGY TRADING, LLC	219233-TF1CIG	211,724	257,661	190,012	190,744	125,788	131,472	95,536	161,065	95,964	134,436	141,141	103,271	1,838,814
201	UNITED ENERGY TRADING, LLC	220636-TF1CIG	358,617	387,064	379,967	0	0	0	0	0	0	0	0	0	1,125,648
202	UNITED ENERGY TRADING, LLC	220637-TF1CIG	148,864	148,335	152,148	116,237	112,127	90,420	93,434	79,560	53,577	88,415	0	0	1,083,117
203	UNITED ENERGY TRADING, LLC	220612-TF1CIG	110,951	115,053	103,511	0	0	0	0	0	0	0	0	0	329,515
204	UNITED ENERGY TRADING, LLC	220641-TF1CIG	218,325	173,148	186,817	0	0	0	0	0	0	0	0	0	578,290
205	UNITED ENERGY TRADING, LLC	220610-TF1CIG	296,918	197,069	233,771	299,252	248,283	241,360	266,667	285,011	281,527	344,849	541,850	409,916	3,646,473
206	UNITED ENERGY TRADING, LLC	220698-TF1CIG	62,341	58,319	62,341	60,360	62,372	60,360	62,403	60,390	20,736	47,667	60,210	62,217	679,716
207	UNITED ENERGY TRADING, LLC	219665-TF1CIG	3,821	0	0	0	0	0	0	0	0	0	0	0	3,821
208	UNITED ENERGY TRADING, LLC	220920-TF1CIG				103,348	59,141	37,600	41,421	23,170	71,615	99,676	0	0	435,971
209	UNITED ENERGY TRADING, LLC	220933-TF1CIG				405,930	329,299	246,918	249,336	327,259	333,434	467,908	0	0	2,360,084
210	UNITED ENERGY TRADING, LLC	220945-TF1CIG				36,289	40,548	39,240	37,027	40,548	36,822	37,827	0	0	268,301
211	UNITED ENERGY TRADING, LLC	220982-TF1CIG				0	63,027	0	0	0	0	0	0	0	63,027
212	UNITED ENERGY TRADING, LLC	221030-TF1CIG				0	49,888	185,586	195,222	187,681	170,053	186,682	0	0	975,112
213	UNITED ENERGY TRADING, LLC	221214-TF1CIG											134,397	121,365	255,762
214	UNITED ENERGY TRADING, LLC	221215-TF1CIG											483,415	445,847	929,262
215	UNITED ENERGY TRADING, LLC	221216-TF1CIG											120,420	124,434	244,854
216	UNITED ENERGY TRADING, LLC	221226-TF1CIG											84,283	101,554	185,837
217	UNITED ENERGY TRADING, LLC	221261-TF1CIG											0	4,518	4,518
218	UNITED ENERGY TRADING, LLC	221257-TF1CIG											0	46,624	46,624
219	UNITED ENERGY TRADING, LLC	221258-TF1CIG											0	35,144	35,144
220	UNITED ENERGY TRADING, LLC	221259-TF1CIG											0	316,866	316,866
221	UNITED ENERGY TRADING, LLC	221260-TF1CIG											0	20,600	20,600
222	WALSBURG CITY OF	38010000-TF4CIG	15,500	19,227	15,128	10,620	10,106	8,160	7,874	8,897	3,330	11,925	11,940	13,051	135,758
223	WOLF CREEK ENERGY LLC	220229-TF1CIG	7,750	7,250	7,750	0	0	0	0	0	0	0	0	0	22,750
224	WOLF CREEK ENERGY LLC	220900-TF1CIG				7,890	7,850	5,650	4,525	4,985	4,250	0	0	0	35,150
225	WOODRIVER ENERGY LLC	36325000-T1CIG	5,073	0	0	0	0	0	0	0	0	0	0	0	5,073
226	WOODRIVER ENERGY LLC	220921-TF1CIG				15,460	15,708	15,030	15,531	15,531	15,000	15,553	0	0	107,813
227	WOODRIVER ENERGY LLC	221220-TF1CIG											60,000	62,000	122,000
228	WORLD FUEL SERVICES, INC.	220888-TF1CIG	0	8,044	0	0	0	0	0	0	0	0	0	0	8,044
229	WORLD FUEL SERVICES, INC.	221148-TF1CIG										10,260	0	0	10,260
230	WORLD FUEL SERVICES, INC.	221175-TF1CIG										23,818	0	0	23,818
231	WTC GAS MARKETING, INC.	213204-T1CIG	0	0	0	226	330	418	144	80	159	310	0	0	1,657
232	WYOMING DEPT OF TRANSPORTATION	36048000-T1CIG	186	203	155	120	62	30	29	28	21	31	60	155	1,080
233	TOTAL		60,514,182	55,170,575	58,412,711	52,715,055	57,776,543	56,005,143	56,085,119	54,972,071	54,016,553	51,687,201	58,821,769	59,916,483	676,093,405

Colorado Interstate Gas Company, L.L.C.

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Appendix G

Electric Commodity Expenses

**Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses**

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 167,158	\$ 151,699	\$ 147,647	\$ 139,932	\$ 95,388	\$ 56,543	\$ 53,144	\$ 73,871	\$ 142,789	\$ 21,347	\$ 125,683	\$ 3,915	\$ 1,179,118
2	Index Price ²	\$ 4.4865	\$ 1.4261	\$ 1.2974	\$ 1.1930	\$ 1.3752	\$ 1.6209	\$ 1.6199	\$ 1.5559	\$ 1.7477	\$ 1.8715	\$ 1.8114	\$ 2.5931	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	37,258	106,374	113,802	117,294	69,363	34,884	32,807	47,478	81,701	11,406	69,385	1,510	723,262

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix H

Transportation Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	(b)
1	Current Semi-Annual Reimbursement Calculation	April 2025 - September 2025
2	FERC Account 810 - Compressor Station Fuel ¹	1,373,260
3	Transportation Fuel-Related Throughput ²	311,549,738
4	Transportation Fuel Reimbursement Percentage [line 2 / line 3]	0.44%
5	Volumetric True-Up Reimbursement Calculation	July 2024 - December 2024
6	Current Period Quantity Under/(Over) Collected ³	(17,330)
7	Prior-Period True-up Quantity Remaining ⁴	(132,418)
8	Total Quantity to be Trued-up (line 6 + line 7)	(149,748)
9	Transportation Fuel-Related Throughput (Semi-Annual) ²	311,549,738
10	Volumetric True-Up Reimbursement Percentage (line 8 / line 9)	-0.05%

Notes:

- 1) From Appendix C, Schedule 1, line 28, column (q).
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 92, column (r).
- 3) From Appendix H, Schedule 2, line 14, column (h).
- 4) From Appendix H, Schedule 2, line 31, column (c).

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities

Line No.	Month (a)	Current Reimbursement	Current Period Fuel	FERC Account 810	HUB-1 Fuel	High Plains	Net FERC Account	Under/(Over)
		Percentage ¹ (b)	Retained (c)	Fuel Used ² (d)	Collection (Dth- Equivalent) ³ (e)	Portion of Fuel to Compress Air ⁴ (f)	810 Fuel Used (g) [(d)-(e)-(f)]	Collected Fuel Quantity (h) [(h)-(c)]
1	January-24	0.46%	224,914	224,241	0	10,644	213,597	(11,317)
2	February-24	0.46%	226,808	205,919	0	7,690	198,229	(28,579)
3	March-24	0.46%	233,708	202,243	0	4,975	197,268	(36,440)
4	April-24	0.44%	212,303	216,751	0	636	216,115	3,812
5	May-24	0.44%	232,882	245,523	0	0	245,523	12,641
6	June-24	0.44%	254,191	252,236	0	0	252,236	(1,955)
7	July-24	0.44%	250,952	204,657	0	0	204,657	(46,295)
8	August-24	0.44%	206,072	240,326	0	0	240,326	34,254
9	September-24	0.44%	226,807	213,767	0	0	213,767	(13,040)
10	October-24	0.38%	232,292	246,653	0	0	246,653	14,361
11	November-24	0.38%	247,230	226,979	0	3,009	223,970	(23,260)
12	December-24	0.38%	242,552	263,296	0	4,094	259,202	16,650
13	Total		2,790,711	2,742,591	0	31,048	2,711,543	(79,168)
14	Semi-Annual Total (lines 7-12)		1,405,905	1,395,678	0	7,103	1,388,575	(17,330)

True-up Under/(Over) Collected Quantities

Month (a)	True-up Reimbursement	True-up Quantity
	Percentage ⁵ (b)	Retained (c)
15	January-24	(4,481)
16	February-24	(4,588)
17	March-24	(4,631)
18	April-24	9,342
19	May-24	9,956
20	June-24	10,937
21	July-24	10,723
22	August-24	8,799
23	September-24	9,742
24	October-24	(9,420)
25	November-24	(10,203)
26	December-24	(9,885)
27	Total	16,291
28	Semi-Annual Total (lines 21-26)	(244)
29	True-up Quantity Sought in RP24-494 ⁶	(91,496)
30	True-up Quantity Sought in RP24-1039 ⁷	(41,166)
31	True-up Remaining [lines (29 + 30) - line 28]	(132,418)

Notes:

- Current portion of the transportation fuel reimbursement percentage in effect during the month.
- From Appendix C, Schedule 1, line 28.
- From Appendix H, Schedule 3, column (f).
- From Appendix H, Schedule 4, column (d).
- From Appendix I, Schedule 2, column (f).
- Transportation fuel true-up reimbursement percentage in effect during the month.
- In CIG's "Semi-Annual Transportation Gas; Quarterly Lost, Unaccounted-for Gas and Other Fuel Gas Reimbursement Filing", Docket No. RP24-494-000 (Feb. 28, 2024) ("February 2024 filing"), Appendix H, Schedule 1, line 8, column (b) CIG sought to return through the volumetric true-up mechanism negative 182,991 Dth. Since only 3 months of the 6-month true-up period has passed as of June 30, 2024, CIG is reflecting half of the true-up amount here and will reflect the remaining half in its next Semi-Annual fuel filing.
- In CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"), Appendix H, Schedule 1, line 8, column (b), CIG sought to return through the volumetric true-up mechanism a negative 82,331 Dth. Since only 3 months of the 6-month true-up period had passed as of December 31, 2024, CIG is reflecting the remaining half in this filing.

Colorado Interstate Gas Company, L.L.C.

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Appendix I

High Plains Gas Balance and High Plains GQC

Colorado Interstate Gas Company, L.L.C.
High Plains Gas Quality Charge (GQC) Fuel Charge¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Month	High Plains Air	CIG Air Injection	% of High Plains	Total Watkins	High Plains
		Injection at Watkins (MCF)	at Watkins (MCF)	Air Injection	Fuel to Compress Air	Portion of Fuel to Compress Air
	(a)	(b)	(c)	(d)	(e)	(f)
				[(b) / ((b) + (c))]		[(d) x (e)]
1	January-24	167,584	501,088	25.06%	42,469	10,644
2	February-24	143,758	409,944	25.96%	29,620	7,690
3	March-24	93,632	471,303	16.57%	30,015	4,975
4	April-24	12,035	402,868	2.90%	21,937	636
5	May-24	0	297,779	0.00%	17,781	0
6	June-24	0	181,535	0.00%	14,879	0
7	July-24	0	185,929	0.00%	19,864	0
8	August-24	0	180,279	0.00%	12,112	0
9	September-24	0	199,982	0.00%	16,242	0
10	October-24	0	265,001	0.00%	20,337	0
11	November-24	46,778	468,165	9.08%	33,123	3,009
12	December-24	68,826	451,067	13.24%	30,926	4,094
13	Total	532,613	4,014,940		289,305	31,048

Notes:

- 1) Air is injected at the Watkins Air Compression facility for portions of CIG's mainline system as well as a portion of the High Plains system to meet the input factor (Wobbe Factor) requirement. However, fuel consumed in compressing air is not separately measured for each system. Therefore, an allocation of the total fuel used to compress air is performed based on the volume of air injected into each separate system, which is separately measured. This ratio
- 2) Excludes electric costs associated with the Watkins Air Booster which are recovered through LUF, similar to the recovery of the electric costs for Drennan.

Colorado Interstate Gas Company, L.L.C.

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Appendix J

Rate Schedule CS-1 L&U

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain) (f)	CS-1 Throughput Percentage (g)	CS-1 L&U Loss/(Gain) (h)
	(a)	(b)	(c)	(d)	(e)	[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	January-24	302,895	60,514,182	274,428	31,865	242,563	0.50%	1,505
2	February-24	0	55,170,575	192,330	34,754	157,576	0.00%	0
3	March-24	220,351	58,412,711	206,715	44,187	162,528	0.38%	734
4	April-24	69,757	52,715,055	190,118	23,033	167,085	0.13%	223
5	May-24	1,471,622	57,776,543	117,206	38,338	78,868	2.48%	1,984
6	June-24	1,827,187	56,005,143	16,794	14,709	2,085	3.16%	70
7	July-24	372,235	56,085,119	101,761	30,068	71,693	0.66%	480
8	August-24	1,515,978	54,972,071	133,938	21,409	112,529	2.68%	3,049
9	September-24	1,939,481	54,016,553	126,740	22,346	104,394	3.47%	3,555
10	October-24	886,302	51,687,201	222,122	37,546	184,576	1.69%	3,112
11	November-24	165,396	58,821,769	224,053	27,687	196,366	0.28%	551
12	December-24	358,587	59,916,483	208,098	14,195	193,903	0.59%	1,154
13	Total	9,129,791	676,093,405	2,014,303	340,137	1,674,166		16,416

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 92.
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 38.

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.440.38%	-0.05-0.02%	0.390.36%
Lost, Unaccounted-For, and Other Fuel Gas	0.230.19%	0.18-0.01%	0.410.18%
Storage Fuel Gas	0.55%	0.08%	0.63%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.20%	-0.20%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	-0.13%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.83%	0.08%	0.91%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.25%	-0.10%	0.15%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.44%	-0.05%	0.39%
Lost, Unaccounted-For, and Other Fuel Gas	0.23%	0.18%	0.41%
Storage Fuel Gas	0.55%	0.08%	0.63%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.20%	-0.20%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	-0.13%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.83%	0.08%	0.91%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.25%	-0.10%	0.15%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).