



February 27, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Semi-Annual Transportation Fuel Gas; Quarterly Lost, Unaccounted-
For and Other Fuel Gas Reimbursement Percentage Filing;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"):

Part II: Section 2 – Fuel and L&U Rates, Version 61.0.0

The tariff record reflects revised reimbursement percentages applicable to: (1) Lost, Unaccounted-For and Other Fuel Gas ("LUF"); and (2) Transportation Fuel Gas. The tariff record is proposed to become effective April 1, 2025.

Background

Section 13 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly and changes to its Transportation Fuel Gas semi-annually.¹

CIG is herein filing to update Transportation Fuel Gas and LUF reimbursement percentages to be effective April 1, 2025. As further detailed below, the derivation of the reimbursement percentages includes current period reimbursement percentages, along with a true-up for the over- or under-collection of gas quantities for the period of July 1, 2024 through December 31, 2024 for Transportation Fuel Gas, and a true-up for the over- or under-collection of gas

¹ Sections 13.1 and 13.2 of CIG's GT&C require CIG to update its mainline fuel retention percentages semiannually to be effective on April 1 and October 1 and to update its LUF retention percentage quarterly to be effective January 1, April 1, July 1, and October 1.

quantities for the period of October 1, 2024 through December 31, 2024 for all items pertaining to LUF.²

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations³ and GT&C Section 13 of CIG's Tariff, in order to revise its reimbursement percentages to reflect the new quarterly LUF reimbursement percentage and the semi-annual Transportation Fuel Gas reimbursement percentage.

LUF Reimbursement Percentage

As described in GT&C Section 13.5(a) of CIG's Tariff, the LUF gas imbalance is the difference between actual LUF used and LUF volumes retained from shippers as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update its LUF retention percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of January 2024 through September 2024. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.⁴

On November 26, 2024, in Docket No. RP25-225-000, CIG submitted its quarterly LUF True-up Filing that proposed to increase the overall quarterly LUF percentage from 0.00% to 0.18%. The Commission accepted the proposed percentages to be effective January 1, 2025.⁵

The revised LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from April 1, 2025 through June 30, 2025. The total LUF reimbursement percentage, including the current period from April 2025 through June 2025 and true-up volumes from prior periods, is proposed to be 0.41% which is an increase of 0.23% from the current total percentage of 0.18%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained further below:

² *Colorado Interstate Gas Co.*, 112 FERC ¶ 61,356 (2005); *Colorado Interstate Gas Co.* 115 FERC ¶ 61,322 (2006).

³ See 18 C.F.R. §§ 154.201 - 154.210 (2024) (Subpart C).

⁴ See Appendix A, Schedule 3, Line 13, columns (b) through (m).

⁵ *Colorado Interstate Gas Co.*, Docket No. RP25-225-000 (Dec. 18, 2024) (unpublished letter order).

- The current LUF reimbursement percentage increases 0.04% from 0.19% to 0.23% based on the data collection period from January 1, 2024 through December 31, 2024.⁶ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF experienced during the three months ending December 31, 2024 to the LUF quantities retained during that same period revealed an over-collection of gas quantities of 6,536 Dth.⁷ Also, comparing the true-up quantities sought in Docket No. RP24-1039-000 with the true-up quantities retained results in an under-collection of 310,070 Dth from the prior period.⁸ The net of these results in an under-collection of 303,534 Dth, which is reflected in the true-up percentage.⁹
- The sum of the current period and the true-up reimbursement percentages results in a total LUF reimbursement percentage of 0.41% for the three-month period beginning April 1, 2025.

Transportation Fuel Gas

On August 30, 2024, CIG filed in Docket No. RP24-1039-000 to decrease its total Transportation Fuel Gas reimbursement percentage of 0.38% to 0.36% for the six-month period from October 1, 2024 through March 31, 2025. The revised Transportation Fuel Gas reimbursement percentages proposed herein seek to recover fuel gas consumption that will occur over the six-month period beginning April 1, 2025. The total Transportation Fuel Gas reimbursement percentage including the current period of April 1, 2025 through September 30, 2025 and any true-up volumes from prior periods is proposed to be 0.39% which represents an increase of 0.03% from the current total reimbursement of 0.36%. The derivation of this reimbursement percentage is detailed in Appendix H of the attached work papers and explained further below:

- The Transportation Fuel Gas current reimbursement percentage will remain the same at 0.44% based on fuel burned during the same time period from the previous year that these current reimbursement percentages are proposed to be in effect (April, 2025 through September, 2025).¹⁰

⁶ See Appendix A, Schedule 1, line 4, column (b).

⁷ See Appendix A, Schedule 2, line 20, column (c).

⁸ See Appendix A, Schedule 2, line 13, column (f).

⁹ See Appendix 1, Schedule 1, lines 5-11, columns (a) & (b).

¹⁰ See Appendix H, Schedule 1, line 4, column (b).

- The comparison of Transportation Fuel Gas consumed during the six months ending December 31, 2024 to the actual fuel gas quantities retained during that same period revealed an over-collection of gas quantities of 17,330 Dth.¹¹ Also, a comparison of true-up quantities sought in the past two fuel filings (Docket Nos. RP24-494-000 and RP24-1039-000) to true-up quantities retained indicates an over-collection of 132,418 Dth.¹² The sum of these results in an over-collection of 149,748 Dth, which is reflected in the negative 0.05% true-up reimbursement percentage.¹³
- The sum of the current period and the true-up reimbursement percentages results in a total Transportation Fuel Gas reimbursement percentage of 0.39% for the six-month period beginning April 1, 2025.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2024), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁴ CIG is submitting an eTariff filing XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-J in PDF format; and
- iii) clean and marked versions of the tariff records.

CIG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2025, which is not less than 30 days nor more than 60 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of a minimal suspension period, if any, specified in a Commission order.

¹¹ See Appendix H, Schedule 2, line 14, column (h).

¹² See Appendix H, Schedule 2, line 31, column (c).

¹³ See Appendix H, Schedule 2, line 5-10, columns (a) & (b).

¹⁴ 18 C.F.R. §§ 154.1 – 154.603 (2024).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,
L.L.C.

By, _____ /s/

Shelly L. Busby
Director, Regulatory

Enclosures

**Colorado Interstate Gas Company, L.L.C.
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Colorado Interstate Gas Company, L.L.C.

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Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	April 2025 - June 2025 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	382,848
3	LUF-Related Throughput ²	169,023,351
4	LUF Reimbursement Percentage [line 2 / line 3]	0.23%
5	Volumetric True-Up Reimbursement Calculation	October 2024 - December 2024
6	Current Period Quantity Under/(Over) Collected ³	310,070
7	Prior Period Quantity to True-up ⁴	(6,536)
8	Total Quantity to be Trued Up [Line 6 + Line 7]	303,534
9	Total Quantity to be Trued Up this filing [line 8]	303,534
10	LUF-Related Quarterly Throughput ²	169,023,351
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	0.18%

Notes:

- 1) Appendix A, Schedule 3, line 13, column (n) divided by four.
- 2) Appendix F, Schedule 1, line 92, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage ¹	Current Period LUF Retained	Net LUF Loss/(Gain) ²	Prior Period Adjustments ³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	January-24				0	0
2	February-24				(0)	(0)
3	March-24				(12)	(12)
4	April-24				(1)	(1)
5	May-24				(0)	(0)
6	June-24				0	0
7	July-24				(1,196)	(1,196)
8	August-24				(1,073)	(1,073)
9	September-24				(914)	(914)
10	October-24	0.16%	81,999	224,916		142,917
11	November-24	0.16%	93,454	225,289		131,835
12	December-24	0.16%	95,253	133,767		38,514
13	Total		270,706	583,971	(3,196)	310,070

True-up Under/(Over) Collected Quantities		
Month	True-up Reimbursement Percentage ⁴	True-up Quantity Retained
(a)	(b)	(c)
14	October-24	-0.16% (81,999)
15	November-24	-0.16% (93,454)
16	December-24	-0.16% (95,253)
17	Total	(270,706)
18	Quarterly Total (lines 14 thru 16)	(270,706)
19	True-up Quantity Sought in RP24-1039 ⁵	(277,242)
20	True-up Remaining [line 19 - line 18]	(6,536)

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13, columns (k) - (m).
- 3) Prior period adjustments made after the submission of the "Quarterly LUF True-up Filing," Docket No. RP25-225-000 (Nov. 26, 2024) ("November 2024 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the November 2024 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 11, column (b), Docket No. RP24-1039-000 (Aug. 30, 2024).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	667,948	570,504	580,204	553,552	512,179	411,019	420,375	488,899	436,173	576,198	556,207	589,794	6,363,052
Reductions														
2	FERC Account 810 - Compressor Station Fuel	251,294	231,150	241,334	250,437	286,005	299,997	247,047	292,004	252,355	278,751	259,659	297,338	3,187,372
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	0	12	0	0	0	0	0	718	6,690	747	532	8,699
5	FERC Account 812 - Other Utility Operations (Totem)	1,523	964	913	1,821	2,597	3,553	4,238	4,561	3,035	3,670	3,346	4,001	34,222
6	High Plains System L&U ³	31,865	34,754	44,187	23,033	38,338	14,709	30,068	21,409	22,346	37,546	27,687	14,195	340,137
7	CS-1 L&U ⁴	1,505	0	734	223	1,984	70	480	3,049	3,555	3,112	551	1,154	16,416
8	Total Reductions	286,187	266,868	287,181	275,514	328,924	318,329	281,834	321,023	282,009	329,768	291,990	317,219	3,586,846
9	LUF [line 1 - line 8]	381,761	303,636	293,023	278,038	183,255	92,690	138,541	167,876	154,164	246,430	264,217	272,575	2,776,206
10	Net Thermal Equivalent of Processing Revenues ⁵	(108,741)	(415,069)	(335,247)	(308,700)	(248,803)	(136,929)	(79,086)	(29,888)	(24,060)	(32,920)	(108,313)	(140,318)	(1,968,074)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	37,258	106,374	113,802	117,294	69,363	34,884	32,807	47,478	81,701	11,406	69,385	1,510	723,262
12	Processing Revenues Less Electric Commodity Expenses	(71,483)	(308,695)	(221,445)	(191,406)	(179,440)	(102,045)	(46,279)	17,590	57,641	(21,514)	(38,928)	(138,808)	(1,244,812)
13	Net LUF Loss/(Gain) [line 9 + line 12]	310,278	(5,059)	71,578	86,632	3,815	(9,355)	92,262	185,466	211,805	224,916	225,289	133,767	1,531,394
Less:														
14	LUF Quantities Retained and carried forward Previous Filings	310,278	(5,059)	71,590	86,633	3,815	(9,355)	93,458	186,539	212,719	81,999	93,454	95,253	1,221,324
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	(0)	(12)	(1)	(0)	0	(1,196)	(1,073)	(914)	142,917	131,835	38,514	310,070

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, is excluded from CIG's transportation LUF calculations. Please see Appendix J, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter agreement), electric commodity expenses from certain facilities will be include in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

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Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance**

Line No.	Item (a)	Receipts (Dth)												Total (n)	
		Jan-24 (b)	Feb-24 (c)	Mar-24 (d)	Apr-24 (e)	May-24 (f)	Jun-24 (g)	Jul-24 (h)	Aug-24 (i)	Sep-24 (j)	Oct-24 (k)	Nov-24 (l)	Dec-24 (m)		
1	State:														
2	Colorado	67,076,196	63,349,977	68,340,553	62,999,701	68,208,890	65,525,178	63,853,697	65,268,279	62,164,279	64,486,603	66,822,225	69,070,098	787,165,675	
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Oklahoma	664,485	796,907	639,543	552,675	834,882	831,188	848,390	844,426	851,814	881,248	609,426	811,195	9,166,181	
5	Texas	170,271	23,100	232,378	1,411	6,368	444	53,823	-	-	942	2,842	5,311	496,891	
6	Utah	827,156	723,318	776,880	749,274	1,470,939	1,472,665	844,283	1,064,626	847,817	775,312	930,771	957,986	11,441,027	
7	Wyoming	9,809,663	8,187,109	6,955,833	5,632,318	7,707,812	8,517,674	7,938,108	6,518,258	7,054,567	7,336,870	8,937,497	8,959,820	93,555,529	
8	Total Receipts	78,547,771	73,080,412	76,945,186	69,935,379	78,228,891	76,347,150	73,538,301	73,695,588	70,918,476	73,480,976	77,302,761	79,804,411	901,825,302	
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Total Storage Withdrawal	6,947,394	4,609,004	6,239,047	3,783,779	1,092,094	65,018	312,285	142,875	124,241	1,260,331	2,643,791	2,242,424	29,462,284	
11	Net Linepack Decrease	-	48,002	-	31,738	63,037	-	48,988	-	-	38,749	-	13,065	243,579	
12	Total System Receipts	85,495,166	77,737,418	83,184,233	73,750,895	79,384,021	76,412,168	73,899,574	73,838,464	71,042,717	74,780,057	79,946,552	82,059,899	931,531,165	

Line No.	Item	Deliveries (Dth)												Total
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
13	State:													
13	Colorado	64,768,637	57,258,848	61,127,126	50,956,319	51,845,267	47,398,278	48,419,365	48,270,351	49,175,265	50,796,492	58,340,272	59,485,717	647,841,937
14	Kansas	2,019,920	1,283,627	2,347,207	3,159,279	3,873,062	4,260,132	3,108,721	3,705,081	3,203,716	3,443,720	1,928,096	2,392,828	34,725,389
15	Oklahoma	3,974,342	4,628,151	6,105,653	5,731,009	6,775,962	5,562,653	5,348,696	5,045,870	4,922,401	6,524,088	4,440,749	5,634,871	64,584,445
16	Texas	1,272,565	621,226	1,113,167	2,285,794	2,051,331	2,249,401	1,915,837	3,219,749	2,149,028	1,793,153	1,238,946	1,108,469	21,018,666
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Wyoming	11,990,115	12,734,663	11,063,208	10,057,914	10,644,564	11,814,825	10,052,965	9,161,595	7,930,384	9,419,779	11,035,862	11,500,285	127,406,159
19	Total Deliveries	84,025,580	76,426,515	81,756,361	72,190,316	75,190,186	71,275,289	68,845,583	69,402,645	67,380,794	71,977,233	76,983,925	80,122,170	895,576,597
20	System Fuel:													
20	FERC Account 810 - Compressor Station Fuel	251,294	231,150	241,335	250,437	286,005	299,997	247,048	292,004	252,355	278,751	259,659	297,338	3,187,373
21	FERC Account 811 - Products Extraction	75,588	88,104	77,413	62,062	58,091	40,701	22,723	9,240	8,536	6,408	8,380	12,287	469,533
22	FERC Account 812 - Capitalized Gas	-	-	12	-	-	-	-	-	718	6,690	747	532	8,699
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	65,115	57,956	53,816	49,114	48,280	49,974	44,605	49,156	44,789	58,557	60,022	67,538	648,922
24	FERC Account 812 - Other Utility Operations (Totem)	1,523	964	913	1,821	2,597	3,553	4,238	4,561	3,035	3,670	3,346	4,001	34,222
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Fuel	393,520	378,174	373,489	363,434	394,973	394,225	318,614	354,961	309,433	354,076	332,154	381,696	4,348,749
27	Total Storage Injection	794,421	740,399	779,606	1,007,028	3,681,656	4,672,191	4,633,616	3,933,999	3,223,868	2,226,626	2,328,991	1,347,935	29,370,335
28	Net Linepack Increase	7,218	-	68,062	-	-	53,669	-	12,921	1,882	-	77,429	-	221,181
29	Total System Deliveries	85,220,738	77,545,088	82,977,518	73,560,777	79,266,815	76,395,374	73,797,813	73,704,526	70,915,977	74,557,935	79,722,499	81,851,801	929,516,862
30	L&U Loss/(Gain) [Line 12 - Line 29]	274,428	192,330	206,715	190,118	117,206	16,794	101,761	133,938	126,740	222,122	224,053	208,098	2,014,303
31	Total Compressor Fuel and LUF [Lines 26 + 30]	667,948	570,504	580,204	553,552	512,179	411,019	420,375	488,899	436,173	576,198	556,207	589,794	6,363,052

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Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

DART		Contra Account	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
Line No.	PIN No. DART Point Name														
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Transmission Compressor Fuel															
1	866406 BEAVER COUNTY TOTAL FUEL BEAVER	854	6,651	7,613	11,927	11,432	7,896	6,495	6,253	7,974	6,378	8,820	7,457	6,500	95,396
2	291857 BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238 CHEYENNE M.C. FUEL WELD	854	15,951	18,138	20,983	28,047	23,187	34,294	40,243	35,526	37,776	25,530	18,523	28,371	326,569
4	891282 ELK BASIN FUEL GAS PARK	854	17,158	15,105	15,784	13,120	12,339	17,664	26	6,162	-	1,050	5,185	15,203	118,796
5	292070 FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076 FT. LUPTON COMPRESSOR FUEL WELD	854	37,182	31,447	35,113	26,796	30,366	20,716	17,370	24,142	29,004	29,956	28,947	28,626	339,665
7	291771 GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	-	-	-	16	30	-	-	-	7	-	-	7	60
8	866460 KEYES COMPRESSOR FUEL CIMARRON	854	10	257	206	5,273	6,036	6,330	6,054	8,684	5,975	5,202	3,540	2,591	50,158
9	292062 KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465 KING COMPRESSOR FUEL LINCOLN	854	4	2	-	-	-	-	1	-	-	-	-	1	8
11	866464 KIT CARSON COMP FUEL KIOWA	854	4,071	4,277	7,555	30,937	48,517	56,448	39,121	55,652	41,493	51,500	15,789	24,829	380,189
12	866466 LAKIN COMPRESSOR FUEL KEARNY	854	488	253	334	265	170	-	-	-	-	-	-	139	1,649
13	866468 LARAMIE COMPRESSOR FUEL ALBANY	854	506	67	101	9	39	-	-	45	18	21	10	8	824
14	891279 LOST CABIN COMPRESSOR FUEL FREMONT	854	6,256	6,483	7,509	10,851	8,860	7,489	94	471	152	346	232	6,867	55,610
15	866481 MOCANE COMPRESSOR FUEL BEAVER	854	34,641	42,357	41,145	38,278	44,788	41,354	42,113	42,918	41,622	47,309	44,840	53,103	514,468
16	866480 MORTON COMPRESSOR FUEL MORTON	854	385	9	-	-	10	-	-	-	-	-	-	-	404
17	891950 MUDDY GAP COMPRESSOR FUEL CARBON	854	-	-	-	-	-	50	-	-	-	-	-	-	50
18	565742 NIOBRARA COMPRESSOR FUEL WASHINGTON	854	4,364	3,985	4,264	4,119	-	-	-	-	-	-	-	-	16,732
19	891904 OREGON BASIN COMPRESSOR STATI PARK	854	919	566	675	1,025	882	233	986	860	1,034	1,067	1,065	965	10,277
20	891886 PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407 RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	-	-	-	-	-	1	-	-	1
22	892180 CIG - FRONT RANGE & CS-1 JUMP WELD	854	11,634	8,124	7,617	362	11,194	5,993	1,095	(45)	6,231	13,064	12,643	8,963	86,875
22	891264 SPRINGFIELD MAIN COMPRESSOR F PROWE	854	-	-	-	3,353	14,046	17,785	13,050	15,943	15,599	19,220	6,285	7,530	112,811
23	866525 TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	12	1,585	1,814	1,757	1,867	2,261	2,154	1,954	2,274	1,733	1,902	1,600	20,913
24	292061 TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
25	892216 WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	19,738	18,686	-	1,351	1,446	2,195	1,631	4,574	-	8,886	26,158	23,986	108,651
26	892127 WATKINS TOTAL FUEL ADAMS	854	64,271	46,965	45,914	38,500	32,548	32,929	34,466	35,466	26,204	32,948	54,402	54,008	498,621
27	Fuel paid to WIC on CIG contract for transporation on WIC	854	-	-	1,302	1,260	1,302	-	-	-	-	-	-	-	3,864
28	Total Transmission Compressor Fuel		224,241	205,919	202,243	216,751	245,523	252,236	204,657	240,326	213,767	246,653	226,979	263,296	2,742,591
Storage Compressor Fuel															
29	866410 BOEHM COMP. FUEL MORTON	819	2,756	3,082	5,092	4,088	31	778	6,772	6,180	6,541	3,259	1,876	-	40,455
30	866434 FLANK MAIN COMPRESSOR FUEL BACA	819	4,522	6,709	10,671	6,080	4,607	4,978	5,513	1,583	3,814	4,533	5,857	3,240	62,107
31	891295 FLANK FLD. FUEL GAS #2 BACA	819	3,596	2,711	2,756	3,865	4,089	3,786	3,941	2,929	3,138	3,836	3,849	4,316	42,812
32	891242 FORT MORGAN COMPRESSOR STATIO MORG	819	8,058	4,366	5,384	4,645	12,050	17,292	11,102	16,484	15,321	9,101	10,912	10,262	124,977
33	891193 LATIGO COMP.FUEL ARAPAHOE	819	2,919	1,348	7,759	4,766	7,746	10,803	10,460	12,241	4,019	5,486	2,122	2,021	71,690
34	Total Storage Compressor Fuel		21,851	18,216	31,662	23,444	28,523	37,637	37,788	39,417	32,833	26,215	24,616	19,839	342,041
CS-1 Fuel															
36	891238 CHEYENNE M.C. FUEL WELD	854	-	-	41	-	243	1,154	-	267	-	-	-	-	1,705
35	892180 CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	-	7	-	168	341	-	66	-	-	-	-	582
37	Total CS-1 Fuel		-	-	48	-	411	1,495	-	333	-	-	-	-	2,287
Totem Storage Fuel															
38	892298 TOTEM CG 7100 FUEL GAS ADAMS	819	2,480	3,800	3,605	5,300	5,851	4,794	2,400	6,452	369	247	3,581	7,514	46,393
39	892299 TOTEM CG 7200 FUEL GAS ADAMS	819	361	1,320	2,383	3,578	4,979	2,980	966	4,781	4,851	4,367	2,943	5,700	39,209
40	892300 CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	154	296	295	327	185	173	148	152	73	289	321	284	2,697
41	892303 CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	2,207	1,599	1,099	1,037	533	682	1,089	543	462	980	1,219	705	12,155
42	Total Totem Storage Fuel		5,202	7,015	7,382	10,242	11,548	8,629	4,603	11,928	5,755	5,883	8,064	14,203	100,454
43	Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 37 + 42]		251,294	231,150	241,335	250,437	286,005	299,997	247,048	292,004	252,355	278,751	259,659	297,338	3,187,373

Colorado Interstate Gas Company, L.L.C.

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Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars (a)	Jan-24 (b)	Feb-24 (c)	Mar-24 (d)	Apr-24 (e)	May-24 (f)	Jun-24 (g)	Jul-24 (h)	Aug-24 (i)	Sep-24 (j)	Oct-24 (k)	Nov-24 (l)	Dec-24 (m)	Total (n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 531,235	\$ 636,073	\$ 489,060	\$ 407,395	\$ 378,462	\$ 254,206	\$ 123,323	\$ 50,657	\$ 35,963	\$ 54,978	\$ 208,314	\$ 390,728	\$ 3,560,393
3	Incidental Gasoline and Oil Sales ²	\$ 22,570	\$ 36,219	\$ 12,437	\$ 12,934	\$ 12,307	\$ -	\$ 20,946	\$ -	\$ 10,716	\$ 11,212	\$ 10,796	\$ 23,306	\$ 173,442
4	Total Processing Revenues	\$ 553,804	\$ 672,292	\$ 501,496	\$ 420,328	\$ 390,769	\$ 254,206	\$ 144,269	\$ 50,657	\$ 46,678	\$ 66,190	\$ 219,110	\$ 414,034	\$ 3,733,835
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ (2,246)	\$ (4,391)	\$ -	\$ -	\$ (1,097)	\$ -	\$ (905)	\$ (1,056)	\$ -	\$ (1,142)	\$ -	\$ (2,935)	\$ (13,771)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (63,694)	\$ (75,972)	\$ (66,547)	\$ (52,050)	\$ (47,518)	\$ (32,259)	\$ (15,253)	\$ (3,098)	\$ (4,629)	\$ (3,439)	\$ (22,912)	\$ (47,241)	\$ (361,019)
8	Total Revenue/(Cost)	\$ (65,940)	\$ (80,362)	\$ (66,547)	\$ (52,050)	\$ (48,615)	\$ (32,259)	\$ (16,158)	\$ (4,154)	\$ (4,629)	\$ (4,581)	\$ (22,912)	\$ (50,176)	\$ (374,790)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 487,865	\$ 591,930	\$ 434,949	\$ 368,279	\$ 342,154	\$ 221,948	\$ 128,111	\$ 46,503	\$ 42,050	\$ 61,609	\$ 196,198	\$ 363,858	\$ 3,285,453
10	Index Price ⁴	\$ 4.4865	\$ 1.4261	\$ 1.2974	\$ 1.1930	\$ 1.3752	\$ 1.6209	\$ 1.6199	\$ 1.5559	\$ 1.7477	\$ 1.8715	\$ 1.8114	\$ 2.5931	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	108,741	415,069	335,247	308,700	248,803	136,929	79,086	29,888	24,060	32,920	108,313	140,318	1,968,074

Notes:

- 1) From Appendix D, Schedule 2, Pages 1-3, line 7.
- 2) From Appendix D, Schedule 2, Pages 1-3, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

**Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491 (a)	January 2024		February 2024		March 2024		April 2024	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	193,869	\$228,086	239,984	\$298,789	167,304	\$216,665	146,614	\$197,606
3	N-Butane	65,410	\$74,603	73,096	\$75,129	62,905	\$65,154	47,466	\$51,705
4	I-Butane	195,300	\$100,176	237,802	\$137,368	224,321	\$109,666	169,215	\$83,725
5	Nat Gasoline	85,892	(\$7,213)	104,559	(\$12,799)	97,522	(\$13,071)	71,928	(\$9,542)
6	Ethane	160,444	\$135,582	187,135	\$137,585	171,277	\$110,646	130,530	\$83,901
7	Total Wattenberg, Altamont, and Muddy Gap	700,915	\$531,235	842,576	\$636,073	723,329	\$489,060	565,753	\$407,395

Line No.	Particulars - FERC Account 492 (a)	January 2024		February 2024		March 2024		April 2024	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	14,171	\$22,570	22,389	\$36,219	6,948	\$12,437	6,863	\$12,934

**Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491 (a)	May 2024		June 2024		July 2024		August 2024	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$206,777	94,301	\$122,474	51,331	\$64,799	28,414	\$38,142
3	N-Butane	75,388	\$49,727	28,873	\$30,784	13,365	\$12,840	2,714	\$2,603
4	I-Butane	27,402	\$64,641	103,834	\$53,660	44,888	\$22,558	9,117	\$4,678
5	Nat Gasoline	136,457	(\$8,457)	42,401	(\$4,769)	17,595	(\$2,482)	3,574	(\$326)
6	Ethane	33,165	\$65,775	81,224	\$52,058	38,611	\$25,609	7,842	\$5,560
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$378,462	350,633	\$254,206	165,790	\$123,323	51,661	\$50,657
	Particulars - FERC Account 492 (a)	May 2024		June 2024		July 2024		August 2024	
		BBLS	Amount	BBLS	Amount	BBLS	Amount	BBLS	Amount
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	7,066	\$12,307	0	\$0	14,383	\$20,946	0	\$0

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	September 2024		October 2024		November 2024		December 2024	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	14,283	\$17,353	30,486	\$38,571	65,590	\$86,512	131,576	\$163,331
3	N-Butane	3,918	\$3,269	3,043	\$2,623	19,735	\$19,152	39,944	\$35,764
4	I-Butane	14,408	\$7,310	10,137	\$6,273	75,468	\$52,229	156,194	\$95,313
5	Nat Gasoline	6,468	(\$387)	3,522	(\$189)	33,979	(\$1,773)	76,435	(\$1,107)
6	Ethane	11,235	\$8,419	8,740	\$7,700	54,267	\$52,194	109,333	\$97,427
7	Total Wattenberg, Altamont, and Muddy Gap	50,312	\$35,963	55,928	\$54,978	249,039	\$208,314	513,482	\$390,728
	Particulars - FERC Account 492 (a)	September 2024		October 2024		November 2024		December 2024	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	7,009	\$10,716	7,085	\$11,212	7,077	\$10,796	23,815	\$23,306

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index (a)	Jan-24 (b)	Feb-24 (c)	Mar-24 (d)	Apr-24 (e)	May-24 (f)	Jun-24 (g)	Jul-24 (h)	Aug-24 (i)	Sep-24 (j)	Oct-24 (k)	Nov-24 (l)	Dec-24 (m)
1	NGPL (Mid-Continent)	\$ 3.7498	\$ 1.4422	\$ 1.3168	\$ 1.2228	\$ 1.5194	\$ 1.6898	\$ 1.6451	\$ 1.6049	\$ 1.8041	\$ 1.9135	\$ 1.7956	\$ 2.6328
2	CIG (N. Syst.)	\$ 5.2232	\$ 1.4100	\$ 1.2780	\$ 1.1632	\$ 1.2310	\$ 1.5520	\$ 1.5947	\$ 1.5069	\$ 1.6913	\$ 1.8295	\$ 1.8272	\$ 2.5534
3	Average	\$ 4.4865	\$ 1.4261	\$ 1.2974	\$ 1.1930	\$ 1.3752	\$ 1.6209	\$ 1.6199	\$ 1.5559	\$ 1.7477	\$ 1.8715	\$ 1.8114	\$ 2.5931

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

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Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

DART PIN No. (a)	DART Point Name (b)	State (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	Apr-24 (g)	May-24 (h)	Jun-24 (i)	Jul-24 (j)	Aug-24 (k)	Sep-24 (l)	Oct-24 (m)	Nov-24 (n)	Dec-24 (o)	Total Subject to LUF (p)	Qyly Subj to LUF (q) (p)/4	Fuel for Apr-24 to Sep-24 (r)
81	892247 REX/CIG (CZH) CRAZY HORSE WELD	CO	161,230	145,420	164,363	0	0	5,000	0	0	0	0	0	310,000	786,013	196,503	5,000
82	892265 CHIPPROC/CIG (ANA) ANABUTTES RECEIP	UT	827,500	725,000	775,000	751,200	1,486,743	1,464,427	840,338	1,065,115	848,072	775,028	793,910	961,000	11,313,333	2,828,333	1,844,799
83	892268 WRH/CIG (FLT) FLAT TOP RECEIPT RIO	CO	1,590,494	1,006,786	972,186	907,986	1,022,901	980,572	848,307	839,374	476,628	670,731	452,500	1,104,857	10,873,322	2,718,331	2,398,841
84	892306 TRISTATE/CIG (MLT) MILTON PP WELD	CO	9,394	0	0	4,000	20,000	0	2,000	8,000	0	0	0	29,394	72,788	18,197	34,000
85	892328 QGC/CIG (FTH) FOOTHILLS DELIVERY SW	WY	4,717	0	0	0	0	0	0	0	0	0	0	0	4,717	1,179	0
86	892318 WAMSUTT/CIG (NWD) NORTH WAMSUTTER D	WY	4,329	16,366	0	0	0	0	0	0	0	0	0	0	20,695	5,174	0
87	895002 RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	631,851	784,160	628,240	541,200	802,290	808,496	830,390	838,240	867,199	894,560	2,400,879	789,240	10,816,745	2,704,186	4,687,815
88	895008 MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	61,716	62,060	75,580	92,113	79,838	96,237	107,243	96,450	90,280	85,731	197,076	100,848	1,145,172	286,293	562,161
89	895009 MGR/CIG (LOS) LOST CABIN FREMONT	WY	578,257	404,222	387,550	460,990	539,084	515,390	562,461	544,861	497,275	541,874	18,350	434,423	5,484,737	1,371,184	3,120,061
90	896046 PSCC/CIG (PON) PONDEROSA WELD	CO	0	90,000	0	0	0	0	0	0	0	0	0	0	90,000	22,500	0
91	965742 HIPLGATH/CIG(NIO) NIOBRARA TOTAL	CO	38,701	44,835	53,838	48,187	52,405	57,251	46,089	46,669	44,311	42,057	1,009,600	42,539	1,526,482	381,621	294,912
92	TOTAL		60,514,182	55,170,575	58,412,711	52,715,055	57,776,543	56,005,143	56,085,119	54,972,071	54,016,553	51,687,201	58,821,769	59,916,483	676,093,405	169,023,351	311,549,738

1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 12/31/24
(Quantities (Dth) Subject to LUF)

Table with columns: Line No., Service Requester, Legacy contract, Jan-24, Feb-24, Mar-24, Apr-24, May-24, Jun-24, Jul-24, Aug-24, Sep-24, Oct-24, Nov-24, Dec-24, Total. Rows include various energy service companies and utilities like ANADARKO ENERGY, BLACK HILLS, BONANZA BIOENERGY, etc.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 12/31/24
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
166	STANCHION GAS MARKETING, LLC	221067-T1CIG									79,479	0	0	0	79,479
167	STANCHION GAS MARKETING, LLC	221169-TF1CIG								11,177	0	0	0	0	11,177
168	STANCHION GAS MARKETING, LLC	221237-TF1CIG											140,763	0	140,763
169	STANCHION GAS MARKETING, LLC	221227-TF1CIG											55,302	59,110	114,412
170	STANCHION GAS MARKETING, LLC	221265-TF1CIG									0	0	0	178,963	178,963
171	SYMMETRY ENERGY SOLUTIONS, LLC	218000-TF1CIG	2,039,230	1,899,337	1,160,466	991,788	1,456,141	1,711,322	1,274,778	1,284,236	1,504,023	1,243,652	1,265,794	1,256,118	17,086,885
172	SYMMETRY ENERGY SOLUTIONS, LLC	219625-TF1CIG	273,702	241,412	325,508	186,741	11,170	11,856	0	0	147,423	192,231	231,145	314,185	1,935,373
173	SYMMETRY ENERGY SOLUTIONS, LLC	220276-TF1CIG	127,073	110,164	124,820	101,651	119,699	0	0	0	0	0	0	0	583,407
174	SYMMETRY ENERGY SOLUTIONS, LLC	220277-TF1CIG	19,194	16,773	18,950	15,810	17,970	0	0	0	0	0	0	0	88,697
175	SYMMETRY ENERGY SOLUTIONS, LLC	221002-TF1CIG													119,225
176	SYMMETRY ENERGY SOLUTIONS, LLC	221003-TF1CIG									113,221	99,064	115,945	122,191	790,385
177	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG									30	31	127	552	5,649
178	TATA CHEMICALS (SODA ASH) PARTNERS	33692000-TF1CIG	493,500	470,456	511,500	494,556	472,270	495,000	510,666	506,669	495,000	510,000	495,000	504,500	5,958,137
179	TENASKA MARKETING VENTURES	36183000-T1CIG	18,084	0	0	0	20,900	0	0	0	0	0	0	0	38,084
180	TENASKA MARKETING VENTURES	220129-TF1CIG	17,094	42,231	62,341	60,360	62,372	60,360	62,403	62,403	60,390	62,217	60,210	62,217	674,598
181	TENASKA MARKETING VENTURES	220128-TF1CIG	1,169,373	844,572	1,053,368	1,290,176	1,365,964	1,307,481	1,301,571	1,247,643	1,083,114	1,299,099	1,056,209	1,139,927	14,158,697
182	TENASKA MARKETING VENTURES	220159-TF1CIG	1,304,392	1,386,833	1,546,854	1,070,071	1,665,535	1,528,003	1,589,107	1,351,867	1,022,365	1,338,214	1,514,790	1,611,854	16,929,885
183	TENASKA MARKETING VENTURES	220595-TF1CIG	161,065	117,459	25,079	0	0	0	0	0	0	0	0	0	303,603
184	TENASKA MARKETING VENTURES	220639-TF1CIG	345,661	332,099	462,376	426,509	434,017	423,352	508,730	329,622	258,560	528,458	423,459	323,909	4,796,752
185	TENASKA MARKETING VENTURES	220897-TF1CIG				259,896	222,794	202,443	193,227	186,435	233,590	212,762	0	0	1,511,147
186	TENASKA MARKETING VENTURES	221168-TF1CIG													440,795
187	TIGER NATURAL GAS, INC.	219570-TF1CIG	890,575	628,386	549,696	666,670	502,128	420,573	172,350	134,628	162,725	266,750	427,000	386,300	5,207,781
188	TOWN OF WALDEN	33170000-TF1CIG	15,700	16,066	10,230	9,000	4,960	3,810	1,395	2,508	3,230	5,580	9,630	15,469	97,578
189	TRINIDAD CITY OF	38009000-TF4CIG	58,962	71,920	46,128	42,600	34,497	27,720	23,126	31,000	22,560	34,719	41,010	62,713	496,955
190	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	33644000-TF1CIG	738,606	470,000	990,000	834,000	240,000	579,993	621,636	547,272	529,800	690,000	778,788	337,000	7,357,095
191	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	215897-TF1CIG	327,396	197,183	470,306	402,282	138,031	221,665	272,335	207,077	167,001	244,244	372,275	149,213	3,169,008
192	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242-T1CIG	23,746	21,059	18,528	0	0	0	0	0	0	0	2,288	1,544	67,145
193	TWIN EAGLE RESOURCE MANAGEMENT, LLC	220899-TF1CIG				257,285	265,511	461,736	216,242	80,260	67,714	77,000	0	0	1,425,748
194	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	73,459	46,799	47,436	68,061	67,951	55,986	61,905	54,031	50,224	42,799	74,776	66,432	709,859
195	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	248,466	200,921	209,507	263,655	251,356	240,245	300,206	229,651	211,771	218,016	238,199	335,585	2,947,578
196	UNITED ENERGY TRADING, LLC	213828-TF1CIG	1,070,957	992,267	1,119,104	1,055,064	1,028,219	974,275	991,930	1,004,309	1,059,717	1,080,122	1,108,328	1,122,746	12,607,038
197	UNITED ENERGY TRADING, LLC	216760-TF1CIG	1,295,330	1,128,189	1,225,823	1,056,202	873,580	1,116,767	1,156,432	1,085,768	1,081,365	1,164,764	1,207,585	1,297,580	13,689,385
198	UNITED ENERGY TRADING, LLC	218833-TF1CIG	124,682	116,638	124,682	120,690	124,713	120,690	124,775	124,775	41,460	123,933	0	0	1,147,038
199	UNITED ENERGY TRADING, LLC	219233-TF1CIG	211,724	257,661	190,012	190,744	125,788	131,472	95,536	161,065	95,964	134,436	141,141	103,271	1,838,814
200	UNITED ENERGY TRADING, LLC	220636-TF1CIG	358,617	387,064	379,967	0	0	0	0	0	0	0	0	0	1,125,648
201	UNITED ENERGY TRADING, LLC	220637-TF1CIG	148,864	148,335	152,148	116,237	112,127	90,420	93,434	79,560	53,577	88,415	0	0	1,083,117
202	UNITED ENERGY TRADING, LLC	220612-TF1CIG	110,951	115,053	103,511	0	0	0	0	0	0	0	0	0	329,515
203	UNITED ENERGY TRADING, LLC	220641-TF1CIG	218,325	173,148	186,817	0	0	0	0	0	0	0	0	0	578,290
204	UNITED ENERGY TRADING, LLC	220610-TF1CIG	296,918	197,069	233,771	299,252	248,283	241,360	266,667	285,011	281,527	344,849	541,850	409,916	3,646,473
205	UNITED ENERGY TRADING, LLC	220698-TF1CIG	62,341	58,319	62,341	60,360	62,372	60,360	62,403	60,390	20,736	47,667	60,210	62,217	679,716
206	UNITED ENERGY TRADING, LLC	219665-TF1CIG	3,821	0	0	0	0	0	0	0	0	0	0	0	3,821
207	UNITED ENERGY TRADING, LLC	220920-TF1CIG				103,348	59,141	37,600	41,421	23,170	71,615	99,676	0	0	435,971
208	UNITED ENERGY TRADING, LLC	220933-TF1CIG				405,930	329,299	246,918	249,336	327,259	333,434	467,908	0	0	2,360,084
209	UNITED ENERGY TRADING, LLC	220945-TF1CIG				36,289	40,548	39,240	37,027	40,548	36,822	37,827	0	0	268,301
210	UNITED ENERGY TRADING, LLC	220982-TF1CIG				0	63,027	0	0	0	0	0	0	0	63,027
211	UNITED ENERGY TRADING, LLC	221030-TF1CIG				0	49,888	185,586	195,222	187,681	170,053	186,682	0	0	975,112
212	UNITED ENERGY TRADING, LLC	221214-TF1CIG											134,397	121,365	255,762
213	UNITED ENERGY TRADING, LLC	221215-TF1CIG											483,415	445,847	929,262
214	UNITED ENERGY TRADING, LLC	221216-TF1CIG											120,420	124,434	244,854
215	UNITED ENERGY TRADING, LLC	221226-TF1CIG											84,283	101,554	185,837
216	UNITED ENERGY TRADING, LLC	221261-TF1CIG											0	4,518	4,518
217	UNITED ENERGY TRADING, LLC	221257-TF1CIG											0	46,624	46,624
218	UNITED ENERGY TRADING, LLC	221258-TF1CIG											0	35,144	35,144
219	UNITED ENERGY TRADING, LLC	221259-TF1CIG											0	316,866	316,866
220	UNITED ENERGY TRADING, LLC	221260-TF1CIG											0	20,600	20,600
221	WALSBURG CITY OF	38010000-TF4CIG	15,500	19,227	15,128	10,620	10,106	8,160	7,874	8,897	3,330	11,925	11,940	13,051	135,758
222	WOLF CREEK ENERGY LLC	220229-TF1CIG	7,750	7,250	7,750	0	0	0	0	0	0	0	0	0	22,750
223	WOLF CREEK ENERGY LLC	220900-TF1CIG				7,890	7,850	5,650	4,525	4,985	4,250	0	0	0	35,150
224	WOODRIVER ENERGY LLC	36325000-T1CIG	5,073	0	0	0	0	0	0	0	0	0	0	0	5,073
225	WOODRIVER ENERGY LLC	220921-TF1CIG				15,460	15,708	15,030	15,531	15,531	15,000	15,553	0	0	107,813
226	WOODRIVER ENERGY LLC	221220-TF1CIG											60,000	62,000	122,000
227	WORLD FUEL SERVICES, INC.	220888-TF1CIG	0	8,044	0	0	0	0	0	0	0	0	0	0	8,044
228	WORLD FUEL SERVICES, INC.	221148-TF1CIG									10,260	0	0	0	10,260
229	WORLD FUEL SERVICES, INC.	221175-TF1CIG										23,818	0	0	23,818
230	WTC GAS MARKETING, INC.	213204-T1CIG	0	0	0	226	330	418	144	80	159	310	0	0	1,657
231	WYOMING DEPT OF TRANSPORTATION	36048000-T1CIG	186	203	155	120	62	30	29	28	21	31	60	155	1,080
232	TOTAL		60,514,182	55,170,575	58,412,711	52,715,055	57,776,543	56,005,143	56,085,119	54,972,071	54,016,553	51,687,201	58,821,769	59,916,483	676,093,405

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Appendix G

Electric Commodity Expenses

**Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses**

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 167,158	\$ 151,699	\$ 147,647	\$ 139,932	\$ 95,388	\$ 56,543	\$ 53,144	\$ 73,871	\$ 142,789	\$ 21,347	\$ 125,683	\$ 3,915	\$ 1,179,118
2	Index Price ²	\$ 4.4865	\$ 1.4261	\$ 1.2974	\$ 1.1930	\$ 1.3752	\$ 1.6209	\$ 1.6199	\$ 1.5559	\$ 1.7477	\$ 1.8715	\$ 1.8114	\$ 2.5931	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	37,258	106,374	113,802	117,294	69,363	34,884	32,807	47,478	81,701	11,406	69,385	1,510	723,262

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix H

Transportation Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	(b)
1	Current Semi-Annual Reimbursement Calculation	April 2025 - September 2025
2	FERC Account 810 - Compressor Station Fuel ¹	1,373,260
3	Transportation Fuel-Related Throughput ²	311,549,738
4	Transportation Fuel Reimbursement Percentage [line 2 / line 3]	0.44%
5	Volumetric True-Up Reimbursement Calculation	July 2024 - December 2024
6	Current Period Quantity Under/(Over) Collected ³	(17,330)
7	Prior-Period True-up Quantity Remaining ⁴	(132,418)
8	Total Quantity to be Trued-up (line 6 + line 7)	(149,748)
9	Transportation Fuel-Related Throughput (Semi-Annual) ²	311,549,738
10	Volumetric True-Up Reimbursement Percentage (line 8 / line 9)	-0.05%

Notes:

- 1) From Appendix C, Schedule 1, line 28, column (q).
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 92, column (r).
- 3) From Appendix H, Schedule 2, line 14, column (h).
- 4) From Appendix H, Schedule 2, line 31, column (c).

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities

Line No.	Month (a)	Current Reimbursement	Current Period Fuel	FERC Account 810	HUB-1 Fuel	High Plains	Net FERC Account	Under/(Over)
		Percentage ¹ (b)	Retained (c)	Fuel Used ² (d)	Collection (Dth- Equivalent) ³ (e)	Portion of Fuel to Compress Air ⁴ (f)	810 Fuel Used (g) [(d)-(e)-(f)]	Collected Fuel Quantity (h) [(h)-(c)]
1	January-24	0.46%	224,914	224,241	0	10,644	213,597	(11,317)
2	February-24	0.46%	226,808	205,919	0	7,690	198,229	(28,579)
3	March-24	0.46%	233,708	202,243	0	4,975	197,268	(36,440)
4	April-24	0.44%	212,303	216,751	0	636	216,115	3,812
5	May-24	0.44%	232,882	245,523	0	0	245,523	12,641
6	June-24	0.44%	254,191	252,236	0	0	252,236	(1,955)
7	July-24	0.44%	250,952	204,657	0	0	204,657	(46,295)
8	August-24	0.44%	206,072	240,326	0	0	240,326	34,254
9	September-24	0.44%	226,807	213,767	0	0	213,767	(13,040)
10	October-24	0.38%	232,292	246,653	0	0	246,653	14,361
11	November-24	0.38%	247,230	226,979	0	3,009	223,970	(23,260)
12	December-24	0.38%	242,552	263,296	0	4,094	259,202	16,650
13	Total		2,790,711	2,742,591	0	31,048	2,711,543	(79,168)
14	Semi-Annual Total (lines 7-12)		1,405,905	1,395,678	0	7,103	1,388,575	(17,330)

True-up Under/(Over) Collected Quantities

Month (a)	True-up Reimbursement	True-up Quantity
	Percentage ⁵ (b)	Retained (c)
15	January-24	(4,481)
16	February-24	(4,588)
17	March-24	(4,631)
18	April-24	9,342
19	May-24	9,956
20	June-24	10,937
21	July-24	10,723
22	August-24	8,799
23	September-24	9,742
24	October-24	(9,420)
25	November-24	(10,203)
26	December-24	(9,885)
27	Total	16,291
28	Semi-Annual Total (lines 21-26)	(244)
29	True-up Quantity Sought in RP24-494 ⁶	(91,496)
30	True-up Quantity Sought in RP24-1039 ⁷	(41,166)
31	True-up Remaining [lines (29 + 30) - line 28]	(132,418)

Notes:

- Current portion of the transportation fuel reimbursement percentage in effect during the month.
- From Appendix C, Schedule 1, line 28.
- From Appendix H, Schedule 3, column (f).
- From Appendix H, Schedule 4, column (d).
- From Appendix I, Schedule 2, column (f).
- Transportation fuel true-up reimbursement percentage in effect during the month.
- In CIG's "Semi-Annual Transportation Gas; Quarterly Lost, Unaccounted-for Gas and Other Fuel Gas Reimbursement Filing", Docket No. RP24-494-000 (Feb. 28, 2024) ("February 2024 filing"), Appendix H, Schedule 1, line 8, column (b) CIG sought to return through the volumetric true-up mechanism negative 182,991 Dth. Since only 3 months of the 6-month true-up period has passed as of June 30, 2024, CIG is reflecting half of the true-up amount here and will reflect the remaining half in its next Semi-Annual fuel filing.
- In CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"), Appendix H, Schedule 1, line 8, column (b), CIG sought to return through the volumetric true-up mechanism a negative 82,331 Dth. Since only 3 months of the 6-month true-up period had passed as of December 31, 2024, CIG is reflecting the remaining half in this filing.

Colorado Interstate Gas Company, L.L.C.

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Appendix I

High Plains Gas Balance and High Plains GQC

Colorado Interstate Gas Company, L.L.C.
High Plains Gas Quality Charge (GQC) Fuel Charge¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Month	High Plains Air	CIG Air Injection	% of High Plains	Total Watkins	High Plains
		Injection at Watkins (MCF)	at Watkins (MCF)	Air Injection	Fuel to Compress Air	Portion of Fuel to Compress Air
	(a)	(b)	(c)	(d)	(e)	(f)
				[(b) / ((b) + (c))]		[(d) x (e)]
1	January-24	167,584	501,088	25.06%	42,469	10,644
2	February-24	143,758	409,944	25.96%	29,620	7,690
3	March-24	93,632	471,303	16.57%	30,015	4,975
4	April-24	12,035	402,868	2.90%	21,937	636
5	May-24	0	297,779	0.00%	17,781	0
6	June-24	0	181,535	0.00%	14,879	0
7	July-24	0	185,929	0.00%	19,864	0
8	August-24	0	180,279	0.00%	12,112	0
9	September-24	0	199,982	0.00%	16,242	0
10	October-24	0	265,001	0.00%	20,337	0
11	November-24	46,778	468,165	9.08%	33,123	3,009
12	December-24	68,826	451,067	13.24%	30,926	4,094
13	Total	532,613	4,014,940		289,305	31,048

Notes:

- 1) Air is injected at the Watkins Air Compression facility for portions of CIG's mainline system as well as a portion of the High Plains system to meet the input factor (Wobbe Factor) requirement. However, fuel consumed in compressing air is not separately measured for each system. Therefore, an allocation of the total fuel used to compress air is performed based on the volume of air injected into each separate system, which is separately measured. This ratio
- 2) Excludes electric costs associated with the Watkins Air Booster which are recovered through LUF, similar to the recovery of the electric costs for Drennan.

Colorado Interstate Gas Company, L.L.C.

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Appendix J

Rate Schedule CS-1 L&U

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain) (f)	CS-1 Throughput Percentage (g)	CS-1 L&U Loss/(Gain) (h)
	(a)	(b)	(c)	(d)	(e)	[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	January-24	302,895	60,514,182	274,428	31,865	242,563	0.50%	1,505
2	February-24	0	55,170,575	192,330	34,754	157,576	0.00%	0
3	March-24	220,351	58,412,711	206,715	44,187	162,528	0.38%	734
4	April-24	69,757	52,715,055	190,118	23,033	167,085	0.13%	223
5	May-24	1,471,622	57,776,543	117,206	38,338	78,868	2.48%	1,984
6	June-24	1,827,187	56,005,143	16,794	14,709	2,085	3.16%	70
7	July-24	372,235	56,085,119	101,761	30,068	71,693	0.66%	480
8	August-24	1,515,978	54,972,071	133,938	21,409	112,529	2.68%	3,049
9	September-24	1,939,481	54,016,553	126,740	22,346	104,394	3.47%	3,555
10	October-24	886,302	51,687,201	222,122	37,546	184,576	1.69%	3,112
11	November-24	165,396	58,821,769	224,053	27,687	196,366	0.28%	551
12	December-24	358,587	59,916,483	208,098	14,195	193,903	0.59%	1,154
13	Total	9,129,791	676,093,405	2,014,303	340,137	1,674,166		16,416

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 92.
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 38.

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.440.38%	-0.05-0.02%	0.390.36%
Lost, Unaccounted-For, and Other Fuel Gas	0.230.19%	0.18-0.01%	0.410.18%
Storage Fuel Gas	0.55%	0.08%	0.63%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.20%	-0.20%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	-0.13%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.83%	0.08%	0.91%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.25%	-0.10%	0.15%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.44%	-0.05%	0.39%
Lost, Unaccounted-For, and Other Fuel Gas	0.23%	0.18%	0.41%
Storage Fuel Gas	0.55%	0.08%	0.63%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.20%	-0.20%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	-0.13%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.83%	0.08%	0.91%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.25%	-0.10%	0.15%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).