



August 30, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne Reese, Acting Secretary

Re: Annual Fuel and LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP24-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"):

Part II: Stmt. of Rates Section 2 – Fuel and L&U Rates Version 59.0.0

This record reflects revised reimbursement percentages applicable to: (1) Lost, Unaccounted-For and Other Fuel Gas ("LUF"); (2) Transportation Fuel Gas; (3) Storage Fuel Gas; (4) Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas and Rate Schedule CS-1 Lost and Unaccounted-For Gas; (5) Lost, Unaccounted-For and Other Fuel Gas, and Incremental HP Gas Quality Control Fuel Gas Charge on the High Plains System, and (6) Totem Storage Fuel and Unaccounted-For Gas for the High Plains System.

Reason for Filing

Section 13 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly, changes to its Transportation Fuel Gas semi-annually,¹ and changes to its other transportation, compression service, and storage fuel and lost and unaccounted-for ("L&U") reimbursement percentages annually.²

¹ Sections 13.1 and 13.2 of CIG's GT&C require CIG to update its mainline fuel retention percentages twice annually to be effective on April 1 and October 1 and to update its LUF retention percentage quarterly to be effective January 1, April 1, July 1, and October 1.

² *Colorado Interstate Gas Co.*, 64 FERC ¶ 61,277 (1993); *Colorado Interstate Gas Co.*, 109 FERC ¶ 61,254 (2004).

CIG is herein filing to update all its fuel, LUF and L&U reimbursement percentages to be effective October 1, 2024. As further detailed below, the derivation of the reimbursement percentages includes current period reimbursement percentages, along with a true-up for the over- or under-collection of gas quantities for the period of January 1, 2023 through December 31, 2023 for Storage Fuel Gas; a true-up for the over- or under-collection of gas quantities for the period of January 1, 2024 through June 30, 2024 for Transportation Fuel Gas; a true-up for the over- or under-collection of gas quantities for the period from April 1, 2024 through June 30, 2024 for LUF; and, a true-up for the over- or under-collection of gas quantities for the period of July 1, 2023 through June 30, 2024 for all other fuel and L&U items.³

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations⁴ and Section 13 of CIG's GT&C, to revise its reimbursement percentages to reflect the new quarterly LUF reimbursement percentage, the semi-annual Transportation Fuel Gas reimbursement percentage, the annual Storage Fuel Gas reimbursement percentage, the annual Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas and Lost and Unaccounted for Gas reimbursement percentages, the annual High Plains System Transportation Fuel Gas⁵ and Lost and Unaccounted-For and Other Fuel Gas reimbursement percentage, the annual Totem Storage Fuel and Unaccounted-For Gas, and the annual Incremental High Plains Gas Quality Control ("GQC") Fuel Gas Charge reimbursement percentages. Lastly, this filing reports, for informational purposes, the Spruce Hill Electric Power Costs that are paid by the shipper utilizing the Spruce Hill GQC facilities.

LUF Reimbursement Percentage

As described in Section 13.5(a) of CIG's GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes retained from shippers as computed on a monthly basis. Section 13.2 of CIG's GT&C requires CIG to update its LUF retention percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of July 2022 through March 2023. Although LUF

³ *Colorado Interstate Gas Co.*, 112 FERC ¶ 61,356 (2005); *Colorado Interstate Gas Co.*, 115 FERC ¶ 61,322 (2006).

⁴ 18 C.F.R. §§ 154.201-154.210 (2024).

⁵ The High Plains System currently does not have any compression facilities; therefore, the annual reimbursement percentage remains at 0.00%.

percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.

On May 30, 2024, CIG filed in Docket No. RP24-803-000 to increase the total LUF reimbursement percentage from 0.20% to 0.25% for the three-month period from July 1, 2024 through September 30, 2024. The Commission accepted that filing in a June 17, 2024 Letter Order.⁶

The revised LUF reimbursement percentages proposed herein seek to recover LUF that will occur over the three-month period beginning October 1, 2024. The total LUF reimbursement percentage, including the current period from October 2024 through December 2024 and true-up volumes from prior periods, is proposed to be 0.00%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage decreases from 0.21% to 0.16% based on LUF experienced during the twelve-month period July 1, 2023 to June 30, 2024.⁷ Section 13.2 of CIG's GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF consumed during the three months ending June 30, 2023 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an over-collection of gas quantities of 448,524 Dth.⁸ Also, a comparison of true-up quantities sought in Docket No. RP24-494-000 to true-up quantities retained indicates an under-collection of 5,041 Dth.⁹ The net of these is an over-collection of 443,483 Dth. To avoid a total negative LUF Reimbursement Percentage, CIG will defer 166,241 Dth¹⁰ to future filings. This leaves negative 277,242 Dth to be trued-up this filing and results in a negative 0.16% true-up percentage component.
- The sum of the current period reimbursement percentage and the true-up percentage results in a total LUF reimbursement percentage for the three-month period beginning October 1, 2024 of 0.00%.

⁶ *Colorado Interstate Gas Co.*, Docket No. RP24-803-000 (June 17, 2024) (unpublished letter order).

⁷ See Appendix A, Schedule 1.

⁸ See Appendix A, Schedule 2, line 13, column (f).

⁹ See Appendix A, Schedule 2, line 20, column (c).

¹⁰ See Appendix A, Schedule 1, line 10, column (b).

Transportation Fuel Gas

On March 1, 2024, CIG filed in Docket No. RP24-494-000 to decrease its total Transportation Fuel Gas reimbursement percentage to 0.38% for the six-month period from April 1, 2024 through September 30, 2024. The revised Transportation Fuel Gas reimbursement percentages proposed herein seek to recover fuel gas consumption that will occur over the six-month period beginning October 1, 2024. The total Transportation Fuel Gas reimbursement percentage including the current period from October 2024 through March 2025 and any true-up volumes from prior periods is proposed to be 0.36% which represents a decrease of 0.02% from the current total reimbursement of 0.38%. The derivation of this reimbursement percentage is detailed in Appendix H of the attached work papers and explained as follows:

- The Transportation Fuel Gas current reimbursement percentage decreased from 0.44% to 0.38% based on fuel burned during the same six-month time period from the previous year that these current reimbursement percentages are proposed to be in effect (October 1, 2024 through March 31, 2025).¹¹
- The comparison of Transportation Fuel Gas consumed during the six months ending June 30, 2024 to the actual fuel gas quantities retained during that same period with prior period adjustments for the previous six-month period reveals an over-collection of gas quantities of 92,173Dth.¹² Also, a comparison of true-up quantities sought in the past two fuel filings (Docket Nos. RP23-1001-000 and RP24-494-000) to true-up quantities retained indicates an under-collection of 9,842 Dth.¹³ The sum of these results in an over-collection of 82,331 Dth resulting in a negative 0.02% true-up reimbursement percentage.¹⁴
- The sum of the current period reimbursement percentage and the true-up percentage results in a total Transportation Fuel Gas reimbursement percentage for the six-month period beginning October 1, 2024 of 0.36%.

¹¹ See Appendix H, Schedule 1, line 4.

¹² See Appendix H, Schedule 2, line 14, column (h).

¹³ See Appendix H, Schedule 2, line 31, column (c).

¹⁴ See Appendix H, Schedule 1, lines 5-10.

Storage Fuel Gas

The total Storage Fuel Gas reimbursement percentage, current period and volumetric true-up, calculated based on the three most recent calendar years of data reflects an increase of 0.01%, from 0.62% to 0.63%, to be effective October 1, 2024. The derivation of this reimbursement percentage is detailed in Appendix I of the attached work papers.

- As shown on Appendix I, Schedule 1, lines 1-4, the Storage Fuel Gas current reimbursement percentage is 0.55%, an increase from 0.54%.
- The comparison of Storage Fuel Gas consumed during the twelve months ending December 31, 2023 to current period fuel gas quantities retained during that time reveals an under-collection of gas quantities of 45,109 Dth.¹⁵ Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP22-1180-000 and RP23-1001-000) to true-up quantities retained indicates an under-collection of 5,565 Dth.¹⁶ The sum of these components results in a volumetric true-up quantity of 51,856 Dth to be recovered through a 0.08% true-up reimbursement percentage effective October 1, 2024.¹⁷
- The sum of the current Storage Fuel Gas requirement of 0.55% and the true-up reimbursement of 0.08% results in a total Storage Fuel Gas reimbursement percentage of 0.63%.

Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas

Calculated based on the twelve months of data ending June 30, 2024, the total Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas reimbursement percentage ("Rate Schedule CS-1 Fuel"), current period and volumetric true-up, reflects a decrease of 7.22%, from 7.44% to 0.20%, to be effective October 1, 2024. The derivation of this reimbursement percentage is detailed in Appendix J of the attached work papers. The decrease in the reimbursement percentage is primarily due to an increase in throughput under Rate Schedule CS-1 during the data collection period (July 2022 - June 2023) to 4,177,971 Dth from 346,523 Dth and a less than proportionate increase in the fuel consumed.¹⁸

¹⁵ See Appendix I, Schedule 2, line 13, column (f).

¹⁶ See Appendix I, Schedule 2, line 29, column (c).

¹⁷ See Appendix I, Schedule 1, lines 6-11.

¹⁸ See Appendix J, Schedule 1, line 4, column (b)

- The current Rate Schedule CS-1 Fuel is proposed to be 0.20% which is a decrease of 0.46% from the current reimbursement percentage of 0.66%.
- The comparison of Rate Schedule CS-1 fuel gas consumed during the twelve months ending June 30, 2024 to current period fuel gas quantities retained during that same period reveals an over-collection of gas quantities of 18,085 Dth.¹⁹ Also, a comparison of true-up quantities sought in the previous two annual filings (Docket Nos. RP22-1180-000 and RP23-1001-000) to true-up quantities retained reveals an over-collection of 249,346 Dth.²⁰ The sum of these components results in a volumetric true-up quantity of 267,431 Dth. To avoid a negative total Rate Schedule CS-1 Fuel reimbursement percentage, CIG is deferring 258,925 Dth to future filings which leaves a remaining negative 8,506 Dth for true-up. This results in a negative 0.20% fuel true-up reimbursement percentage.²¹
- The sum of the current Rate Schedule CS-1 Fuel requirement of 0.20% and the true-up requirement of negative 0.20% results in a total Rate Schedule CS-1 Fuel reimbursement percentage of 0.00%.

Rate Schedule CS-1 Service Lost and Unaccounted-For Gas

Calculated based on the twelve months of L&U data ending June 30, 2024, the total Rate Schedule CS-1 L&U reimbursement percentage, current and volumetric true-up, reflects a decrease from 2.16% to 0.00% to be effective October 1, 2024. Similar to Rate Schedule CS-1 Fuel discussed above, the decrease in the reimbursement percentage is primarily due to an increase in Rate Schedule CS-1 throughput and a less than proportionate increase in the L&U quantities. The derivation of this reimbursement percentage is detailed in Appendix J of the attached work papers.

- The annual Rate Schedule CS-1 L&U current reimbursement percentage is proposed to be 0.13%, which is a decrease of 0.14% from the current reimbursement percentage of 0.27%.
- The comparison of Rate Schedule CS-1 L&U experienced during the twelve months ending June 30, 2024 to current period L&U quantities retained

¹⁹ See Appendix J, Schedule 2, line 13, column (e).

²⁰ See Appendix J, Schedule 2, line 29, column (c).

²¹ See Appendix J, Schedule 1, lines 7-11.

during that time reveals an over-collection of gas quantities of 5,456 Dth.²² Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP22-1180-000 and RP23-1001-000) to true-up quantities retained reveals an over-collection of 69,353 Dth.²³ The sum of these components produces a volumetric true-up quantity of negative 74,810 Dth.²⁴ To avoid a total negative Rate Schedule CS-1 L&U reimbursement percentage, 69,376 Dth will be deferred to a future filing leaving a remaining negative 5,434 Dth to be trued-up. This results in a negative 0.13% reimbursement percentage.²⁵

- The sum of the current Rate Schedule CS-1 L&U requirement of 0.13% and the true-up requirement of negative 0.13% results in a total Rate Schedule CS-1 L&U reimbursement percentage of 0.00%.

High Plains System – Transportation Fuel Gas

Currently, there is no compression on the High Plains system. Therefore, the transportation fuel reimbursement rate remains at 0.00%.

High Plains System - Lost, Unaccounted-For, and Other Fuel Gas

The total High Plains System – Lost, Unaccounted-For, and Other Fuel Gas (“High Plains L&U”) reimbursement percentage, including the current and volumetric true-up components, is calculated based on the twelve months of data ending June 30, 2024 and is proposed to remain at 0.00%, to be effective October 1, 2024. The derivation of this reimbursement percentage is detailed in Appendix K of the attached work papers.

- The High Plains L&U current reimbursement percentage is proposed to be 0.10%, which is an increase from the existing rate of 0.00%. During the data collection period, CIG incurred an under-collection of 270,926 Dth on the High Plains system which when divided by the throughput for the same period, results in the current percentage of 0.10%
- With respect to the High Plains L&U true-up reimbursement percentage, CIG under-collected 233,771 Dth relative to the L&U experienced during the twelve months ending June 30, 2024.²⁶ In addition, a comparison of true-

²² See Appendix J, Schedule 5, line 13, column (e).

²³ See Appendix J, Schedule 5, line 29, column (c).

²⁴ See Appendix J, Schedule 3, line 8, column (b).

²⁵ See Appendix J, Schedule 3, line 10, column (b) divided by line 11, column (b).

²⁶ See Appendix K, Schedule 3, line 13, column (e).

up quantities sought in the past two annual filings (Docket Nos. RP22-1180-000 and RP23-1001-000) to true-up quantities retained shows an under-collection of 2,165 Dth.²⁷ The sum of these components results in a volumetric true-up quantity of 235,936 Dth.²⁸ As explained below, over-collected quantities deferred in the past three filings will be used to offset the under-collection in the current filing to the extent necessary to obtain a High Plains L&U true-up percentage will of 0.00%. In the last three Annual FL&U filings, CIG has deferred over-collections of 617,843 Dth to future filings.²⁹ As shown on Schedule 2 of Appendix K, lines 9-12, CIG will apply a total of 506,762 Dth deferred from those filings. This leaves a remaining balance of 110,981 Dth³⁰ from Docket No. RP23-1001-000 to be deferred to future filings. The resulting High Plains L&U true-up is negative 270, 926 Dth and a reimbursement percentage of negative 0.10%.

- The sum of the current High Plains L&U reimbursement percentage and the true-up reimbursement percentage results in a total High Plains L&U reimbursement percentage of 0.00%.

High Plains System – Incremental Gas Quality Control Fuel Gas Charge

The total High Plains System – Incremental Gas Quality Control Fuel Gas Charge (“High Plains GQC Fuel”) reimbursement percentage, including the current and volumetric true-up components, is calculated based on the twelve months of data ending June 30, 2024, and is proposed to decrease to 0.15% effective October 1, 2024. The derivation of this reimbursement percentage is detailed in Appendix K of the attached work papers.

- The High Plains GQC Fuel current reimbursement percentage is proposed to be 0.25% reflecting a decrease of 0.12% from the existing percentage of 0.37% calculated in CIG’s last annual fuel filing in Docket No. RP23-1001-000.
- CIG over-collected 18,971 Dth relative to the volume of High Plains GQC Fuel consumed during the twelve months ending June 30, 2024.³¹

²⁷ See Appendix K, Schedule 3, line 29, column (c).

²⁸ See Appendix K, Schedule 2, line 8, column (b).

²⁹ See “Annual Fuel and LUF True-up Filing,” Appendix K, Schedule 2, line 9, column (b), Docket No. RP21-1060-000 (Aug. 30, 2021); “Annual Fuel and LUF True-up Filing,” Appendix K, Schedule 2, line 9, column (b), Docket No. RP22-1180-000 (Aug. 31, 2022); and “Annual Fuel and LUF True-up Filing,” Appendix K, Schedule 2, line 9, column (b), Docket No. RP23-1001-000 (Aug. 31, 2023).

³⁰ See Appendix K, Schedule 2, line 14, column (b).

³¹ See Appendix K, Schedule 5, line 13, column (e).

Additionally, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP22-1180-000 and RP23-1001-000) to true-up quantities retained reveals an under-collection of 2,912 Dth.³² The net of these components results in an over-collected quantity of 16,059 Dth to be returned through a true-up percentage of negative 0.10%.³³ This true-up percentage is a decrease of 0.06% from the currently effective true-up percentage of negative 0.04%.

- The sum of the High Plains GQC Fuel current and true-up reimbursement percentages results in a total High Plains GQC Fuel reimbursement percentage of 0.15%.

Spruce Hill Electric Power Costs

In its certificate filing in Docket No. CP10-486-000,³⁴ CIG proposed to pass through electric costs required to operate the compression necessary for GQC on the Spruce Hill lateral on a dollar-for-dollar basis. Therefore, no true-up or reimbursement percentage is necessary for these costs. However, CIG is required to report such costs on an annual basis. Appendix K, Schedule 7 of this filing contains the monthly costs for the twelve-month period from July 2023 through June 2024.

High Plains System -Totem Storage Fuel and Unaccounted-For Gas

Based on the twelve months of data ending June 30, 2024, the total High Plains System - Totem Storage Fuel and Unaccounted-For Gas ("Totem Storage Fuel") reimbursement percentage including the current and volumetric true-up components is proposed to reflect an increase of 0.13% from 0.78% to 0.91% to be effective October 1, 2024. The derivation of this reimbursement percentage is detailed in Appendix K of the attached work papers.

- The Totem Storage Fuel current fuel reimbursement percentage is proposed to be 0.83% and reflects an increase of 0.01% from the 0.82% calculated in CIG's last annual fuel filing in Docket No. RP23-1001-000.³⁵
- The comparison of Totem Storage Fuel during the twelve months ending June 30, 2024 to the current Totem Storage Fuel gas quantities retained

³² See Appendix K, Schedule 5, line 29, column (c).

³³ See Appendix K, Schedule 4, lines 5-10.

³⁴ See *Colorado Interstate Gas Co.*, 134 FERC ¶ 61,198 (2011).

³⁵ See Appendix K, Schedule 8, lines 1-6, columns (a) & (b).

during that time reveals an under-collection of 6,060 Dth.³⁶ Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP22-1180-000 and RP23-1001-000) to true-up quantities retained reveals an under-collection of 4,649 Dth.³⁷ The sum of these components results in a volumetric true-up quantity of 10,709 Dth³⁸ producing a 0.08% reimbursement percentage.³⁹

- The sum of the current Totem Storage Fuel reimbursement percentage and the true-up retention percentage results in a total Totem Storage Fuel reimbursement percentage of 0.91%.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2024), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁴⁰ CIG is submitting an eTariff filing XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-K in PDF format; and
- iii) clean and marked versions of the tariff record.

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on October 1, 2024, which is not less than 30 days nor more than 60 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change,

³⁶ See Appendix K, Schedule 9, line 13, column (h).

³⁷ See Appendix K, Schedule 9, line 29, column (c).

³⁸ See Appendix K, Schedule 8, line 10, column (b).

³⁹ See Appendix K, Schedule 8, lines 7-12.

⁴⁰ 18 C.F.R. §§ 154.1 – 154.603 (2024).

**Colorado Interstate Gas Company, L.L.C.
Docket No. RP24-____**

Appendix Table of Contents

- Appendix A Lost, Unaccounted-For and Other Fuel Gas ("LUF")
Reimbursement Percentages
- Appendix B Physical and Transactional Gas Balance
- Appendix C Compressor Fuel
- Appendix D Processing Revenue
- Appendix E Cash Out Index Price
- Appendix F System Receipts (Billing Determinants) for LUF
- Appendix G Electric Commodity Expenses
- Appendix H Transportation Fuel Gas Reimbursement Percentage
- Appendix I Storage Fuel Gas Reimbursement Percentage
- Appendix J Rate Schedule CS-1 Fuel and L&U Gas Reimbursement
Percentages
- Appendix K High Plains L&U, High Plains GQC Fuel, Spruce Hill Electric,
and Totem Storage Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.

Docket No. RP24-____

Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

| Line No. | Description (a) | October 2024 - December 2024 (b) |
|----------|---|-------------------------------------|
| 1 | Current Reimbursement Calculation | |
| 2 | LUF Quantities ¹ | 277,242 |
| 3 | LUF-Related Throughput ² | 169,236,206 |
| 4 | LUF Reimbursement Percentage [line 2 / line 3] | 0.16% |
| 5 | Volumetric True-Up Reimbursement Calculation | April 2024 - June 2024 |
| 6 | Current Period Quantity Under/(Over) Collected ³ | (448,524) |
| 7 | Prior Period Quantity to True-up ⁴ | 5,041 |
| 8 | Total Quantity to be Trued Up [Line 6 + Line 7] | (443,483) |
| 9 | Total Quantity Under/(Over) Collected [line 6 + line 7] | (443,483) |
| 10 | Quantity deferred to future filing | 166,241 |
| 11 | Total Quantity to be Trued Up this filing [line 9 + line 10] | (277,242) |
| 12 | LUF-Related Quarterly Throughput ² | 169,236,206 |
| 13 | LUF Volumetric True-up Reimbursement Percentage [line 11 / line 12] | -0.16% |

Notes:

- 1) Appendix A, Schedule 3, line 13 divided by four.
- 2) Appendix F, Schedule 1, line 98, Page 1 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

| Current Under/(Over) Collected Quantities | | | | | | |
|---|--------------|---|-----------------------------|----------------------------------|---------------------------------------|---|
| Line No. | Month | Current Reimbursement Percentage ¹ | Current Period LUF Retained | Net LUF Loss/(Gain) ² | Prior Period Adjustments ³ | Current Under/(Over) Collected LUF Quantity |
| | (a) | (b) | (c) | (d) | (e) | (f) [(d)+(e)-(c)] |
| 1 | July-23 | | | | (0) | (0) |
| 2 | August-23 | | | | (4,353) | (4,353) |
| 3 | September-23 | | | | (1) | (1) |
| 4 | October-23 | | | | (3,165) | (3,165) |
| 5 | November-23 | | | | (27,742) | (27,742) |
| 6 | December-23 | | | | (50,828) | (50,828) |
| 7 | January-24 | | | | (58,340) | (58,340) |
| 8 | February-24 | | | | (41,505) | (41,505) |
| 9 | March-24 | | | | (31,944) | (31,944) |
| 10 | April-24 | 0.19% | 99,578 | 88,107 | | (11,471) |
| 11 | May-24 | 0.19% | 108,949 | 4,816 | | (104,133) |
| 12 | June-24 | 0.19% | 105,754 | (9,288) | | (115,042) |
| 13 | Total | | 314,281 | 83,635 | (217,878) | (448,524) |

| True-up Under/(Over) Collected Quantities | | | |
|---|--|---------------------------|---------------|
| Month | True-up Reimbursement Percentage ⁴ | True-up Quantity Retained | |
| (a) | (b) | (c) | |
| 14 | April-24 | 0.01% | 5,729 |
| 15 | May-24 | 0.01% | 6,440 |
| 16 | June-24 | 0.01% | 6,082 |
| 17 | Total | | 18,251 |
| 18 | Quarterly Total (lines 14 thru 16) | | 18,251 |
| 19 | True-up Quantity Sought in RP24-494 ⁵ | | 23,292 |
| 20 | True-up Remaining [line 19 - line 18] | | 5,041 |

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13.
- 3) Prior period adjustments made after the submission of the "Quarterly LUF True-up Filing," Docket No. RP24-803-000 (May 31, 2023) ("May 2024 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the May 2023 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 9, column (b), Docket No. RP24-494-000 (Mar. 1, 2024).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

| Line No. | Description | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Total |
|----------|--|----------|----------|----------|----------|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Actual System Fuel and L&U ² | 368,289 | 511,666 | 470,285 | 429,249 | 413,527 | 612,555 | 667,948 | 570,504 | 580,204 | 555,026 | 513,180 | 411,086 | 6,103,519 |
| | Reductions | | | | | | | | | | | | | |
| 2 | FERC Account 810 - Compressor Station Fuel | 239,520 | 270,048 | 268,008 | 275,025 | 240,898 | 257,623 | 251,294 | 231,150 | 241,335 | 250,437 | 286,005 | 299,997 | 3,111,340 |
| 3 | FERC Account 810 - Off-system Fuel Directly Retained | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | FERC Account 812 - Capitalized Gas | 0 | 170 | 0 | 0 | 0 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 174 |
| 5 | FERC Account 812 - Other Utility Operations (Totem) | 1,005 | 2,070 | 775 | 562 | 756 | 1,065 | 1,523 | 964 | 913 | 1,821 | 2,597 | 3,553 | 17,604 |
| 6 | High Plains System L&U ³ | (6,219) | 9,210 | 19,691 | 15,706 | 25,794 | 19,857 | 31,865 | 34,754 | 44,187 | 23,033 | 38,338 | 14,709 | 270,926 |
| 7 | CS-1 L&U ⁴ | 0 | 0 | 117 | 6 | 76 | 719 | 1,505 | 0 | 734 | 223 | 1,984 | 70 | 5,434 |
| 8 | Total Reductions | 234,306 | 281,498 | 288,592 | 291,299 | 267,524 | 279,268 | 286,187 | 266,868 | 287,169 | 275,514 | 328,924 | 318,329 | 3,405,478 |
| 9 | LUF [line 1 - line 8] | 133,983 | 230,168 | 181,693 | 137,950 | 146,003 | 333,287 | 381,761 | 303,636 | 293,035 | 279,512 | 184,256 | 92,757 | 2,698,041 |
| 10 | Net Thermal Equivalent of Processing Revenues ⁵ | (95,253) | (67,212) | (81,929) | (39,634) | (99,302) | (257,781) | (108,741) | (415,069) | (335,247) | (308,700) | (248,803) | (136,929) | (2,194,600) |
| 11 | Electric Commodity Expense ⁶ (Dth-Equivalent) | 1,764 | 4,272 | 2,086 | 45,271 | 32,511 | 40,648 | 37,258 | 106,374 | 113,802 | 117,295 | 69,363 | 34,884 | 605,528 |
| 12 | Processing Revenues Less Electric Commodity Expenses | (93,489) | (62,940) | (79,843) | 5,637 | (66,791) | (217,133) | (71,483) | (308,695) | (221,445) | (191,405) | (179,440) | (102,045) | (1,589,072) |
| 13 | Net LUF Loss/(Gain) [line 9 + line 12] | 40,494 | 167,228 | 101,850 | 143,587 | 79,212 | 116,154 | 310,278 | (5,059) | 71,590 | 88,107 | 4,816 | (9,288) | 1,108,969 |
| | Less: | | | | | | | | | | | | | |
| 14 | LUF Quantities Retained and carried forward Previous Filings | 40,494 | 171,581 | 101,851 | 146,752 | 106,954 | 166,982 | 368,618 | 36,446 | 103,534 | 99,578 | 108,949 | 105,754 | 1,557,493 |
| 15 | Net LUF Loss/(Gain) [line 13 - line 14] | (0) | (4,353) | (1) | (3,165) | (27,742) | (50,828) | (58,340) | (41,505) | (31,944) | (11,471) | (104,133) | (115,042) | (448,524) |

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix K, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, is excluded from CIG's transportation LUF calculations. Please see Appendix J, Schedule 4 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter agreement), electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP24-____

Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Receipts (Dth)

| Line No. | Transactional Item | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Total |
|----------|--|--------------|--------------|--------------|-------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Rate Schedule | | | | | | | | | | | | | |
| 2 | NNT-1 | 10,492,525 | 10,048,074 | 8,645,824 | 9,953,069 | 8,645,824 | 14,326,364 | 19,533,236 | 14,027,923 | 11,700,489 | 10,269,488 | 10,547,828 | 11,607,023 | 139,797,667 |
| 3 | NNT-2 | 116,330 | 130,652 | 101,613 | 89,501 | 101,445 | 81,840 | 129,581 | 64,037 | 72,472 | 81,495 | 108,412 | 141,964 | 1,219,342 |
| 4 | TF-1 | 51,952,282 | 53,441,552 | 48,480,716 | 48,378,199 | 48,480,716 | 56,631,896 | 58,201,945 | 52,171,740 | 55,425,803 | 48,314,620 | 53,689,331 | 51,692,016 | 626,860,816 |
| 5 | TF-4 | 90,396 | 88,660 | 81,600 | 98,880 | 81,600 | 179,304 | 186,837 | 208,916 | 139,407 | 134,130 | 107,725 | 84,180 | 1,481,635 |
| 6 | TI-HP | 24,975,797 | 26,540,277 | 22,937,574 | 23,986,183 | 22,937,574 | 29,098,185 | 30,869,466 | 27,091,498 | 29,707,209 | 27,138,309 | 27,977,575 | 27,930,152 | 321,189,799 |
| 7 | TI-HP | 187,100 | 54,600 | 111,500 | 96,740 | 111,500 | 199,825 | 62,000 | 42,000 | 57,500 | - | 1,650 | 800 | 925,215 |
| 8 | TI-1 | 2,122,057 | 2,618,877 | 2,332,294 | 1,473,665 | 2,332,294 | 1,947,727 | 1,894,504 | 1,898,803 | 1,481,025 | 2,343,048 | 2,335,747 | 1,689,458 | 24,469,499 |
| 9 | PAL-1 | 165,031 | 180,000 | 462,832 | 325,022 | 462,832 | 554,000 | - | 75,000 | 330,000 | 395,817 | 363,532 | 492,118 | 3,806,184 |
| 10 | PAL-A | 11,931 | - | 25,342 | - | 25,342 | 470 | 196,921 | 76,254 | 1,300 | - | 58 | - | 337,618 |
| 11 | PAL-H | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | HUB-1 | - | - | 30,000 | 5,500 | 30,000 | 530,180 | 334,900 | 194,300 | 40,300 | 59,000 | 4,000 | 2,313 | 1,230,493 |
| 13 | CS-1 | 0 | 0 | 53,250 | 4,403 | 53,250 | 175,256 | 302,895 | 0 | 220,351 | 69,757 | 1,471,622 | 1,827,187 | 4,177,971 |
| 14 | Total Rate Schedule Receipts | 90,113,449 | 93,102,692 | 83,262,545 | 84,411,162 | 83,262,377 | 103,725,047 | 111,712,285 | 95,850,471 | 99,175,856 | 88,805,664 | 96,607,480 | 95,467,211 | 1,125,496,239 |
| 15 | OBA | (4,234,104) | (3,245,753) | (3,424,042) | (2,745,697) | (3,424,754) | (1,000,845) | (763,451) | (1,088,428) | (2,705,882) | (1,675,126) | (359,635) | (1,137,673) | (25,805,390) |
| 16 | WIC (Operational Loop of CIG) | 2,229,227 | 2,177,919 | 2,129,745 | 2,407,877 | 2,129,745 | 1,671,393 | 1,870,188 | 1,618,936 | 1,507,096 | 1,778,490 | 1,337,984 | 1,297,546 | 22,156,146 |
| 17 | CIG Operational Storage Withdrawals | (1,961,541) | (1,277,129) | (1,587,670) | (1,193,445) | (1,587,618) | (2,147,984) | (3,029,715) | (2,088,441) | (1,972,281) | (1,087,299) | (1,371,052) | (2,695,742) | (21,999,917) |
| 18 | Backhaul Transportation Transactions or Other Exceptions | (17,002,374) | (19,597,897) | (12,656,509) | (8,345,843) | (4,874,558) | (23,082,073) | (24,294,141) | (16,603,122) | (12,820,556) | (14,102,571) | (16,893,793) | (16,519,174) | (186,792,610) |
| 19 | Make-up Purchases | - | - | - | - | - | 143,000 | - | - | - | - | - | - | 143,000 |
| 20 | Net Linepack Decrease | 114,952 | - | - | 52,451 | - | - | - | 48,002 | - | 31,738 | 63,037 | - | 310,180 |
| 21 | Total System Receipts | 69,259,609 | 71,159,832 | 67,724,069 | 74,586,505 | 75,505,192 | 79,308,538 | 85,495,166 | 77,737,418 | 83,184,233 | 73,750,895 | 79,384,021 | 76,412,168 | 913,507,647 |

Deliveries (Dth)

| Line No. | Transactional Item | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Total |
|----------|---|--------------|--------------|--------------|--------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| 22 | Rate Schedule | | | | | | | | | | | | | |
| 22 | NNT-1 | 6,768,298 | 6,291,726 | 8,571,029 | 10,132,144 | 5,090,000 | 16,058,619 | 24,500,316 | 18,004,119 | 16,420,149 | 13,245,276 | 7,887,199 | 5,640,653 | 138,609,528 |
| 23 | NNT-2 | 43,068 | 50,843 | 48,503 | 88,210 | 36,816 | 153,927 | 258,229 | 84,550 | 140,426 | 65,118 | 53,389 | 56,267 | 1,079,346 |
| 24 | TF-1 | 52,597,150 | 53,652,921 | 47,906,415 | 50,528,968 | 49,965,435 | 58,452,017 | 59,718,643 | 53,092,948 | 57,014,267 | 49,779,223 | 55,103,419 | 53,945,368 | 641,756,774 |
| 25 | TF-4 | 89,683 | 87,978 | 124,553 | 98,378 | 80,940 | 178,405 | 185,876 | 207,814 | 138,663 | 132,785 | 107,018 | 83,670 | 1,515,763 |
| 26 | TI-HP | 24,955,619 | 26,528,189 | 25,548,880 | 23,977,723 | 22,905,748 | 29,090,321 | 30,851,014 | 27,089,770 | 29,706,755 | 27,121,796 | 27,946,592 | 27,915,462 | 323,637,869 |
| 27 | TI-HP | 211,398 | 84,590 | 1,218,460 | 137,838 | 136,640 | 244,516 | 162,600 | 94,100 | 116,300 | 115,350 | 53,550 | 41,300 | 2,616,642 |
| 28 | TI-1 | 1,970,966 | 2,002,249 | 1,219,922 | 1,297,698 | 2,044,995 | 1,763,013 | 1,838,859 | 1,760,097 | 1,566,615 | 1,746,302 | 1,757,919 | 1,495,164 | 20,463,799 |
| 29 | PAL-1 | 179,800 | 367,706 | 315,675 | 308,585 | 623,105 | 1,228,822 | 823,171 | 472,176 | 556,924 | 388,001 | 100,986 | 163,270 | 5,528,221 |
| 30 | PAL-A | 184,383 | 190,317 | 5,949 | 9,714 | 180,066 | 159,129 | 389,547 | 219,113 | 92,113 | 113,881 | 317,830 | 194,524 | 2,056,616 |
| 31 | PAL-H | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 32 | HUB-1 | - | - | 10,000 | 5,500 | 30,000 | 530,180 | 334,900 | 194,300 | 40,300 | 59,000 | 4,000 | 2,313 | 1,210,493 |
| 33 | CS-1 | - | - | 213,260 | 3,980 | 52,606 | 158,431 | 223,950 | - | 199,200 | 63,053 | 1,307,822 | 1,648,540 | 3,870,842 |
| 34 | Total Rate Schedule Deliveries | 87,000,365 | 89,256,519 | 85,182,646 | 86,588,738 | 81,146,351 | 108,017,380 | 119,287,105 | 101,219,037 | 105,991,712 | 92,829,785 | 94,639,724 | 91,186,531 | 1,142,345,893 |
| 35 | System Fuel: | | | | | | | | | | | | | |
| 35 | FERC Account 810 - Compressor Station Fuel | 239,520 | 270,048 | 268,008 | 275,025 | 240,898 | 257,623 | 251,294 | 231,150 | 241,335 | 250,437 | 286,005 | 299,997 | 3,111,340 |
| 36 | FERC Account 811 - Products Extraction | 41,724 | 26,857 | 26,690 | 17,203 | 33,386 | 79,228 | 75,588 | 88,104 | 77,413 | 62,062 | 58,091 | 40,701 | 627,047 |
| 37 | FERC Account 812 - Capitalized Gas | - | 170 | - | - | - | 4 | - | - | - | - | - | - | 174 |
| 38 | FERC Account 812 - Other Utility Operations (excluding Totem) | 38,617 | 41,326 | 39,215 | 49,792 | 59,240 | 58,314 | 65,115 | 57,956 | 53,816 | 49,114 | 48,280 | 49,909 | 610,694 |
| 39 | FERC Account 812 - Other Utility Operations (Totem) | 1,005 | 2,070 | 775 | 562 | 756 | 1,065 | 1,523 | 964 | 913 | 1,821 | 2,597 | 3,553 | 17,604 |
| 40 | Off-system FL&U | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 41 | Total Fuel | 320,866 | 340,471 | 334,688 | 342,582 | 334,280 | 396,234 | 393,520 | 378,174 | 373,477 | 363,434 | 394,973 | 394,160 | 4,366,859 |
| 42 | OBA | (3,324,334) | (3,870,656) | (3,560,753) | (3,728,238) | (3,262,308) | (1,036,854) | (463,091) | (1,192,382) | (2,774,348) | (2,321,832) | (516,867) | 817,678 | (25,233,985) |
| 43 | WIC (Operational Loop of CIG) | 2,234,801 | 2,183,572 | 4,463,101 | 2,402,951 | 2,121,398 | 1,671,393 | 1,870,186 | 1,618,936 | 1,508,391 | 1,777,944 | 1,339,286 | 1,297,546 | 24,489,505 |
| 44 | CIG Operational Storage Injections | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 45 | Backhaul Transportation Transactions or Other Exceptions | (17,019,512) | (16,999,433) | (18,852,858) | (11,159,037) | (4,966,054) | (29,962,790) | (35,874,200) | (24,478,677) | (22,189,788) | (19,090,028) | (16,591,302) | (17,354,342) | (234,538,020) |
| 46 | Make-up Sales | - | - | - | 52,842 | - | - | - | - | - | - | - | - | 52,842 |
| 47 | Net Linepack Increase | - | 78,164 | 21,648 | - | 52,278 | 6,854 | 7,218 | - | 68,062 | - | - | 53,669 | 287,893 |
| 48 | Total System Deliveries | 69,212,186 | 70,988,637 | 67,588,472 | 74,499,838 | 75,425,945 | 79,092,217 | 85,220,738 | 77,545,088 | 82,977,506 | 73,559,303 | 79,265,814 | 76,395,242 | 911,770,987 |
| 49 | L&U Loss/(Gain) [Line 21 - Line 48] | 47,423 | 171,195 | 135,597 | 86,667 | 79,247 | 216,321 | 274,428 | 192,330 | 206,727 | 191,592 | 118,207 | 16,926 | 1,736,660 |
| 50 | Total Compressor Fuel and LUF [Line 41 + Line 49] | 368,289 | 511,666 | 470,285 | 429,249 | 413,527 | 612,555 | 667,948 | 570,504 | 580,204 | 555,026 | 513,180 | 411,086 | 6,103,519 |

**Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance**

| Line No. | Item (a) | Receipts (Dth) | | | | | | | | | | | | Total (n) | |
|----------|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|--|
| | | Jul-23 (b) | Aug-23 (c) | Sep-23 (d) | Oct-23 (e) | Nov-23 (f) | Dec-23 (g) | Jan-24 (h) | Feb-24 (i) | Mar-24 (j) | Apr-24 (k) | May-24 (l) | Jun-24 (m) | | |
| 1 | State: | | | | | | | | | | | | | | |
| 2 | Colorado | 60,175,796 | 60,071,393 | 59,368,258 | 63,294,773 | 63,513,799 | 65,278,617 | 67,076,196 | 63,349,977 | 68,340,553 | 62,999,701 | 68,208,890 | 65,525,178 | 767,203,131 | |
| 3 | Kansas | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4 | Oklahoma | 824,276 | 822,289 | 781,939 | 848,333 | 783,629 | 858,324 | 664,485 | 796,907 | 639,543 | 552,675 | 834,882 | 831,188 | 9,238,471 | |
| 5 | Texas | 37,449 | 30,590 | 690 | 384,848 | 275,481 | 47,026 | 170,271 | 23,100 | 232,378 | 1,411 | 6,368 | 444 | 1,210,056 | |
| 6 | Utah | 732,990 | 772,599 | 746,797 | 780,321 | 748,769 | 775,519 | 827,156 | 723,318 | 776,880 | 749,274 | 1,470,939 | 1,472,665 | 10,577,227 | |
| 7 | Wyoming | 7,228,384 | 9,421,704 | 6,527,283 | 7,335,072 | 8,605,038 | 9,781,845 | 9,809,663 | 8,187,109 | 6,955,833 | 5,632,318 | 7,707,812 | 8,517,674 | 95,709,734 | |
| 8 | Total Receipts | 68,998,895 | 71,118,574 | 67,424,967 | 72,643,347 | 73,926,717 | 76,741,330 | 78,547,771 | 73,080,412 | 76,945,186 | 69,935,379 | 78,228,891 | 76,347,150 | 883,938,619 | |
| 9 | Off-system Fuel Offset | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 10 | Total Storage Withdrawal | 145,762 | 41,257 | 299,102 | 1,890,706 | 1,578,475 | 2,567,208 | 6,947,394 | 4,609,004 | 6,239,047 | 3,783,779 | 1,092,094 | 65,018 | 29,258,849 | |
| 11 | Net Linepack Decrease | 114,952 | - | - | 52,451 | - | - | - | 48,002 | - | 31,738 | 63,037 | - | 310,180 | |
| 12 | Total System Receipts | 69,259,609 | 71,159,832 | 67,724,069 | 74,586,505 | 75,505,192 | 79,308,538 | 85,495,166 | 77,737,418 | 83,184,233 | 73,750,895 | 79,384,021 | 76,412,168 | 913,507,647 | |
| | | | | | | | | | | | | | | | |
| Line No. | Item | Deliveries (Dth) | | | | | | | | | | | | Total | |
| | State: | | | | | | | | | | | | | | |
| 13 | Colorado | 45,265,272 | 44,366,773 | 43,648,347 | 51,229,510 | 54,023,948 | 57,158,831 | 64,768,637 | 57,258,848 | 61,127,126 | 50,954,845 | 51,844,266 | 47,398,211 | 629,044,614 | |
| 14 | Kansas | 1,797,185 | 1,756,560 | 2,157,044 | 2,804,899 | 2,045,222 | 2,227,287 | 2,019,920 | 1,283,627 | 2,347,207 | 3,159,279 | 3,873,062 | 4,260,132 | 29,731,425 | |
| 15 | Oklahoma | 5,073,019 | 5,006,682 | 6,062,371 | 6,331,278 | 5,066,850 | 4,443,090 | 3,974,342 | 4,528,151 | 6,105,653 | 5,731,009 | 6,775,962 | 5,552,653 | 64,651,059 | |
| 16 | Texas | 2,231,764 | 2,272,107 | 1,752,905 | 846,431 | 981,203 | 623,884 | 1,272,565 | 621,226 | 1,113,167 | 2,285,794 | 2,051,331 | 2,249,401 | 18,301,778 | |
| 17 | Utah | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 18 | Wyoming | 10,975,666 | 13,512,444 | 10,345,125 | 10,197,131 | 11,023,721 | 12,803,962 | 11,990,115 | 12,734,663 | 11,063,208 | 10,057,914 | 10,644,564 | 11,814,825 | 137,163,339 | |
| 19 | Total Deliveries | 65,342,905 | 66,914,566 | 63,965,792 | 71,409,249 | 73,140,945 | 77,257,053 | 84,025,580 | 76,426,515 | 81,756,361 | 72,188,842 | 75,189,185 | 71,275,222 | 878,892,215 | |
| | | | | | | | | | | | | | | | |
| | System Fuel: | | | | | | | | | | | | | | |
| 20 | FERC Account 810 - Compressor Station Fuel | 239,520 | 270,048 | 268,008 | 275,025 | 240,898 | 257,623 | 251,294 | 231,150 | 241,335 | 250,437 | 286,005 | 299,997 | 3,111,340 | |
| 21 | FERC Account 811 - Products Extraction | 41,724 | 26,857 | 26,690 | 17,203 | 33,386 | 79,228 | 75,588 | 88,104 | 77,413 | 62,062 | 58,091 | 40,701 | 627,047 | |
| 22 | FERC Account 812 - Capitalized Gas | - | 170 | - | - | - | 4 | - | - | - | - | - | - | 174 | |
| 23 | FERC Account 812 - Other Utility Operations (Excluding Totem) | 38,617 | 41,326 | 39,215 | 49,792 | 59,240 | 58,314 | 65,115 | 57,956 | 53,816 | 49,114 | 48,280 | 49,909 | 610,694 | |
| 24 | FERC Account 812 - Other Utility Operations (Totem) | 1,005 | 2,070 | 775 | 562 | 756 | 1,065 | 1,523 | 964 | 913 | 1,821 | 2,597 | 3,553 | 17,604 | |
| 25 | Off-system FL&U | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 26 | Total Fuel | 320,866 | 340,471 | 334,688 | 342,582 | 334,280 | 396,234 | 393,520 | 378,174 | 373,477 | 363,434 | 394,973 | 394,160 | 4,366,859 | |
| 27 | Total Storage Injection | 3,548,415 | 3,655,435 | 3,266,344 | 2,748,007 | 1,898,443 | 1,432,076 | 794,421 | 740,399 | 779,606 | 1,007,028 | 3,681,656 | 4,672,191 | 28,224,021 | |
| 28 | Net Linepack Increase | - | 78,164 | 21,648 | 52,278 | 6,854 | 7,218 | - | - | 68,062 | - | - | - | 287,893 | |
| 29 | Total System Deliveries | 69,212,186 | 70,988,637 | 67,588,472 | 74,499,838 | 75,425,945 | 79,092,217 | 85,220,738 | 77,545,088 | 82,977,506 | 73,559,303 | 79,265,814 | 76,395,242 | 911,770,987 | |
| 30 | L&U Loss/(Gain) [Line 12 - Line 29] | 47,423 | 171,195 | 135,597 | 86,667 | 79,247 | 216,321 | 274,428 | 192,330 | 206,727 | 191,592 | 118,207 | 16,926 | 1,736,660 | |
| 31 | Total Compressor Fuel and LUF [Lines 26 + 30] | 368,289 | 511,666 | 470,285 | 429,249 | 413,527 | 612,555 | 667,948 | 570,504 | 580,204 | 555,026 | 513,180 | 411,086 | 6,103,519 | |

Colorado Interstate Gas Company, L.L.C.

Docket No. RP24-____

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

| Line No. | DART | | Contra Account | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Total | Total Six |
|-------------------------------------|---------|---|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|------------------|
| | PIN No. | DART Point Name | | | | | | | | | | | | | | | Months Oct-23 - |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| Transmission Compressor Fuel | | | | | | | | | | | | | | | | | |
| 1 | 866406 | BEAVER COUNTY TOTAL FUEL BEAVER | 854 | 6,059 | 7,523 | 9,145 | 10,645 | 9,466 | 8,193 | 6,651 | 7,613 | 11,927 | 11,432 | 7,896 | 6,495 | 103,045 | 54,495 |
| 2 | 291857 | BRIDGER CREEK COMPRESSOR FUEL FREMO | 854 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 3 | 891238 | CHEYENNE M.C. FUEL WELD | 854 | 29,554 | 28,962 | 31,866 | 26,322 | 26,422 | 22,286 | 15,951 | 18,138 | 21,024 | 25,282 | 23,319 | 30,748 | 299,874 | 130,143 |
| 4 | 891282 | ELK BASIN FUEL GAS PARK | 854 | 9,592 | 15,924 | 19,575 | 21,096 | 11,325 | 16,366 | 17,158 | 15,105 | 15,784 | 13,120 | 12,339 | 17,664 | 185,048 | 96,834 |
| 5 | 292070 | FT. LUPTON COMPRESSOR FUEL WELD | 854 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | 292076 | FT. LUPTON COMPRESSOR FUEL WELD | 854 | 30,786 | 31,781 | 32,804 | 39,577 | 35,747 | 37,632 | 37,182 | 31,447 | 35,113 | 26,796 | 30,366 | 20,716 | 389,947 | 216,698 |
| 7 | 291771 | GREASEWOOD COMPRESSOR FUEL RIO BLAN | 854 | - | - | 3 | 10 | - | - | - | - | - | 16 | 30 | - | 59 | 10 |
| 8 | 866460 | KEYES COMPRESSOR FUEL CIMARRON | 854 | 5,023 | 6,787 | 5,990 | - | 266 | 218 | 10 | 257 | 206 | 5,273 | 6,036 | 6,330 | 36,396 | 957 |
| 9 | 292062 | KIM COMPRESSOR FUEL LAS ANIMAS | 854 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 10 | 866465 | KING COMPRESSOR FUEL LINCOLN | 854 | - | 21 | - | - | - | - | 4 | 2 | - | - | - | - | 27 | 6 |
| 11 | 866464 | KIT CARSON COMP FUEL KIOWA | 854 | 15,185 | 14,971 | 27,193 | 35,503 | 15,689 | 10,156 | 4,071 | 4,277 | 7,555 | 30,937 | 48,517 | 56,448 | 270,502 | 77,251 |
| 12 | 866466 | LAKIN COMPRESSOR FUEL KEARNY | 854 | 3 | 28 | 44 | 159 | 252 | 304 | 488 | 253 | 334 | 265 | 170 | - | 2,300 | 1,790 |
| 13 | 866468 | LARAMIE COMPRESSOR FUEL ALBANY | 854 | 57 | 1 | 4 | 932 | 1,072 | 1,060 | 506 | 67 | 101 | 9 | 39 | - | 3,848 | 3,738 |
| 14 | 891279 | | 854 | 4,575 | 5,444 | 6,448 | 5,272 | 2,006 | 6,242 | 6,256 | 6,483 | 7,509 | 10,851 | 8,860 | 7,489 | 77,435 | 33,768 |
| 15 | 866481 | MOCANE COMPRESSOR FUEL BEAVER | 854 | 40,586 | 42,853 | 39,431 | 43,486 | 42,054 | 45,451 | 34,641 | 42,357 | 41,145 | 38,278 | 44,788 | 41,354 | 496,424 | 249,134 |
| 16 | 866480 | MORTON COMPRESSOR FUEL MORTON | 854 | - | - | - | - | - | 385 | - | 9 | - | - | 10 | - | 404 | 394 |
| 17 | 891950 | MUDDY GAP COMPRESSOR FUEL CARBON | 854 | 848 | - | 276 | - | 1 | - | - | - | - | - | - | 50 | 1,175 | 1 |
| 18 | 565742 | NIOBRARA COMPRESSOR FUEL WASHINGTON | 854 | 4,430 | 4,762 | 4,388 | 4,574 | 4,584 | 4,389 | 4,364 | 3,985 | 4,264 | 4,119 | - | - | 43,859 | 26,160 |
| 19 | 891904 | OREGON BASIN COMPRESSOR STATI PARK | 854 | 626 | 72 | - | 137 | 858 | 785 | 919 | 566 | 675 | 1,025 | 882 | 233 | 6,778 | 3,940 |
| 20 | 891886 | PARACHUTE COMPRESSOR FUEL RIO BLANC | 854 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 | 891407 | RAWLINS MAIN COMP. FUEL CARBON | 854 | 2,449 | - | - | - | - | - | - | - | - | - | - | - | 2,449 | - |
| 22 | 892180 | CIG - FRONT RANGE & CS-1 JUMP WELD | 854 | 48 | 983 | 2,796 | 9,145 | 4,022 | 9,008 | 11,634 | 8,124 | 7,624 | 326 | 11,308 | 5,494 | 70,512 | 49,557 |
| 22 | 891264 | SPRINGFIELD MAIN COMPRESSOR F PROWE | 854 | - | - | 13,787 | 9,374 | 3,525 | - | - | - | - | 3,353 | 14,046 | 17,785 | 61,870 | 12,899 |
| 23 | 866525 | TABLE ROCK COMPRESSOR FUEL SWEETWAT | 854 | 3 | 3 | - | - | 28 | - | 12 | 1,585 | 1,814 | 1,757 | 1,867 | 2,261 | 9,330 | 3,439 |
| 24 | 292061 | TRINIDAD COMPRESSOR FUEL LAS ANIMAS | 854 | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 25 | 892216 | WAMSUTTER COMPRESSOR FUEL SWEETWATE | 854 | 10,584 | 21,609 | 2,960 | 119 | 2,635 | 13,686 | 19,738 | 18,686 | - | 1,351 | 1,446 | 2,195 | 95,009 | 54,864 |
| 26 | 892127 | WATKINS TOTAL FUEL ADAMS | 854 | 34,399 | 34,136 | 31,514 | 33,681 | 50,094 | 54,922 | 64,271 | 46,965 | 45,914 | 38,500 | 32,548 | 32,929 | 499,873 | 295,847 |
| 27 | | Fuel paid to WIC on CIG contract for transporation on WIC | 854 | 5,673 | 5,673 | - | - | - | - | - | - | 1,302 | 1,260 | 1,302 | - | 15,210 | 1,302 |
| 28 | | Total Transmission Compressor Fuel | | 200,480 | 221,533 | 228,224 | 240,033 | 210,045 | 230,698 | 224,241 | 205,919 | 202,291 | 213,950 | 245,769 | 248,191 | 2,671,374 | 1,313,227 |
| Storage Compressor Fuel | | | | | | | | | | | | | | | | | |
| 29 | 866410 | BOEHM COMP. FUEL MORTON | 819 | 2,193 | 4,332 | 6,101 | 2,622 | 1,478 | - | 2,756 | 3,082 | 5,092 | 4,088 | 31 | 778 | 32,553 | - |
| 30 | 866434 | FLANK MAIN COMPRESSOR FUEL BACA | 819 | 3,275 | 2,828 | 5,853 | 9,371 | 5,488 | 3,821 | 4,522 | 6,709 | 10,671 | 6,080 | 4,607 | 4,978 | 68,203 | - |
| 31 | 891295 | FLANK FLD. FUEL GAS #2 BACA | 819 | 3,300 | 3,887 | 2,169 | 3,421 | 3,935 | 3,985 | 3,596 | 2,711 | 2,756 | 3,865 | 4,089 | 3,786 | 41,500 | - |
| 32 | 891242 | FORT MORGAN COMPRESSOR STATIO MORG | 819 | 14,216 | 14,886 | 9,051 | 4,973 | 9,102 | 9,625 | 8,058 | 4,366 | 5,384 | 4,645 | 12,050 | 17,292 | 113,648 | - |
| 33 | 891193 | LATIGO COMP.FUEL ARAPAHOE | 819 | 10,857 | 11,932 | 5,751 | 8,686 | 1,133 | 1,078 | 2,919 | 1,348 | 7,759 | 4,766 | 7,746 | 10,803 | 74,778 | - |
| 34 | | Total Storage Compressor Fuel | | 33,841 | 37,865 | 28,925 | 29,073 | 21,136 | 18,509 | 21,851 | 18,216 | 31,662 | 23,444 | 28,523 | 37,637 | 330,682 | |
| CS-1 Fuel | | | | | | | | | | | | | | | | | |
| 36 | 891238 | CHEYENNE M.C. FUEL WELD | 854 | - | - | - | - | - | - | - | - | - | 2,765 | 111 | 4,700 | 7,576 | - |
| 35 | 892180 | CIG - FRONT RANGE & CS-1 JUMP WELD | 854 | - | - | - | - | - | - | - | - | - | 36 | 54 | 840 | 930 | - |
| 37 | | Total CS-1 Fuel | | - | - | - | - | - | - | - | - | - | 2,801 | 165 | 5,540 | 8,506 | |
| Totem Storage Fuel | | | | | | | | | | | | | | | | | |
| 38 | 892298 | TOTEM CG 7100 FUEL GAS ADAMS | 819 | 2,914 | 6,018 | 4,937 | 4,007 | 6,490 | 5,482 | 2,480 | 3,800 | 3,605 | 5,300 | 5,851 | 4,794 | 55,678 | - |
| 39 | 892299 | TOTEM CG 7200 FUEL GAS ADAMS | 819 | 1,211 | 3,966 | 5,359 | 665 | 2,353 | 1,556 | 361 | 1,320 | 2,383 | 3,578 | 4,979 | 2,980 | 30,711 | - |
| 40 | 892300 | CIG/CIG TOTEM WELLHEAD FUEL GAS ADA | 819 | 196 | 186 | 159 | 197 | 238 | 210 | 154 | 296 | 295 | 327 | 185 | 173 | 2,616 | - |
| 41 | 892303 | CIG/CIG TOTEM PROPANE COMP FUEL GAS | 819 | 878 | 480 | 404 | 1,050 | 636 | 1,168 | 2,207 | 1,599 | 1,099 | 1,037 | 533 | 682 | 11,773 | - |
| 42 | | Total Totem Storage Fuel | | 5,199 | 10,650 | 10,859 | 5,919 | 9,717 | 8,416 | 5,202 | 7,015 | 7,382 | 10,242 | 11,548 | 8,629 | 100,778 | |
| 43 | | Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 37 + 42] | | 239,520 | 270,048 | 268,008 | 275,025 | 240,898 | 257,623 | 251,294 | 231,150 | 241,335 | 250,437 | 286,005 | 299,997 | 3,111,340 | |

Colorado Interstate Gas Company, L.L.C.

Docket No. RP24-____

Appendix D

Processing Revenue

Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary

| Line No. | Particulars | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Total |
|----------|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Actual Product Revenue | | | | | | | | | | | | | |
| 2 | Wattenberg, Altamont and Muddy Gap ¹ | \$ 231,569 | \$ 159,658 | \$ 183,495 | \$ 83,030 | \$ 242,560 | \$ 545,720 | \$ 531,235 | \$ 636,073 | \$ 489,060 | \$ 407,395 | \$ 378,462 | \$ 254,206 | \$ 4,142,462 |
| 3 | Incidental Gasoline and Oil Sales ² | \$ 11,897 | \$ 12,682 | \$ 12,812 | \$ 13,830 | \$ 23,924 | \$ 33,363 | \$ 22,570 | \$ 36,219 | \$ 12,437 | \$ 12,934 | \$ 12,307 | \$ - | \$ 204,974 |
| 4 | Total Processing Revenues | \$ 243,466 | \$ 172,340 | \$ 196,307 | \$ 96,860 | \$ 266,484 | \$ 579,083 | \$ 553,804 | \$ 672,292 | \$ 501,496 | \$ 420,328 | \$ 390,769 | \$ 254,206 | \$ 4,347,437 |
| | Net Revenue/(Cost) | | | | | | | | | | | | | |
| 5 | Marketing Expenses/OPUS Pricing Adj | \$ - | \$ - | \$ - | \$ - | \$ (18,217) | \$ - | \$ (2,246) | \$ (4,391) | \$ - | \$ - | \$ (1,097) | \$ - | \$ (25,950) |
| 6 | NGL Purchases - Rawlins/Altamont | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 7 | Wattenberg Fee to 3rd party ³ | \$ (32,061) | \$ (18,598) | \$ (18,653) | \$ (10,094) | \$ (24,441) | \$ (65,403) | \$ (63,694) | \$ (75,972) | \$ (66,547) | \$ (52,050) | \$ (47,518) | \$ (32,259) | \$ (375,462) |
| 8 | Total Revenue/(Cost) | \$ (32,061) | \$ (18,598) | \$ (18,653) | \$ (10,094) | \$ (42,658) | \$ (65,403) | \$ (65,940) | \$ (80,362) | \$ (66,547) | \$ (52,050) | \$ (48,615) | \$ (32,259) | \$ (401,412) |
| 9 | Revenue Attributable to Processing [line 4 + line 8] | \$ 211,405 | \$ 153,742 | \$ 177,654 | \$ 86,766 | \$ 223,827 | \$ 513,680 | \$ 487,865 | \$ 591,930 | \$ 434,949 | \$ 368,279 | \$ 342,154 | \$ 221,948 | \$ 3,814,198 |
| 10 | Index Price ⁴ | \$ 2,2194 | \$ 2,2874 | \$ 2,1684 | \$ 2,1892 | \$ 2,2540 | \$ 1,9927 | \$ 4,4865 | \$ 1,4261 | \$ 1,2974 | \$ 1,1930 | \$ 1,3752 | \$ 1,6209 | |
| 11 | Quantity Attributable to Processing (Dth) [line 9 / line 10] | 95,253 | 67,212 | 81,929 | 39,634 | 99,302 | 257,781 | 108,741 | 415,069 | 335,247 | 308,700 | 248,803 | 136,929 | 2,194,600 |

Notes:

- 1) From Appendix D, Schedule 2, line 7.
- 2) From Appendix D, Schedule 2, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

| Line No. | Particulars - FERC Account 491 (a) | July 2023 | | August 2023 | | September 2023 | | October 2023 | |
|----------|--|----------------|------------------|----------------|------------------|----------------|------------------|----------------|-----------------|
| | | Gallons (b) | Amount (c) | Gallons (d) | Amount (e) | Gallons (f) | Amount (g) | Gallons (h) | Amount (i) |
| 1 | Wattenberg, Altamont, and Muddy Gap: | | | | | | | | |
| 2 | Propane | 127,193 | \$153,917 | 79,468 | \$107,012 | 79,703 | \$124,222 | 34,339 | \$49,064 |
| 3 | N-Butane | 28,426 | \$18,986 | 15,929 | \$12,641 | 15,976 | \$13,369 | 9,418 | \$8,561 |
| 4 | I-Butane | 83,328 | \$28,520 | 45,787 | \$18,749 | 45,921 | \$21,207 | 28,952 | \$11,620 |
| 5 | Nat Gasoline | 35,760 | (\$3,458) | 19,461 | (\$1,939) | 19,518 | (\$1,143) | 12,450 | (\$543) |
| 6 | Ethane | 73,779 | \$33,605 | 41,506 | \$23,196 | 41,628 | \$25,841 | 24,557 | \$14,328 |
| 7 | Total Wattenberg, Altamont, and Muddy Gap | 348,486 | \$231,569 | 202,151 | \$159,658 | 202,746 | \$183,495 | 109,716 | \$83,030 |

| Line No. | Particulars - FERC Account 492 (a) | July 2023 | | August 2023 | | September 2023 | | October 2023 | |
|----------|---------------------------------------|-------------|---------------|-------------|---------------|----------------|---------------|--------------|---------------|
| | | BBLS (b) | Amount (c) | BBLS (d) | Amount (e) | BBLS (f) | Amount (g) | BBLS (h) | Amount (i) |
| 8 | Incidental Gasoline and Oil Sales | 7,114 | \$11,897 | 7,004 | \$12,682 | 8,391 | \$12,812 | (7,222) | \$13,830 |

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

| Line No. | Particulars - FERC Account 491 (a) | November 2023 | | December 2023 | | January 2024 | | February 2024 | |
|----------|--|----------------|------------------|----------------|------------------|----------------|------------------|----------------|------------------|
| | | Gallons (b) | Amount (c) | Gallons (d) | Amount (e) | Gallons (f) | Amount (g) | Gallons (h) | Amount (i) |
| 1 | Wattenberg, Altamont, and Muddy Gap: | | | | | | | | |
| 2 | Propane | 118,924 | \$158,009 | 250,908 | \$291,855 | 193,869 | \$228,086 | 239,984 | \$298,789 |
| 3 | N-Butane | 22,757 | \$23,636 | 60,896 | \$66,126 | 65,410 | \$74,603 | 73,096 | \$75,129 |
| 4 | I-Butane | 65,256 | \$23,308 | 174,620 | \$67,650 | 195,300 | \$100,176 | 237,802 | \$137,368 |
| 5 | Nat Gasoline | 26,099 | (\$2,431) | 69,840 | (\$8,064) | 85,892 | (\$7,213) | 104,559 | (\$12,799) |
| 6 | Ethane | 57,784 | \$40,038 | 154,626 | \$128,152 | 160,444 | \$135,582 | 187,135 | \$137,585 |
| 7 | Total Wattenberg, Altamont, and Muddy Gap | 352,652 | \$242,560 | 710,890 | \$545,720 | 700,915 | \$531,235 | 842,576 | \$636,073 |

| Line No. | Particulars - FERC Account 492 (a) | November 2023 | | December 2023 | | January 2024 | | February 2024 | |
|----------|---------------------------------------|---------------|---------------|---------------|---------------|--------------|---------------|---------------|---------------|
| | | BBLS (b) | Amount (c) | BBLS (d) | Amount (e) | BBLS (f) | Amount (g) | BBLS (h) | Amount (i) |
| 8 | Incidental Gasoline and Oil Sales | 14,297 | \$23,924 | 21,629 | \$33,363 | 14,171 | \$22,570 | 22,389 | \$36,219 |

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

| Line No. | Particulars - FERC Account 491 | March 2024 | | April 2024 | | May 2024 | | June 2024 | |
|----------|--|----------------|------------------|----------------|------------------|----------------|------------------|----------------|------------------|
| | | Gallons | Amount | Gallons | Amount | Gallons | Amount | Gallons | Amount |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 1 | Wattenberg, Altamont, and Muddy Gap: | | | | | | | | |
| 2 | Propane | 167,304 | \$216,665 | 146,614 | \$197,606 | 160,368 | \$206,777 | 94,301 | \$122,474 |
| 3 | N-Butane | 62,905 | \$65,154 | 47,466 | \$51,705 | 43,643 | \$49,727 | 28,873 | \$30,784 |
| 4 | I-Butane | 224,321 | \$109,666 | 169,215 | \$83,725 | 150,906 | \$64,641 | 103,834 | \$53,660 |
| 5 | Nat Gasoline | 97,522 | (\$13,071) | 71,928 | (\$9,542) | 58,980 | (\$8,457) | 42,401 | (\$4,769) |
| 6 | Ethane | 171,277 | \$110,646 | 130,530 | \$83,901 | 121,287 | \$65,775 | 81,224 | \$52,058 |
| 7 | Total Wattenberg, Altamont, and Muddy Gap | 723,329 | \$489,060 | 565,753 | \$407,395 | 535,184 | \$378,462 | 350,633 | \$254,206 |
| | | | | | | | | | |
| | Particulars - FERC Account 492 | March 2024 | | April 2024 | | May 2024 | | June 2024 | |
| | (a) | BBLS | Amount | BBLS | Amount | BBLS | Amount | BBLS | Amount |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 8 | Incidental Gasoline and Oil Sales | 6,948 | \$12,437 | 6,863 | \$12,934 | 7,066 | \$12,307 | 0 | \$0 |

Colorado Interstate Gas Company, L.L.C.

Docket No. RP24-____

Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

| Line No. | Index | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 |
|----------|----------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | NGPL (Mid-Continent) | \$ 2.2580 | \$ 2.3046 | \$ 2.1916 | \$ 2.2221 | \$ 2.2780 | \$ 2.0112 | \$ 3.7498 | \$ 1.4422 | \$ 1.3168 | \$ 1.2228 | \$ 1.5194 | \$ 1.6898 |
| 2 | CIG (N. Syst.) | \$ 2.1808 | \$ 2.2702 | \$ 2.1452 | \$ 2.1563 | \$ 2.2300 | \$ 1.9742 | \$ 5.2232 | \$ 1.4100 | \$ 1.2780 | \$ 1.1632 | \$ 1.2310 | \$ 1.5520 |
| 3 | Average | \$ 2.2194 | \$ 2.2874 | \$ 2.1684 | \$ 2.1892 | \$ 2.2540 | \$ 1.9927 | \$ 4.4865 | \$ 1.4261 | \$ 1.2974 | \$ 1.1930 | \$ 1.3752 | \$ 1.6209 |

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

Docket No. RP24-____

Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location'

| DART PIN No. | DART Point Name | State | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Total Subject to | | Total Subject to Fuel Oct 23-Mar 24 | |
|-----------------|--|-------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------------|--------------------|--|---------|
| | | | | | | | | | | | | | | | LUF | Qly Subj to LUF | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) (p)/4 | (r) | |
| 1 | 47967 (CMC) CHOKECHERRY BI DIR | WY | 558 | 558 | 690 | 11,202 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13,008 | 3,252 | 11,202 | |
| 2 | 49051 DISC DJ/CIG PRAIRIE WOLF RECEIPT WE | TX | 233,841 | 169,308 | 474,987 | 845,719 | 164,841 | 533,219 | 759,844 | 862,162 | 759,125 | 965,745 | 683,947 | 622,602 | 7,075,340 | 1,768,835 | 3,924,910 | |
| 3 | 49945 DCP OPER/CIG BOURN RECEIPT WELD | CO | 5,328,067 | 4,507,325 | 3,660,182 | 3,406,548 | 3,520,703 | 3,332,198 | 3,569,170 | 2,946,374 | 4,618,850 | 3,071,935 | 3,295,089 | 3,416,964 | 44,673,405 | 11,168,351 | 21,393,843 | |
| 4 | 49655 ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE | CO | 2,733,499 | 4,517,468 | 4,582,950 | 3,794,755 | 3,647,282 | 3,893,472 | 4,104,788 | 3,319,504 | 3,750,283 | 3,209,121 | 4,471,040 | 4,376,110 | 46,400,272 | 11,600,068 | 22,510,084 | |
| 5 | 50575 REP/ PROC/CIG PIERCE RECEIPT WELD | CO | 1,507,221 | 1,812,638 | 1,683,564 | 1,863,581 | 1,817,271 | 2,022,217 | 1,793,383 | 1,837,274 | 1,974,210 | 1,615,121 | 2,231,002 | 2,312,478 | 21,470,001 | 5,367,500 | 11,307,936 | |
| 6 | 50608 ROCKY MTN /CIG(PHO) PRAIRIE HOUND RE | CO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,469 | 0 | 1,469 | 367 | 0 | |
| 7 | 53893 CIG/CIG HIGH FIVE WELD | CO | 2,704,765 | 2,167,798 | 2,430,944 | 3,719,832 | 3,564,150 | 2,818,753 | 3,415,977 | 3,352,649 | 4,213,962 | 3,324,013 | 3,209,976 | 3,525,236 | 38,448,055 | 9,612,014 | 21,085,323 | |
| 8 | 54078 CIG/CIG (DUC) DUCK CREEK LARAMIE | WY | 1,360,585 | 1,980,398 | 1,522,418 | 1,769,841 | 640,421 | 1,104,290 | 1,044,231 | 901,539 | 1,507,838 | 1,336,055 | 719,653 | 424,187 | 14,311,456 | 3,577,864 | 6,968,160 | |
| 9 | 54080 CIG/CIG (ISOP) SCAPSTONE WELD | CO | 0 | 5,603 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,603 | 1,401 | 0 | |
| 10 | 54862 RICHACRE/CIG (CRD) CIRRUUS DELIVERY | KS | 0 | 0 | 9,060 | 1,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 10,060 | 2,515 | 1,000 | |
| 11 | 55320 BHSC/CIG (EKO) ELKHART DELIVERY MOR | KS | 0 | 9,089 | 23,250 | 1,888 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 34,227 | 8,557 | 1,888 | |
| 12 | 592015 TKO/CIG (LBO) LOBO CIMMARON | OK | 0 | 0 | 0 | 3,503 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,503 | 876 | 3,503 | |
| 13 | 291655 ANG/CIG (HUM) J. HUME BACA | CO | 340 | 148 | 14 | 800 | 0 | 0 | 0 | 0 | 0 | 0 | 226 | 330 | 418 | 2,276 | 569 | |
| 14 | 291661 TPC/CIG (TOM) TOMAHAWK WELD | CO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 665 | 0 | 665 | 166 | 0 | |
| 15 | 291665 WFS/CIG (KIN) KING METER STATION LI | WY | 10,000 | 0 | 24,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 38,000 | 9,500 | 4,000 | |
| 16 | 291761 KERRMCGE/CIG (PTV) PLATTE VALLEY WE | CO | 5,609,272 | 4,330,567 | 5,295,628 | 4,332,679 | 4,947,152 | 5,601,541 | 5,055,406 | 5,272,400 | 5,274,601 | 5,351,894 | 5,564,935 | 5,902,429 | 62,538,144 | 15,634,536 | 30,483,419 | |
| 17 | 292036 LOST CRK/CIG (LCK) LOST CREEK CIG S | WY | 0 | 0 | 143,315 | 61,864 | 0 | 0 | 0 | 0 | 0 | 0 | 151,449 | 179,343 | 535,971 | 133,993 | 205,179 | |
| 18 | 292073 (BPP) BRIGHTON POWER PLANT | CO | 0 | 0 | 4,697 | 0 | 0 | 0 | 0 | 22,000 | 0 | 4,128 | 0 | 0 | 30,825 | 7,706 | 26,697 | |
| 19 | 592027 ARPPROD/CIG (RTC) RITA CANYON LAS A | CO | 1,278,670 | 1,396,687 | 1,343,713 | 1,363,559 | 1,356,270 | 1,379,357 | 1,298,977 | 1,271,223 | 1,337,996 | 1,273,031 | 1,302,000 | 1,231,030 | 15,832,513 | 3,958,128 | 8,007,382 | |
| 20 | 800058 TALLGRAS/CIG (AHD) ARROWHEAD WELD | CO | 370,856 | 407,863 | 26,391 | 36,895 | 219,902 | 180,201 | 312,670 | 230,223 | 24,962 | 61,912 | 64,022 | 112,470 | 2,017,367 | 504,342 | 1,003,853 | |
| 21 | 800064 CIG/CIG (APL) AUTO PARK & LOAN WELD | CO | 184,383 | 178,886 | 180,066 | 3,516 | 196,060 | 132,264 | 0 | 211,663 | 78,550 | 100,911 | 201,738 | 155,714 | 1,623,752 | 405,938 | 622,053 | |
| 22 | 800077 YGS/CIG (BCS) BLUJO CREEK RECEIPT M | CO | 5,040 | 0 | 5,040 | 0 | 0 | 0 | 0 | 3,821 | 0 | 0 | 0 | 0 | 13,901 | 3,475 | 3,821 | |
| 23 | 800078 ANR/CIG BEAVER DELIVERY BEAVER | OK | 99,975 | 96,750 | 99,326 | 0 | 0 | 0 | 3,279 | 0 | 0 | 1,983 | 710,000 | 600,000 | 1,711,288 | 427,822 | 102,605 | |
| 24 | 800089 EPNG/CIG (BIG) BIG BLUE MOORE | TX | 1,368,736 | 1,344,057 | 1,284,502 | 1,302,000 | 457,682 | 401,626 | 514,177 | 483,227 | 432,576 | 10,892 | 432,917 | 594,581 | 8,606,973 | 2,151,743 | 3,591,288 | |
| 25 | 800104 WIC/CIG (BOW) BOW WELD | CO | 2,993,383 | 2,108,481 | 1,352,998 | 1,540,490 | 1,777,003 | 2,020,988 | 1,519,945 | 2,272,143 | 2,437,695 | 1,531,026 | 1,464,723 | 23,648,653 | 5,912,163 | 10,483,567 | | |
| 26 | 800107 PNR USA/CIG (BRC) BURRO CANYON LAS | CO | 450,300 | 473,200 | 454,667 | 393,164 | 483,081 | 495,200 | 500,786 | 501,431 | 564,300 | 548,078 | 562,824 | 509,300 | 5,936,331 | 1,484,083 | 2,937,962 | |
| 27 | 800112 CIG/CIG (BSN) BISON RETAINED LIQUID | CO | 0 | 0 | 0 | 0 | 0 | 0 | 36,114 | 45,000 | 75,000 | 99,000 | 63,000 | 45,328 | 36,000 | 399,442 | 99,861 | 255,114 |
| 28 | 800116 WIC/CIG (BTW) BAXTER TO WIC SWEETWA | WY | 0 | 0 | 0 | 0 | 12,126 | 1,277 | 0 | 0 | 0 | 481 | 0 | 5,866 | 19,750 | 4,938 | 13,403 | |
| 29 | 800140 CIG/WIC (CHD) CHROME DOME SWEETWATE | WY | 43,900 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 43,900 | 10,975 | 0 | |
| 30 | 800143 (CHP) CENTRAL HEADSTATION POOL | CO | 1,505,207 | 1,426,904 | 1,254,103 | 1,599,876 | 1,016,780 | 998,327 | 1,063,144 | 754,233 | 720,398 | 689,154 | 785,569 | 913,076 | 12,726,771 | 3,181,693 | 6,152,758 | |
| 31 | 800169 BHSC/CIG (CRK) CASTLE ROCK AREA DOU | CO | 0 | 0 | 0 | 10 | 263 | 108 | 115 | 0 | 0 | 0 | 0 | 0 | 496 | 124 | 496 | |
| 32 | 800196 (DCM) DARK CANYON METER STATION | CO | 0 | 315,337 | 124,774 | 0 | 168,938 | 29,721 | 125,522 | 23,839 | 304,393 | 410,618 | 656,571 | 331,253 | 2,490,966 | 622,742 | 777,187 | |
| 33 | 800197 RMNG/CIG (DDB) DUDLEY BLUFFS RIO BL | CO | 0 | 0 | 0 | 0 | 0 | 11,997 | 60,300 | 37,700 | 0 | 0 | 0 | 0 | 109,997 | 27,499 | 109,997 | |
| 34 | 800212 WIC/CIG (DOV) DOVER METER STATION W | CO | 2,199,713 | 2,345,274 | 2,407,339 | 3,193,637 | 3,455,483 | 3,433,626 | 2,641,334 | 3,360,046 | 2,986,157 | 3,483,196 | 2,254,720 | 1,725,354 | 33,485,879 | 8,371,470 | 19,070,283 | |
| 35 | 800229 WBI/CIG (ELK) ELK BASIN PARK | WY | 78,227 | 273,165 | 100,553 | 525,936 | 1,887,721 | 2,494,751 | 3,298,319 | 1,503,904 | 1,517,871 | 49,962 | 56,628 | 328,015 | 12,115,052 | 3,028,763 | 11,228,502 | |
| 36 | 800234 GMT/CIG (ERS) EAST ROCK SPRINGS SWE | WY | 21,720 | 22,300 | 17,600 | 20,500 | 3,362 | 10,311 | 12,309 | 15,600 | 17,000 | 19,500 | 19,000 | 19,800 | 199,752 | 49,938 | 19,782 | |
| 37 | 800235 WAMSUTT/CIG (ES2) ECHO SPRINGS CARB | WY | 2,537,315 | 3,134,215 | 2,434,622 | 3,097,284 | 3,353,199 | 3,657,190 | 3,438,654 | 3,510,487 | 2,822,145 | 2,445,053 | 4,006,608 | 4,543,455 | 38,980,227 | 9,745,057 | 19,878,959 | |
| 38 | 800245 WIC/CIG (FLY) FLYING HAWK | CO | 0 | 911 | 1,228 | 1,000 | 0 | 0 | 0 | 20 | 0 | 0 | 250 | 0 | 3,409 | 852 | 2,248 | |
| 39 | 800251 PNR USA/CIG (FRK) FREDERICK LAS ANI | CO | 148,200 | 153,100 | 147,185 | 127,800 | 147,500 | 147,100 | 135,002 | 142,248 | 152,900 | 141,500 | 145,200 | 140,400 | 1,728,135 | 432,034 | 852,550 | |
| 40 | 800253 REVX/CIG (FRW) FREWEN LAKE SWEETWATE | WY | 1,381,578 | 1,974,167 | 564,171 | 760,418 | 1,725,298 | 1,799,976 | 1,974,987 | 798,012 | 687,191 | 121,122 | 2,916,567 | 56,681 | 11,655,477 | 2,913,869 | 7,535,862 | |
| 41 | 800279 PSCC/CIG(GRE) GREELEY WELD | CO | 0 | 0 | 0 | 0 | 0 | 0 | 39,988 | 0 | 0 | 0 | 0 | 0 | 39,988 | 10,000 | 39,988 | |
| 42 | 800282 NW P/CIG (GRN) GREEN RIVER NPC ST | WY | 0 | 0 | 21,201 | 59,279 | 15,782 | 239,683 | 0 | 0 | 0 | 0 | 26,098 | 1,068,663 | 742,054 | 2,172,760 | 543,190 | 335,945 |
| 43 | 800284 NWC/CIG (GRZ) GRIZZLY METER STATION | WY | 0 | 0 | 6,760 | 116,512 | 30,349 | 87,790 | 58,320 | 0 | 0 | 0 | 0 | 0 | 299,731 | 74,933 | 299,731 | |
| 44 | 800298 MDLKMIDS/CIG (HFR) HEREFORD RANCH W | CO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 107,343 | 99,425 | 206,768 | 51,692 | 0 | |
| 45 | 800326 (HPP) CIG WYOMING MAINLINE HE | WY | 57,519 | 151,982 | 48,975 | 40,607 | 42,192 | 35,705 | 42,112 | 42,825 | 35,681 | 34,530 | 35,647 | 34,530 | 602,305 | 150,576 | 239,122 | |
| 46 | 800335 OPC/CIG (KAN) KANDA SWEETWATER | WY | 69,988 | 6,500 | 0 | 0 | 0 | 63,999 | 0 | 0 | 3,348 | 4,600 | 5,100 | 0 | 153,535 | 38,384 | 67,347 | |
| 47 | 800361 PEPL/CIG (LAP) LAKIN PEPL PROCESSED | KS | 66 | 7,516 | 2,676 | 7,568 | 0 | 2,141 | 0 | 0 | 0 | 0 | 0 | 19,967 | 4,922 | 12,385 | | |
| 48 | 800376 LORGAS/CIG (LCT) LORENCITO LAS ANIM | CO | 98,000 | 97,600 | 72,004 | 85,600 | 98,600 | 102,100 | 91,300 | 94,900 | 100,500 | 93,600 | 96,300 | 90,100 | 1,120,604 | 280,151 | 573,000 | |
| 49 | 800386 (LPP) LIMON POWER PLANT | CO | 10,000 | 7,900 | 0 | 7,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 24,900 | 6,225 | 7,000 | |
| 50 | 800421 DCP MIDS/CIG (MEW) MEWBOURN WELD | CO | 4,728,637 | 5,555,500 | 5,657,209 | 6,143,186 | 5,780,575 | 6,288,731 | 5,949,465 | 6,109,337 | 6,337,615 | 6,563,801 | 6,548,145 | 5,981,651 | 71,643,852 | 17,910,963 | 36,690,909 | |
| 51 | 800490 DCP MIDS/CIG (NEF) NEFF LAKE WELD | CO | 736,598 | 719,910 | 677,827 | 731,932 | 721,007 | 751,560 | 669,482 | 693,045 | 752,314 | 718,404 | 718,931 | 666,112 | 8,556,758 | 2,139,190 | 4,319,340 | |
| 52 | 800493 (NHP) NORTHERN HEADSTATION PO | WY | 289,618 | 524,784 | 484,558 | 522,510 | 486,750 | 504,850 | 475,459 | 491,047 | 529,975 | 733,366 | 576,872 | 721,624 | 6,341,413 | 1,585,353 | 3,010,591 | |
| 53 | 800556 CTES/CIG (PGT) PURGATOIRE LAS ANIMA | CO | 560,330 | 520,002 | 493,455 | 504,328 | 475,120 | 505,607 | 461,320 | 449,668 | 476,337 | 454,900 | 476,701 | 464,200 | 5,841,968 | 1,460,492 | 2,872,380 | |
| 54 | 800557 (PHP) PICKETWIRE-HEADSTATION LAS ANIMAS | CO | 142,484 | 0 | 109,625 | 302,683 | 0 | 0 | 18,183 | 14,073 | 0 | 723 | 0 | 0 | 587,771 | 146,943 | 334,939 | |
| 55 | 800564 PNR USA/CIG (PKW) PICKETWIRE LAS AN | CO | 632,800 | 634,200 | 613,063 | 622,700 | 715,503 | 613,756 | 734,104 | 636,178 | 614,100 | 618,100 | 619,500 | 7,695,291 | 1,923,823 | 3,965,528 | | |
| 56 | 800614 CIG/CPG RED CLOUD METER STATION | CO | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18,818 | 0 | 18,818 | 4,705 | 0 | |
| 57 | 800616 BARGATH/CIG (RCL) ROAN CLIFFS GARFI | CO | 82,900 | 32,099 | 14,595 | 58,799 | 61,300 | 17,600 | 8,569 | 9,400 | 7,196 | 35,560 | 7,303 | 22,080 | 357,401 | 89,350 | 162,864 | |
| 58 | 800639 SSC GPL/CIG (RNR) RINER ROAD CARBON | WY | 65,211 | 85,810 | 97,340 | 32,846 | 17,888 | 6,402 | 30,912 | 33,572 | 175,809 | 233,403 | 784,285 | 78,071 | 784,285 | 196,071 | 394,255 | |
| 59 | 800642 DCP MIDS/CIG (ROG) ROGEN WELD | CO | 1,569,999 | 1,412,801 | 1,414,495 | 945,762 | 1,413,286 | 1,800,196 | 1,498,242 | 1,606,511 | 1,688,000 | 1,595,288 | 1,510,644 | 708,524 | 17,163,748 | 4,290,937 | 8,951,997 | |
| 60 | 800 | | | | | | | | | | | | | | | | | |

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location'

| DART PIN No. | DART Point Name | State | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Total Subject to | | Total Subject to |
|-----------------|---|-------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------------|-----------------|------------------|
| | | | | | | | | | | | | | | | LUF | Qly Subj to LUF | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) (p)/4 | (r) |
| 81 | 891862 LA LAND/CIG (MSN) MADISON FREMONT | WY | 619,320 | 294,367 | 65,375 | 324,201 | 746,999 | 761,060 | 696,092 | 505,828 | 617,018 | 208,660 | 101,017 | 530,040 | 5,469,977 | 1,367,494 | 3,651,198 |
| 82 | 891897 MOCANE PLT DISPLACEMENT RECEI RGNCY | OK | 259,996 | 338,796 | 288,000 | 279,000 | 270,000 | 271,399 | 270,000 | 252,000 | 213,000 | 180,000 | 278,601 | 240,000 | 3,140,792 | 785,198 | 1,555,399 |
| 83 | 891926 WYGAS/CIG (BUR) BURLINGTON BIG HORN | WY | | | | 786 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 786 | 197 | 786 |
| 84 | 892187 AEC-I/CIG(GBP)GREELEY BOTTLING PL | CO | | | | 5,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5,000 | 1,250 | 5,000 |
| 85 | 892247 REX/CIG (CZH) CRAZY HORSE WELD | CO | | 45,000 | 16,371 | 20,934 | 151,058 | 165,664 | 161,230 | 145,420 | 164,363 | 0 | 0 | 5,000 | 875,040 | 218,760 | 808,669 |
| 86 | 892251 BHSC/CIG (FIN) FINNEY METER STATION | KS | | 2,097 | 9,990 | 2,969 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 15,056 | 3,764 | 2,969 |
| 87 | 892265 CHIPPROC/CIG (ANA) ANABUTTES RECEIP | UT | 730,600 | 775,000 | 750,000 | 777,088 | 750,203 | 775,000 | 827,500 | 725,000 | 775,000 | 751,200 | 1,486,743 | 1,464,427 | 10,587,761 | 2,646,940 | 4,629,791 |
| 88 | 892268 WRH/CIG (FLT) FLAT TOP RECEIPT RIO | CO | 583,731 | 513,806 | 576,646 | 963,966 | 1,090,441 | 1,516,377 | 1,590,494 | 1,006,786 | 972,186 | 907,986 | 1,022,901 | 980,572 | 11,725,892 | 2,931,473 | 7,140,250 |
| 89 | 892291 PSCC/CIG (RIF) RIFLE DELIVERY GARF 1 | CO | | 600 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 600 | 150 | 0 |
| 90 | 892306 TRISTATE/CIG (MLT) MILTON PP WELD | CO | 9,000 | | 687 | 0 | 0 | 0 | 9,394 | 0 | 0 | 4,000 | 20,000 | 0 | 43,081 | 10,770 | 9,394 |
| 91 | 892328 QGC/CIG (FTH) FOOTHILLS DELIVERY SW | WY | | | | 0 | 0 | 0 | 4,717 | 0 | 0 | 0 | 0 | 0 | 4,717 | 1,179 | 4,717 |
| 92 | 892318 WAMSUTT/CIG (NWD) NORTH WAMSUTTER D | WY | 20,108 | 35,869 | 10,047 | 5,575 | 19,337 | 14,032 | 4,329 | 16,366 | 0 | 0 | 0 | 0 | 125,663 | 31,416 | 59,639 |
| 93 | 895002 RGNCY FS/CIG (MOC) MOCANE BEAVER | OK | 808,240 | 794,240 | 811,200 | 785,160 | 768,860 | 838,172 | 631,851 | 784,160 | 628,240 | 541,200 | 802,290 | 808,496 | 9,002,109 | 2,250,527 | 4,436,443 |
| 94 | 895008 MGR/CIG (TAB) TABLE ROCK MASTER MET | WY | 63,460 | 71,837 | 69,750 | 70,154 | 66,240 | 64,835 | 61,716 | 62,060 | 75,580 | 92,113 | 79,838 | 96,237 | 873,820 | 218,455 | 400,585 |
| 95 | 895009 MGR/CIG (LOS) LOST CABIN FREMONT | WY | 521,958 | 674,963 | 697,042 | 630,443 | 664,385 | 673,443 | 578,257 | 404,222 | 387,550 | 460,990 | 539,084 | 515,390 | 6,747,727 | 1,686,932 | 3,338,300 |
| 96 | 896046 PSCC/CIG (PON) PONDEROSA WELD | CO | | | 0 | 0 | 0 | 0 | 90,000 | 0 | 0 | 0 | 0 | 0 | 90,000 | 22,500 | 90,000 |
| 97 | 965742 HIPLGATH/CIG(NIO) NIOBRARA TOTAL | CO | 62,484 | 51,443 | 35,516 | 57,771 | 55,136 | 55,380 | 38,701 | 44,835 | 53,838 | 48,187 | 52,405 | 57,251 | 612,947 | 153,237 | 305,661 |
| 98 | Grand Total | | 55,059,573 | 56,136,054 | 53,154,199 | 54,161,277 | 57,077,247 | 60,786,555 | 60,514,182 | 55,170,575 | 58,412,711 | 52,715,055 | 57,776,543 | 55,980,852 | 676,944,823 | 169,236,206 | 346,122,547 |

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 06/30/24
(Quantities (Dth) Subject to LUF)

| Line No. | Service Requester (a) | Legacy contract (c) | Jul-23 (c) | Aug-23 (d) | Sep-23 (e) | Oct-23 (f) | Nov-23 (g) | Dec-23 (h) | Jan-24 (i) | Feb-24 (j) | Mar-24 (k) | Apr-24 (l) | May-24 (m) | Jun-24 (n) | Total (o) |
|----------|--|---------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1 | ANADARKO ENERGY SERVICES COMPANY | 213006-TF1CIG | 2,743,751 | 1,632,351 | 2,942,774 | 1,270,957 | 1,977,678 | 1,600,696 | 1,005,217 | 1,554,843 | 1,061,827 | 754,475 | 1,872,884 | 2,040,073 | 20,457,526 |
| 2 | BLACK HILLS DISTRIBUTION LLC/COLORADO | 33261001-TF1CIG | 372 | 372 | 207 | 370 | 207 | 651 | 930 | 725 | 775 | 600 | 310 | 210 | 5,729 |
| 3 | BLACK HILLS DISTRIBUTION LLC/SOUTH CO | 33171032-TF1CIG | 68,820 | 47,120 | 59,253 | 89,090 | 119,793 | 161,349 | 193,170 | 152,775 | 30,225 | 11,400 | 92,190 | 53,946 | 1,079,131 |
| 4 | BLACK HILLS DISTRIBUTION LLC/SOUTH CO | 33175032-TF1CIG | | | | 0 | 0 | 0 | 7,400 | 2,500 | 0 | 0 | 0 | 0 | 9,900 |
| 5 | BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK H | 33611001-TF1CIG | 211,090 | 332,588 | 256,200 | 407,155 | 183,530 | 518,500 | 606,553 | 331,500 | 264,000 | 253,000 | 302,500 | 219,890 | 3,886,506 |
| 6 | BLACK HILLS SERVICE COMPANY, LLC | 215685-TF1CIG | | | | 74,000 | 155,500 | 139,500 | 255,000 | 172,500 | 178,000 | 125,116 | 43,000 | 0 | 1,142,616 |
| 7 | BLACK HILLS SERVICE COMPANY, LLC | 215686-TF1CIG | 641,483 | 628,500 | 554,786 | 465,000 | 590,500 | 381,998 | 508,110 | 312,000 | 250,999 | 239,408 | 372,896 | 540,000 | 5,485,680 |
| 8 | BLACK HILLS SERVICE COMPANY, LLC | 215681-TF1CIG | | | | 16,300 | 0 | 42,000 | 10,000 | 80,500 | 0 | 0 | 0 | 0 | 148,800 |
| 9 | BLACK HILLS SERVICE COMPANY, LLC | 215707-TF1CIG | | | | 11,600 | 0 | 0 | 0 | 0 | 0 | 11,044 | 0 | 0 | 22,644 |
| 10 | BLACK HILLS SERVICE COMPANY, LLC | 215695-TF1CIG | 370,933 | 366,133 | 432,540 | 550,190 | 742,600 | 787,500 | 773,741 | 722,015 | 542,661 | 578,638 | 656,298 | 459,471 | 6,982,720 |
| 11 | BLACK HILLS SERVICE COMPANY, LLC | 215680-TF1CIG | | | | 63,183 | 189,050 | 350,279 | 487,341 | 323,830 | 259,642 | 13,919 | 6,000 | 0 | 1,693,244 |
| 12 | BLACK HILLS SERVICE COMPANY, LLC | 215682-TF1CIG | | | | 0 | 0 | 0 | 3,000 | 0 | 0 | 0 | 0 | 0 | 3,000 |
| 13 | BLACK HILLS SERVICE COMPANY, LLC | 215684-TF1CIG | | | | 0 | 8,000 | 77,000 | 63,000 | 0 | 5,000 | 0 | 0 | 0 | 153,000 |
| 14 | BLACK HILLS SERVICE COMPANY, LLC | 218854-TF1CIG | 704,000 | 678,500 | 687,714 | 728,000 | 659,500 | 403,000 | 403,000 | 377,000 | 403,000 | 648,500 | 503,000 | 713,000 | 6,908,214 |
| 15 | BLACK HILLS SERVICE COMPANY, LLC | 33349006-TF1CIG | 775 | 775 | 900 | 1,419 | 2,400 | 3,000 | 2,759 | 3,485 | 2,339 | 494 | 177 | 1,018 | 19,541 |
| 16 | BLACK HILLS SERVICE COMPANY, LLC | 217671-TF1CIG | 4,581 | 20,486 | 36,240 | 12,607 | 15,000 | 19,840 | 20,668 | 18,850 | 15,500 | 6,600 | 7,130 | 3,000 | 180,502 |
| 17 | BLACK HILLS SERVICE COMPANY, LLC | 220686-TF1CIG | | | | 0 | 0 | 788,000 | 734,200 | 706,500 | 660,700 | 0 | 0 | 0 | 2,889,400 |
| 18 | BONANZA BIOENERGY LLC | 33521000-TF1CIG | 62,496 | 62,496 | 53,799 | 57,674 | 60,297 | 62,310 | 62,372 | 58,348 | 62,372 | 56,789 | 58,886 | 60,358 | 718,197 |
| 19 | BP ENERGY COMPANY | 33417000-TF1CIG | 221,723 | 276,193 | 200,281 | 216,659 | 191,880 | 296,553 | 234,422 | 243,898 | 342,866 | 176,211 | 316,293 | 255,941 | 2,972,920 |
| 20 | BP ENERGY COMPANY | 211039-TF1CIG | 924,982 | 1,165,509 | 691,462 | 690,324 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,472,277 |
| 21 | BP ENERGY COMPANY | 36026000-T1CIG | 153,333 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 153,333 |
| 22 | BP ENERGY COMPANY | 217807-TF1CIG | 537,204 | 721,208 | 450,438 | 470,053 | 218,617 | 459,275 | 334,984 | 414,077 | 552,721 | 758,107 | 912,954 | 862,675 | 6,692,313 |
| 23 | BP ENERGY COMPANY | 220165-TF1CIG | 109,649 | 215,052 | 165,297 | 115,836 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 605,834 |
| 24 | BP ENERGY COMPANY | 220407-TF1CIG | | | | 0 | 690,352 | 724,910 | 709,065 | 665,313 | 1,079,383 | 1,181,792 | 1,567,286 | 1,801,807 | 8,419,908 |
| 25 | BP ENERGY COMPANY | 220922-TF1CIG | | | | 0 | 0 | 0 | 0 | 0 | 0 | 68,739 | 98,528 | 146,700 | 313,967 |
| 26 | CHEYENNE LIGHT, FUEL AND POWER COMPANY Y | 31037000-NNT1CIG | 41,633 | 41,633 | 40,290 | 40,290 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 40,279 |
| 27 | CHEVRON U.S.A. INC. | 218876-TF1CIG | 8,064 | | 115,920 | 97,479 | 114,872 | 64,062 | 38,004 | 87,072 | 26,443 | 82,338 | 114,116 | 77,587 | 825,957 |
| 28 | CHS INC | 33093000-TF1CIG | 375,800 | 431,500 | 453,500 | 474,979 | 492,500 | 488,600 | 511,900 | 477,500 | 496,000 | 498,000 | 510,000 | 510,000 | 5,596,779 |
| 29 | CIMA ENERGY, LP | 218373-TF1CIG | 169,046 | 236,200 | 222,772 | 271,064 | 357,975 | 405,062 | 319,851 | 346,882 | 271,229 | 246,275 | 279,230 | 369,857 | 3,495,443 |
| 30 | CIMA ENERGY, LP | 219982-TF1CIG | 124,472 | 155,007 | 127,374 | 124,474 | 125,090 | 201,227 | 0 | 0 | 0 | 0 | 0 | 0 | 857,644 |
| 31 | CIMA ENERGY, LP | 220741-TF1CIG | | | | 0 | 0 | 168,754 | 151,585 | 98,858 | 130,164 | 125,808 | 147,106 | 822,275 | |
| 32 | CIMA ENERGY, LP | 36248000-T1CIG | 20,289 | 34,411 | 2,189 | 5,602 | 19,534 | 14,103 | 4,352 | 16,455 | 0 | 0 | 0 | 0 | 116,915 |
| 33 | CITIGROUP ENERGY INC. | 220169-TF1CIG | 327,693 | 309,111 | 288,287 | 300,957 | 166,250 | 256,382 | 305,483 | 290,768 | 157,604 | 229,933 | 156,859 | 157,843 | 2,947,170 |
| 34 | COLORADO NATURAL GAS, INC. | 33387000-TF1CIG | 9,300 | 8,550 | 11,325 | 24,800 | 22,100 | 17,900 | 29,500 | 24,400 | 18,950 | 31,000 | 27,200 | 10,925 | 235,950 |
| 35 | COLORADO NATURAL GAS, INC. | 33727000-TF1CIG | | | | 0 | 45,000 | 46,500 | 46,500 | 43,500 | 46,500 | 0 | 0 | 0 | 228,000 |
| 36 | COLORADO NATURAL GAS, INC. | 38006000-TF4CIG | 15,500 | 15,500 | 15,000 | 27,950 | 29,100 | 27,900 | 37,200 | 31,900 | 31,000 | 29,431 | 21,650 | 9,000 | 291,131 |
| 37 | COLORADO NATURAL GAS, INC. | 218569-TF1CIG | 2,150 | 6,950 | 6,150 | 2,000 | 0 | 0 | 0 | 0 | 0 | 15,700 | 18,750 | 17,800 | 69,500 |
| 38 | COLORADO NATURAL GAS, INC. | 220526-TF1CIG | | | | 0 | 13,600 | 23,750 | 28,250 | 6,000 | 2,800 | 0 | 0 | 0 | 74,400 |
| 39 | COLORADO SPRINGS UTILITIES | 33166003-TF1CIG | 35,900 | 15,750 | 63,888 | 107,708 | 53,091 | 210,297 | 103,091 | 155,903 | 5,000 | 65,753 | 40,085 | 15,000 | 871,466 |
| 40 | COLORADO SPRINGS UTILITIES | 33186000-TF1CIG | 112,400 | 82,821 | 84,001 | 125,091 | 5,000 | 15,000 | 185,000 | 20,000 | 42,450 | 214,600 | 141,465 | 2,515 | 1,030,343 |
| 41 | COLORADO SPRINGS UTILITIES | 33248000-TF1CIG | 186,688 | 234,364 | 236,429 | 258,478 | 301,500 | 311,550 | 311,674 | 291,566 | 311,674 | 301,732 | 311,798 | 283,230 | 3,340,683 |
| 42 | COLORADO SPRINGS UTILITIES | 33259000-TF1CIG | 33,900 | 152,608 | 150,000 | 145,100 | 150,750 | 155,775 | 155,837 | 145,783 | 155,837 | 150,866 | 147,094 | 69,664 | 1,613,214 |
| 43 | COLORADO SPRINGS UTILITIES | 33326000-TF1CIG | | | | 0 | 0 | 243,000 | 244,994 | 20,000 | 305,000 | 0 | 0 | 0 | 812,994 |
| 44 | COLORADO SPRINGS UTILITIES | 33327000-TF1CIG | 230,825 | 219,334 | 290,186 | 301,340 | 281,909 | 113,750 | 121,573 | 25,000 | 24,919 | 167,792 | 28,667 | 0 | 1,805,295 |
| 45 | COLORADO SPRINGS UTILITIES | 33328000-TF1CIG | 246,657 | 292,406 | 554,521 | 653,158 | 570,251 | 281,687 | 205,933 | 258,780 | 471,931 | 284,573 | 220,841 | 132,737 | 4,173,475 |
| 46 | COLORADO SPRINGS UTILITIES | 33329000-TF1CIG | 151,068 | 384,760 | 225,302 | 415,551 | 481,282 | 250,401 | 554,794 | 380,235 | 156,353 | 511,498 | 329,646 | 119,695 | 3,960,585 |
| 47 | COLORADO SPRINGS UTILITIES | 33377000-TF1CIG | 276,500 | 168,670 | 171,644 | 363,660 | 466,985 | 844,923 | 926,390 | 624,838 | 549,937 | 764,409 | 724,959 | 200,179 | 6,263,094 |
| 48 | COLORADO SPRINGS UTILITIES | 33409000-TF1CIG | 216,141 | | 18,281 | 107,761 | 36,000 | 444,921 | 116,215 | 61,500 | 37,350 | 252,654 | 204,907 | 269,934 | 1,765,664 |
| 49 | COLORADO SPRINGS UTILITIES | 33463000-TF1CIG | | | | 0 | 13,500 | 390,657 | 459,066 | 324,025 | 469,670 | 0 | 0 | 0 | 1,656,918 |
| 50 | COLORADO SPRINGS UTILITIES | 33464000-TF1CIG | | | | 0 | 364,760 | 551,098 | 622,613 | 635,061 | 639,804 | 0 | 0 | 0 | 2,813,336 |
| 51 | COLORADO SPRINGS UTILITIES | 219323-TF1CIG | 627,500 | 676,451 | 586,177 | 35,025 | 757,867 | 1,035,793 | 1,076,594 | 894,107 | 1,157,800 | 1,076,173 | 938,646 | 763,379 | 9,625,512 |
| 52 | COLORADO SPRINGS UTILITIES | 219322-TF1CIG | 1,141,409 | 1,031,578 | 629,900 | 532,470 | 629,280 | 345,251 | 347,741 | 450,396 | 363,713 | 806,365 | 699,940 | 793,431 | 7,771,474 |
| 53 | COLORADO SPRINGS UTILITIES | 220539-TF1CIG | | | | 5,169 | 150,064 | 155,775 | 412,123 | 174,957 | 0 | 0 | 0 | 0 | 898,088 |
| 54 | COLORADO SPRINGS UTILITIES | 220621-TF1CIG | | | | 0 | 11,195 | 56,374 | 23,503 | 10,000 | 5,029 | 301,732 | 404,749 | 812,582 | |
| 55 | CONCORD ENERGY LLC | 215515-TF1CIG | 991,455 | 1,094,644 | 1,003,204 | 1,052,809 | 1,046,616 | 1,093,825 | 1,031,853 | 1,025,627 | 1,086,058 | 1,048,065 | 898,117 | 964,785 | 12,337,058 |
| 56 | CONCORD ENERGY LLC | 217658-TF1CIG | 1,352,454 | 1,502,859 | 1,310,820 | 1,562,131 | 1,387,535 | 1,487,032 | 999,238 | 1,032,996 | 1,204,998 | 1,288,524 | 1,288,524 | 1,288,524 | 15,075,478 |
| 57 | CONCORD ENERGY LLC | 217651-TF1CIG | 774,524 | 816,034 | 1,105,012 | 1,413,827 | 1,422,941 | 1,111,357 | 913,808 | 866,416 | 553,790 | 923,903 | 1,224,010 | 941,577 | 12,067,199 |
| 58 | CONCORD ENERGY LLC | 217656-TF1CIG | 642,613 | 652,047 | 634,608 | 658,173 | 679,145 | 738,876 | 592,889 | 700,955 | 504,550 | 675,745 | 596,060 | 717,487 | 7,081,487 |
| 59 | CONCORD ENERGY LLC | 218745-TF1CIG | 328,591 | 478,828 | 343,279 | 428,247 | 523,284 | 662,945 | 351,185 | 327,226 | 527,190 | 250,927 | 356,145 | 440,413 | 5,018,260 |
| 60 | CONCORD ENERGY LLC | 219307-TF1CIG | 437,493 | 455,863 | 441,185 | 423,715 | 454,219 | 423,715 | 394,377 | 363,395 | 439,167 | 470,125 | 470,091 | 470,091 | 5,240,900 |
| 61 | CONCORD ENERGY LLC | 219306-TF1CIG | 1,302,850 | 1,357,200 | 1,371,147 | 1,379,715 | 1,440,998 | 1,343,810 | 1,230,631 | 1,258,119 | 1,098,176 | 1,137,220 | 0 | 0 | 12,919,866 |
| 62 | CONCORD ENERGY LLC | 220642-TF1CIG | | | | 0 | 214,650 | 222,415 | 149,648 | 200,565 | 193,659 | 0 | 0 | 0 | 980,937 |
| 63 | CONCORD ENERGY LLC | 220891-TF1CIG | | | | | | | | | | | 1,393,419 | 1,391,726 | 2,785,145 |
| 64 | CONCORD ENERGY LLC | 220936-TF1CIG | | | | | | | | | | | 424,693 | 517,931 | 1,328,280 |
| 65 | CONOCOPHILLIPS COMPANY | 219115-TF1CIG | 565,344 | 613,369 | 627,345 | 782,309 | 848,222 | 721,558 | 584,121 | 525,410 | 694,725 | 732,852 | 654,089 | 613,138 | 7,962,482 |
| 66 | CONOCOPHILLIPS COMPANY | 36042000-T1CIG | | | | 0 | 0 | 0 | 31,844 | 0 | 0 | 0 | 0 | 0 | 31,844 |
| 67 | DCP MIDSTREAM MARKETING, LLC | 213450-TF1CIG | 2,872,223 | 2,778,871 | 2,655,572 | 2,791,300 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11,097,966 |
| 68 | DCP MIDSTREAM MARKETING, LLC | 213517-TF1CIG | 5,548,675 | 5,408,165 | 5,334,860 | 5,546,766 | 5,274,143 | 5,407,365 | 5,503,569 | 5,107,560 | 5,549,420 | 5,001,307 | 5,302,764 | 4,729,672 | 63,714,266 |
| 69 | DCP MIDSTREAM MARKETING, LLC | 220426-TF1CIG | | | | 0 | 2,667,765 | 2,701,070 | 2,234,421 | 2,278,175 | 3,147,201 | 2,848,327 | 2,878,458 | 2,347,262 | 21,102,679 |
| 70 | DXT COMMODITIES NORTH AMERICA INC | 218387-T1CIG | 2,799 | 0 | 0 | 0 | | | | | | | | | |

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 06/30/24
 (Quantities (Dth) Subject to LUF)

| Line No. | Service Requester (a) | Legacy contract (c) | Jul-23 (c) | Aug-23 (d) | Sep-23 (e) | Oct-23 (f) | Nov-23 (g) | Dec-23 (h) | Jan-24 (i) | Feb-24 (j) | Mar-24 (k) | Apr-24 (l) | May-24 (m) | Jun-24 (n) | Total (o) |
|----------|------------------------------------|---------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 76 | HOLCIM (US) INC. | 33378000-TF1CIG | 4,681 | 4,681 | 4,530 | 4,561 | 4,530 | 4,705 | 4,712 | 4,382 | 4,681 | 4,530 | 4,653 | 4,530 | 55,176 |
| 77 | J. ARON & COMPANY LLC | 36289000-T1CIG | | | | 0 | 0 | 0 | 0 | 0 | 5,635 | 99 | 1,617 | 0 | 7,351 |
| 78 | KOCH ENERGY SERVICES, LLC | 217691-T1CIG | 14,563 | 21,999 | | 2,588 | | 6,000 | 0 | 0 | 0 | 0 | 0 | 0 | 45,150 |
| 79 | KOCH ENERGY SERVICES, LLC | 220387-TF1CIG | 324,967 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 324,967 |
| 80 | KOCH ENERGY SERVICES, LLC | 220602-TF1CIG | | | | 195,030 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 195,030 |
| 81 | KOCH ENERGY SERVICES, LLC | 221014-TF1CIG | | | | | | | | | | | 375,860 | 0 | 375,860 |
| 82 | KOCH ENERGY SERVICES, LLC | 221028-TF1CIG | | | | | | | | | | | | 824,889 | 824,889 |
| 83 | KEYES TOWN OF | 38008000-TF4CIG | 837 | 527 | 450 | 775 | 30 | 31 | 31 | 493 | 31 | 30 | 775 | 900 | 4,910 |
| 84 | MACQUARIE ENERGY LLC | 216973-TF1CIG | 100,800 | 156,240 | 151,200 | 153,024 | 150,750 | 155,775 | 155,839 | 145,190 | 155,837 | 150,842 | 115,667 | 150,870 | 1,742,034 |
| 85 | MACQUARIE ENERGY LLC | 219344-TF1CIG | 100,800 | 156,240 | 147,359 | 153,024 | 150,750 | 155,775 | 155,814 | 145,200 | 155,837 | 150,900 | 120,689 | 150,899 | 1,743,287 |
| 86 | MACQUARIE ENERGY LLC | 219204-TF1CIG | 100,800 | 156,240 | 149,852 | 153,024 | 150,750 | 155,775 | 155,837 | 145,191 | 155,837 | 150,870 | 115,667 | 150,870 | 1,740,713 |
| 87 | MERCURIA ENERGY AMERICA, LLC | 210374-T1CIG | | | | 0 | 0 | 0 | 370 | 0 | 0 | 0 | 0 | 0 | 370 |
| 88 | MIDWEST ENERGY, INC. | 33168001-TF1CIG | 8,300 | 11,425 | 5,800 | 9,275 | 12,900 | 15,500 | 14,700 | 11,600 | 6,200 | 7,300 | 5,700 | 10,500 | 119,200 |
| 89 | MIECO, INC. | 216956-TF1CIG | 1,119,788 | 1,222,236 | 1,193,889 | 1,140,293 | 1,056,596 | 1,221,528 | 933,532 | 1,214,692 | 1,306,045 | 1,173,803 | 1,092,749 | 826,060 | 13,501,211 |
| 90 | MIECO LLC | 219489-TF1CIG | 288,299 | 277,181 | 304,396 | 301,383 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,171,259 |
| 91 | MIECO LLC | 219488-TF1CIG | 471,697 | 479,020 | 489,822 | 508,425 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,948,964 |
| 92 | MIECO LLC | 219432-TF1CIG | 131,664 | 134,344 | 126,616 | 124,236 | 125,333 | 94,672 | 82,366 | 193,473 | 255,944 | 131,884 | 144,042 | 136,750 | 1,681,324 |
| 93 | MIECO LLC | 220112-TF1CIG | 437,547 | 406,628 | 568,225 | 444,809 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,857,209 |
| 94 | MIECO LLC | 220162-TF1CIG | 107,915 | 99,992 | 114,091 | 155,908 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 477,906 |
| 95 | MIECO LLC | 220644-TF1CIG | | | | | 925,369 | 1,206,828 | 1,287,061 | 1,315,790 | 1,336,999 | 0 | 0 | 0 | 6,072,047 |
| 96 | MIECO LLC | 220606-TF1CIG | | | | | 282,307 | 197,250 | 226,629 | 388,280 | 546,938 | 286,403 | 362,669 | 289,152 | 2,579,628 |
| 97 | MIECO LLC | 220605-TF1CIG | | | | | 479,880 | 479,988 | 405,753 | 431,468 | 489,015 | 492,799 | 502,553 | 529,324 | 3,810,780 |
| 98 | MIECO LLC | 220901-TF1CIG | | | | | | | | | | 434,556 | 410,598 | 227,287 | 1,072,441 |
| 99 | MIECO LLC | 220918-TF1CIG | | | | | | | | | | 1,109,017 | 1,369,453 | 1,208,642 | 3,687,112 |
| 100 | MIECO LLC | 220919-TF1CIG | | | | | | | | | | 381,945 | 571,485 | 406,083 | 1,359,513 |
| 101 | MOUNTAIN CEMENT COMPANY LLC | 220264-TF1CIG | 34,308 | 32,789 | 19,691 | 28,987 | 21,750 | 18,050 | 16,709 | 24,465 | 13,795 | 0 | 0 | 0 | 210,544 |
| 102 | MOUNTAIN CEMENT COMPANY LLC | 220892-TF1CIG | | | | | | | | | | 23,915 | 17,613 | 24,125 | 65,653 |
| 103 | NEXTERA ENERGY MARKETING, LLC | 36292000-T1CIG | | | | 0 | 0 | 0 | 177 | 0 | 0 | 0 | 0 | 0 | 177 |
| 104 | NOBLE ENERGY, INC. | 36293000-T1CIG | 711,290 | 629,063 | 667,982 | 440,040 | 702,536 | 430,029 | 0 | 0 | 0 | 0 | 0 | 0 | 3,580,940 |
| 105 | PUBLIC SERVICE COMPANY OF COLORADO | 33100000-TF1CIG | 555,000 | 1,085,000 | 470,000 | 470,000 | 553,000 | 652,000 | 675,500 | 522,800 | 534,416 | 490,400 | 758,500 | 927,000 | 7,693,616 |
| 106 | PUBLIC SERVICE COMPANY OF COLORADO | 33319000-TF1CIG | 2,540,326 | 2,347,500 | 2,360,000 | 2,612,050 | 3,538,943 | 3,534,850 | 3,985,459 | 3,145,200 | 3,482,000 | 1,627,716 | 3,321,400 | 3,480,900 | 35,976,344 |
| 107 | PUBLIC SERVICE COMPANY OF COLORADO | 33333000-TF1CIG | | | | 0 | 300,000 | 310,000 | 310,000 | 290,000 | 310,000 | 300,000 | 310,000 | 300,000 | 2,430,000 |
| 108 | PUBLIC SERVICE COMPANY OF COLORADO | 33341000-TF1CIG | 505,814 | 456,000 | 320,000 | 0 | 84,500 | 19,500 | 12,000 | 0 | 0 | 23,000 | 0 | 0 | 1,420,814 |
| 109 | PUBLIC SERVICE COMPANY OF COLORADO | 33342000-TF1CIG | 928,203 | 795,158 | 585,081 | 663,603 | 1,020,000 | 1,171,771 | 1,157,428 | 1,090,000 | 1,411,000 | 821,731 | 789,446 | 605,600 | 11,039,021 |
| 110 | PUBLIC SERVICE COMPANY OF COLORADO | 33501000-TF1CIG | 992,000 | 992,000 | 960,000 | 992,000 | 300,000 | 310,000 | 310,000 | 278,000 | 274,000 | 0 | 1,085,000 | 1,050,000 | 7,543,000 |
| 111 | PUBLIC SERVICE COMPANY OF COLORADO | 33610000-TF1CIG | 730,600 | 775,000 | 750,000 | 775,000 | 530,000 | 666,699 | 633,401 | 545,100 | 542,600 | 450,000 | 465,000 | 450,000 | 7,313,400 |
| 112 | PUBLIC SERVICE COMPANY OF COLORADO | 33726000-TF1CIG | 227,540 | 227,540 | 220,200 | 227,540 | 220,200 | 227,540 | 205,520 | 212,860 | 227,540 | 220,200 | 227,540 | 220,200 | 2,664,420 |
| 113 | PUBLIC SERVICE COMPANY OF COLORADO | 33344000-TF1CIG | | | | 0 | 2,400 | 0 | 0 | 0 | 0 | 0 | 0 | 20,000 | 22,400 |
| 114 | QUESTAR GAS COMPANY | 211257-TF1CIG | 567 | 0 | 360 | 372 | 150 | 155 | 3,875 | 1,450 | 1,550 | 1,500 | 1,269 | 0 | 11,248 |
| 115 | RADIATE ENERGY LLC | 219394-T1CIG | | 0 | | 0 | 13,061 | 0 | 0 | 0 | 0 | 11,274 | 0 | 0 | 24,335 |
| 116 | RADIATE ENERGY LLC | 220159-TF1CIG | 66,552 | 16,087 | 27,247 | 28,195 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 138,081 |
| 117 | RADIATE ENERGY LLC | 220693-TF1CIG | | | | 0 | 2,855 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,855 |
| 118 | RADIATE ENERGY LLC | 220598-TF1CIG | | | | 0 | 207,645 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 207,645 |
| 119 | RADIATE ENERGY LLC | 220701-TF1CIG | | | | 0 | 0 | 411,961 | 450,500 | 222,731 | 180,448 | 0 | 0 | 0 | 1,265,640 |
| 120 | RADIATE ENERGY LLC | 220811-TF1CIG | | | | | | | 57,317 | 0 | 0 | 0 | 0 | 0 | 57,317 |
| 121 | RATON GAS TRANSMISSION CO | 33249000-TF1CIG | 14,725 | 41,113 | 39,250 | 7,500 | 30,000 | 48,075 | 43,300 | 39,150 | 31,000 | 9,000 | 19,253 | 9,650 | 332,016 |
| 122 | RATON GAS TRANSMISSION CO | 33415000-TF1CIG | 41,850 | 40,915 | 40,500 | 24,200 | 57,600 | 102,040 | 90,520 | 65,830 | 76,570 | 51,000 | 46,500 | 46,500 | 684,025 |
| 123 | RATON GAS TRANSMISSION CO | 36209000-T1CIG | | | | 0 | 0 | 0 | 6,500 | 0 | 0 | 0 | 0 | 0 | 6,500 |
| 124 | SEQUENT ENERGY MANAGEMENT LLC | 219206-TF1CIG | 592,373 | 815,032 | 731,318 | 1,065,181 | 0 | 173,809 | 0 | 0 | 0 | 0 | 0 | 0 | 3,377,713 |
| 125 | SEQUENT ENERGY MANAGEMENT LLC | 219207-TF1CIG | 1,114,999 | 1,086,953 | 1,038,497 | 944,535 | 795,617 | 1,041,295 | 792,962 | 1,531,125 | 952,320 | 644,901 | 647,103 | 11,625,724 | |
| 126 | SEQUENT ENERGY MANAGEMENT LLC | 220168-TF1CIG | 214,323 | 448,551 | 313,504 | 397,927 | 451,728 | 237,887 | 205,673 | 188,122 | 382,886 | 265,717 | 239,195 | 60,182 | 3,405,695 |
| 127 | SEQUENT ENERGY MANAGEMENT LLC | 220166-NNT1CIG | 84,075 | 115,381 | 217,168 | 154,283 | 116,809 | 85,356 | 153,270 | 86,723 | 114,627 | 116,755 | 44,885 | 3,582 | 1,292,914 |
| 128 | SEQUENT ENERGY MANAGEMENT LLC | 220164-TF1CIG | 536,334 | 736,933 | 510,880 | 530,575 | 729,101 | 440,061 | 355,908 | 365,806 | 421,710 | 400,118 | 347,188 | 227,378 | 5,601,992 |
| 129 | SEQUENT ENERGY MANAGEMENT LLC | 220167-TF1CIG | 75,563 | 133,673 | 111,803 | 70,902 | 147,012 | 72,729 | 68,454 | 64,148 | 61,009 | 68,101 | 85,475 | 42,089 | 1,000,958 |
| 130 | SEQUENT ENERGY MANAGEMENT LLC | 220382-TF1CIG | 1,947,452 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,947,452 |
| 131 | SEQUENT ENERGY MANAGEMENT LLC | 220381-TF1CIG | 2,100,139 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,100,139 |
| 132 | SEQUENT ENERGY MANAGEMENT LLC | 220432-TF1CIG | | 1,982,332 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,982,332 |
| 133 | SEQUENT ENERGY MANAGEMENT LLC | 220431-TF1CIG | | 1,929,729 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,929,729 |
| 134 | SEQUENT ENERGY MANAGEMENT LLC | 220490-TF1CIG | | | 1,593,941 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,593,941 |
| 135 | SEQUENT ENERGY MANAGEMENT LLC | 220489-TF1CIG | | | 2,127,384 | 0 | 0 | (32,263) | 0 | 0 | 0 | 0 | 0 | 0 | 2,095,121 |
| 136 | SEQUENT ENERGY MANAGEMENT LLC | 220552-TF1CIG | | | | 2,576,048 | 0 | (200,373) | 0 | 0 | 0 | 0 | 0 | 0 | 2,375,675 |
| 137 | SEQUENT ENERGY MANAGEMENT LLC | 220553-TF1CIG | | | | 1,552,835 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,552,835 |
| 138 | SEQUENT ENERGY MANAGEMENT LLC | 220655-TF1CIG | | | | 0 | 2,603,063 | (11,470) | 0 | 0 | 0 | 0 | 0 | 0 | 2,591,593 |
| 139 | SEQUENT ENERGY MANAGEMENT LLC | 220656-TF1CIG | | | | 0 | 1,513,501 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,513,501 |
| 140 | SEQUENT ENERGY MANAGEMENT LLC | 220690-TF1CIG | | | | 0 | 0 | 1,722,688 | 0 | 0 | 0 | 0 | 0 | 0 | 1,722,688 |
| 141 | SEQUENT ENERGY MANAGEMENT LLC | 220691-TF1CIG | | | | 0 | 0 | 1,559,580 | 0 | 0 | 0 | 0 | 0 | 0 | 1,559,580 |
| 142 | SEQUENT ENERGY MANAGEMENT LLC | 220731-TF1CIG | | | | | | | 1,575,735 | 0 | 0 | 0 | 0 | 0 | 1,575,735 |
| 143 | SEQUENT ENERGY MANAGEMENT LLC | 220787-TF1CIG | | | | | | | 247,162 | 0 | 0 | 0 | 0 | 0 | 247,162 |
| 144 | SEQUENT ENERGY MANAGEMENT LLC | 220730-TF1CIG | | | | | | | 2,728,883 | 0 | 0 | 0 | 0 | 0 | 2,728,883 |
| 145 | SEQUENT ENERGY MANAGEMENT LLC | 220840-TF1CIG | | | | | | | 0 | 2,706,301 | 0 | 0 | 0 | 0 | 2,706,301 |
| 146 | SEQUENT ENERGY MANAGEMENT LLC | 220841-TF1CIG | | | | | | | 0 | 1,457,828 | 0 | 0 | 0 | 0 | 1,457,828 |
| 147 | SEQUENT ENERGY MANAGEMENT LLC | 220872-TF1CIG | | | | | | | 0 | 0 | 1,558,344 | 0 | 0 | 0 | 1,558,344 |
| 148 | SEQUENT ENERGY MANAGEMENT LLC | 220871-TF1CIG | | | | | | | 0 | 0 | 3,066,043 | 0 | 0 | 0 | 3,066,043 |
| 149 | SEQUENT ENERGY MANAGEMENT LLC | 220940-TF1CIG | | | | | | | | | | 2,653,957 | 0 | 0 | 2,653,957 |
| 150 | SEQUENT ENERGY MANAGEMENT LLC | 220941-TF1CIG | | | | | | | | | | 1,574,923 | 0 | 0 | 1,574,923 |
| 151 | SEQUENT ENERGY MANAGEMENT LLC | 220984-TF1CIG | | | | | | | | | | 0 | 2,214,048 | 0 | 2,214,048 |

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 06/30/24
(Quantities (Dth) Subject to LUF)

| Line No. | Service Requester (a) | Legacy contract (c) | Jul-23 (c) | Aug-23 (d) | Sep-23 (e) | Oct-23 (f) | Nov-23 (g) | Dec-23 (h) | Jan-24 (i) | Feb-24 (j) | Mar-24 (k) | Apr-24 (l) | May-24 (m) | Jun-24 (n) | Total (o) | | |
|----------|--|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|------------|-----------|
| 152 | SEQUENT ENERGY MANAGEMENT LLC | 220985-TF1CIG | | | | | | | | | | | 0 | 1,361,984 | 0 | 1,361,984 | |
| 153 | SEQUENT ENERGY MANAGEMENT LLC | 220986-TFHPICIG | | | | | | | | | | 0 | 1,469 | | 0 | 1,469 | |
| 154 | SEQUENT ENERGY MANAGEMENT LLC | 221039-TF1CIG | | | | | | | | | | | | 2,576,824 | 0 | 2,576,824 | |
| 155 | SEQUENT ENERGY MANAGEMENT LLC | 221040-TF1CIG | | | | | | | | | | | | 1,508,646 | 0 | 1,508,646 | |
| 156 | SPIRE MARKETING INC. | 220263-TF1CIG | 6,027 | 6,141 | 6,000 | 5,000 | 720 | 743 | 460 | 0 | 0 | 0 | 0 | 0 | 0 | 25,091 | |
| 157 | SPIRE MARKETING INC. | 220643-TF1CIG | | | | 0 | 261,213 | 269,762 | 55,370 | 269,589 | 311,252 | 0 | 0 | 0 | 0 | 1,167,186 | |
| 158 | SPIRE MARKETING INC. | 220470-TF1CIG | | | | 73,467 | 188,694 | 194,872 | 44,570 | 41,777 | 9,448 | 0 | 0 | 0 | 0 | 552,828 | |
| 159 | SPOTLIGHT ENERGY, LLC | 220000-TF1CIG | 382,301 | 270,377 | 111,394 | 165,585 | 341,759 | 439,854 | 295,692 | 198,489 | 92,284 | 158,519 | 132,261 | 202,652 | 2,791,167 | 2,791,167 | |
| 160 | SPOTLIGHT ENERGY, LLC | 220417-TF1CIG | 902,903 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 902,903 | |
| 161 | SPOTLIGHT ENERGY, LLC | 220459-TF1CIG | | 153,031 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 153,031 | |
| 162 | SPOTLIGHT ENERGY, LLC | 220463-TF1CIG | | 372,814 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 372,814 | |
| 163 | SPOTLIGHT ENERGY, LLC | 220467-TF1CIG | | 309,712 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 309,712 | |
| 164 | SPOTLIGHT ENERGY, LLC | 220462-TF1CIG | | 91,628 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 91,628 | |
| 165 | SPOTLIGHT ENERGY, LLC | 220708-TF1CIG | | | | 0 | 0 | 289,859 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 289,859 | |
| 166 | SPOTLIGHT ENERGY, LLC | 220720-TF1CIG | | | | 0 | 0 | 82,154 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 82,154 | |
| 167 | SPOTLIGHT ENERGY, LLC | 220722-TF1CIG | | | | 0 | 0 | 20,101 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 20,101 | |
| 168 | SPOTLIGHT ENERGY, LLC | 220719-TF1CIG | | | | 0 | 0 | 4,611 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4,611 | |
| 169 | SPOTLIGHT ENERGY, LLC | 220748-TF1CIG | | | | | | | 5,745 | | | | | | | 5,745 | |
| 170 | SPOTLIGHT ENERGY, LLC | 220751-TF1CIG | | | | | | | 42,297 | | | | | | | 42,297 | |
| 171 | SPOTLIGHT ENERGY, LLC | 220756-TF1CIG | | | | | | | 311,553 | | | | | | | 311,553 | |
| 172 | SPOTLIGHT ENERGY, LLC | 220757-TF1CIG | | | | | | | 88,064 | | | | | | | 88,064 | |
| 173 | SRC ENERGY INC. | 214984-T1CIG | 700,448 | 702,447 | 744,039 | 466,080 | 783,548 | 994,984 | 1,440,363 | 1,471,917 | 1,444,040 | 1,553,663 | 1,561,230 | 1,338,127 | 13,200,886 | 13,200,886 | |
| 174 | STANCHION ENERGY, LLC | 219778-T1CIG | 13,769 | 55,880 | 183,705 | 32,412 | 48,592 | 0 | 20 | 0 | 0 | 0 | 0 | 0 | 0 | 334,378 | |
| 175 | STANCHION ENERGY, LLC | 220608-TF1CIG | | | | 14,579 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14,579 | |
| 176 | SYMMETRY ENERGY SOLUTIONS, LLC | 218000-TF1CIG | 1,111,036 | 1,028,044 | 1,125,821 | 1,316,912 | 1,295,248 | 1,955,653 | 2,039,230 | 1,899,337 | 1,160,466 | 991,788 | 1,456,141 | 1,711,322 | 17,090,998 | 17,090,998 | |
| 177 | SYMMETRY ENERGY SOLUTIONS, LLC | 219625-TF1CIG | 102,900 | 102,554 | 146,988 | 186,936 | 259,787 | 265,599 | 273,702 | 241,412 | 325,508 | 186,741 | 11,170 | 11,856 | 2,115,153 | 2,115,153 | |
| 178 | SYMMETRY ENERGY SOLUTIONS, LLC | 220276-TF1CIG | 96,016 | 110,985 | 101,918 | 99,689 | 96,869 | 136,067 | 127,073 | 110,164 | 124,820 | 101,651 | 119,699 | 0 | 1,224,951 | 1,224,951 | |
| 179 | SYMMETRY ENERGY SOLUTIONS, LLC | 220277-TF1CIG | 14,402 | 16,635 | 15,266 | 14,699 | 14,496 | 20,542 | 19,194 | 16,773 | 18,950 | 15,810 | 17,970 | 0 | 184,737 | 184,737 | |
| 180 | SYMMETRY ENERGY SOLUTIONS, LLC | 221002-TF1CIG | | | | | | | | | | | | | 17,109 | 17,109 | |
| 181 | SYMMETRY ENERGY SOLUTIONS, LLC | 221003-TF1CIG | | | | | | | | | | | | | 113,221 | 113,221 | |
| 182 | TALLGRASS INTERSTATE GAS TRANSMISSION, LLC | 33645000-TF1CIG | 31 | 31 | 30 | 86 | 1,095 | 1,165 | 1,369 | 660 | 380 | 118 | 75 | 30 | 5,070 | 5,070 | |
| 183 | TATA CHEMICALS (SODA ASH) PARTNERS | 33592000-TF1CIG | 486,693 | 408,300 | 480,999 | 459,460 | 489,988 | 511,500 | 493,500 | 470,456 | 511,500 | 494,556 | 472,270 | 495,000 | 5,774,222 | 5,774,222 | |
| 184 | TENASKA MARKETING VENTURES | 33087017-TF1CIG | 188,858 | 197,937 | 374,891 | 327,866 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,089,552 | |
| 185 | TENASKA MARKETING VENTURES | 36183000-T1CIG | | | | 106,055 | 0 | 0 | 18,084 | 0 | 0 | 0 | 20,000 | 0 | 144,139 | 144,139 | |
| 186 | TENASKA MARKETING VENTURES | 219754-TF1CIG | 393,188 | 449,245 | 472,197 | 448,507 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,763,137 | 1,763,137 | |
| 187 | TENASKA MARKETING VENTURES | 220129-TF1CIG | 24,192 | 2,016 | 8,048 | 0 | 76,008 | 17,482 | 17,094 | 42,231 | 62,341 | 60,360 | 62,372 | 60,360 | 432,504 | 432,504 | |
| 188 | TENASKA MARKETING VENTURES | 220128-TF1CIG | 1,124,816 | 1,071,041 | 1,181,629 | 1,187,675 | 1,344,451 | 1,222,170 | 1,169,373 | 844,872 | 1,053,368 | 1,290,176 | 1,365,864 | 1,307,481 | 14,162,916 | 14,162,916 | |
| 189 | TENASKA MARKETING VENTURES | 220158-TF1CIG | 930,029 | 1,071,999 | 944,682 | 1,034,126 | 1,187,046 | 1,243,892 | 1,304,392 | 1,386,833 | 1,546,854 | 1,070,071 | 1,665,535 | 1,528,003 | 14,913,462 | 14,913,462 | |
| 190 | TENASKA MARKETING VENTURES | 220595-TF1CIG | | | | | 145,641 | 30,503 | 161,065 | 117,459 | 25,079 | 0 | 0 | 0 | 479,747 | 479,747 | |
| 191 | TENASKA MARKETING VENTURES | 220638-TF1CIG | | | | 0 | 449,411 | 439,553 | 345,661 | 332,099 | 462,376 | 426,509 | 434,017 | 423,352 | 3,312,978 | 3,312,978 | |
| 192 | TENASKA MARKETING VENTURES | 220897-TF1CIG | | | | | | | | | | 259,896 | 222,794 | 202,443 | 685,133 | 685,133 | |
| 193 | TIGER NATURAL GAS, INC. | 219570-TF1CIG | 610,563 | 541,226 | 267,600 | 309,454 | 419,996 | 854,887 | 890,575 | 628,386 | 549,696 | 666,670 | 502,128 | 420,573 | 6,661,754 | 6,661,754 | |
| 194 | TOWN OF WALDEN | 33170000-TF1CIG | 2,077 | 5,239 | 150 | 6,603 | 8,640 | 16,523 | 15,700 | 16,066 | 10,230 | 9,000 | 4,960 | 3,810 | 98,998 | 98,998 | |
| 195 | TRINIDAD CITY OF | 38009000-TF4CIG | 27,900 | 28,303 | 30,099 | 28,458 | 24,270 | 54,002 | 58,962 | 71,920 | 46,128 | 42,600 | 34,497 | 27,720 | 474,850 | 474,850 | |
| 196 | TRI-STATE GENERATION AND TRANSMISSION ASSOCI | 33644000-TF1CIG | 773,242 | 826,515 | 530,556 | 495,500 | 432,000 | 510,958 | 738,606 | 470,000 | 990,000 | 834,000 | 240,000 | 579,993 | 7,421,370 | 7,421,370 | |
| 197 | TRI-STATE GENERATION AND TRANSMISSION ASSOCI | 36274000-T1CIG | | | | 0 | 160,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 160,000 | 160,000 | |
| 198 | TRI-STATE GENERATION AND TRANSMISSION ASSOCI | 215897-TF1CIG | 317,002 | 377,669 | 191,183 | 224,842 | 264,941 | 306,457 | 327,396 | 197,183 | 470,306 | 402,282 | 138,031 | 221,665 | 3,438,957 | 3,438,957 | |
| 199 | TWIN EAGLE RESOURCE MANAGEMENT, LLC | 211242-T1CIG | | | | 0 | 18,599 | 24,991 | 23,746 | 21,059 | 18,528 | 0 | 0 | 0 | 106,923 | 106,923 | |
| 200 | TWIN EAGLE RESOURCE MANAGEMENT, LLC | 220156-TF1CIG | 112,700 | 114,200 | 114,379 | 143,381 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 484,660 | 484,660 | |
| 201 | TWIN EAGLE RESOURCE MANAGEMENT, LLC | 220899-TF1CIG | | | | | | | | | | 257,285 | 265,511 | 461,736 | 984,532 | 984,532 | |
| 202 | UNITED ENERGY TRADING, LLC | 33283006-TF1CIG | 54,652 | 58,260 | 39,260 | 57,962 | 58,099 | 58,299 | 73,459 | 46,799 | 47,436 | 68,061 | 67,951 | 55,986 | 686,224 | 686,224 | |
| 203 | UNITED ENERGY TRADING, LLC | 33630000-TF1CIG | 205,305 | 287,992 | 221,587 | 249,715 | 156,178 | 131,241 | 248,466 | 200,921 | 209,507 | 263,655 | 251,356 | 240,245 | 2,666,168 | 2,666,168 | |
| 204 | UNITED ENERGY TRADING, LLC | 213828-TF1CIG | 915,401 | 961,370 | 1,066,509 | 969,217 | 953,697 | 1,046,391 | 1,070,957 | 992,267 | 1,119,104 | 1,055,064 | 1,028,219 | 974,275 | 12,152,471 | 12,152,471 | |
| 205 | UNITED ENERGY TRADING, LLC | 216760-TF1CIG | 1,052,489 | 1,099,582 | 946,124 | 1,235,634 | 1,080,235 | 1,276,849 | 1,295,330 | 1,128,189 | 1,225,823 | 1,056,202 | 873,580 | 1,116,767 | 13,386,804 | 13,386,804 | |
| 206 | UNITED ENERGY TRADING, LLC | 36225000-T1CIG | | 1,446 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,446 | 1,446 | |
| 207 | UNITED ENERGY TRADING, LLC | 218833-TF1CIG | 124,992 | 124,992 | 120,960 | 124,620 | 120,600 | 124,620 | 124,682 | 116,638 | 124,682 | 120,690 | 124,713 | 120,690 | 1,472,879 | 1,472,879 | |
| 208 | UNITED ENERGY TRADING, LLC | 218834-TF1CIG | 62,496 | 62,496 | 60,480 | 62,310 | 60,300 | 60,300 | 0 | 0 | 0 | 0 | 0 | 0 | 308,082 | 308,082 | |
| 209 | UNITED ENERGY TRADING, LLC | 219233-TF1CIG | 98,949 | 284,889 | 299,891 | 197,731 | 167,616 | 228,347 | 211,724 | 257,661 | 190,012 | 190,744 | 125,788 | 131,472 | 2,384,824 | 2,384,824 | |
| 210 | UNITED ENERGY TRADING, LLC | 219725-TF1CIG | 109,934 | 79,789 | 105,620 | 130,399 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 425,742 | 425,742 | |
| 211 | UNITED ENERGY TRADING, LLC | 220177-TF1CIG | 258,272 | 393,504 | 311,298 | 319,256 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,282,330 | 1,282,330 | |
| 212 | UNITED ENERGY TRADING, LLC | 220313-TF1CIG | 19,650 | 40,409 | 39,300 | 28,528 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 127,887 | 127,887 | |
| 213 | UNITED ENERGY TRADING, LLC | 220306-TF1CIG | 261,690 | 310,110 | 332,907 | 434,160 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1,338,867 | 1,338,867 | |
| 214 | UNITED ENERGY TRADING, LLC | 220636-TF1CIG | | | | | 374,152 | 394,182 | 358,617 | 387,064 | 379,967 | 0 | 0 | 0 | 1,893,982 | 1,893,982 | |
| 215 | UNITED ENERGY TRADING, LLC | 220637-TF1CIG | | | | | 114,390 | 157,233 | 148,864 | 148,335 | 152,148 | 116,237 | 112,127 | 90,420 | 1,039,754 | 1,039,754 | |
| 216 | UNITED ENERGY TRADING, LLC | 220612-TF1CIG | | | | | 101,594 | 130,253 | 110,951 | 115,053 | 103,511 | 0 | 0 | 0 | 561,362 | 561,362 | |
| 217 | UNITED ENERGY TRADING, LLC | 220641-TF1CIG | | | | | 200,984 | 230,111 | 218,325 | 173,148 | 186,817 | 0 | 0 | 0 | 1,009,385 | 1,009,385 | |
| 218 | UNITED ENERGY TRADING, LLC | 220610-TF1CIG | | | | | 0 | 203,628 | 224,450 | 296,918 | 197,069 | 233,771 | 299,252 | 248,283 | 241,360 | 1,944,731 | 1,944,731 |
| 219 | UNITED ENERGY TRADING, LLC | 220698-TF1CIG | | | | | 0 | 0 | 62,310 | 62,341 | 58,319 | 62,341 | 60,360 | 62,372 | 60,360 | 428,403 | 428,403 |
| 220 | UNITED ENERGY TRADING, LLC | 219665-TFHPICIG | 5,040 | | 5,040 | 0 | 0 | 0 | 3,821 | 0 | 0 | 0 | 0 | 0 | 13,901 | 13,901 | |
| 221 | UNITED ENERGY TRADING, LLC | 220920-TF1CIG | | | | | | | | | | 103,348 | 59,141 | 37,600 | 200,089 | 200,089 | |
| 222 | UNITED ENERGY TRADING, LLC | 220933-TF1CIG | | | | | | | | | | 405,930 | 329,299 | 246,918 | 982,147 | 982,147 | |
| 223 | UNITED ENERGY TRADING, LLC | 220945-TF1CIG | | | | | | | | | | 36,289 | 40,548 | 39,240 | 116,077 | 116,077 | |
| 224 | UNITED ENERGY TRADING, LLC | 220982-TF1CIG | | | | | | | | | | 0 | 63,027 | 0 | 63,027 | 63,027 | |
| 225 | | | | | | | | | | | | | | | | | |

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 06/30/24
(Quantities (Dth) Subject to LUF)

| Line No. | Service Requester (a) | Legacy contract (c) | Jul-23 (c) | Aug-23 (d) | Sep-23 (e) | Oct-23 (f) | Nov-23 (g) | Dec-23 (h) | Jan-24 (i) | Feb-24 (j) | Mar-24 (k) | Apr-24 (l) | May-24 (m) | Jun-24 (n) | Total (o) |
|----------|--------------------------------|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| 228 | WOLF CREEK ENERGY LLC | 220229-TF1CIG | | | 3,867 | 6,775 | 10,050 | 8,550 | 7,750 | 7,250 | 7,750 | 0 | 0 | 0 | 51,992 |
| 229 | WOLF CREEK ENERGY LLC | 220900-TF1CIG | | | | | | | | | | 7,890 | 7,850 | 5,650 | 21,390 |
| 230 | WOODRIVER ENERGY LLC | 220157-TF1CIG | 30,990 | 31,000 | 30,000 | 31,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 122,990 |
| 231 | WOODRIVER ENERGY LLC | 36325000-TI1CIG | | 600 | | 0 | 0 | 0 | 5,073 | 0 | 0 | 0 | 0 | 0 | 5,673 |
| 232 | WOODRIVER ENERGY LLC | 220921-TF1CIG | | | | | | | | | | 15,460 | 15,708 | 15,030 | 46,198 |
| 233 | WORLD FUEL SERVICES, INC. | 220888-TF1CIG | | | | | | | 0 | 8,044 | 0 | 0 | 0 | 0 | 8,044 |
| 234 | WTG GAS MARKETING, INC. | 213204-TI1CIG | 340 | 148 | 14 | 13,657 | 0 | 0 | 0 | 0 | 0 | 226 | 330 | 418 | 15,133 |
| 235 | WYOMING DEPT OF TRANSPORTATION | 36048000-TI1CIG | 28 | 28 | 28 | 31 | 81 | 243 | 186 | 203 | 155 | 120 | 62 | 30 | 1,195 |
| 236 | TOTAL | | 55,059,573 | 56,136,054 | 53,154,199 | 54,161,277 | 57,077,247 | 60,786,555 | 60,514,182 | 55,170,575 | 58,412,711 | 52,715,055 | 57,776,543 | 55,980,852 | 676,944,823 |

Colorado Interstate Gas Company, L.L.C.

Docket No. RP24-____

Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

| Line No. | Description | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Total |
|----------|--|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|------------|-----------|-----------|--------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Commodity Expenses ¹ | \$ 3,916 | \$ 9,772 | \$ 4,523 | \$ 99,107 | \$ 73,281 | \$ 81,000 | \$ 167,158 | \$ 151,699 | \$ 147,647 | \$ 139,933 | \$ 95,388 | \$ 56,543 | \$ 1,029,968 |
| 2 | Index Price ² | \$ 2,2194 | \$ 2,2874 | \$ 2,1684 | \$ 2,1892 | \$ 2,2540 | \$ 1,9927 | \$ 4,4865 | \$ 1,4261 | \$ 1,2974 | \$ 1,1930 | \$ 1,3752 | \$ 1,6209 | |
| 3 | Equivalent Fuel Quantities (Dth) [line 1 / line 2] | 1,764 | 4,272 | 2,086 | 45,271 | 32,511 | 40,648 | 37,258 | 106,374 | 113,802 | 117,295 | 69,363 | 34,884 | 605,528 |

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP24-____

Appendix H

Transportation Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Reimbursement Percentage
(Quantities in Dth)

| Line No. | Description | (a) | (b) |
|----------|---|-----|----------------------------------|
| 1 | Current Semi-Annual Reimbursement Calculation | | October 2024 - March 2025 |
| 2 | FERC Account 810 - Compressor Station Fuel ¹ | | 1,313,227 |
| 3 | Transportation Fuel-Related Throughput ² | | 346,122,547 |
| 4 | Transportation Fuel Reimbursement Percentage [line 2 / line 3] | | 0.38% |
| 5 | Volumetric True-Up Reimbursement Calculation | | January 2024 - June 2024 |
| 6 | Current Period Quantity Under/(Over) Collected ³ | | (92,173) |
| 7 | Prior-Period True-up Quantity Remaining ⁴ | | 9,842 |
| 8 | Total Quantity to be Trued-up (line 6 + line 7) | | (82,331) |
| 9 | Transportation Fuel-Related Throughput (Semi-Annual) ² | | 346,122,547 |
| 10 | | | |
| 11 | Volumetric True-Up Reimbursement Percentage (line 8 / line 9) | | -0.02% |

Notes:

- 1) From Appendix C, Schedule 1, line 28, column (q).
- 2) From Appendix F, Schedule 1, Page 1 of 2, line 98, column (r).
- 3) From Appendix H, Schedule 2, line 14, column (h).
- 4) From Appendix H, Schedule 2, line 31, column (c).

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities

| Line No. | Month (a) | Current Reimbursement | Current Period Fuel | FERC Account 810 | HUB-1 Fuel | High Plains | Net FERC Account | Under/(Over) Collected |
|----------|---------------------------------------|--------------------------------|---------------------|-------------------------------|--|--|---------------------------------------|-----------------------------------|
| | | Percentage ¹ (b) | Retained (c) | Fuel Used ² (d) | Collection (Dth- Equivalent) ³ (e) | Portion of Fuel to Compress Air ⁴ (f) | 810 Fuel Used (g) [(d)-(e)-(f)] | Fuel Quantity (h) [(h)-(c)] |
| 1 | July-23 | 0.52% | 265,179 | 200,480 | 0 | 0 | 200,480 | (64,699) |
| 2 | August-23 | 0.52% | 277,039 | 221,533 | 0 | 0 | 221,533 | (55,506) |
| 3 | September-23 | 0.52% | 254,758 | 228,224 | 0 | 0 | 228,224 | (26,534) |
| 4 | October-23 | 0.46% | 229,428 | 240,033 | 0 | 0 | 240,033 | 10,605 |
| 5 | November-23 | 0.46% | 238,365 | 210,045 | 0 | 8,163 | 201,882 | (36,483) |
| 6 | December-23 | 0.46% | 253,484 | 230,698 | 0 | 9,466 | 221,232 | (32,252) |
| 7 | January-24 | 0.46% | 253,263 | 224,241 | 0 | 10,644 | 213,597 | (39,666) |
| 8 | February-24 | 0.46% | 231,453 | 205,919 | 0 | 7,690 | 198,229 | (33,224) |
| 9 | March-24 | 0.46% | 245,813 | 202,291 | 0 | 4,975 | 197,316 | (48,497) |
| 10 | April-24 | 0.44% | 211,449 | 213,950 | 0 | 636 | 213,314 | 1,865 |
| 11 | May-24 | 0.44% | 235,950 | 245,769 | 0 | 0 | 245,769 | 9,819 |
| 12 | June-24 | 0.44% | 230,661 | 248,191 | 0 | 0 | 248,191 | 17,530 |
| 13 | Total | | 2,926,842 | 2,671,374 | 0 | 41,574 | 2,629,800 | (297,042) |
| 14 | Semi-Annual Total (lines 7-12) | | 1,408,589 | 1,340,361 | 0 | 23,945 | 1,316,416 | (92,173) |

True-up Under/(Over) Collected Quantities

| Month (a) | True-up Reimbursement | True-up Quantity |
|--------------|---|------------------|
| | Percentage ⁵ (b) | Retained (c) |
| 15 | July-23 | (10,713) |
| 16 | August-23 | (10,757) |
| 17 | September-23 | (10,181) |
| 18 | October-23 | (15,053) |
| 19 | November-23 | (15,828) |
| 20 | December-23 | (16,568) |
| 21 | January-24 | (16,789) |
| 22 | February-24 | (15,328) |
| 23 | March-24 | (16,416) |
| 24 | April-24 | (28,795) |
| 25 | May-24 | (32,129) |
| 26 | June-24 | (31,379) |
| 27 | Total | (219,936) |
| 28 | Semi-Annual Total (lines 21-26) | (140,836) |
| 29 | True-up Quantity Sought in RP23-1001 ⁶ | (39,498) |
| 30 | True-up Quantity Sought in RP24-494 ⁷ | (91,496) |
| 31 | True-up Remaining [lines (29 + 30) - line 28] | 9,842 |

Notes:

- Current portion of the transportation fuel reimbursement percentage in effect during the month.
- From Appendix C, Schedule 1, line 28.
- From Appendix H, Schedule 3, column (f).
- From Appendix H, Schedule 4, column (d)
- From Appendix K, Schedule 7, column (f).
- Transportation fuel true-up reimbursement percentage in effect during the month.
- In CIG's "Annual Fuel and LUF True-up Filing," Appendix H, Schedule 1, line 8, column (b), Docket No. RP23-1001-000 (Aug. 31, 2023) ("August 2023 Filing"), CIG sought to return through the volumetric true-up mechanism negative 78,995 Dth. Since only 3 months of the 6-month true-up period had passed as of June 30, 2024, CIG is reflecting the remaining half in this filing.
- In CIG's "Semi-Annual Transportation Gas; Quarterly Lost, Unaccounted-for Gas and Other Fuel Gas Reimbursement Filing," Appendix H, Schedule 1, line 8, column (b), Docket No. RP24-494-000 (Feb. 28, 2024) ("February 2024 filing"), CIG sought to return through the volumetric true-up mechanism negative 182,991 Dth. Since only 3 months of the 6-month true-up period has passed as of June 30, 2024, CIG is reflecting half of the true-up amount here and will reflect the remaining half in its next Semi-Annual fuel filing.

Colorado Interstate Gas Company, L.L.C.
HUB-1 Fuel Retention¹

| Line No. | Month | Amounts (\$) | Index Price ² | Dth-Equivalent | In-Kind | HUB-1 Fuel |
|----------|--------------|--------------|--------------------------|----------------|----------|-------------|
| | | Received for | | Fuel | Fuel | Retention |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| | | | | [(b) / (c)] | | [(d) + (e)] |
| 1 | July-23 | \$0 | \$2.2194 | 0 | 0 | 0 |
| 2 | August-23 | \$0 | \$2.2874 | 0 | 0 | 0 |
| 3 | September-23 | \$0 | \$2.1684 | 0 | 0 | 0 |
| 4 | October-23 | \$0 | \$2.1892 | 0 | 0 | 0 |
| 5 | November-23 | \$0 | \$2.2540 | 0 | 0 | 0 |
| 6 | December-23 | \$0 | \$1.9927 | 0 | 0 | 0 |
| 7 | January-24 | \$0 | \$4.4865 | 0 | 0 | 0 |
| 8 | February-24 | \$0 | \$1.4261 | 0 | 0 | 0 |
| 9 | March-24 | \$0 | \$1.2974 | 0 | 0 | 0 |
| 10 | April-24 | \$0 | \$1.1930 | 0 | 0 | 0 |
| 11 | May-24 | \$0 | \$1.3752 | 0 | 0 | 0 |
| 12 | June-24 | \$0 | \$1.6209 | 0 | 0 | 0 |
| 13 | Total | | | 0 | 0 | 0 |

Notes:

- 1) Shippers using the HUB-1 service elect to either pay fuel in-kind or pay a monetized amount for the fuel consumed to provide the service.
- 2) From Appendix E, Schedule 1, Page 1, Line 3.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP24-____

Appendix I

Storage Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Storage Fuel Gas Reimbursement Percentage
(Quantities in Dth)

| Line No. | Year | Fuel Usage | Injected Quantity |
|----------|--|------------|-------------------|
| | (a) | (b) | (c) |
| 1 | 2021 ¹ | 350,895 | 73,965,688 |
| 2 | 2022 ¹ | 374,768 | 65,327,968 |
| 3 | 2023 ² | 342,054 | 55,562,747 |
| 4 | Total | 1,067,717 | 194,856,403 |
| 5 | Reimbursement Percentage [line 4, (b) / (c)] | | 0.55% |
| 6 | Volumetric True-Up Reimbursement Calculation | | |
| 7 | Current Period Quantity Under/(Over) Collected ³ | | 45,109 |
| 8 | Prior-Period True-up Quantity Remaining ⁴ | | 5,565 |
| 9 | Total Quantity to be Trued-up | | 50,674 |
| 10 | Storage Injections [line 4, (c) / 3] | | 64,952,134 |
| 11 | Volumetric True-up Reimbursement Percentage [line 9 / line 10] | | 0.08% |

Notes:

- 1) Quantities reported in previous annual fuel filings.
- 2) From Appendix I, Schedule 2, line 13, columns (c) and (e).
- 3) From Appendix I, Schedule 2, line 13, column (f).
- 4) From Appendix I, Schedule 2, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
Storage Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

| Current Under/(Over) Collected Quantities | | | | | | |
|--|---|-------------------------|-------------------|-----------------|-----------------|---------------|
| Line No. | Month | Current | Quantities | Fuel Quantities | Fuel Quantities | Under/(Over) |
| | | Reimbursement | | | | Injected |
| | (a) | Percentage ¹ | (c) | (d) | (e) | Quantity |
| | | (b) | | | | (f) |
| | | | | | | [(e) - (d)] |
| 1 | January-23 | 0.49% | 2,934,316 | 33,298 | 18,459 | (14,839) |
| 2 | February-23 | 0.49% | 3,788,991 | 18,562 | 21,160 | 2,598 |
| 3 | March-23 | 0.49% | 3,606,555 | 17,666 | 25,956 | 8,290 |
| 4 | April-23 | 0.49% | 5,356,441 | 26,231 | 25,898 | (333) |
| 5 | May-23 | 0.49% | 5,377,823 | 26,339 | 38,406 | 12,067 |
| 6 | June-23 | 0.49% | 5,417,268 | 26,529 | 42,826 | 16,297 |
| 7 | July-23 | 0.49% | 6,044,842 | 29,593 | 33,841 | 4,248 |
| 8 | August-23 | 0.49% | 5,337,496 | 26,090 | 37,865 | 11,775 |
| 9 | September-23 | 0.49% | 4,627,500 | 22,522 | 28,925 | 6,403 |
| 10 | October-23 | 0.54% | 3,852,731 | 20,789 | 29,073 | 8,284 |
| 11 | November-23 | 0.54% | 4,333,552 | 23,218 | 21,136 | (2,082) |
| 12 | December-23 | 0.54% | 4,885,232 | 26,108 | 18,509 | (7,599) |
| 13 | Total | | 55,562,747 | 296,945 | 342,054 | 45,109 |
| True-up Under/(Over) Collected Quantities | | | | | | |
| Month | True-up | | True-up Quantity | | | |
| | Reimbursement | Percentage ² | | Retained | | |
| (a) | (b) | (c) | | | | |
| 14 | January-23 | 0.02% | 1,357 | | | |
| 15 | February-23 | 0.02% | 759 | | | |
| 16 | March-23 | 0.02% | 727 | | | |
| 17 | April-23 | 0.02% | 1,072 | | | |
| 18 | May-23 | 0.02% | 1,080 | | | |
| 19 | June-23 | 0.02% | 1,086 | | | |
| 20 | July-23 | 0.02% | 1,211 | | | |
| 21 | August-23 | 0.02% | 1,083 | | | |
| 22 | September-23 | 0.02% | 927 | | | |
| 23 | October-23 | 0.08% | 3,078 | | | |
| 24 | November-23 | 0.08% | 3,432 | | | |
| 25 | December-23 | 0.08% | 3,873 | | | |
| 26 | Total | | 19,685 | | | |
| 27 | True-up Quantity Sought in RP23-1001 ³ | | 12,964 | | | |
| 28 | True-up Quantity Sought in RP22-1180 ⁴ | | 12,286 | | | |
| 29 | True-up Remaining [lines (27 + 28) - line 26] | | 5,565 | | | |

Notes:

- 1) Storage fuel current reimbursement percentage in effect during the month.
- 2) Storage fuel true-up reimbursement percentage in effect during the month.
- 3) In CIG's "Annual Fuel and LUF True-up filing," Appendix I, Schedule 1, line 9, column (b), Docket No. RP23-1001-000 (Aug. 31, 2023) ("August 2023 Filing"), CIG sought to recover 51,856 Dth. Since only 3 months of the 12-month true-up period have elapsed as of December 2023, CIG is only including 3/12ths of the 16,381 Dth total true-up quantity sought from the August
- 4) In CIG's "Annual Fuel and LUF True-up Filing," Appendix I, Schedule 1, line 9, column (c), Docket No. RP22-1180-000 (Aug. 30, 2022) ("August 2022 Filing"), CIG sought to recover 16,381 Dth. In the August 2022 Filing, CIG included 3/12ths of that amount for comparison to the true-up quantity reflected in that filing. Here, the remaining 9/12ths is included to compare to the quantities true-up during January 2023 through September 2023.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP24-____

Appendix J

**Rate Schedule CS-1 Fuel and L&U Gas Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 Fuel Gas Reimbursement Percentage
(Quantities in Dth)

| Line No. | Description (a) | October 2024 - September 2025 (b) |
|----------|--|---|
| 1 | Current Reimbursement Calculation | |
| 2 | FERC Account 810 - Cheyenne Firm Compressor ("CS-1") Fuel ¹ | 8,506 |
| 3 | Total Current Fuel | 8,506 |
| 4 | CS-1 Throughput ² | 4,177,971 |
| 6 | Transportation Fuel Reimbursement Percentage [line 3 / line 4] | 0.20% |
| 7 | Volumetric True-Up Reimbursement Calculation | July 2023 - June 2024 |
| 8 | Current Period Quantity Under/(Over) Collected ³ | (18,085) |
| 9 | Prior-Period True-up Quantity Remaining ⁴ | (249,346) |
| 10 | Total Quantity Under/(Over) Collected (line 8 + line 9) | (267,431) |
| 11 | Quantity deferred to future filing | 258,925 |
| 12 | Total to be Trued up this Filing | (8,506) |
| 13 | CS-1 Throughput ² | 4,177,971 |
| 14 | Volumetric True-up Reimbursement Percentage [line 12 / line 13] | -0.20% |
| 15 | Total Current and True-Up Fuel Reimbursement | 0.00% |

Notes:

- 1) From Appendix C, Schedule 1, line 37, column (p).
- 2) From Appendix B, Schedule 1, line 13, column (n).
- 3) From Appendix J, Schedule 2, line 13, column (e).
- 4) From Appendix J, Schedule 2, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

| Line No. | Month (a) | Current Under/(Over) Collected Quantities | | | |
|----------|--------------|--|---------------------------------|--|---|
| | | Current Reimbursement Percentage ¹ | Current Period Fuel Retained | FERC Account 810 Fuel Used ² | Under/(Over) Collected Fuel Quantity |
| | | (b) | (c) | (d) | (e) [(d) - (c)] |
| 1 | July-23 | 0.35% | 0 | 0 | 0 |
| 2 | August-23 | 0.35% | 0 | 0 | 0 |
| 3 | September-23 | 0.35% | 185 | 0 | (185) |
| 4 | October-23 | 0.66% | 29 | 0 | (29) |
| 5 | November-23 | 0.66% | 85 | 0 | (85) |
| 6 | December-23 | 0.66% | 1,156 | 0 | (1,156) |
| 7 | January-24 | 0.66% | 1,635 | 0 | (1,635) |
| 8 | February-24 | 0.66% | 0 | 0 | 0 |
| 9 | March-24 | 0.66% | 1,456 | 0 | (1,456) |
| 10 | April-24 | 0.66% | 459 | 2,801 | 2,342 |
| 11 | May-24 | 0.66% | 9,549 | 165 | (9,384) |
| 12 | June-24 | 0.66% | 12,037 | 5,540 | (6,497) |
| 13 | Total | | 26,591 | 8,506 | (18,085) |

| | True-up Under/(Over) Collected Quantities | | |
|----|--|--------------------------------|----------------------------------|
| | True-up Reimbursement | | |
| | Month (a) | Percentage ³ (b) | True-up Quantity Retained (c) |
| 14 | July-23 | 0.52% | 0 |
| 15 | August-23 | 0.52% | 0 |
| 16 | September-23 | 0.52% | 278 |
| 17 | October-23 | 6.78% | 299 |
| 18 | November-23 | 6.78% | 876 |
| 19 | December-23 | 6.78% | 11,883 |
| 20 | January-24 | 6.78% | 16,796 |
| 21 | February-24 | 6.78% | 0 |
| 22 | March-24 | 6.78% | 14,936 |
| 23 | April-24 | 6.78% | 4,732 |
| 24 | May-24 | 6.78% | 98,085 |
| 25 | June-24 | 6.78% | 123,636 |
| 26 | Total | | 271,521 |
| 27 | True-up Quantity Sought in RP23-1001 ⁴ | | 17,615 |
| 28 | True-up Quantity Sought in RP22-1180 ⁵ | | 4,560 |
| 29 | Prior Period True-up Remaining [(lines 27 + 28) - line 26] | | (249,346) |

Notes:

- 1) Rate Schedule CS-1 Fuel Gas ("CS-1 Fuel Gas") reimbursement percentage in effect during the month.
- 2) From Appendix C, Schedule 1, line 37.
- 3) Rate Schedule CS-1 Fuel Gas true-up reimbursement percentage in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing," Appendix J, Schedule 1, Page 1, Line 9, Column (b), Docket No. RP23-1001-000 (Aug. 31, 2023) ("August 2023 Filing"), 23,487 Dths were to be returned to shippers for true-up from October 2023 - September 2024. Since only 9 months of the 12-month true-up period has passed as of June 2024, only 9/12ths of that quantity is included here.
- 5) See CIG's "Annual Fuel and LUF True-up Filing," Appendix J, Schedule 1, Page 1, Line 8, Column (b), Docket No. RP22-1180-000 (Aug. 31, 2022) ("August 2022 Filing"), 18,239 Dths were to be returned to shippers for true-up. In the August 2023 Filing, 9/12ths of that amount was sought for true-up. The remaining 3/12ths is included in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 L&U Reimbursement Percentage
(Quantities in Dth)

| Line No. | Description | October 2024 - September 2025 |
|----------|---|----------------------------------|
| | (a) | (b) |
| 1 | Current Reimbursement Calculation | |
| 2 | Rate Schedule CS-1 L&U Quantity ¹ | 5,434 |
| 3 | Rate Schedule CS-1 Throughput ² | 4,177,971 |
| 4 | L&U Reimbursement Percentage [line 2 / line 3] | 0.13% |
| 5 | Volumetric True-Up Reimbursement Calculation | July 2023 - June 2024 |
| 6 | Current Period Quantity Under/(Over) Collected ³ | (5,456) |
| 7 | Prior-Period True-up Quantity Remaining ⁴ | (69,353) |
| 8 | Total Quantity Under/(Over) Collected (line 6 + line 7) | (74,810) |
| 9 | Quantity deferred to future filing | 69,376 |
| 10 | Total to be Trued up this Filing | (5,434) |
| 11 | Rate Schedule CS-1 Throughput ² | 4,177,971 |
| 12 | Volumetric L&U True-up Reimbursement Percentage [line 10 / line 11] | -0.13% |
| 13 | Total Current and True-Up Fuel Reimbursement | 0.00% |

Notes:

- 1) From Appendix J, Schedule 4, line 13, column (h).
- 2) From Appendix B, Schedule 1, Page 1, Line 13, Column (n).
- 3) From Appendix J, Schedule 5, Page 1, Line 13, Column (e).
- 4) From Appendix J, Schedule 5, Page 1, Line 29, Column (c).

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

| Line No. | Month | CS-1 Throughput ¹ | LUF Throughput ² | System L&U Loss/(Gain) ³ | High Plains L&U Loss/(Gain) ⁴ | Net L&U Loss/(Gain) | CS-1 Throughput Percentage | CS-1 L&U Loss/(Gain) |
|----------|--------------|------------------------------|-----------------------------|--|---|------------------------|-------------------------------|-------------------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| | | | | | | [(d) - (e)] | [(b) / ((b) + (c))] | [(f) x (g)] |
| 1 | July-23 | 0 | 55,059,573 | 47,423 | (6,219) | 53,642 | 0.00% | 0 |
| 2 | August-23 | 0 | 56,136,054 | 171,195 | 9,210 | 161,985 | 0.00% | 0 |
| 3 | September-23 | 53,250 | 53,154,199 | 135,597 | 19,691 | 115,906 | 0.10% | 117 |
| 4 | October-23 | 4,403 | 54,161,277 | 86,667 | 15,706 | 70,961 | 0.01% | 6 |
| 5 | November-23 | 53,250 | 57,077,247 | 79,247 | 25,794 | 53,453 | 0.09% | 76 |
| 6 | December-23 | 175,256 | 60,786,555 | 216,321 | 19,857 | 196,464 | 0.29% | 719 |
| 7 | January-24 | 302,895 | 60,514,182 | 274,428 | 31,865 | 242,563 | 0.50% | 1,505 |
| 8 | February-24 | 0 | 55,170,575 | 192,330 | 34,754 | 157,576 | 0.00% | 0 |
| 9 | March-24 | 220,351 | 58,412,711 | 206,727 | 44,187 | 162,540 | 0.38% | 734 |
| 10 | April-24 | 69,757 | 52,715,055 | 191,592 | 23,033 | 168,559 | 0.13% | 223 |
| 11 | May-24 | 1,471,622 | 57,776,543 | 118,207 | 38,338 | 79,869 | 2.48% | 1,984 |
| 12 | June-24 | 1,827,187 | 55,980,852 | 16,926 | 14,709 | 2,217 | 3.16% | 70 |
| 13 | Total | 4,177,971 | 676,944,823 | 1,736,660 | 270,926 | 1,465,734 | | 5,434 |

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 1 of 2, line 98.
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 38.

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 L&U Volumetric True-up Calculation
(Quantities in Dth Unless Otherwise Noted)

Current Under/(Over) Collected Quantities

| Line No. | Month (a) | Current Reimbursement | Current Period L&U | CS-1 LU ² (d) | Under/(Over) Collected |
|----------|--------------|--------------------------------|--------------------|-----------------------------|-------------------------------------|
| | | Percentage ¹ (b) | Retained (c) | | Fuel Quantity (e) [(d) - (c)] |
| 1 | July-23 | 0.17% | 0 | 0 | 0 |
| 2 | August-23 | 0.17% | 0 | 0 | 0 |
| 3 | September-23 | 0.17% | 91 | 117 | 26 |
| 4 | October-23 | 0.27% | 12 | 6 | (6) |
| 5 | November-23 | 0.27% | 35 | 76 | 41 |
| 6 | December-23 | 0.27% | 474 | 719 | 245 |
| 7 | January-24 | 0.27% | 667 | 1,505 | 838 |
| 8 | February-24 | 0.27% | 0 | 0 | 0 |
| 9 | March-24 | 0.27% | 594 | 734 | 140 |
| 10 | April-24 | 0.27% | 187 | 223 | 36 |
| 11 | May-24 | 0.27% | 3,905 | 1,984 | (1,921) |
| 12 | June-24 | 0.27% | 4,925 | 70 | (4,855) |
| 13 | Total | | 10,890 | 5,434 | (5,456) |

True-up Under/(Over) Collected Quantities

| | Month (a) | True-up Reimbursement | True-up Quantity |
|----|---|--------------------------------|------------------|
| | | Percentage ³ (b) | Retained (c) |
| 14 | July-23 | 0.17% | 0 |
| 15 | August-23 | 0.17% | 0 |
| 16 | September-23 | 0.17% | 90 |
| 17 | October-23 | 1.89% | 83 |
| 18 | November-23 | 1.89% | 244 |
| 19 | December-23 | 1.89% | 3,309 |
| 20 | January-24 | 1.89% | 4,685 |
| 21 | February-24 | 1.89% | 0 |
| 22 | March-24 | 1.89% | 4,165 |
| 23 | April-24 | 1.89% | 1,317 |
| 24 | May-24 | 1.89% | 27,345 |
| 25 | June-24 | 1.89% | 34,468 |
| 26 | Total | | 75,706 |
| 27 | True-up Quantity Sought in RP23-1001 ⁴ | | 4,910 |
| 28 | True-up Quantity Sought in RP22-1180 ⁵ | | 1,443 |
| 29 | True-up Remaining [lines (27 + 28) - line 26] | | (69,353) |

Notes:

- 1) Rate Schedule CS-1 L&U reimbursement percentage in effect during the month.
- 2) From Appendix J, Schedule 4, column (h).
- 3) Rate Schedule CS-1 L&U true-up reimbursement rate in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing," Appendix J, Schedule 3, Page 1, line 9, column (b), Docket No. RP23-1001-000 (Aug. 31, 2023) ("August 2023 Filing"). CIG sought to recover 6,547 Dths from customers during the 12 months ending September 2024. Since only 9 months of the 12-month true-up period has passed as of June 2024, only 9/12ths of that quantity is included here. The remaining 3 months will be reflected in CIG's next annual filing.
- 5) See CIG's "Annual Fuel and LUF True-up Filing," Appendix J, Schedule 3, Page 1, line 9, column (b), Docket No. RP22-1180-000 (Aug. 30, 2022) ("August 2022 Filing"). 5,770 Dths were to be recovered from shippers for true-up. In the August 2023 Filing, 9/12ths of that amount was sought for true-up. The remaining 3/12ths is shown in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP24-____

Appendix K

**High Plains L&U, High Plains GQC Fuel, Spruce Hill Electric, and
Totem Storage Reimbursement Percentage**

Colorado Interstate Gas Company, L.L.C.
High Plains System L&U Reimbursement Percentage
(Quantities in Dth)

| Line No. | Description (a) | October 2024 - September 2025 (b) |
|----------|--|---|
| 1 | Current Reimbursement Calculation | |
| 2 | Lost and Unaccounted For Quantity Experienced | 270,926 |
| 3 | High Plains Throughput ¹ | 283,577,752 |
| 4 | L&U Reimbursement Percentage [line 2 / line 3] | 0.10% |
| 5 | Volumetric True-Up Reimbursement Calculation | July 2023 - June 2024 |
| 6 | Current Period Quantity Under/(Over) Collected ² | 233,771 |
| 7 | Prior Period True-up Quantity Remaining ³ | 2,165 |
| 8 | Total Quantity Under/(Over) Collected (line 6 + line 7) | 235,936 |
| 9 | Deferred Quantity from RP21-1060-000 Filing to be used in True-up ⁴ | (439,390) |
| 10 | Deferred Quantity from RP22-1180-000 Filing to be used in True-up ⁵ | (15,175) |
| 11 | Deferred Quantity from RP23-1001-000 Filing to be used in True-up ⁶ | (163,278) |
| 12 | Remaining Quantity from RP23-1001-000 Filing to be deferred to a future filing | 110,981 |
| 13 | Total to be Trued up this Filing | (270,926) |
| 14 | High Plains Throughput ⁷ | 283,577,752 |
| 15 | Volumetric L&U True-up Reimbursement Percentage [line 13 / line 14] | -0.10% |

Notes:

- 1) From Appendix K, Schedule 1, line 14, column (n).
- 2) From Appendix K, Schedule 3, line 13, column (e).
- 3) From Appendix K, Schedule 3, line 29, column (c).
- 4) From CIG's "Annual Fuel and LUF True-up Filing," Appendix K, Schedule 2, line 9, column (b), Docket No. RP21-1060-000 (Aug. 30, 2021) ("August 2021 Filing").
- 5) From CIG's "Annual Fuel and LUF True-up Filing," Appendix K, Schedule 2, line 9, column (b), Docket No. RP22-1180-000 (Aug. 31, 2022) ("August 2022 Filing").
- 6) From CIG's "Annual Fuel and LUF True-up Filing," Appendix K, Schedule 2, line 9, column (b), Docket No. RP23-1001-000 (Aug. 31, 2023) ("August 2023 Filing").
- 7) From Appendix K, Schedule 1, line 14, column (n).

Colorado Interstate Gas Company, L.L.C.
High Plains L&U Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities

| Line No | Month | Current | Current Period L&U | High Plains LU ² | Under/(Over) Collected |
|---------|--------------|---------------------------------------|--------------------|-----------------------------|------------------------|
| | | Reimbursement Percentage ¹ | Retained | | Fuel Quantity |
| | (a) | (b) | (c) | (d) | (e) [(d) - (c)] |
| 1 | July-23 | 0.05% | 12,536 | (6,219) | (18,755) |
| 2 | August-23 | 0.05% | 13,219 | 9,210 | (4,009) |
| 3 | September-23 | 0.05% | 11,399 | 19,691 | 8,292 |
| 4 | October-23 | 0.00% | 0 | 15,706 | 15,706 |
| 5 | November-23 | 0.00% | 0 | 25,794 | 25,794 |
| 6 | December-23 | 0.00% | 0 | 19,857 | 19,857 |
| 7 | January-24 | 0.00% | 0 | 31,865 | 31,865 |
| 8 | February-24 | 0.00% | 0 | 34,754 | 34,754 |
| 9 | March-24 | 0.00% | 0 | 44,187 | 44,187 |
| 10 | April-24 | 0.00% | 0 | 23,033 | 23,033 |
| 11 | May-24 | 0.00% | 0 | 38,338 | 38,338 |
| 12 | June-24 | 0.00% | 0 | 14,709 | 14,709 |
| 13 | Total | | 37,154 | 270,925 | 233,771 |

True-up Under/(Over) Collected Quantities

| Month | True-up | True-up Quantity Retained |
|-------|---|---------------------------|
| | Reimbursement Percentage ³ | |
| (a) | (b) | (c) |
| 14 | July-23 | (12,536) |
| 15 | August-23 | (13,219) |
| 16 | September-23 | (11,399) |
| 17 | October-23 | 0 |
| 18 | November-23 | 0 |
| 19 | December-23 | 0 |
| 20 | January-24 | 0 |
| 21 | February-24 | 0 |
| 22 | March-24 | 0 |
| 23 | April-24 | 0 |
| 24 | May-24 | 0 |
| 25 | June-24 | 0 |
| 26 | Total | (37,154) |
| 27 | True-up Quantity Sought in RP22-1180 ⁴ | (34,989) |
| 28 | True-up Remaining from RP23-1001 ⁵ | 0 |
| 29 | True-up Remaining [lines (27 + 28) - line 26] | 2,165 |

Notes:

- 1) High Plains L&U reimbursement percentage in effect during the month.
- 2) From Appendix K, Schedule 1, Page 1, Line 38.
- 3) High Plains L&U true-up reimbursement percentage in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing," Appendix K, Schedule 2, line 8, Docket No. RP22-1180-000 (Aug. 30, 2022) ("August 2022 Filing"). A total quantity of (139,956) Dth was to be returned to shippers during the 12-month period of October 2022 - September 2023. In the August 2023 Filing, 9/12ths of that amount was applied for true-up. The remaining 3/12ths is included in this filing to complete the true-up.
- 5) In CIG's "Annual Fuel and LUF True-up Filing," Docket No. RP23-1001-000 (Aug. 31, 2023) ("August 2023 Filing"), CIG calculated a quantity of (163,278) Dths to be returned to shippers during the 12-month period of October 2023 through September 2024. See Appendix K, Schedule 2, line 8. Since only 9 months of the 12-month true-up period are included in this filing, CIG is including 9/12ths of the true-up quantity in this filing. The remaining 3-months will be reflected in the next annual filing.

Colorado Interstate Gas Company, L.L.C.
High Plains GQC Fuel
(Quantities in Dth Unless Otherwise Noted)

| Line No. | Description (a) | October 2024 - September 2025 (b) |
|----------|---|---|
| 1 | Current Reimbursement Calculation | |
| 2 | High Plains Portion of Fuel to Compress Air ¹ | 41,574 |
| 3 | High Plains Throughput Applicable to GQC (Derby Lake Deliveries) ² | 16,311,560 |
| 4 | High Plains GQC Fuel Retention Percentage [line 2 / line 3] | 0.25% |
| 5 | Volumetric True-Up Reimbursement Calculation | July 2023 - June 2024 |
| 6 | Current Period Quantity Under/(Over) Collected ³ | (18,971) |
| 7 | Prior Period True-up Quantity Remaining ⁴ | 2,912 |
| 8 | Total Quantity to be Trued-up | (16,059) |
| 9 | High Plains Throughput Applicable to GQC ² | 16,311,560 |
| 10 | Volumetric True-up Retention Percentage [line 8 / line 9] | -0.10% |

Notes:

- 1) From Appendix K, Schedule 6, line 13, column (f).
- 2) From Appendix K, Schedule 1, line 22, column (n). Derby Lake is the only High Plains delivery point with air blending.
- 3) From Appendix K, Schedule 5, line 13, column (e).
- 4) From Appendix K, Schedule 5, line 29, column (c).
- 5) From Appendix K, Schedule 4, line 7.

Colorado Interstate Gas Company, L.L.C.
High Plains GQC Fuel
(Quantities in Dth)

Current Under/(Over) Collected Quantities

| Line No. | Month (a) | Current | | High Plains Portion of Fuel to Compress Air ² (d) | Under/(Over) Collected Fuel Quantity (e) [(d)-(c)] |
|----------|--------------|---|--|--|---|
| | | Reimbursement Percentage ¹ (b) | Current Period Fuel Retained (c) | | |
| 1 | July-23 | 0.39% | 0 | 0 | 0 |
| 2 | August-23 | 0.39% | 1 | 0 | (1) |
| 3 | September-23 | 0.39% | 0 | 0 | 0 |
| 4 | October-23 | 0.37% | 0 | 0 | 0 |
| 5 | November-23 | 0.37% | 10,396 | 8,163 | (2,233) |
| 6 | December-23 | 0.37% | 14,371 | 9,466 | (4,905) |
| 7 | January-24 | 0.37% | 14,802 | 10,644 | (4,158) |
| 8 | February-24 | 0.37% | 11,692 | 7,690 | (4,002) |
| 9 | March-24 | 0.37% | 8,076 | 4,975 | (3,101) |
| 10 | April-24 | 0.37% | 1,207 | 636 | (571) |
| 11 | May-24 | 0.37% | 0 | 0 | 0 |
| 12 | June-24 | 0.37% | 0 | 0 | 0 |
| 13 | Total | | 60,545 | 41,574 | (18,971) |

True-up Under/(Over) Collected Quantities

| Month (a) | True-up | | |
|--------------|---|-------------------------------------|----------------|
| | Reimbursement Percentage ³ (b) | True-up Quantity Retained (c) | |
| 14 | July-23 | 0.06% | 0 |
| 15 | August-23 | 0.06% | 0 |
| 16 | September-23 | 0.06% | 0 |
| 17 | October-23 | -0.04% | 0 |
| 18 | November-23 | -0.04% | (1,122) |
| 19 | December-23 | -0.04% | (1,557) |
| 20 | January-24 | -0.04% | (1,604) |
| 21 | February-24 | -0.04% | (1,261) |
| 22 | March-24 | -0.04% | (871) |
| 23 | April-24 | -0.04% | (131) |
| 24 | May-24 | -0.04% | 0 |
| 25 | June-24 | -0.04% | 0 |
| 26 | Total | | (6,546) |
| 27 | True-up Quantity Sought in RP23-1001 ⁴ | | (5,641) |
| 28 | True-up Quantity Sought in RP22-1180 ⁵ | | 2,007 |
| 29 | True-up Remaining [lines (27 + 28) - line 26] | | 2,912 |

Notes:

- 1) High Plains GQC Fuel current reimbursement percentage in effect during the month.
- 2) From Appendix K, Schedule 6, Page 1, column (f) .
- 3) High Plains GQC Fuel true-up reimbursement percentage in effect during the month.
- 4) In CIG's "Annual Fuel and LUF True-up Filing," Docket No. RP23-1001-000 (Aug. 31, 2023) ("August 2023 Filing"), CIG calculated a quantity of negative 7,521 Dths to be returned to shippers during the 12-month period of October 2023 through September 2024. See Appendix K, Schedule 4, line 8. Since only 9 months of the 12-month true-up period are included in this filing, CIG is including 9/12ths of the true-up quantity in this filing. The remaining 3-months will be reflected in the next
- 5) See CIG's "Annual Fuel and LUF True-up Filing," Appendix K, Schedule 4, line 8, Docket No. RP22-1180-000 (Aug. 30, 2022) ("August 2022 Filing"). CIG calculated a quantity of 8,026 Dth for true-up during the 12-month period of October 2022 through September 2023. In the August 2023 Filing, 9/12ths of that amount was applied for true-up. The remaining 3/12ths is included in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.
High Plains Gas Quality Charge (GQC) Fuel Charge¹
(Quantities in Dth Unless Otherwise Noted)

| Line No. | Month | High Plains Air | | % of High Plains Air Injection | Total Watkins Fuel to Compress Air | High Plains Portion of Fuel to Compress Air |
|----------|--------------|----------------------------|------------------------------------|--------------------------------|------------------------------------|---|
| | | Injection at Watkins (MCF) | CIG Air Injection at Watkins (MCF) | | | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| | | | | [(b) / ((b) + (c))] | | [(d) x (e)] |
| 1 | July-23 | 0 | 193,609 | 0.00% | 20,717 | 0 |
| 2 | August-23 | 0 | 225,000 | 0.00% | 21,094 | 0 |
| 3 | September-23 | 2 | 237,325 | 0.00% | 19,755 | 0 |
| 4 | October-23 | 0 | 355,287 | 0.00% | 28,006 | 0 |
| 5 | November-23 | 112,520 | 378,539 | 22.91% | 35,627 | 8,163 |
| 6 | December-23 | 169,332 | 462,714 | 26.79% | 35,331 | 9,466 |
| 7 | January-24 | 167,584 | 501,088 | 25.06% | 42,469 | 10,644 |
| 8 | February-24 | 143,758 | 409,944 | 25.96% | 29,620 | 7,690 |
| 9 | March-24 | 93,632 | 471,303 | 16.57% | 30,015 | 4,975 |
| 10 | April-24 | 12,035 | 402,868 | 2.90% | 21,937 | 636 |
| 11 | May-24 | 0 | 297,779 | 0.00% | 17,781 | 0 |
| 12 | June-24 | 0 | 181,535 | 0.00% | 14,879 | 0 |
| 13 | Total | 698,863 | 4,116,991 | | 317,231 | 41,574 |

Notes:

- 1) Air is injected at the Watkins Air Compression facility for portions of CIG's mainline system as well as a portion of the High Plains system to meet the input factor (Wobbe Factor) requirement. However, fuel consumed in compressing air is not separately measured for each system. Therefore, an allocation of the total fuel used to compress air is performed based on the volume of air injected into each separate system, which is separately
- 2) Excludes electric costs associated with the Watkins Air Booster which are recovered through LUF, similar to the recovery of the electric costs for Drennan.

Colorado Interstate Gas Company, L.L.C.
Spruce Hill Electric Power Costs (EPC)^{1 and 2}

| Line No. | Item | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Total |
|-----------------|----------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Total Electric Costs | \$2,699 | \$1,698 | \$1,764 | \$10,760 | \$24,938 | \$28,132 | \$28,340 | \$25,500 | \$19,842 | \$1,791 | \$1,863 | \$4,388 | \$151,714 |

Notes:

- 1) The Spruce Hill Air Blending Facility commenced service on September 30, 2011.
- 2) All electric demand costs have been invoiced to Black Hills Utilities Holdings, Inc., the sole shipper receiving firm transmission service through the Spruce Hill Air Blending Facility.

Colorado Interstate Gas Company, L.L.C.
Totem Storage Fuel Gas Reimbursement Percentage
(Quantities in Dth)

| Line No. | Description (a) | October 2024 - September 2025 (b) |
|----------|---|---|
| 1 | Current Reimbursement Calculation | |
| 2 | FERC 810 Account Fuel Consumption ¹ | 100,778 |
| 3 | FERC 812 Account Fuel Consumption ² | 17,604 |
| 4 | Total Fuel Consumption [Line 2 + Line 3] | 118,382 |
| 5 | Totem Fuel-Related Injections ³ | 14,219,669 |
| 6 | Storage Fuel Reimbursement Percentage [line 4 / line 5] | 0.83% |
| 7 | Volumetric True-Up Reimbursement Calculation | July 2023 - June 2024 |
| 8 | Current Period Quantity Under/(Over) Collected ⁴ | 6,060 |
| 9 | Prior Period True-up Quantity Remaining ⁵ | 4,649 |
| 10 | Total Quantity to be Trued-up | 10,709 |
| 11 | Storage Fuel-Related Throughput ³ | 14,219,669 |
| 12 | Volumetric True-up Reimbursement Percentage [line 10 / line 11] | 0.08% |

Notes:

- 1) From Appendix C, Schedule 1, line 42, column (p).
- 2) From Appendix B, Schedule 1, line 39, column (n).
- 3) From Appendix K, Schedule 9, line 13, column (c).
- 4) From Appendix K, Schedule 9, line 13, column (h).
- 5) From Appendix K, Schedule 9, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
Totem Storage Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

| CurrentUnder/(Over) Collected Quantities | | | | | | | | |
|--|--------------|---|-------------------|------------------------------|--|---|--------------------------|--------------------------------------|
| Line No. | Month | Current Reimbursement Percentage ¹ | Totem Injections | Current Period Fuel Retained | Other Utilities Operations Fuel ² | FERC Account 810 Fuel Used ³ | Current Period Fuel Used | Under/(Over) Collected Fuel Quantity |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) [(e)+(f)] | (h) [(g)-(d)] |
| 1 | July-23 | 0.74% | 1,724,886 | 12,764 | 1,005 | 5,199 | 6,204 | (6,560) |
| 2 | August-23 | 0.74% | 2,189,745 | 16,204 | 2,070 | 10,650 | 12,720 | (3,484) |
| 3 | September-23 | 0.74% | 1,435,912 | 10,625 | 775 | 10,859 | 11,634 | 1,009 |
| 4 | October-23 | 0.82% | 684,485 | 5,612 | 562 | 5,919 | 6,481 | 869 |
| 5 | November-23 | 0.82% | 1,297,932 | 10,645 | 756 | 9,717 | 10,473 | (172) |
| 6 | December-23 | 0.82% | 1,223,393 | 10,033 | 1,065 | 8,416 | 9,481 | (552) |
| 7 | January-24 | 0.82% | 572,799 | 4,697 | 1,523 | 5,202 | 6,725 | 2,028 |
| 8 | February-24 | 0.82% | 543,709 | 4,458 | 964 | 7,015 | 7,979 | 3,521 |
| 9 | March-24 | 0.82% | 859,227 | 7,044 | 913 | 7,382 | 8,295 | 1,251 |
| 10 | April-24 | 0.82% | 1,239,521 | 10,166 | 1,821 | 10,242 | 12,063 | 1,897 |
| 11 | May-24 | 0.82% | 1,160,682 | 9,519 | 2,597 | 11,548 | 14,145 | 4,626 |
| 12 | June-24 | 0.82% | 1,287,378 | 10,555 | 3,553 | 8,629 | 12,182 | 1,627 |
| 13 | Total | | 14,219,669 | 112,322 | 17,604 | 100,778 | 118,382 | 6,060 |

True-up Under/(Over) Collected Quantities

| True-up | | |
|---------|--|---------------------------|
| Month | Reimbursement Percentage ⁴ | True-up Quantity Retained |
| (a) | (b) | (c) |
| 14 | July-23 | -0.30% (5,176) |
| 15 | August-23 | -0.30% (6,568) |
| 16 | September-23 | -0.30% (4,307) |
| 17 | October-23 | -0.04% (272) |
| 18 | November-23 | -0.04% (520) |
| 19 | December-23 | -0.04% (490) |
| 20 | January-24 | -0.04% (230) |
| 21 | February-24 | -0.04% (217) |
| 22 | March-24 | -0.04% (342) |
| 23 | April-24 | -0.04% (497) |
| 24 | May-24 | -0.04% (466) |
| 25 | June-24 | -0.04% (515) |
| 26 | Total | (19,600) |
| 27 | True-up Quantity Remaining from RP23-1001 ⁵ | (5,010) |
| 28 | True-up Quantity Remaining from RP22-1180 ⁶ | (9,941) |
| 29 | True-up Remaining [line 27 + line 28 - line 26] | 4,649 |

Notes:

- Totem Storage Fuel reimbursement percentage in effect during the month.
- From Appendix B, Schedule 1, line 39. CIG began assigning Acct. No. 812 fuel usage to Totem Storage effective in January 2011 (see Docket No. RP11-2176-000).
- From Appendix C, Schedule 1, line 42.
- Totem Storage Fuel true-up reimbursement rate in effect during the month.
- In CIG's "Annual Fuel and LUF True-up Filing," Docket No. RP23-1001-000 (Aug. 31, 2023) ("August 2023 Filing"), CIG calculated a quantity of negative 6,680 Dths was to be returned to shippers as true-up during the 12-month period of October 2023 through September 2024. See Appendix K, Schedule 8, line 10. Since only 9 months of the 12-month true-up period are included in this filing, CIG is including 9/12ths of the true-up quantity in this filing.
- In CIG's "Annual Fuel and LUF True-up Filing," Docket No. RP22-1180-000 (Aug. 30, 2022) ("August 2022 Filing"), CIG calculated a quantity of negative 39,765 Dths was to be returned to shippers as true-up during the 12-month period of October 2022 through September 2023. See Appendix K, Schedule 8, line 10. Since 9 months of the 12-month true-up period was included in the August

Rates per Dth (Note 1)

| <u>Surcharge</u> | <u>Current Reimbursement</u> | <u>True-up</u> | <u>Total</u> |
|---|----------------------------------|-------------------------|------------------------|
| Fuel Reimbursement Percentage (Note 4): | | | |
| Transportation Fuel Gas | 0. 3844 % | -0. 0206 % | 0. 3638 % |
| Lost, Unaccounted-For, and Other Fuel Gas | 0. 1621 % | -0. 160.04 % | 0. 250.00 % |
| Storage Fuel Gas | 0. 5554 % | 0.08% | 0. 6362 % |
| Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig) | 0. 2066 % | -0. 206.78 % | 0. 007.44 % |
| Rate Schedule CS-1 Lost and Unaccounted-For Gas | 0. 1327 % | -0. 131.89 % | 2. 160.00 % |
| No-Fuel Wheeling Area (Note 7): | | | 0.00% |
| High Plains System | | | |
| Transportation Fuel Gas | 0.00% | 0.00% | 0.00% |
| Lost, Unaccounted-For, and Other Fuel Gas | 0.00% | 0.00% | 0.00% |
| Totem Storage Fuel and Unaccounted-For Gas | 0. 8382 % | 0. 08-0.04 % | 0. 9178 % |
| Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates. | | | |
| Incremental HP Gas Quality Control Fuel Gas Charge | 0. 2537 % | -0. 1004 % | 0. 1533 % |

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

| <u>Surcharge</u> | <u>Current Reimbursement</u> | <u>True-up</u> | <u>Total</u> |
|---|----------------------------------|----------------|--------------|
| Fuel Reimbursement Percentage (Note 4): | | | |
| Transportation Fuel Gas | 0.38% | -0.02% | 0.36% |
| Lost, Unaccounted-For, and Other Fuel Gas | 0.16% | -0.16% | 0.00% |
| Storage Fuel Gas | 0.55% | 0.08% | 0.63% |
| Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig) | 0.20% | -0.20% | 0.00% |
| Rate Schedule CS-1 Lost and Unaccounted-For Gas | 0.13% | -0.13% | 0.00% |
| No-Fuel Wheeling Area (Note 7): | | | 0.00% |
| High Plains System | | | |
| Transportation Fuel Gas | 0.00% | 0.00% | 0.00% |
| Lost, Unaccounted-For, and Other Fuel Gas | 0.00% | 0.00% | 0.00% |
| Totem Storage Fuel and Unaccounted-For Gas | 0.83% | 0.08% | 0.91% |
| Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates. | | | |
| Incremental HP Gas Quality Control Fuel Gas Charge | 0.25% | -0.10% | 0.15% |

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).