

November 24, 2020

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Average Thermal Content Adjustment Filing;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP21-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in the attached Appendix. Proposed with an effective date of December 1, 2020, the tariff records modify Rate Schedules TSB-Y, FS-Y and IS-Y service rates. Pursuant to CIG's FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"), the rate modifications are required to reflect changes in the current Average Thermal Content ("ATC") of the gas in certain storage fields.¹ CIG respectfully requests a waiver of the 30-day notice requirement to effectuate the December 1, 2020 effective date, as discussed below.

Background

CIG's Tariff provides that on an annual basis CIG shall calculate and, if required, update the actual ATC of gas in its Mainline Storage facilities and the Totem Storage Field ("Totem"). If any change from the previous year's ATC calculation is more than plus or minus 20 Btu per cubic foot, shipper storage-related contract entitlements and associated rates are adjusted accordingly.² Similarly, upon notice of a plus or minus 20 Btu or greater change in the ATC by Young Gas Storage Company, Ltd. ("Young") of gas in its storage field, CIG is

¹ See Part IV, General Terms and Conditions ("GT&C") Sections 1.5(a), (b) and (c) and Part II: Stmt. of Rates, Footnote 12 in CIG's Tariff.

² Tracking and updating the thermal content of gas ensures that material changes in the thermal content of the gas in storage do not change the rights and obligations of CIG and its customers. A significant decrease in the thermal content of gas in storage may result in CIG being physically unable to inject, store or withdraw the total volumetric quantity of gas required to satisfy the customer's thermal entitlements. Conversely, a significant increase in thermal content of gas may result in CIG being able to inject, store and withdraw additional thermal quantities beyond the customer's entitlements. Consequently, such trackers employ a formula to adjust storage contract entitlements and the associated rates for changes to the ATC of the gas in storage.

required to make the corresponding contract entitlements and rate updates for service provided under Rate Schedules TSB-Y, FS-Y and IS-Y. CIG's Tariff also provides that CIG shall post notice of such ATC changes on its electronic bulletin board ("EBB").

Reason for Filing

ATC Change - CIG Facilities

During the third and fourth quarters of 2020, CIG performed the required ATC calculation for Mainline Storage and Totem.³ CIG's analysis of the Mainline Storage ATC determined that the change in ATC was less than 20 Btu per cubic foot. Accordingly, on October 15, 2020, CIG posted a notice to its EBB confirming that no change was required to the CIG Mainline Storage ATC.⁴ Similarly, the ATC analysis for Totem also determined that the change in the actual Btu of gas in storage was less than 20 Btu per cubic foot. On November 16, 2020, CIG posted a notice to its EBB confirming that no change was required to the Totem ATC. Therefore, no modifications are required to shipper storage-related contract entitlements or to the transportation and storage rates associated with rate schedules relying on the Mainline Storage facilities or the Totem Storage Field to provide service.

ATC Change - Young Storage Facility

Currently, CIG relies on the Young Storage Field to Rate Schedules TSB-Y, FS-Y and IS-Y services. On November 16, 2020, Young posted a notice on its EBB advising its customers of a revised ATC of the gas in its storage field and the related adjusted contract entitlements and rates to be effective December 1, 2020. Pursuant to its Tariff, CIG posted a notice on its EBB advising its customers of the ATC change notification from Young and the resulting changes to Rate Schedules TSB-Y, FS-Y and IS-Y service rates.⁵

Description of Filing

CIG is submitting the tariff records listed below pursuant to Subpart C of Part 154 of the Commission's regulations and GT&C Section 1.5 of its Tariff in order to update the rates associated with Rate Schedules TSB-Y, FS-Y and IS-Y

³ CIG Mainline Storage facilities support service under Rate Schedules NNT-1, NNT-2, FS-1 and IS-1. Rate Schedules TSB-T, FS-T and IS-T rely on the Totem Storage Field to provide service.

⁴ Refer to attached non-critical EBB Notice No. 119567 under Tab A.

⁵ Refer to attached non-critical EBB Notice No. 119629 under Tab B. This notice also informs shippers that no change was required to the Totem ATC. The Tariff specified posting date of November 15 occurred on a weekend. CIG posted its notice on the next business day.

services as a result of the recently revised ATC level. Specifically, Part II: Statement of Rates, Sections 1.3, 1.4, 1.6 and 3 are submitted to reflect the revised rates for service under Rate Schedules TSB-Y, FS-Y and IS-Y and to update a reference in footnote 12 to the ATC of the Young Storage Field.

Section 154.204 Discussion

Pursuant to Section 154.204(e) and (f) of the Commission's regulations, CIG states the following:

- a. CIG anticipates a slight reservation revenue decrease associated with Rate Schedule TSB-Y service as a result of the ATC adjustment. Tab C attached herein shows the anticipated revenue decrease.
- b. On November 24, 2020 in Docket No. RP21-249-000, Young submitted an ATC filing to update its average thermal content of gas and related storage service rates. Pursuant to CIG's Tariff, as described herein, CIG is reflecting Young's ATC related changes in its Tariff. Should the Commission not accept Young's changes, CIG will file to update the tariff records proposed in this filing to reflect the Commission accepted tariff record.

Procedural Matters

Inasmuch as this filing is fully described in this transmittal letter, the statement of the nature, the reasons and the basis for the instant tariff filing required by Section 154.7(a)(6)(2020) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations, CIG is submitting an eTariff XML filing package containing the proposal in electronic format;

- a) a transmittal letter;
- b) an Appendix, which includes a list of the proposed tariff records;
- c) Tab A, a copy of CIG's EBB notice informing shippers of no change in the Mainline Storage ATC;
- d) Tab B, a copy of CIG's EBB notice informing shippers of the ATC status of the Totem and Young storage fields;
- e) Tab C, detail of the anticipated revenue impact attributable to Rate Schedule TSB-Y; and
- f) clean and marked versions of the tariff records in PDF format.

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 24th day of November, 2020.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

COLORADO INTERSTATE GAS COMPANY, L.L.C
Average Thermal Content Adjustment Filing
RP21-____

Second Revised Volume No. 1

Part II	Section 1.3	Transportation Storage Balancing Rate Schedules	Version 14.0.0
Part II	Section 1.4	Firm Storage Rate Schedules	Version 14.0.0
Part II	Section 1.6	Interruptible Storage Rate Schedules	Version 13.0.0
Part II	Section 3	Footnotes	Version 16.0.0

TAB A

Notice Details

TSP/TSP Name: 6914865-COLORADO
INTERSTATE GAS CO.

Critical: N

Notice Type Desc (1): OTHER

Notice Type Desc (2): MISC.

Notice Eff Date/Time: 10/15/2020 9:19:07AM

Notice End Date/Time: 12/31/2049

9:00:00AM

Post Date: 10/15/2020 9:19:07 AM

Notice ID: 119567

Reqrd Rsp: 5

Notice Stat Desc: INITIATE

Prior
Notice:

Subject: CIG ATC OF GAS IN STORAGE 2020/2021

Notice Text:

CIG MAINLINE STORAGE ANNUAL ATC POSTING
AVERAGE THERMAL CONTENT OF GAS IN STORAGE
FOR 2020 / 2021 SEASON

Pursuant to Section 1.5(a) of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1 (Tariff), Colorado Interstate Gas Company, L.L.C.(CIG) is obligated to monitor the Average Thermal Content (ATC) of the natural gas inventory in its Mainline Storage fields and calculate the actual ATC of the gas by September 30 of each year.

Based on a review of storage field gas monitoring data, CIG has determined that the ATC in its Mainline Storage fields has not changed by more than 20 Btu's from the currently effective ATC, and consistent with CIG's Tariff, an adjustment is not required to support system reliability. Therefore, no revision to the currently effective ATC of 1,090 Btu per cubic foot and the related storage entitlements is necessary.

Shown below are each Shipper's current MAC, MDIQ, and MDWQ entitlements stated in the individual contracts at 1,000 Btu per cubic foot, and at the ATC of 1,090 Btu per cubic foot. Please note that CIG currently has no Rate Schedule FS-1 shippers.

Shipper/Rate Schedule -----		Contract -----	MAC -----	MDIQ -----	MDWQ -----
Atmos Energy Corporation	NNT-1 @1090	31044000	435,177 474,343	4,280 4,665	12,985 14,154
Black Hills Service Company	NNT-1 @1090	31053000	670 730	7 7	20 22
Black Hills Service Company.	NNT-1 @1090	31043001	225,543 245,842	2,217 2,418	6,730 7,336
Black Hills Service Company	NNT-1 @1090	31052006	2,936 3,200	29 31	88 96
Black Hills Service Company	NNT-1 @1090	31046007	1,958 2,134	19 21	58 64
Black Hills Service Company	NNT-1 @1090	215679	575,066 626,822	5,655 6,164	17,160 18,704
Black Hills Service Company	NNT-1 @1090	31037000	568,680 619,862	5,592 6,096	16,969 18,496
Colorado Springs Utilities	NNT-1 @1090	31051000	2,315,892 2,524,322	22,774 24,824	69,105 75,325
Colorado Natural Gas Inc.	NNT-2 @1090	31038000	97,424 106,192	958 1,044	2,907 3,169
City of Fort Morgan	NNT-2 @1090	31039000	164,058 178,824	1,613 1,759	4,895 5,335
Town of Keyes	NNT-2 @1090	31040000	9,558 10,419	94 102	285 310

Notice Details

Shipper/Rate Schedule -----		Contract -----	MAC -----	MDIQ -----	MDWQ -----
Midwest Energy, Inc.	NNT-1 @1090	31047000	27,947 30,463	275 300	834 909
Public Service Co. of Colo.	NNT-1 @1090	31050000	21,352,477 23,274,200	209,980 228,878	637,144 694,487
Raton Gas Transmission Co.	NNT-1 @1090	31048000	210,831 229,806	2,073 2,260	6,291 6,858
City of Trinidad	NNT-2 @1090	31041000	164,097 178,866	1,614 1,759	4,897 5,337
City of Walsenburg	NNT-2 @1090	31042000	54,686 59,608	538 586	1,632 1,778
-----			-----	-----	-----
Total	@1000 @1090		26,207,000 28,565,633	257,718 280,914	782,000 852,380

For questions regarding the CIG Annual ATC posting, please contact your Account Director.

Tim Dorpinghaus
Director - Commercial

Colorado Interstate Gas Company, L.L.C
Average Thermal Content Rate Adjustment Filing

		Contract @ 1000 BTU							
Line No.	Description	MDQ	Rate	Revenue					
	(a)	(b)	(c)	(d)					
				(b) x (c) x 12 mos					
1	Rate Schedule TSB-Y	179,691	\$ 5.8563	\$ 12,627,893					
	Reservation Rate Components:								
2	High Plains	179,691	2.4425	5,266,743					
3	Storage Deliverability	179,691	1.6292	3,513,031					
4	Storage Capacity	179,691	1.7846	3,848,119					
Effective Date 12/1/2019 @ 1124 BTU					Proposed for 12/1/2020 @ 1101 BTU				
	Description	MDQ	Rate	Revenue	MDQ	Rate	Revenue	Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
				(b) x (c) x 12 mos			(e) x (f) x 12 mos	(g) - (d)	
5	Rate Schedule TSB-Y	201,972	\$ 5.4797	\$ 13,280,952	197,839	\$ 5.5431	\$ 13,159,696	\$(121,255)	
	Reservation Rate Components:								
6	High Plains	201,972	2.4425	5,919,799	197,839	2.4425	5,798,661	(121,138)	/1
7	Storage Deliverability	201,972	1.4495	3,513,101	197,839	1.4797	3,512,908	(193)	/2
8	Storage Capacity	201,972	1.5877	3,848,051	197,839	1.6209	3,848,127	75	/2
					Total				
					(121,255)				

Notes:

/1. A revision to the currently effective ATC of 1124 Btu per cubic foot to 1101 Btu and related storage entitlements is necessary. The High Plains Firm Transportation component of the TSB-Y rate does not change with the coinciding MDQ change resulting in a revenue difference.

/2. Rounding difference.

TAB B

TSP/TSP Name: 6914865-COLORADO
INTERSTATE GAS CO.

Critical: N

Notice Type Desc (1): OTHER

Notice Type Desc (2): MISC.

Notice Eff Date/Time: 11/16/2020 8:32:05AM

Notice End Date/Time: 12/31/2049
9:00:00AM

Post Date: 11/16/2020 8:32:05 AM

Notice ID: 119629

Reqrd Rsp: 5

Notice Stat Desc: INITIATE

Prior
Notice:

Subject: CIG TOTEM AND HP ATC -
2020/2021

Notice Text:

COLORADO INTERSTATE GAS COMPANY, L.L.C. HIGH PLAINS AND TOTEM ANNUAL AVERAGE THERMAL CONTENT OF GAS IN STORAGE FOR 2020 / 2021 SEASON

General Terms and Conditions ("GT&C"), Section 1.5(b) of the Colorado Interstate Gas Company, L.L.C. ("CIG") FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff") provides that upon notice of a change to the Young Gas Storage Company, Ltd. ("Young") Average Thermal Content ("ATC") (currently 1124) by more than plus or minus 20 Btu per cubic foot ("Btu"), the posted Young ATC shall become the new effective High Plains ATC and it shall be posted on CIG's electronic bulletin board and a corresponding adjustment will be made, as applicable, to Shippers' YMDIQ, YMDWQ and YMAC entitlements. Additionally, CIG shall also adjust the related Transportation entitlement to Point(s) of Delivery under Rate Schedule TSB-Y to the extent capacity is available. CIG may make annual adjustments for smaller changes in Btu values if corresponding changes are made by Young.

On November 16, 2020, Young notified CIG in Non-Critical Notice ID: 119628 of a change to the posted ATC of more than 20 Btu's. Based on this change, the actual ATC of 1101 Btu shall become the new effective ATC as of December 1, 2020. Accordingly, revisions to the currently effective High Plains ATC, the related storage entitlements and service rates are necessary.

Similarly, GT&C Section 1.5(c) of its Tariff states that CIG shall monitor storage injections and withdrawals and calculate the actual Totem Storage Field ("Totem") ATC of gas in storage on October 31 of each year. If the actual Totem ATC deviates from the currently effective Totem ATC by more than plus or minus 20 Btu, the actual Totem ATC shall become the new effective Totem ATC and it shall be posted on CIG's electronic bulletin board under Informational Postings by November 15 of each year, and a corresponding adjustment will be made to Shipper's TMDIQ, TMDWQ and TMAC entitlements.

Based on a review of the Totem field gas monitoring data, CIG has determined that the Totem ATC has not changed by more than 20 Btu's from the currently effective ATC of 1097 Btu.

Based on these ATC changes, CIG is updating the related customer entitlements as follows:

Rate Schedule TSB-Y

The following Rate Schedule TSB-Y customer entitlements are being modified to reflect the updated Young ATC.

Effective December 1, 2020

Customer	YMAC	YMDWQ	MDQ	YMDIQ
-----	---	---	---	----

TSB-Y

PUBLIC SERVICE CO. OF COLORADO

Contract	@1000	5,211,044	179,691	179,691	89,846
Adjusted Btu	@1101	5,737,359	197,839	197,839	98,920

YMAC = Young Maximum Available Capacity

YMDWQ = Young Maximum Daily Withdrawal Quantity

MDQ = Maximum Delivery Quantity

YMDIQ = Young Maximum Daily Injection Quantity

Rate Schedule TSB-T

The following Rate Schedule TSB-T customer entitlements shown below remain unchanged from currently effective levels.

Effective December 1, 2020

Customer		TMAC	TMDWQ	MDQ	TMDIQ
-----		----	-----	---	-----
TSB-T					
PUBLIC SERVICE CO. OF COLORADO					
Contract	@1000	7,000,000	200,000	200,000	150,000
Adjusted Btu	@1097	7,679,000	219,400	219,400	164,550

TMAC = Totem Maximum Available Capacity

TMDWQ = Totem Maximum Daily Withdrawal Quantity

MDQ = Maximum Delivery Quantity

TMDIQ = Totem Maximum Daily Injection Quantity

The required service rate changes related to the update in the High Plains ATC applicable to the TSB-Y, FS-Y and IS-Y Rate Schedules are shown below. Since there is no change to the Totem ATC there is no necessary modification to the service rates applicable to the TSB-T, FS-T and IS-T Rate Schedules

	Minimum Rates		Maximum Rates	
Rate Schedule TSB-Y	Prior Rates @1124 Btu	New Rates @1101 Btu	Prior Rates @1124 Btu	New Rates @1101 Btu
Reservation Rate	\$0.0000	\$0.0000	\$5.4797	\$5.5431
High Plains	\$0.0000	\$0.0000	\$2.4425	\$2.4425
Storage Deliverability	\$0.0000	\$0.0000	\$1.4495	\$1.4797
Storage Capacity	\$0.0000	\$0.0000	\$1.5877	\$1.6209
Commodity Injection Rate	\$0.0186	\$0.0190	\$0.0186	\$0.0190
Commodity Delivery Rate	\$0.0188	\$0.0192	\$0.0188	\$0.0192
Daily Auth Delivery Overrun Rate	\$0.0002	\$0.0002	\$0.0805	\$0.0805
Daily Auth Inj/Wth Overrun Rate	\$0.0186	\$0.0190	\$0.0476	\$0.0486
Daily Auth Storage Capacity Overrun Rate	\$0.0186	\$0.0190	\$0.0547	\$0.0559

	Minimum Rates		Maximum Rates	
Rate Schedule FS-Y	Prior Rates @1124 Btu	New Rates @1101 Btu	Prior Rates @1124 Btu	New Rates @1101 Btu
Storage Capacity Rate	\$0.0000	\$0.0000	\$0.0547	\$0.0559
Reservation Rate	\$0.0000	\$0.0000	\$1.4495	\$1.4798
Quantity Injection Rate	\$0.0186	\$0.0190	\$0.0186	\$0.0190
Quantity Withdrawal Rate	\$0.0186	\$0.0190	\$0.0186	\$0.0190
Daily Auth Inj/Wth Overrun Rate	\$0.0372	\$0.0380	\$0.1280	\$0.1307
Auth Storage Capacity Overrun Rate	\$0.0372	\$0.0380	\$0.1280	\$0.1307

	Minimum Rates		Maximum Rates	
Rate Schedule IS-Y	Prior Rates @1124 Btu	New Rates @1101 Btu	Prior Rates @1124 Btu	New Rates @1101 Btu
Interruptible Storage Rate	\$0.0000	\$0.0000	\$0.1094	\$0.1117
Quantity Injection Rate	\$0.0186	\$0.0190	\$0.0186	\$0.0190
Quantity Withdrawal Rate	\$0.0186	\$0.0190	\$0.0186	\$0.0190
Daily Auth Inj/Wth Overrun Rate	\$0.0372	\$0.0380	\$0.1280	\$0.1307
Auth Storage Capacity Overrun Rate	\$0.0372	\$0.0380	\$0.1280	\$0.1307

CLEAN TARIFF SECTIONS

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y: (Note 12)		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$5.5431
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$1.4797
Storage Capacity	\$0.0000	\$1.6209
Commodity Injection Rate	\$0.0190	\$0.0190
Commodity Delivery Rate	\$0.0192	\$0.0192
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0190	\$0.0486
Daily Authorized Storage Capacity Overrun Rate	\$0.0190	\$0.0559
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC		\$0.3645
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.9112
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.8224

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T: (Note 12)		
Reservation Rates		
Monthly Rate (Note 6)	\$0.0000	\$13.3001
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$5.4288
Storage Capacity	\$0.0000	\$5.4288
Commodity Injection Rate	\$0.0361	\$0.0361
Commodity Delivery Rate	\$0.0363	\$0.0363
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0361	\$0.1785
Daily Authorized Storage Capacity Overrun Rate	\$0.0361	\$0.1552
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.8746
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2.1865
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$4.3730

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
FS-1: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1766
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.0411
Hourly Rates of Flow Option (Monthly Rate) (Note 6)	\$0.0000	\$0.2631
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Withdrawal Rate	\$0.0075	\$0.0075
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.5459
Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.5459
FS-Y: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.0559
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.4798
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0380	\$0.1307
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1307
FS-T: (Note 12)		
Reservation Rates		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1552
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$5.4288
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0722	\$0.3463
Daily Authorized Storage Capacity Overrun Rate	\$0.0722	\$0.3463

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0875
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Withdrawal Rate	\$0.0075	\$0.0075
IS-Y: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1117
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0380	\$0.1307
Authorized Storage Capacity Overrun Rate	\$0.0380	\$0.1307
IS-T: (Note 12)		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.3102
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361

STATEMENT OF RATES FOR TRANSPORTATION/STORAGE OF NATURAL GAS
FOOTNOTES

- (1) Rates, surcharges, and fees are stated in Dth.

For billing purposes, these charges shall be collected as set forth in the service agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the transportation rate shall be adjusted to include applicable surcharges. All surcharges and fees are listed herein on the Statement of Rates and applicable surcharges are detailed in the service agreement.

- (2) The North Raton Lateral consists of two distinct zones. Zone 1 of the North Raton Lateral begins at the interconnect with the Wet Canyon Meter Station and extends 90.3 miles north. Zone 2 of the North Raton Lateral begins at the end of Zone 1 and extends 28.3 miles north to the interconnect with Line No. 212A. Shippers transporting across Zone 1 and/or Zone 2 will be charged the applicable Zone 1 and/or Zone 2 rates.
- (3) All Shippers transporting on the North Raton Lateral shall be subject to the mainline Fuel Gas and L&U. However, such Shippers will be assessed mainline Fuel Gas and Lost, Unaccounted For and Other Fuel Gas only once if the service involves mainline transportation and North Raton Lateral transportation.
- (4) The percentages for "Receipt Quantities for Transportation Fuel Gas" and "Lost, Unaccounted For and Other Fuel Gas" shown on the Statement of Rates shall be adjusted semi-annually and quarterly respectively, based upon the most recent experience (see definition of Fuel Reimbursement in Section 1 of the General Terms and Conditions). Such adjustments shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust these percentages independent of and without regard to other rates.
- (5) See Section 33 of the General Terms and Conditions for a description of this surcharge.
- (6) For Capacity Release transactions only, Transporter has adopted the following NAESB standards. On the bidding formats, the number of decimal places for offers, bids and awards shall be equal to the number of decimal places in Transporter's stated rates (NAESB Standard 5.3.21). Converting a Daily rate to a Monthly rate is accomplished by multiplying the Daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22). Furthermore, for capacity release purposes, all Tariff rates shall be adjusted to reflect a standard calculation of Daily and Monthly rates, in conformance with NAESB Standard 5.3.23.

- (7) See Section 13.3 of the General Terms and Conditions for a description of No-Fuel Wheeling Areas.
- (8) See Section 17 of the General Terms and Conditions for a description of this Surcharge.
- (9) To the extent that CIG's High Plains system is fully contracted, all non-critical and hourly overrun activity will be deemed as authorized.
- (10) The use of the name "CIG" here represents all Hub locations not otherwise identified below. Ponderosa is an interconnect with Public Service Company of Colorado's (PSCo's) high pressure system. Arrowhead is an interconnect with Tallgrass Interstate Gas Transmission, L.L.C. Lodgepole is an interconnect with PSCo (Front Range). Trailblazer is an interconnect with Trailblazer Pipeline Company, LLC. WIC is an interconnect with Wyoming Interstate Company, L.L.C.
- (11) Hourly Entitlement Amount ("HEA") shall mean the quantity a Shipper cannot exceed before being subject to the Hourly Unauthorized Rate. Such quantity is described in the Unauthorized Overrun section of Rate Schedules TF-1, TF-HP, TI-1, TI-HP, NNT-1, NNT-2, SS-1, SS-HP and TF-4.
- (12) Rate(s) for Rate Schedules NNT-1, NNT-2, FS-1, and IS-1 shall be adjusted effective the first of the Month, the Month following the date when a new currently effective CIG Mainline Storage Average Thermal Content of Gas in Storage ("ATC") is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction $[(1,000) \text{ over (new effective ATC in Btu which is currently 1,090)}]$ times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Rate(s) for Rate Schedules TSB-Y, FS-Y and IS-Y shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Young ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction $[(1,000) \text{ over (new effective ATC in Btu which is currently 1,101)}]$ times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall also adjust the rate and entitlements for Transportation between the Point of Withdrawal and Point of Delivery under Rate Schedules NNT-1 and NNT-2 to the extent capacity is available.

Rate(s) for Rate Schedules TSB-T, FS-T and IS-T shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Totem ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational

Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustments shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,097)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall file revised Tariff provisions within 30 days after posting a new currently effective ATC on its electronic bulletin board. The revised Tariff provisions shall reflect the adjusted minimum and maximum rates. Transporter's minimum and maximum Base Rates are as follows:

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$8.2509
Delivery	\$0.0000	\$4.3280
Storage	\$0.0000	\$1.4767
Daily Balances	\$0.0000	\$1.4767
Hourly Flow Option	\$0.0000	\$0.9695
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Delivery Rate	\$0.0240	\$0.0240
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.3128
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.2630
Daily Authorized Storage Capacity Overrun	\$0.0082	\$0.2630
Hourly Authorized Overrun Rate	\$0.0240	\$0.1759

<u>Rate Schedule</u>	Base Rates per Dth At 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.6256
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition).		\$0.6256
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$3.1280
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6256
Greater of 1,000 Dth or 5% of HEA		\$1.5640
Greater of 1,000 Dth or 10% of HEA		\$3.1280

<u>Rate Schedule</u>	Base Rates per Dth <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2:		
Commodity Delivery Rate	\$0.0000	\$0.5007
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.5007
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5007
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5007
Hourly Authorized Overrun	\$0.0240	\$0.5007
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC.		\$1.0014
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$1.0014
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$5.0070
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$1.0014
Greater of 1,000 Dth or 5% of HEA		\$2.5035
Greater of 1,000 Dth or 10% of HEA		\$5.0070

<u>Rate Schedule</u>	Base Rates per Dth at 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$5.8562
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$1.6292
Storage Capacity	\$0.0000	\$1.7846
Commodity Injection Rate	\$0.0209	\$0.0209
Commodity Delivery Rate	\$0.0211	\$0.0211
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0209	\$0.0535
Daily Authorized Storage Capacity Overrun	\$0.0209	\$0.0615
Daily Unauthorized Overrun Rate (Note 7) -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC.		\$0.3851
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.9627
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.9253

<u>Rate Schedule</u>	Base Rates per Dth at 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$14.3534
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$5.9554
Storage Capacity	\$0.0000	\$5.9554
Commodity Injection Rate	\$0.0396	\$0.0396
Commodity Delivery Rate	\$0.0398	\$0.0398
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0396	\$0.1958
Daily Authorized Storage Capacity Overrun Rate	\$0.0396	\$0.1702
Daily Unauthorized Overrun Rate –		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.9438
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2.3595
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$4.7189

<u>Rate Schedule</u>	Base Rates per Dth at 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
FS-1:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1925
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.1348
Hourly Rates of Flow Option Monthly Rate (Note 6)	\$0.0000	\$0.2868
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5950
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5950
FS-Y:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.0615
Reservation Rate (Monthly Rate)	\$0.0000	\$1.6292
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0418	\$0.1439
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1439

<u>Rate Schedule</u>	Base Rates per Dth at <u>1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-T:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.1702
Reservation Rate (Monthly Rate)	\$0.0000	\$5.9554
Quantity Injection Rate	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0792	\$0.3799
Daily Authorized Storage Capacity Overrun Rate	\$0.0792	\$0.3799

<u>Rate Schedule</u>	Base Rates per Dth at 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0954
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
IS-Y:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1230
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0418	\$0.1439
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1439
IS-T:		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.3403
Quantity Injection	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
(13) Electric power costs related to Spruce Hill Air Blending Facilities shall be assessed according to the provisions of Section 31 of the General Terms and Conditions.		

MARKED TARIFF SECTIONS

<u>Rate Schedule</u>	<u>Rates per Dth</u> <u>(Note 1)</u>	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y: (Note 12)		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$5. 54314797
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$1.4 797495
Storage Capacity	\$0.0000	\$1. 62095877
Commodity Injection Rate	\$0.01 9086	\$0.01 9086
Commodity Delivery Rate	\$0.01 9288	\$0.01 9288
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.01 9086	\$0.04 8676
Daily Authorized Storage Capacity Overrun Rate	\$0.01 9086	\$0.05 5947
Daily Unauthorized Overrun Rate -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC		\$0.36 4503
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.9 112008
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.8 224015

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T: (Note 12)		
Reservation Rates		
Monthly Rate (Note 6)	\$0.0000	\$13.3001
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$5.4288
Storage Capacity	\$0.0000	\$5.4288
Commodity Injection Rate	\$0.0361	\$0.0361
Commodity Delivery Rate	\$0.0363	\$0.0363
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0361	\$0.1785
Daily Authorized Storage Capacity Overrun Rate	\$0.0361	\$0.1552
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.8746
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2.1865
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$4.3730

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
FS-1: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1766
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.0411
Hourly Rates of Flow Option (Monthly Rate) (Note 6)	\$0.0000	\$0.2631
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Withdrawal Rate	\$0.0075	\$0.0075
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0075	\$0.5459
Authorized Storage Capacity Overrun Rate	\$0.0075	\$0.5459
FS-Y: (Note 12)		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.05 5947
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.4 798495
Quantity Injection Rate	\$0.01 9086	\$0.01 9086
Quantity Withdrawal Rate	\$0.01 9086	\$0.01 9086
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.03 8072	\$0.1 307280
Authorized Storage Capacity Overrun Rate	\$0.03 8072	\$0.1 307280
FS-T: (Note 12)		
Reservation Rates		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1552
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$5.4288
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0722	\$0.3463
Daily Authorized Storage Capacity Overrun Rate	\$0.0722	\$0.3463

<u>Rate Schedule</u>	Rates per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0875
Quantity Injection Rate	\$0.0075	\$0.0075
Quantity Withdrawal Rate	\$0.0075	\$0.0075
IS-Y: (Note 12)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1117094
Quantity Injection Rate	\$0.019086	\$0.019086
Quantity Withdrawal Rate	\$0.019086	\$0.019086
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.038072	\$0.1307280
Authorized Storage Capacity Overrun Rate	\$0.038072	\$0.1307280
IS-T: (Note 12)		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.3102
Quantity Injection Rate	\$0.0361	\$0.0361
Quantity Withdrawal Rate	\$0.0361	\$0.0361

STATEMENT OF RATES FOR TRANSPORTATION/STORAGE OF NATURAL GAS
FOOTNOTES

- (1) Rates, surcharges, and fees are stated in Dth.

For billing purposes, these charges shall be collected as set forth in the service agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the transportation rate shall be adjusted to include applicable surcharges. All surcharges and fees are listed herein on the Statement of Rates and applicable surcharges are detailed in the service agreement.

- (2) The North Raton Lateral consists of two distinct zones. Zone 1 of the North Raton Lateral begins at the interconnect with the Wet Canyon Meter Station and extends 90.3 miles north. Zone 2 of the North Raton Lateral begins at the end of Zone 1 and extends 28.3 miles north to the interconnect with Line No. 212A. Shippers transporting across Zone 1 and/or Zone 2 will be charged the applicable Zone 1 and/or Zone 2 rates.
- (3) All Shippers transporting on the North Raton Lateral shall be subject to the mainline Fuel Gas and L&U. However, such Shippers will be assessed mainline Fuel Gas and Lost, Unaccounted For and Other Fuel Gas only once if the service involves mainline transportation and North Raton Lateral transportation.
- (4) The percentages for "Receipt Quantities for Transportation Fuel Gas" and "Lost, Unaccounted For and Other Fuel Gas" shown on the Statement of Rates shall be adjusted semi-annually and quarterly respectively, based upon the most recent experience (see definition of Fuel Reimbursement in Section 1 of the General Terms and Conditions). Such adjustments shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust these percentages independent of and without regard to other rates.
- (5) See Section 33 of the General Terms and Conditions for a description of this surcharge.
- (6) For Capacity Release transactions only, Transporter has adopted the following NAESB standards. On the bidding formats, the number of decimal places for offers, bids and awards shall be equal to the number of decimal places in Transporter's stated rates (NAESB Standard 5.3.21). Converting a Daily rate to a Monthly rate is accomplished by multiplying the Daily rate times the number of Days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22). Furthermore, for capacity release purposes, all Tariff rates shall be adjusted to reflect a standard calculation of Daily and Monthly rates, in conformance with NAESB Standard 5.3.23.

- (7) See Section 13.3 of the General Terms and Conditions for a description of No-Fuel Wheeling Areas.
- (8) See Section 17 of the General Terms and Conditions for a description of this Surcharge.
- (9) To the extent that CIG's High Plains system is fully contracted, all non-critical and hourly overrun activity will be deemed as authorized.
- (10) The use of the name "CIG" here represents all Hub locations not otherwise identified below. Ponderosa is an interconnect with Public Service Company of Colorado's (PSCo's) high pressure system. Arrowhead is an interconnect with Tallgrass Interstate Gas Transmission, L.L.C. Lodgepole is an interconnect with PSCo (Front Range). Trailblazer is an interconnect with Trailblazer Pipeline Company, LLC. WIC is an interconnect with Wyoming Interstate Company, L.L.C.
- (11) Hourly Entitlement Amount ("HEA") shall mean the quantity a Shipper cannot exceed before being subject to the Hourly Unauthorized Rate. Such quantity is described in the Unauthorized Overrun section of Rate Schedules TF-1, TF-HP, TI-1, TI-HP, NNT-1, NNT-2, SS-1, SS-HP and TF-4.
- (12) Rate(s) for Rate Schedules NNT-1, NNT-2, FS-1, and IS-1 shall be adjusted effective the first of the Month, the Month following the date when a new currently effective CIG Mainline Storage Average Thermal Content of Gas in Storage ("ATC") is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,090)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Rate(s) for Rate Schedules TSB-Y, FS-Y and IS-Y shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Young ATC is posted on Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustment shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,101~~24~~)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall also adjust the rate and entitlements for Transportation between the Point of Withdrawal and Point of Delivery under Rate Schedules NNT-1 and NNT-2 to the extent capacity is available.

Rate(s) for Rate Schedules TSB-T, FS-T and IS-T shall be adjusted effective the first of the Month, the Month following the date when a new currently effective Totem ATC is posted on

Transporter's electronic bulletin board and on Transporter's Web site under Informational Postings, as provided in Section 1 of the General Terms and Conditions of this Tariff. Such adjustments shall be made by multiplying the fraction [(1,000) over (new effective ATC in Btu which is currently 1,097)] times Shipper's Base Rate(s). For purposes of this note Shipper's "Base Rate(s)" shall be Shipper's rate(s) as calculated based on an ATC of 1,000 Btu per cubic foot.

Transporter shall file revised Tariff provisions within 30 days after posting a new currently effective ATC on its electronic bulletin board. The revised Tariff provisions shall reflect the adjusted minimum and maximum rates. Transporter's minimum and maximum Base Rates are as follows:

<u>Rate Schedule</u>	<u>Base Rates per Dth</u> <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Reservation Rates -		
Monthly Rate (Note 6)	\$0.0000	\$8.2509
Delivery	\$0.0000	\$4.3280
Storage	\$0.0000	\$1.4767
Daily Balances	\$0.0000	\$1.4767
Hourly Flow Option	\$0.0000	\$0.9695
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Delivery Rate	\$0.0240	\$0.0240
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.3128
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.2630
Daily Authorized Storage Capacity Overrun	\$0.0082	\$0.2630
Hourly Authorized Overrun Rate	\$0.0240	\$0.1759

<u>Rate Schedule</u>	Base Rates per Dth At 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
NNT-1:		
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC		\$0.6256
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition).		\$0.6256
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$3.1280
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$0.6256
Greater of 1,000 Dth or 5% of HEA		\$1.5640
Greater of 1,000 Dth or 10% of HEA		\$3.1280

<u>Rate Schedule</u>	Base Rates per Dth <u>At 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
NNT-2:		
Commodity Delivery Rate	\$0.0000	\$0.5007
Daily Authorized Delivery Overrun Rate	\$0.0240	\$0.5007
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5007
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5007
Hourly Authorized Overrun	\$0.0240	\$0.5007
Daily Unauthorized Overrun Rate		
Greater of 100 Dth or 3% of MDQ, MDIQ, MDWQ or MAC.		\$1.0014
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Non-Critical Condition)		\$1.0014
Greater of 2,500 Dth or 5% of MDQ, MDIQ, MDWQ or MAC (Critical Condition)		\$5.0070
Hourly Unauthorized Overrun Rate		
Greater of 1,000 Dth or 3% of HEA (Note 11)		\$1.0014
Greater of 1,000 Dth or 5% of HEA		\$2.5035
Greater of 1,000 Dth or 10% of HEA		\$5.0070

<u>Rate Schedule</u>	Base Rates per Dth at 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
TSB-Y:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$5.8562
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$1.6292
Storage Capacity	\$0.0000	\$1.7846
Commodity Injection Rate	\$0.0209	\$0.0209
Commodity Delivery Rate	\$0.0211	\$0.0211
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0209	\$0.0535
Daily Authorized Storage Capacity Overrun	\$0.0209	\$0.0615
Daily Unauthorized Overrun Rate (Note 7) -		
Greater of 100 Dth or 3% of MDQ, YMDIQ, YMDWQ or YMAC.		\$0.3851
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Non-Critical Condition)		\$0.9627
Greater of 2,500 Dth or 5% of MDQ, YMDIQ, YMDWQ or YMAC (Critical Condition)		\$1.9253

<u>Rate Schedule</u>	Base Rates per Dth at 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
TSB-T:		
Reservation Rates -		
Monthly Rate	\$0.0000	\$14.3534
High Plains	\$0.0000	\$2.4425
Storage Deliverability	\$0.0000	\$5.9554
Storage Capacity	\$0.0000	\$5.9554
Commodity Injection Rate	\$0.0396	\$0.0396
Commodity Delivery Rate	\$0.0398	\$0.0398
Daily Authorized Delivery Overrun Rate	\$0.0002	\$0.0805
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0396	\$0.1958
Daily Authorized Storage Capacity Overrun Rate	\$0.0396	\$0.1702
Daily Unauthorized Overrun Rate –		
Greater of 100 Dth or 3% of MDQ, TMDIQ, TMDWQ or TMAC		\$0.9438
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Non-Critical Condition)		\$2.3595
Greater of 2,500 Dth or 5% of MDQ, TMDIQ, TMDWQ or TMAC (Critical Condition)		\$4.7189

<u>Rate Schedule</u>	Base Rates per Dth at 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
FS-1:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate) (Note 6)	\$0.0000	\$0.1925
Reservation Rate (Monthly Rate) (Note 6)	\$0.0000	\$1.1348
Hourly Rates of Flow Option Monthly Rate (Note 6)	\$0.0000	\$0.2868
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0082	\$0.5950
Daily Authorized Storage Capacity Overrun Rate	\$0.0082	\$0.5950
FS-Y:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.0615
Reservation Rate (Monthly Rate)	\$0.0000	\$1.6292
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0418	\$0.1439
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1439

<u>Rate Schedule</u>	Base Rates per Dth at <u>1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-T:		
Reservation Rates -		
Storage Capacity Rate (Monthly Rate)	\$0.0000	\$0.1702
Reservation Rate (Monthly Rate)	\$0.0000	\$5.9554
Quantity Injection Rate	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0792	\$0.3799
Daily Authorized Storage Capacity Overrun Rate	\$0.0792	\$0.3799

<u>Rate Schedule</u>	Base Rates per Dth at 1000 Btu	
	<u>Minimum</u>	<u>Maximum</u>
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.0954
Quantity Injection Rate	\$0.0082	\$0.0082
Quantity Withdrawal Rate	\$0.0082	\$0.0082
IS-Y:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1230
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Daily Authorized Injection/Withdrawal Overrun Rate	\$0.0418	\$0.1439
Daily Authorized Storage Capacity Overrun Rate	\$0.0418	\$0.1439
IS-T:		
Interruptible Storage Rate (Applied monthly To the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.3403
Quantity Injection	\$0.0396	\$0.0396
Quantity Withdrawal Rate	\$0.0396	\$0.0396
(13) Electric power costs related to Spruce Hill Air Blending Facilities shall be assessed according to the provisions of Section 31 of the General Terms and Conditions.		