



November 24, 2020

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP21-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 44.0.0 to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). Proposed to become effective January 1, 2021, the tariff record reflects revised reimbursement percentages applicable to the Lost, Unaccounted-For and Other Fuel Gas ("LUF") reimbursement percentage.

Background

Section 13.2 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly. On August 31, 2020, in Docket No. RP20-1128-000, CIG submitted its Annual Fuel and LUF True-up Filing that proposed an overall quarterly LUF percentage of 0.28%. The Commission accepted the proposed percentages to be effective October 1, 2020.¹

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations and GT&C Section 13 of CIG's Tariff, to revise its reimbursement percentage to reflect the new quarterly LUF reimbursement percentage.

LUF Reimbursement Percentage

As described in Section 13.5(a) of the GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes reimbursed from shippers as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update its LUF reimbursement percentages quarterly to be effective January 1, April 1,

¹ *Colorado Interstate Gas Co.*, Docket No. RP20-1128-000 (Sept. 18, 2020) (unpublished letter order).

July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of October 2019 through June 2020. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.²

The LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from January 1, 2021 through March 31, 2021. The total LUF reimbursement percentage, including the current period from January 2021 through March 2021 and true-up volumes from prior periods, is proposed to increase to 0.32%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage increases from 0.23% to 0.26% based on LUF experienced during the twelve-month period October 1, 2019 to September 30, 2020.³ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF consumed during the three months ending September 30, 2020 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an under-collection of gas quantities of 119,888 Dth.⁴ Also, comparing the true-up quantities sought in Docket No. RP20-1128-000 with the true-up quantities retained results in an under-collection of 5,613 Dth from the prior period.⁵ The sum of these results is an under-collection of 125,501 Dth which CIG proposes to collect from its shippers through a 0.06% true-up reimbursement percentage.
- The sum of the current period reimbursement percentage and the true-up reimbursement percentage results in a total LUF Reimbursement Percentage of 0.32% for the three-month period beginning January 1, 2021.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2020), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

² See Appendix A, Schedule 3, line 13, columns (b) through (m).

³ See Appendix A, Schedule 1, line 4, column (b).

⁴ See Appendix A, Schedule 2, line 13, column (f).

⁵ See Appendix A, Schedule 2, line 20, column (c).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁶ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-I in PDF format; and
- iii) clean and marked versions of the tariff records.

CIG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on January 1, 2021, which is not less than 30 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of a minimal suspension period, if any, specified in a Commission order.

Additionally, pursuant to 18 C.F.R. § 154.7 (a) (7) (2020) of the Commission's regulations, CIG respectfully requests that the Commission grant all necessary waivers in order to effectuate this filing.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

⁶ 18 C.F.R. §§ 154.201 – 154.603 (2020).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,
L.L.C.

By, /s/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 24th day of November 2020.

/s/

M. Catherine Rezendes

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Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	January 2021 - March 2021 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	540,305
3	LUF-Related Throughput ²	208,668,755
4	LUF Reimbursement Percentage [line 2 / line 3]	0.26%
5	Volumetric True-Up Reimbursement Calculation	July 2020 - September 2020
6	Current Period Quantity Under/(Over) Collected ³	119,888
7	Prior Period Quantity to True-up ⁴	5,613
8	Total Quantity to be Trued Up [Line 6 + Line 7]	125,501
9	LUF-Related Quarterly Throughput ²	208,668,755
10	LUF Volumetric True-up Reimbursement Percentage [line 8 / line 9]	0.06%

Notes:

- 1) Appendix A, Schedule 3, line 13, column n, divided by four
- 2) Appendix F, Schedule 1, line 101, Page 2 of 2, column (p) divided by 4.
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage¹	Current Period LUF Retained	Net LUF Loss/(Gain)²	Prior Period Adjustments³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	October-19					0
2	November-19					0
3	December-19					0
4	January-20				(2,925)	(2,925)
5	February-20				(2,535)	(2,535)
6	March-20				(2,318)	(2,318)
7	April-20				(2,224)	(2,224)
8	May-20				(15,612)	(15,612)
9	June-20				(5,156)	(5,156)
10	July-20	0.18%	113,507	105,977		(7,530)
11	August-20	0.18%	113,922	170,638		56,716
12	September-20	0.18%	108,135	209,608		101,473
13	Total		335,564	486,222	(30,771)	119,888
True-up Under/(Over) Collected Quantities						
	Month	True-up Reimbursement Percentage⁴	True-up Quantity Retained			
	(a)	(b)	(c)			
14	July-20	0.06%	38,474			
15	August-20	0.06%	38,273			
16	September-20	0.06%	36,102			
17	Total		112,849			
18	Quarterly Total (lines 14 thru 16)		112,849			
19	True-up Quantity Sought in RP20-888 ⁵		118,462			
20	True-up Remaining [line 19 - line 18]		5,613			

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13.
- 3) Prior period adjustments made after the last LUF filing was submitted. No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of RP20-888-000.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See Appendix A, Schedule 1, line 8, column (b) of Docket No. RP20-888-000.

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	703,100	588,177	677,776	707,791	667,381	682,462	679,763	596,478	606,909	557,558	596,689	606,131	7,670,215
	Reductions													
2	FERC Account 810 - Compressor Station Fuel	340,945	303,700	299,844	303,288	324,534	354,689	381,445	360,533	386,246	384,253	351,792	328,626	4,119,895
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	6,042	2	0	0	0	12,663	8,386	0	0	0	14,106	818	42,017
5	FERC Account 812 - Other Utility Operations (Totem)	883	845	897	1,194	2,001	2,042	1,105	1,963	2,176	1,606	2,326	1,644	18,682
6	High Plains System L&U ³	90,292	70,630	93,238	79,181	56,172	93,581	38,060	75,784	60,367	32,210	37,022	40,955	767,491
7	CS-1 L&U ⁴	5,630	1,612	4,752	5,625	4,761	2,763	4,422	2,909	1,848	1,951	3,013	2,861	42,147
8	Total Reductions	443,792	376,789	398,730	389,288	387,468	465,738	433,418	441,189	450,637	420,019	408,258	374,904	4,990,231
9	LUF [line 1 - line 8]	259,308	211,388	279,046	318,503	279,913	216,724	246,345	155,289	156,272	137,539	188,431	231,227	2,679,984
10	Net Thermal Equivalent of Processing Revenues ⁵	(50,153)	(41,018)	(71,156)	(106,289)	(76,603)	(39,112)	24,664	(33,795)	(63,909)	(32,133)	(18,224)	(22,180)	(529,908)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	1,138	1,457	1,433	1,289	1,307	1,010	778	537	634	571	431	561	11,146
12	Processing Revenues Less Electric Commodity Expenses	(49,015)	(39,561)	(69,723)	(105,000)	(75,296)	(38,102)	25,442	(33,258)	(63,275)	(31,562)	(17,793)	(21,619)	(518,762)
13	Net LUF Loss/(Gain) [line 9 + line 12]	210,293	171,827	209,323	213,503	204,617	178,622	271,787	122,031	92,997	105,977	170,638	209,608	2,161,222
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	210,293	171,827	209,323	216,428	207,152	180,940	274,011	137,643	98,153				1,705,770
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	0	(0)	(2,925)	(2,535)	(2,318)	(2,224)	(15,612)	(5,156)	105,977	170,638	209,608	119,888

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Commission Order dated December 3, 2004 in Docket No. CP03-301-001, CS-1 L&U reimbursement will be collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. Please see Appendix H, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Letter Order dated November 25, 2003 in Docket No. CP03-7-001, electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.

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Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Receipts (Dth)

Line No.	Transactional Item	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	18,930,260	20,661,375	17,561,890	21,575,845	18,450,264	17,296,999	18,510,510	17,486,821	16,158,353	11,361,124	13,054,005	14,654,627	205,702,073
3	NNT-2	104,722	94,800	131,498	109,860	112,686	115,547	81,204	168,218	110,440	126,766	93,453	58,518	1,307,712
4	TF-1	71,220,024	71,297,619	73,571,502	77,409,520	72,713,252	72,915,018	70,137,436	60,869,653	58,839,342	60,181,357	60,876,933	57,844,159	807,875,815
5	TF-4	93,055	156,490	189,379	182,767	182,544	214,056	157,496	155,935	104,070	106,671	91,481	68,840	1,702,784
6	TF-HP	34,035,020	39,570,797	40,213,508	36,140,785	35,388,139	34,214,935	34,720,018	32,295,728	33,095,597	31,727,229	31,777,229	30,484,986	413,164,751
7	TI-HP	1,227,806	1,066,527	1,038,849	1,031,598	925,554	1,075,554	1,026,525	812,113	926,355	969,370	969,370	928,542	11,998,163
8	TI-1	938,746	739,973	827,173	663,516	1,044,462	1,447,830	1,141,352	1,075,062	1,062,110	797,698	1,358,750	1,324,350	12,421,022
9	PAL-1	282,173	-	-	558,447	638,007	1,132,148	1,367,263	1,441,594	1,426,492	-	115,520	304,271	7,265,915
10	PAL-A	-	19,885	-	-	-	-	-	-	-	-	-	5,500	25,385
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	-	-	4,060	-	-	-	-	-	124,480	-	-	-	187,898
13	CS-1	2,410,195	1,546,943	1,848,084	1,919,895	1,819,289	2,194,825	2,567,878	3,446,134	2,302,267	2,001,408	1,618,147	1,059,464	24,734,529
14	Total Rate Schedule Receipts	129,242,001	135,154,409	135,385,943	139,592,233	131,274,197	130,606,912	129,709,682	117,875,738	114,084,384	106,772,403	109,954,888	106,733,257	1,486,386,047
15	OBA	(6,972,316)	(3,096,062)	(4,983,496)	(4,447,468)	(4,852,247)	(4,516,007)	(4,558,571)	(3,847,184)	(2,315,278)	(3,610,961)	(3,815,502)	(5,974,643)	(52,989,735)
16	WIC (Operational Loop of CIG)	7,542,307	8,033,042	7,592,679	7,749,468	7,686,081	7,375,296	7,191,011	6,279,581	5,974,715	6,378,924	6,331,069	6,455,169	84,589,342
17	CIG Operational Storage Withdrawals	(2,482,584)	(2,280,117)	(2,602,543)	(1,286,361)	(1,931,458)	(1,591,793)	(1,436,139)	(639,057)	(989,959)	(1,610,928)	(1,885,404)	(1,157,217)	(19,893,560)
18	Backhaul Transportation Transactions or Other Exceptions	(18,659,939)	(34,042,386)	(24,093,770)	(30,735,291)	(27,946,988)	(24,769,993)	(25,137,248)	(23,956,967)	(25,783,191)	(19,832,371)	(23,955,140)	(22,552,009)	(301,465,291)
19	Make-up Purchases	12,000	-	-	90,000	-	214,993	-	-	-	-	-	-	538,567
20	Net Linepack Decrease	-	45,180	-	-	64,513	48,581	-	35,331	20,672	-	20,131	74,528	308,936
21	Total System Receipts	108,681,469	103,814,066	111,298,813	110,962,581	104,515,672	107,367,989	105,768,735	95,747,443	90,991,343	88,097,067	86,650,042	83,579,085	1,197,474,306

Deliveries (Dth)

Line No.	Transactional Item	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total
22	Rate Schedule													
22	NNT-1	20,319,282	19,918,466	21,275,292	26,703,778	23,984,493	19,444,822	19,926,960	16,099,971	13,540,863	7,172,451	8,669,996	11,138,239	208,194,613
23	NNT-2	160,798	172,921	233,670	201,461	199,529	81,248	76,218	79,308	36,152	45,566	24,645	33,561	1,345,077
24	TF-1	73,282,941	72,863,698	75,438,854	79,442,005	74,224,480	75,182,609	73,319,427	62,463,878	61,101,932	62,181,402	63,498,261	60,363,541	833,363,028
25	TF-4	90,063	155,603	188,294	181,619	181,387	212,703	156,138	154,784	103,290	105,958	90,861	68,370	1,689,070
26	TF-HP	34,585,407	39,949,434	40,714,283	36,657,474	35,864,003	34,535,000	35,391,339	32,440,470	33,415,163	31,449,314	31,911,311	30,705,594	417,618,792
27	TI-HP	1,201,487	1,064,333	998,977	1,023,599	923,794	1,073,212	1,013,751	806,589	910,484	967,537	966,988	924,313	11,875,064
28	TI-1	900,613	684,140	805,127	651,040	1,040,944	1,425,884	1,121,590	1,070,639	1,057,650	793,910	1,102,362	1,226,825	11,880,724
29	PAL-1	818,354	900,097	1,138,008	682,795	610,877	418,899	252,006	146,856	322,219	1,043,004	654,658	95,104	7,082,877
30	PAL-A	427,920	361,707	345,908	247,580	243,944	335,711	471,880	587,599	596,031	556,047	408,240	477,206	5,059,577
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	-	-	4,060	-	-	-	-	124,480	59,358	-	-	-	187,898
33	CS-1	2,393,662	1,540,537	1,843,831	1,897,933	1,815,059	2,182,391	2,556,756	3,438,203	2,296,970	1,996,729	1,614,426	1,057,030	24,633,527
34	Total Rate Schedule Deliveries	134,180,527	137,610,936	142,986,304	147,689,284	139,088,510	134,892,479	134,286,065	117,412,777	113,440,112	106,311,918	108,941,748	106,089,783	1,522,930,443
35	System Fuel:													
35	FERC Account 810 - Compressor Station Fuel	340,945	303,700	299,844	303,288	324,534	354,689	381,445	360,533	386,246	384,253	351,792	328,626	4,119,895
36	FERC Account 811 - Products Extraction	21,340	25,275	31,071	55,597	54,029	62,535	57,656	57,293	31,661	23,262	19,992	19,343	459,054
37	FERC Account 812 - Capitalized Gas	6,042	2	-	-	-	12,663	8,386	-	-	-	14,106	818	42,017
38	FERC Account 812 - Other Utility Operations (excluding Totem)	72,253	62,028	56,752	55,519	56,632	62,184	55,448	50,707	66,323	43,019	49,108	44,000	673,973
39	FERC Account 812 - Other Utility Operations (Totem)	883	845	897	1,194	2,001	2,042	1,105	1,963	2,176	1,606	2,326	1,644	18,682
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	441,463	391,850	388,564	415,598	437,196	494,113	504,040	470,496	486,406	452,140	437,324	394,431	5,313,621
42	OBA	(6,586,887)	(4,088,234)	(4,759,154)	(6,238,297)	(4,357,576)	(5,123,626)	(3,509,103)	(4,396,950)	(1,849,404)	(4,613,041)	(4,321,070)	(5,353,408)	(55,196,750)
43	WIC (Operational Loop of CIG)	7,545,419	8,046,286	7,585,445	7,749,468	7,686,081	7,375,294	7,189,710	6,279,581	5,974,715	6,378,924	6,330,759	6,453,538	84,595,220
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(27,222,053)	(38,343,099)	(35,222,029)	(38,945,665)	(38,568,724)	(30,458,620)	(32,907,267)	(24,144,443)	(27,180,989)	(20,576,682)	(24,898,084)	(24,216,959)	(362,684,614)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Net Linepack Increase	61,364	-	30,471	-	-	-	29,567	-	-	38,391	-	-	159,792
48	Total System Deliveries	108,419,832	103,617,739	111,009,601	110,670,388	104,285,487	107,179,640	105,593,012	95,621,461	90,870,840	87,991,649	86,490,677	83,367,385	1,195,117,712
49	L&U Loss/(Gain) [Line 21 - Line 48]	261,637	196,327	289,212	292,193	230,185	188,349	175,723	125,982	120,503	105,418	159,365	211,700	2,356,594
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	703,100	588,177	677,776	707,791	667,381	682,462	679,763	596,478	606,909	557,558	596,689	606,131	7,670,215

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Receipts (Dth)														
Line No.	Item	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	State:													
2	Colorado	93,889,741	92,166,895	95,161,850	96,650,433	89,768,895	96,806,423	94,334,923	86,984,317	83,223,783	80,072,984	77,598,569	74,116,180	1,060,774,993
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Oklahoma	742,835	398,877	775,007	636,541	657,502	642,898	608,398	686,234	804,514	631,054	806,096	802,543	8,192,498
5	Texas	184,587	500,790	621,102	85,543	57,644	0	3,979	0	0	0	0	53,026	1,506,673
6	Utah	757,718	1,089,934	780,095	777,749	724,331	774,492	900,671	635,324	745,468	776,210	772,995	751,172	9,486,159
7	Wyoming	9,266,036	7,292,171	7,852,551	7,619,797	5,722,666	5,817,767	6,389,930	7,163,375	5,369,720	6,378,277	6,264,731	7,185,892	82,322,912
8	Total Receipts	104,840,917	101,448,667	105,190,605	105,770,062	96,931,038	104,041,580	102,237,900	95,469,249	90,143,485	87,858,525	85,442,390	82,908,814	1,162,283,234
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Storage Withdrawal	3,840,552	2,320,219	6,108,208	5,192,520	7,520,121	3,277,828	3,530,835	242,863	827,186	238,542	1,187,521	595,743	34,882,136
11	Net Linepack Decrease	-	45,180	-	-	64,513	48,581	-	35,331	20,672	-	20,131	74,528	308,936
12	Total System Receipts	108,681,469	103,814,066	111,298,813	110,962,581	104,515,672	107,367,989	105,768,735	95,747,443	90,991,343	88,097,067	86,650,042	83,579,085	1,197,474,306
Deliveries (Dth)														
Line No.	Item	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total
13	State:													
14	Colorado	80,752,178	78,150,190	87,256,317	86,124,293	80,688,563	77,644,365	75,444,487	64,889,325	61,017,794	57,633,239	57,348,082	54,942,024	861,890,856
15	Kansas	3,191,637	2,486,604	2,612,875	3,083,892	3,336,057	3,968,254	3,939,654	4,215,621	3,966,266	4,110,635	3,487,390	2,716,878	41,115,763
16	Oklahoma	7,093,615	5,584,670	6,588,617	5,809,837	5,813,747	6,936,166	6,908,308	6,175,881	5,692,857	5,647,587	5,651,988	6,549,768	74,453,040
17	Texas	1,401,880	954,454	538,061	1,130,792	806,825	2,458,815	2,465,532	2,690,084	3,262,885	2,935,867	3,090,600	1,343,595	23,079,390
18	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Wyoming	13,311,331	13,008,374	12,627,919	13,319,238	11,696,507	13,697,501	13,898,999	12,661,675	12,059,114	11,771,055	11,218,949	12,810,412	152,081,073
19	Total Deliveries	105,750,640	100,184,291	109,623,789	109,468,053	102,341,699	104,705,101	102,656,980	90,632,587	85,998,915	82,098,382	80,797,009	78,362,677	1,152,620,123
20	System Fuel:													
20	FERC Account 810 - Compressor Station Fuel	340,945	303,700	299,844	303,288	324,534	354,689	381,445	360,533	386,246	384,253	351,792	328,626	4,119,895
21	FERC Account 811 - Products Extraction	21,340	25,275	31,071	55,597	54,029	62,535	57,656	57,293	31,661	23,262	19,992	19,343	459,054
22	FERC Account 812 - Capitalized Gas	6,042	2	-	-	-	12,663	8,386	-	-	-	14,106	818	42,017
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	72,253	62,028	56,752	55,519	56,632	62,184	55,448	50,707	66,323	43,019	49,108	44,000	673,973
24	FERC Account 812 - Other Utility Operations (Totem)	883	845	897	1,194	2,001	2,042	1,105	1,963	2,176	1,606	2,326	1,644	18,682
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Fuel	441,463	391,850	388,564	415,598	437,196	494,113	504,040	470,496	486,406	452,140	437,324	394,431	5,313,621
27	Total Storage Injection	2,166,365	3,041,598	966,777	786,737	1,506,592	1,980,426	2,402,425	4,518,378	4,385,519	5,402,736	5,256,345	4,610,277	37,024,176
28	Net Linepack Increase	61,364	-	30,471	-	-	-	29,567	-	-	38,391	-	-	159,792
29	Total System Deliveries	108,419,832	103,617,739	111,009,601	110,670,388	104,285,487	107,179,640	105,593,012	95,621,461	90,870,840	87,991,649	86,490,677	83,367,385	1,195,117,712
30	L&U Loss/(Gain) [Line 12 - Line 29]	261,637	196,327	289,212	292,193	230,185	188,349	175,723	125,982	120,503	105,418	159,365	211,700	2,356,594
31	Total Compressor Fuel and LUF [Lines 26 + 30]	703,100	588,177	677,776	707,791	667,381	682,462	679,763	596,478	606,909	557,558	596,689	606,131	7,670,215

Colorado Interstate Gas Company, L.L.C.

Docket No. RP21-__

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

DART																
Line No.	PIN No.	DART Point Name	Contra Account	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Transmission Compressor Fuel																
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	6,901	11,631	12,495	11,236	7,624	10,786	10,916	8,087	8,104	7,180	6,319	11,175	112,454
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	42,240	33,010	32,198	33,007	33,713	32,030	39,368	40,712	33,045	36,177	30,074	32,176	417,750
4	891282	ELK BASIN FUEL GAS PARK	854	11,824	9,709	1,571	105	4,408	2,747	11,642	13,076	12,726	12,810	8,017	14,460	103,095
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	46,015	32,389	38,304	38,003	42,149	47,775	44,379	37,548	43,119	37,851	37,278	29,494	474,304
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	22	699	-	-	20	-	27	-	-	21	-	-	789
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	3,274	1,031	96	2,344	2,210	5,418	6,776	7,707	9,784	9,247	10,236	3,541	61,664
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	-	-	-	-	-	-	-	1	135	-	-	-	136
11	866464	KIT CARSON COMP FUEL KIOWA	854	20,788	18,971	6,188	3,751	12,200	33,831	38,201	56,281	65,437	69,231	64,139	34,767	423,785
12	866466	LAKIN COMPRESSOR FUEL KEARNY	854	142	217	161	163	172	94	12	-	48	-	-	-	1,009
13	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	-	-	-	-	-	-	-	-	-	-	-	-	-
14	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	8,522	5,731	4,126	2,917	1,210	6,590	6,645	6,335	5,415	5,663	672	5,016	58,842
15	866481	MOCANE COMPRESSOR FUEL BEAVER	854	45,574	24,047	45,446	40,482	37,542	39,661	38,378	40,629	42,474	39,950	44,164	44,315	482,662
16	866480	MORTON COMPRESSOR FUEL MORTON	854	-	-	1,044	172	1,874	4	115	-	-	-	-	-	3,209
17	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	21,452	6,907	-	-	-	1,853	27,096	28,285	27,804	26,858	4,586	21,786	166,627
18	565742	NIORARA COMPRESSOR FUEL WASHINGTON	854	4,579	4,779	4,930	4,741	4,600	4,759	4,627	4,888	4,208	4,805	2,645	2,214	51,775
19	891904	OREGON BASIN COMPRESSOR STATI PARK	854	347	410	242	354	297	370	466	976	655	1,069	333	268	5,787
20	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	-	-	-	-	1	-	-	-	1
22	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	-	-	-	-	46	-	-	-	3,216	2,840	3,090	9,192
22	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	904	1,897	-	-	-	5,928	9,130	10,984	19,064	20,378	16,770	12,171	97,226
23	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	692	677	739	766	697	755	525	504	541	522	574	596	7,588
24	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
25	892216	WAMSUTTER COMPRESSOR FUEL SWEETWAT	854	6,899	12,640	25,147	22,884	21,331	24,865	22,971	23,934	19,354	18,182	19,713	19,294	237,214
26	892127	WATKINS TOTAL FUEL ADAMS	854	72,862	83,031	95,065	99,951	110,530	89,554	75,565	45,695	36,544	39,921	40,155	41,647	830,520
27	Fuel paid to WIC on CIG contract for transporation on WIC		854	14,673	14,340	-	-	-	-	-	-	-	-	-	-	29,013
28	Total Transmission Compressor Fuel			307,710	262,116	267,752	260,876	280,577	307,066	336,839	325,642	328,458	333,081	288,515	276,010	3,574,642
Storage Compressor Fuel																
29	866410	BOEHM COMP. FUEL MORTON	819	1,576	1,576	1,479	2,582	5,296	4,557	4,003	564	-	4,206	4,935	5,614	36,388
30	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	1,393	6,792	2,047	7,287	9,383	4,974	4,327	4,194	8,564	9,479	12,081	10,443	80,964
31	891295	FLANK FLD. FUEL GAS #2 BACA	819	2,947	3,952	3,387	3,247	3,605	2,425	3,310	3,490	2,238	3,189	3,631	3,184	38,605
32	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	7,171	7,152	8,446	7,892	8,579	9,037	7,426	8,341	6,618	7,757	8,468	7,449	94,336
33	891193	LATIGO COMP.FUEL ARAPAHOE	819	13,585	3,379	2,061	1,334	4,132	7,691	6,453	5,615	13,656	14,707	14,687	8,512	95,812
34	Total Storage Compressor Fuel			26,672	22,851	17,420	22,342	30,995	28,684	25,519	22,204	31,076	39,338	43,802	35,202	346,105
CS-1 Fuel																
35	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	2,093	10,470	9,175	14,307	6,591	14,029	10,379	9,444	13,297	5,291	7,931	4,533	107,540
36	Total CS-1 Fuel			2,093	10,470	9,175	14,307	6,591	14,029	10,379	9,444	13,297	5,291	7,931	4,533	107,540
Totem Storage Fuel																
37	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	2,545	2,825	1,672	1,905	2,286	1,765	4,328	-	5,418	4,602	5,275	4,465	37,086
38	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	924	4,264	2,930	2,785	2,232	1,592	3,376	2,556	7,358	750	5,675	7,777	42,219
39	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	-	10	16	26	29	104	189	145	184	204	198	221	1,326
40	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	1,001	1,164	879	1,047	1,824	1,449	815	542	455	987	396	418	10,977
41	Total Totem Storage Fuel			4,470	8,263	5,497	5,763	6,371	4,910	8,708	3,243	13,415	6,543	11,544	12,881	91,608
42	Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 36 + 41]			340,945	303,700	299,844	303,288	324,534	354,689	381,445	360,533	386,246	384,253	351,792	328,626	4,119,895

Colorado Interstate Gas Company, L.L.C.

Docket No. RP21-__

Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 80,365	\$ 91,705	\$ 116,435	\$ 221,656	\$ 161,307	\$ 94,164	\$ 14,182	\$ 91,451	\$ 110,956	\$ 56,916	\$ 47,308	\$ 43,074	\$ 1,129,518
3	Incidental Gasoline and Oil Sales ²	\$ 8,239	\$ -	\$ 18,102	\$ -	\$ 5,586	\$ 18,239	\$ 4,784	\$ 7,670	\$ 5,406	\$ 6,042	\$ -	\$ 5,692	\$ 79,760
4	Total Processing Revenues	\$ 88,605	\$ 91,705	\$ 134,538	\$ 221,656	\$ 166,893	\$ 112,403	\$ 18,966	\$ 99,121	\$ 116,361	\$ 62,957	\$ 47,308	\$ 48,765	\$ 1,209,278
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ -	\$ -	\$ -	\$ -	\$ (2,426)	\$ (7,871)	\$ (5,517)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (15,813)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (12,201)	\$ (16,363)	\$ (21,386)	\$ (44,824)	\$ (43,849)	\$ (51,329)	\$ (46,630)	\$ (46,035)	\$ (23,094)	\$ (13,536)	\$ (11,460)	\$ (11,375)	\$ (305,710)
8	Total Revenue/(Cost)	\$ (12,201)	\$ (16,363)	\$ (21,386)	\$ (44,824)	\$ (46,275)	\$ (59,200)	\$ (52,147)	\$ (46,035)	\$ (23,094)	\$ (13,536)	\$ (11,460)	\$ (11,375)	\$ (321,523)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 76,403	\$ 75,342	\$ 113,152	\$ 176,833	\$ 120,619	\$ 53,204	\$ (33,180)	\$ 53,086	\$ 93,268	\$ 49,421	\$ 35,847	\$ 37,390	\$ 851,384
10	Index Price ⁴	\$ 1,5234	\$ 1,8368	\$ 1,5902	\$ 1,6637	\$ 1,5746	\$ 1,3603	\$ 1,3453	\$ 1,5708	\$ 1,4594	\$ 1,5380	\$ 1,9670	\$ 1,6858	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	50,153	41,018	71,156	106,289	76,603	39,112	(24,664)	33,795	63,909	32,133	18,224	22,180	529,908

Notes:

- 1) From Appendix D, Schedule 2, line 7.
- 2) From Appendix D, Schedule 2, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	October 2019		November 2019		December 2019		January 2020	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	36,179	\$6,924	48,054	\$13,735	63,487	\$15,107	135,363	\$20,079
3	N-Butane	30,083	\$9,313	39,311	\$18,614	51,434	\$25,341	108,761	\$57,880
4	I-Butane	10,626	\$4,661	15,522	\$7,949	20,800	\$10,064	43,793	\$24,529
5	Nat Gasoline	66,578	\$61,053	55,615	\$53,291	70,859	\$68,843	136,557	\$127,909
6	Ethane	14,921	(\$1,586)	22,574	(\$1,883)	30,081	(\$2,920)	62,735	(\$8,742)
7	Total Wattenberg, Altamont, and Muddy Gap	158,387	\$80,365	181,076	\$91,705	236,661	\$116,435	487,209	\$221,656
Line No.	Particulars - FERC Account 492 (a)	October 2019		November 2019		December 2019		January 2020	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	7,098	\$8,239	0	\$0	13,962	\$18,102	0	\$0

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	February 2020		March 2020		April 2020		May 2020	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$16,453	161,077	\$13,618	140,143	\$11,266	137,656	\$25,654
3	N-Butane	75,388	\$33,150	129,712	\$15,695	115,442	\$5,175	115,661	\$17,633
4	I-Butane	27,402	\$17,279	51,754	\$16,291	45,641	\$3,289	43,103	\$10,822
5	Nat Gasoline	136,457	\$102,970	145,470	\$54,780	144,702	\$1,538	147,952	\$38,725
6	Ethane	33,165	(\$8,544)	69,902	(\$6,220)	60,916	(\$7,085)	56,003	(\$1,383)
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$161,307	557,915	\$94,164	506,844	\$14,182	500,375	\$91,451

	Particulars - FERC Account 492	February 2020		March 2020		April 2020		May 2020	
		BBLS	Amount	BBLS	Amount	BBLS	Amount	BBLS	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	5,932	\$5,586	35,360	\$18,239	21,246	\$4,784	14,554	\$7,670

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	June 2020		July 2020		August 2020		September 2020	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	62,467	\$15,477	33,371	\$7,949	29,736	\$6,863	29,279	\$6,052
3	N-Butane	56,568	\$15,886	30,601	\$8,364	27,495	\$7,572	27,198	\$7,274
4	I-Butane	20,972	\$11,308	11,538	\$6,669	9,899	\$5,253	9,709	\$3,941
5	Nat Gasoline	169,905	\$69,410	58,390	\$34,763	46,452	\$28,286	46,243	\$27,068
6	Ethane	24,386	(\$1,125)	13,238	(\$829)	10,987	(\$667)	11,212	(\$1,261)
7	Total Wattenberg, Altamont, and Muddy Gap	334,298	\$110,956	147,138	\$56,916	124,569	\$47,308	123,641	\$43,074
Line No.	Particulars - FERC Account 492 (a)	June 2020		July 2020		August 2020		September 2020	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	6,889	\$5,406	7,178	\$6,042	0	\$0	6,991	\$5,692

Colorado Interstate Gas Company, L.L.C.

Docket No. RP21-____

Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$ 1.4383	\$ 1.5196	\$ 1.2664	\$ 1.5613	\$ 1.5375	\$ 1.3537	\$ 1.3484	\$ 1.6093	\$ 1.4806	\$ 1.5589	\$ 1.9758	\$ 1.6919
2	CIG (N. Syst.)	\$ 1.6085	\$ 2.1540	\$ 1.9140	\$ 1.7661	\$ 1.6117	\$ 1.3669	\$ 1.3422	\$ 1.5323	\$ 1.4382	\$ 1.5171	\$ 1.9582	\$ 1.6797
3	Average	\$ 1.5234	\$ 1.8368	\$ 1.5902	\$ 1.6637	\$ 1.5746	\$ 1.3603	\$ 1.3453	\$ 1.5708	\$ 1.4594	\$ 1.5380	\$ 1.9670	\$ 1.6858

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

Docket No. RP21-____

Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No	DART	PI#	DART Point Name	State	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total Subject to LUF
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	47967	(CMC)	CHOCHECHERRY BI DIR	WY			58,562	7,858		1,148	692		1,509	1,550		1,020	73,801
2	49051	DISC DJ/CIG	PAIRIE WOLF RECEIPT WE	TX	309,824	231,876	201,054	174,552	100,258				34,994		115,000	42,587	1,210,145
3	49945	DCP OPER/CIG	BOURN RECEIPT WELD	CO	7,944,280	7,994,417	7,673,429	7,700,731	6,788,316	8,764,785	7,075,577	5,619,558	5,713,406	4,904,006	5,197,383	2,485,858	77,861,746
4	49655	ROCKY MTN/CIG	PAIRIE DOG RECEIPT WE	CO	3,396,867	2,985,871	2,776,496	3,366,009	3,136,292	3,980,877	3,317,613	3,196,556	3,788,177	4,098,759	3,625,218	4,134,163	41,802,898
5	50575	REP/ PROC/CIG	PIERCE RECEIPT WELD	CO	1,753,372	1,194,688	1,185,948	1,445,242	1,469,829	1,856,825	1,487,641	907,800	605,590	801,829	886,974	1,252,136	14,847,874
6	53893	CIG/CIG	HIGH FIVE WELD	CO	4,333,749	5,562,062	4,905,705	5,183,075	5,358,929	3,225,837	4,960,016	3,612,261	2,583,984	3,016,838	3,287,960	3,402,098	49,432,514
7	54079	CIG/CIG (DUC)	DUCK CREEK LARAMIE	WY	1,919,437	1,813,392	1,463,463	1,560,687	1,600,930	1,116,519	1,569,569	860,605	862,710	1,012,192	1,031,556	1,497,449	16,306,509
8	54080	CIG/CIG (SOP)	SOAPSTONE WELD	CO	5,041												5,041
9	291655	ANG/CIG (HUM)	J. HUME BACA	CO	31							36				176	354,688
10	291661	TPC/CIG (TOM)	TOMAHAWK WELD	CO	55,500	115,000	83,513	89,763	10,912					3	18	88	700
11	291664	NNG/CIG (MDK)	MEADOWLARK FINNEY	KS						700							7,000
12	291665	WFS/CIG (KIN)	KING METER STATION LI	WY								7,000					65,960,620
13	291761	KERRMCGE/CIG (PTV)	PLATTE VALLEY WE	CO	11,683,236	11,090,090	7,729,049	8,791,450	7,824,383	3,362,017	3,120,055	2,044,237	2,535,026	2,508,539	3,061,498	2,211,040	73,485
14	292073	(BPP)	BRIGHTON POWER PLANT	CO			73,485										19,630,947
15	592027	ARPPROD/CIG (RTC)	RITA CANYON LAS A	CO	1,748,400	1,698,800	1,702,400	1,696,500	1,556,791	1,657,905	1,578,001	1,638,566	1,589,999	1,621,999	1,602,600	1,538,986	4,655,307
16	800058	TALLGRAS/CIG (AHD)	ARROWHEAD WELD	CO	24,340	65,520	164,944	717,540	732,381	490,724	645,957	644,681	605,000	515,780	33,740	14,700	4,969,706
17	800064	CIG/CIG (APL)	AUTO PARK & LOAN WELD	CO	402,130	341,830	336,708	247,580	243,944	335,711	486,398	572,599	581,485	556,047	408,240	477,034	174,797
18	800077	YGS/CIG (BCS)	BIJOU CREEK RECEIPT M	CO							28,208	64,015			82,574		314,763
19	800078	ANR/CIG	BEAVER DELIVERY BEAVER	OK	42,800					405	31,558	320,000	300,000	310,000		300,000	2,850,634
20	800089	EPNG/CIG (BIG)	BIG BLUE MOORE	TX	829,577	586,357	129,029	35,643	175,768	71,403	297,044	226,085	156,899	41,332	98,401	203,096	113,933
21	800094	PEPL/CIG (BKP)	BAKER PEPL TEXAS	TX	9,791	10,833		66,648	15,093	6,942	4,626	0					50,551,247
22	800104	WIC/CIG (BOW)	BOWIE WELD	CO	3,061,641	3,876,809	4,111,005	4,677,207	5,057,679	3,639,688	3,440,923	2,486,300	4,310,700	5,546,737	5,639,512	4,703,046	7,768,117
23	800107	PNR USA/CIG (BRC)	BURRO CANYON LAS	CO	660,287	674,068	676,331	680,533	634,514	681,684	638,600	651,100	617,300	622,700	637,800	593,200	278
24	800112	CIG/CIG (BSN)	BISON RETAINED LIQUID	CO	278												20,962
25	800116	WIC/CIG (BTW)	BAXTER TO WIC SWEETWA	WY	19,178		1,784										0
26	800118	MGR/CIG (BUL)	BULLFROG/TEPEE FLATS	WY													62,238
27	800140	CIG/WIC (CHD)	CHROME DOME SWEETWATE	WY	4,288								30,650		27,300		31,274,586
28	800143	(CHP)	CENTRAL HEADSTATION POOL	CO	877,040	2,094,372	1,915,019	1,348,437	1,068,763	726,866	1,762,577	4,815,412	5,193,284	4,530,500	4,026,150	2,916,166	2,335,877
29	800196	(DCM)	DARK CANYON METER STATION	CO	369,469	235,482		50,211	104,892	575,673	695,819	33,651	60,076	66,244		144,360	178,887
30	800197	RMNG/CIG (DOB)	DUDLEY BLUFFS RIO BL	CO			15,000	30,000						54,470	65,849	13,568	21,453,938
31	800212	WIC/CIG (DOV)	DOVER METER STATION W	CO	1,681,453	1,829,316	2,463,173	2,440,486	2,057,020	2,822,233	1,900,430	1,072,172	1,228,050	1,088,830	1,552,498	1,318,277	2,847,200
32	800229	WBI/CIG (ELK)	ELK BASIN PARK	WY	116,381	438,627	601,898	520,474	1,088,471	180,520	300		200			329	0
33	800230	CIG/RUBY (EMS)	EMERALD SPRINGS	WY													69,601
34	800234	GMT/CIG (ERS)	EAST ROCK SPRINGS SWE	WY		1									28,800	40,800	17,190,925
35	800235	WAMSUTT/CIG (ES2)	ECHO SPRINGS CARB	WY	3,421,609	2,184,214	1,896,461	1,771,618	910,487	979,868	1,327,775	734,607	423,125	640,181	1,284,402	1,616,578	16,112
36	800245	WIC/CIG (FLY)	FLYING HAWK	CO											16,112		1,983,303
37	800251	PNR USA/CIG (FRK)	FREDERICK LAS ANI	CO	179,531	169,706	168,500	167,066	155,400	165,800	161,000	167,000	159,500	164,300	166,000	159,500	4,034
38	800253	REX/CIG (FRW)	FREWEN LAKE SWEETWATE	WY			4,034				10,159	6,401					21,590
39	800255	PSCC/CIG (FSC)	FIRST CREEK PP ADAMS CO	CO		5,030					398,226	435,168	377,257	395,795	202,203	245,105	4,374,601
40	800272	AKA ENER/CIG (GIL)	GILCREST WELD	CO	292,648	362,498	383,185	411,410	423,915	447,191							6,500
41	800279	PSCC/CIG(GRE)	GREELEY WELD	CO				6,500									87,440
42	800282	NW P/L/CIG (GRN)	GREEN RIVER NPC ST	WY			21,417		16,407	2,809	7,051	18,283	16,189	4,813		471	0
43	800284	NNVC/CIG (GRZ)	GRIZZLY METER STATION	WY													3,000
44	800298	MDLKMDS/CIG (HFR)	HEREFORD RANCH W	CO	3,000												6,064,520
45	800326	(IHP)	CIG WYOMING MAINLINE HE	WY	603,608	550,442	635,050	1,062,272	734,318	953,290	294,255	271,566	269,030	270,348	178,840	241,501	11,370
46	800335	QPC/CIG (KAN)	KANDA SWEETWATER	WY					1,245	3,666	6,459						4,134
47	800359	ETS TX/CIG (LAM)	LAKIN MASTER METER	KS								4,134					30,464
48	800361	PEPL/CIG (LAP)	LAKIN PEPL PROCESSED	KS											30,464	1,147	31,611
49	800376	LORGAS/CIG (LCT)	LORENCITO LAS ANIM	CO	108,777	104,700	100,100	97,300	84,800	94,900	92,800	94,100	90,000	93,000	90,600	83,400	1,134,477
50	800386	(LPP)	LIMON POWER PLANT	CO			88,182						3,063				91,245
51	800421	DCP MIDS/CIG (MEW)	MEWBOWN WELD	CO	7,409,785	5,991,175	7,009,504	5,858,654	6,381,510	6,783,162	5,897,629	5,074,745	4,476,901	6,077,382	6,011,708	7,997,182	74,969,337
52	800489	CONATGAS/CIT (NDT)	NORTH DEERTRAIL	CO		100										100	100
53	800490	DCP MIDS/CIG (NEF)	NEFF LAKE WELD	CO	371,613	803,415	672,429	999,716	526,311	644,141	1,101,604	766,291	616,750	566,880	575,033	544,737	8,188,920
54	800493	(NHP)	NORTHERN HEADSTATION PO	WY	1,049,184	2,880,426	3,022,413	2,043,507	2,077,402	2,248,568	1,034,806	1,057,808	583,289	1,849,720	2,253,246	1,717,413	21,817,782
55	800519	WGIC/CIG (OLB)	OLD BUFFALO TEXAS	OK								163					163
56	800556	TES/CIG (PCT)	PURSAITOIRE LAS ANIMA	CO	676,195	623,180	613,773	622,869	561,499	613,216	590,572	613,052	603,084	622,710	616,327	553,179	7,308,656
57	800564	PNR USA/CIG (PKW)	PICKETWIRE LAS AN	CO	817,776	784,437	779,104	1,643,045	720,263	756,329	714,537	747,488	719,100	750,800	746,400	747,738	9,927,017
58	800608	CIG/CIG (PWV)	PICKETWIRE-VALLEY LIN	CO							8,100	1,312					9,412
59	800614	CIG/CPG RED CLOUD METER STATION		CO		175			9,400								9,575
60	800616	BARGATH/CIG (RCL)	ROAN CLIFFS GARFI	CO	26,530		8,200		7,813	15,000	10,800	11,500	27,000	19,600	12,400	23,499	162,342
61	800638	SSC GPL/CIG (RNR)	RINER ROAD CARBON	WY	143,258	107,683	37,137	31,529	148,543	86,864	3,349				3,693	35,730	597,786
62	800642	DCP MIDS/CIG (ROG)	ROGGEN WELD	CO	1,647,466	1,347,903	1,644,477	1,750,778	1,513,591	1,406,264	1,635,630	272,515	36,697	1,358,395	1,573,535	1,560,761	15,748,012
63	800666	CIG/WIC (RTW)	RAWLINS TO WIC CARBON	WY	137,006	412,586	807,744	635,399	363,304	515,446	262,615		284,378	149,667	20,863	23,224	3,934,565
64	800677	CIG/CIG (SHB)	SPRUCE HILL BLENDING	CO	23,362	96,801	36,782		69,566	9,938		6,114					242,563
65	800683	CIMRIVER/CIG (SIN)	SINGING GRASS CH	CO	25,400												25,400
66	800687	TABRASA/CIG (SMT)	SILVER MOUNTAIN H	WY													0
67	800709	CIG/WIC (SWT)	SWEETWATER SWEETWATER	CO	9,897												9,897
68	800759	WGRASSET/CIG (WAT)	WATKINS ADAMS	CO	6,720,517	5,431,270	6,551,139	6,976,614	6,551,884	6,913,126	5,468,194	5,077,316	5,446,838	4,301,678	4,613,276	4,347,746	68,399,598
69	800769	TALLGRAS/CIG (WEL)	WELD COUNTY KN W	CO	1,181	1,290	1,075	1,199	435	1,199	487	94	30	93			6,849
70	800771	PNR USA/CIG (WET)	WET CANYON LAS AN	CO	845,808	799,304	830,495	993,413	1,879,488	803,216	786,350	812,915	792,734	816,068	785,685	743,685	10,889,161
71	800794	KOCH EXP/CIG (WRM)	WHITE RIVER METE	CO	65,741	70,305	55,967	59,990	53,160	63,698	54,985	57,214	56,387	60,718	58,642	42,048	698,855
72	801159	KERRMCGE/CIG (HAM)	HAMBERT RECEIPT	CO	0	810,001	5,003,856	5,597,030	6,								

**Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹**

Line No	DART	PI#	DART Point Name	State	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total Subject to LUF
(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
82	891735	KERN/CIG (MUD)	MUDDY CREEK LINCOLN	WY													0
83	891786	DCP MIDS/CIG (EPR)	ENTERPRISE NORTH	CO	844,002	738,100	939,569	1,075,848	1,188,200	1,534,546	1,138,798	1,457,481	1,339,073	1,032,101	997,696	1,355,179	13,640,593
84	891831	MERIT/CIG (SNW)	SANDWASH MOFFAT	CO	14,450	12,200	14,425	17,450	14,410	15,850						3,250	92,035
85	891862	LA LAND/CIG (MSN)	MADISON FREMONT	WY	154,164	51,400	206,690	256,337	133,094	244,768	41,000	69,204	58,690	20,207	22,800	32,847	1,291,201
86	891881	ENCORE/CIG (CGF)	CAVE GULCH FEDERAL	WY													0
87	891885	NW P/LCIG (HMF)	HAMS FORK LINCOLN	WY													2,500
88	891897	MOCANE PLT DISPLACEMENT RECEI	RIGNCY	OK	184,415	297,661	216,030	31,058	164,914	189,762	140,279	184,698	238,473	166,346	180,509	160,980	2,155,125
89	892174	DYNO/CIG (DNP)	DYNO NOBEL PLANT WEL	CO													0
90	892242	PARACHUT/CIG (GDH)	GARDENHIRE RECEI	CO	287,500	389,377	101,551	309,300	339,617	647,102	1,937,947	25,741					4,038,135
91	892247	REX/CIG (CZH)	CRAZY HORSE WELD	CO										6,059			6,059
92	892265	CHIPPROC/CIG (ANA)	ANABUTTES RECEIP	UT	775,000	1,008,923	775,000	775,000	725,000	775,000	740,000	775,000	750,000	775,000	775,000	750,000	9,398,923
93	892268	WRH/CIG (FLT)	FLAT TOP RECEIPT RIO	CO	1,232,572	1,381,825	1,520,731	2,188,215	1,423,220	826,745	585,564	1,418,297	1,164,495	1,543,376	884,409	1,941,701	16,111,150
94	894180	MGR/CIG (PAT)	PATRICK DRAW PLANT SW	WY	819,820	1,447,730	1,113,485	1,186,721	933,407	1,084,218	1,329,745	1,322,029	1,539,636	879,626	1,327,193	1,189,300	14,172,910
95	894500	WESTOPER/CIG (VAL)	VALLERY PLANT MO	CO	8,320	8,157	8,227	8,555	8,106	8,722	2,221	8,511	8,231	8,714	8,651	8,077	94,492
96	895002	RGNCY FS/CIG (MOC)	MOCANE BEAVER	OK	627,232	355,868	652,100	552,476	628,037	652,840	585,667	669,845	781,600	615,339	762,240	768,198	7,651,442
97	895008	MGR/CIG (TAB)	TABLE ROCK MASTER MET	WY	95,989	83,129	69,039	88,432	103,793	112,360	75,201	79,781	46,704	29,653	92,517	98,377	974,975
98	895009	MGR/CIG (LOS)	LOST CABIN FREMONT	WY	524,280	517,811	444,611	435,639	422,138	402,886	530,260	526,645	479,676	534,659	602,417	526,356	5,947,378
99	896046	PSCC/CIG (PON)	PONDEROSA WELD	CO											4,000		4,000
100	965742	HIPLGATH/CIG(NIO)	NIOBRARA TOTAL	CO	62,075	57,000	58,900	58,254	54,900	56,605	53,625	60,793	53,585	58,008	60,825	30,600	665,170
101		TOTAL			71,622,498	72,860,818	75,064,913	78,663,609	74,514,404	75,004,290	73,116,098	64,091,550	62,159,630	63,466,152	63,687,498	60,423,559	834,675,019

Notes:

1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/20
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	Legacy contract (b)	Oct-19 (c)	Nov-19 (d)	Dec-19 (e)	Jan-20 (f)	Feb-20 (g)	Mar-20 (h)	Apr-20 (i)	May-20 (j)	Jun-20 (k)	Jul-20 (l)	Aug-20 (m)	Sep-20 (n)	Total (o)
1	ANADARKO ENERGY SERVICES COMPANY	36227000-T11CIG	83,380	102,960	112,530	105,380	101,080	127,000	120,492	126,612	120,138	122,452	122,703	118,323	1,363,050
2	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	7,302,519	6,580,833	7,219,218	7,500,457	6,991,478	7,396,485	7,111,289	7,530,021	7,292,664	7,037,104	6,221,596	4,250,151	82,433,815
3	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	310	240	1,085	1,240	725	930	600	465	360	217	217	210	6,599
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	103,710	155,560	168,165	169,760	172,304	70,446	27,400	55,335	64,900	59,985	59,985	62,550	1,170,100
5	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33175032-TF1CIG	2,500	1,700	3,750		4,225								12,175
6	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HILLS	33611001-TF1CIG	484,764	470,800	427,050	576,575	373,900	320,235	367,185	356,900	346,360	422,330	308,570	302,450	4,757,119
7	BLACK HILLS SERVICE COMPANY, LLC	215683-TF1CIG	115,000	219,500	230,000	125,500	226,000	93,000	191,500	91,500	255,000	189,000	341,000	232,500	2,309,500
8	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	142,000	209,008	288,500	209,000	255,180	192,000	205,000						1,500,688
9	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	220,138	317,875	194,500	208,500	381,500	256,000	250,939	187,800	139,000	310,000	305,000	157,876	2,929,128
10	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	106,200	126,444	114,500	238,475	220,629	184,450	38,480	34,510	1,500	1,550	1,550	26,410	1,094,698
11	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	38,247	25,432	18,600	13,000	39,990		32,900						168,169
12	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	580,145	642,000	713,000	711,450	606,620	519,350	459,820	533,730	463,080	517,016	496,016	434,170	6,676,397
13	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG	23,362	96,801	36,782	5,000	77,566	9,938		6,114					255,563
14	BLACK HILLS SERVICE COMPANY, LLC	215682-TF1CIG	9,150	17,000	12,900	64,000	26,180	20,315							149,545
15	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG		43,029	115,000	181,000	140,506	57,191							536,726
16	BLACK HILLS SERVICE COMPANY, LLC	214677-TF1CIG			29,800	127,400	118,000	109,400		29,500	13,200	7,750	10,750	19,800	537,800
17	BLACK HILLS SERVICE COMPANY, LLC	217420-NNT1CIG									1,509				1,509
18	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG										1,550	1,462	1,020	4,032
19	BONANZA BIOENERGY LLC	33521000-TF1CIG	62,363	60,353	62,371	62,399	58,377	62,165	50,435	62,462	60,450	62,316	62,433	54,832	720,956
20	BP ENERGY COMPANY	33417000-TF1CIG	505,250	576,260	611,813	735,861	680,599	705,247	624,974	450,923	447,244	377,956	453,748	393,999	6,563,874
21	BP ENERGY COMPANY	33524000-TF1CIG	623,682	602,453	622,270	623,869	573,416	597,918	592,416	155,294	12,960	197,141	520,209	597,406	5,719,034
22	BP ENERGY COMPANY	211039-TF1CIG	1,016,893	968,757	1,377,122	1,723,410	1,425,473	2,153,343	1,473,563	736,788	723,974	742,982	705,914	760,183	13,808,402
23	BP ENERGY COMPANY	36026000-T11CIG							7,715						34,071
24	BP ENERGY COMPANY	216105-TF1CIG	778,892	753,166	766,530	770,437	649,590	679,715							4,398,330
25	BP ENERGY COMPANY	216432-TF1CIG	19,742	144,786	90,548	140,954	106,800	136,530	65,027	29,004	14,000				747,391
26	BP ENERGY COMPANY	217168-TF1CIG							284,028	322,014	326,288	345,160	298,185	388,417	1,964,092
27	BP ENERGY COMPANY	217418-TF1CIG									150,250				150,250
28	BP ENERGY COMPANY	217499-TF1CIG													151,324
29	BP ENERGY COMPANY	217574-TF1CIG										151,324			127,184
30	BP ENERGY COMPANY	217663-TF1CIG													127,184
31	CAERUS PICEANCE LLC	215370-TF1CIG	309,836	284,113	287,217	311,922	271,674							246,144	246,144
32	CASTLETON COMMODITIES MERCHANT TRADING L.P.	36243000-T11CIG		5,075											5,075
33	CENTERPOINT ENERGY SERVICES, INC.	215024-TF1CIG	1,286,320	1,582,533	1,510,640	1,599,564	1,501,799	1,410,728	1,468,361	1,266,653	622,474	938,310	1,255,486	1,169,844	15,612,712
34	CENTERPOINT ENERGY SERVICES, INC.	215227-TF1CIG	94,627	120,871	79,186										294,684
35	CENTERPOINT ENERGY SERVICES, INC.	215691-TF1CIG	141,053	113,491	230,392	186,785	186,948	193,622	125,436	167,133	84,308	90,170	114,966	129,501	1,763,805
36	CENTERPOINT ENERGY SERVICES, INC.	215690-TF1CIG	806,811	903,733	893,118	1,040,863	1,041,826	865,269	934,283	718,776	551,876	492,944	481,955	681,246	9,412,700
37	CENTERPOINT ENERGY SERVICES, INC.	215935-TF1CIG	12,499	9,815	12,765	16,708	18,113	17,905	11,351	14,251					113,407
38	CENTERPOINT ENERGY SERVICES, INC.	215936-TF1CIG	91,612	70,671	85,151	103,551	116,539	114,964	88,245	113,323					784,056
39	CENTERPOINT ENERGY SERVICES, INC.	215979-TF1CIG	2,732	2,110	6,932	24,815	24,548	25,957	13,441	26,581					127,116
40	CENTERPOINT ENERGY SERVICES, INC.	216258-TF1CIG	175,592	180,396	161,665	174,646	165,263	245,418	159,034	116,563	100,714	909	8,235	161,623	1,650,058
41	CENTERPOINT ENERGY SERVICES, INC.	216583-TF1CIG		184,702	164,661	309,498	295,509	291,454							1,245,824
42	CENTERPOINT ENERGY SERVICES, INC.	216605-TF1CIG		475,487	679,624	661,839	666,800	588,769	802,414	760,618	824,114	719,717	753,214	650,786	7,583,382
43	CENTERPOINT ENERGY SERVICES, INC.	216818-TF1CIG				146,826	103,508	178,207	124,006	164,398	171,676	172,547	178,101	139,712	1,378,981
44	CENTERPOINT ENERGY SERVICES, INC.	217401-TF1CIG									97,830	88,942	79,667	93,890	360,329
45	CENTERPOINT ENERGY SERVICES, INC.	217400-TF1CIG									14,504	11,587	11,846	11,610	49,547
46	CF&I STEEL, L.P. DBA EVRAZ ROCKY MOUNTAIN STEEL	33251000-TF1CIG	124,744	119,158	124,744	124,744	116,696	124,720	120,900	111,126	110,822	107,249	119,936	113,792	1,418,631
47	CF&I STEEL, L.P. DBA EVRAZ ROCKY MOUNTAIN STEEL	33376000-TF1CIG	62,372	59,579	62,372	62,372	58,348	62,360	60,450	36,774	31,736	35,762	36,267	39,274	607,666
48	CHEYENNE LIGHT, FUEL AND POWER COMPANY	31037000-NNT1CIG	41,385								41,160	42,532	42,532	41,160	208,769
49	CHS INC	33093000-TF1CIG	495,000	508,000	504,350	503,900	479,600	530,100	512,564	514,900	473,900	501,400	496,300	451,000	5,971,014
50	CIMA ENERGY, LP	215669-TF1CIG	292,329												292,329
51	CIMA ENERGY, LP	216574-TF1CIG		71,932											71,932
52	CIMA ENERGY, LP	216582-TF1CIG		125,671	123,049	121,519	110,704	116,989							597,932
53	CIMA ENERGY, LP	217175-TF1CIG							229,748	183,526	139,134	48,836	112,618	178,612	892,474
54	CITADEL ENERGY MARKETING LLC	215620-TF1CIG	545,435	530,491	548,159	548,354	510,875	548,359							3,231,673
55	CITADEL ENERGY MARKETING LLC	216591-TF1CIG		753,091	563,812	424,246	335,847	333,684							2,410,680
56	CITADEL ENERGY MARKETING LLC	216802-TF1CIG			324,760										324,760
57	CITADEL ENERGY MARKETING LLC	216804-TF1CIG				1,461,759	1,251,867	1,650,131							4,363,757
58	COLORADO NATURAL GAS, INC.	33387000-TF1CIG	16,100	24,300	24,670	24,725	27,760	21,400	29,250	16,900	8,700	6,975	7,625	11,500	219,905
59	COLORADO NATURAL GAS, INC.	33727000-TF1CIG	0	45,000	46,500	46,500	43,500	46,500							228,000
60	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	31,491	44,200	52,080	45,840	33,610	33,450	44,300	26,200	27,000	15,500	23,250	19,850	396,771
61	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	145,478	55,570	15,000		15,391		24,844	95,328				20,000	371,611
62	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	160,087	11,066	7,456		41,000	25,187	26,104	35,553		7,000		70,900	384,353
63	COLORADO SPRINGS UTILITIES	33247000-TF1CIG	1,301,880	1,796,344	2,220,904	1,900,981	1,963,370	1,843,545	2,012,375	1,439,993	1,751,497	2,051,207	2,055,167	1,357,445	21,694,708
64	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	309,454	301,770	311,798	311,922	291,798	309,838	302,250	188,202	68,229	276,512	288,217	281,960	3,241,950
65	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	155,749	122,640	155,961	155,961	145,899	155,961	151,110	80,592	144,677	137,547	150,810	151,786	1,571,876
66	COLORADO SPRINGS UTILITIES	33300000-TF1CIG	51,788	141,240	145,979	145,979	136,561	122,434	141,450	83,155	141,450	124,973	146,103	113,112	1,465,945
67	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	219,656	40,000	155,232	222,982	80,649		15,158						733,677
68	COLORADO SPRINGS UTILITIES	33327000-TF1CIG	110,269	110,888	119,128		166,630	42,000	25,920	11,079	18,519	3,000	4,797	15,285	627,515
69	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	157,193	347,414	416,823	295,420	344,772	331,970	264,732	263,989	250,312	439,887	306,047	328,980	3,747,539
70	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	246,846	93,804	192,871	42,134	297,068	36,668	204,667		5,000	151,400	229,200	100,423	1,600,081
71	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	451,891	900,000	925,000	929,900	870,000	926,813	443,684	583,923	374,597	16,700	181,936	403,228	7,007,672
72	COLORADO SPRINGS UTILITIES	33409000-TF1CIG		344,856	318,600	331,400	459,978	132,095	406,964	159,024	431,313	433,707	421,782	144,177	3,583,896
73	COLORADO SPRINGS UTILITIES	33463000-TF1CIG		294,215	238,420	261,237	244,383	152,489							1,190,744
74	COLORADO SPRINGS UTILITIES	33464000-TF1CIG		435,148	506,343	491,899	492,711	38,584				</			

(Quantities (Dth) Subject to LUF)

No.	Service Requester	Legacy contract	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
76	CONCORD ENERGY LLC	212493-TF1CIG	2,107,364	2,295,867	2,203,864	2,180,097	2,055,410	2,143,506	2,826,802	2,438,430	2,278,813	2,542,154	2,628,115	2,259,229	27,959,651
77	CONCORD ENERGY LLC	212586-TF1CIG	2,300,163	1,674,026	821,398	1,260,196	1,079,394	1,262,147	1,559,664	1,081,390	1,020,002	1,459,558	1,590,378	1,309,651	16,417,967
78	CONCORD ENERGY LLC	214093-TF1CIG	467,759	452,670	467,759	467,914	437,726	467,914	453,360	468,472	453,360	468,286	468,286	453,180	5,526,686
79	CONCORD ENERGY LLC	213879-TF1CIG	1,044,658	1,818,240	1,928,862	2,376,921	2,309,593	3,037,808	3,133,471	2,514,396	2,714,166	2,231,870	1,952,205	2,399,334	27,461,524
80	CONCORD ENERGY LLC	215307-TF1CIG	1,217,864												1,217,864
81	CONCORD ENERGY LLC	215515-TF1CIG	1,091,439	1,056,240		1,085,211	1,018,593	1,091,761	1,052,345	1,077,094	1,055,256	1,087,644	1,085,499	1,052,584	12,836,149
82	CONCORD ENERGY LLC	215308-TF1CIG	986,328												986,328
83	CONCORD ENERGY LLC	215641-TF1CIG	623,234	603,570	623,689	617,679	573,625	340,536							3,382,333
84	CONCORD ENERGY LLC	216438-TF1CIG	946,782	1,268,476											2,215,258
85	CONCORD ENERGY LLC	216439-TF1CIG	2,348,247	2,462,486											4,810,733
86	CONCORD ENERGY LLC	216700-TF1CIG			1,084,994	795,557	1,050,589	601,047							3,532,187
87	CONCORD ENERGY LLC	216699-TF1CIG			2,537,718	2,502,045	2,422,022	2,425,291							9,887,076
88	CONCORD ENERGY LLC	216879-TF1CIG				537,334									537,334
89	CONCORD ENERGY LLC	216839-TF1CIG				466,766									466,766
90	CONCORD ENERGY LLC	216850-TF1CIG				166,030									166,030
91	CONCORD ENERGY LLC	216951-TF1CIG					1,253,325								1,253,325
92	CONCORD ENERGY LLC	217188-TF1CIG							2,264,488	1,429,530	1,365,685	1,614,962	1,958,911	1,962,835	10,596,411
93	CONCORD ENERGY LLC	217187-TF1CIG							705,991	600,586	448,146	541,484	1,052,100	856,230	4,204,537
94	CONCORD ENERGY LLC	217199-TF1CIG							594,453	624,619		592,416	624,370	599,822	3,640,150
95	CONCORD ENERGY LLC	217387-TF1CIG									129,664				129,664
96	CONCORD ENERGY LLC	217652-TF1CIG													1,142,120
97	CONOCOPHILLIPS COMPANY	211898-TF1CIG	5,906	5,321	5,488	5,177	5,108	4,752	2,035	3,399	4,920	5,713	3,888	3,682	55,389
98	DCP MIDSTREAM MARKETING, LLC	213450-TF1CIG	2,753,199	1,317,033	1,990,944	1,545,132	1,833,057	2,712,215	2,527,027	2,685,903	2,573,780	2,529,817	2,499,993	2,235,492	27,203,592
99	DCP MIDSTREAM MARKETING, LLC	213160-TF1CIG	2,080,360	1,647,193	2,114,542	1,943,967	1,755,857	2,223,937	1,957,008	2,167,008	2,175,809	2,073,155	2,045,935	2,104,933	24,290,636
100	DCP MIDSTREAM MARKETING, LLC	213517-TF1CIG	5,598,487	5,417,706	5,611,006	5,528,198	5,238,457	5,503,717	5,343,676	5,619,012	5,440,260	5,551,933	5,589,129	5,336,918	65,778,499
101	DCP OPERATING COMPANY, LP	36165000-TI1CIG	180,251												180,251
102	EIF KC LANDFILL GAS, LLC	215139-TF1CIG	73,014	21,312	37,317	66,909	56,806	81,200	75,635	72,430	79,584	81,475	84,691	64,622	794,995
103	ENTERPRISE PRODUCTS OPERATING LLC	36276000-TI1CIG		138											138
104	ETC FIELD SERVICES LLC	36230000-TI1CIG	184,415	297,661	216,030	31,058	164,914	189,762	140,279	184,698	238,473	166,346	180,509	160,980	2,155,125
105	FORT MORGAN CITY OF	38007000-TF4CIG	28,954	52,590	65,875	70,990	66,178	71,300	62,880	66,526	44,370	43,121	36,270	29,100	638,154
106	HARTREE PARTNERS, LP	213636-TI1CIG	11,513												11,513
107	HOLCIM (US) INC.	33378000-TF1CIG	4,587	4,530	4,681	4,624	4,379	4,681	4,456	4,681	4,530	4,681	4,681	4,530	55,041
108	K2 COMMODITIES, LLC	215632-TFHPICIG	28,013												28,013
109	KOCH ENERGY SERVICES, LLC	216414-TF1CIG	14,452												14,452
110	KEYES TOWN OF	38008000-TF4CIG	31	120	93	93	29	1,302	1,400	1,519	1,110	372	1,023	540	7,632
111	MACQUARIE ENERGY LLC	33612000-TF1CIG	155,960	150,900	155,960	155,961	145,899	155,961							920,609
112	MACQUARIE ENERGY LLC	33612003-TF1CIG	155,930	150,900	155,928	155,961	145,899	155,961							920,579
113	MACQUARIE ENERGY LLC	216973-TF1CIG							151,110	156,147	151,110	156,085	156,085	151,049	921,586
114	MERCURIA ENERGY AMERICA, INC.	214673-TF1CIG	1,242,421	993,801	1,126,643	1,283,783	940,711	1,169,065	1,150,809	1,408,895	1,340,223	1,311,930	1,093,970	964,603	14,026,854
115	MERCURIA ENERGY AMERICA, INC.	214672-TF1CIG	1,450,623	1,367,118	1,318,441	1,272,064	1,137,102	1,431,256	1,554,577	1,451,065	1,275,163	1,224,361	1,043,011	1,162,825	15,687,606
116	MIDWEST ENERGY, INC.	33168001-TF1CIG	4,600	11,200	15,500	15,500	8,700	6,200	2,700	3,000	3,000	3,100	4,650	3,600	81,750
117	MIECO, INC.	36280000-TI1CIG									38,702	123,849			162,551
118	MIECO, INC.	214705-TF1CIG	621,775	1,019,652	532,003	437,051	431,002	588,956	607,719	607,890	587,755	623,288	665,950	599,835	7,322,876
119	MIECO, INC.	215277-TF1CIG	311,802	299,016	283,576	311,922	291,798	311,922							1,810,036
120	MIECO, INC.	216428-TF1CIG	339,883												339,883
121	MIECO, INC.	217069-TF1CIG						185,202							185,202
122	MIECO, INC.	217174-TF1CIG							321,829	291,798	335,597	371,796	269,357	276,016	1,866,393
123	MIECO, INC.	216956-TF1CIG							507,423	475,656	586,336	509,570	624,371	601,663	3,305,019
124	MOUNTAIN CEMENT COMPANY	215716-TF1CIG	18,736	14,480	26,984	15,386	8,774	12,736							97,096
125	MOUNTAIN CEMENT COMPANY LLC	217221-TF1CIG							10,980	23,635					34,615
126	MOUNTAIN CEMENT COMPANY LLC	217411-TF1CIG									27,930	22,286	28,306	12,830	91,352
127	NOBLE ENERGY, INC.	33179000-TF1CIG	285,964	369,050	583,149	586,439	515,885	556,193	297,013	648,846	599,109	637,449	463,947	540,409	6,083,453
128	NOBLE ENERGY, INC.	33420000-TF1CIG	153,905												153,905
129	NOBLE ENERGY, INC.	36293000-TI1CIG					168,171	389,525	588,255	465,618	508,598	469,612	68,752	291,096	3,398,758
130	NTHERM, LLC	215670-TF1CIG	289,229												289,229
131	NTHERM, LLC	215671-TF1CIG	378,968												378,968
132	NTHERM, LLC	216576-TF1CIG		617,414											617,414
133	PUBLIC SERVICE COMPANY OF COLORADO	33100000-TF1CIG	870,200	276,054	257,900	171,300	73,500	828,700	970,011	342,000	760,100	610,841	408,700	320,000	5,889,306
134	PUBLIC SERVICE COMPANY OF COLORADO	33319000-TF1CIG	5,375,152	6,853,100	6,506,244	6,785,951	5,471,871	5,403,621	3,561,200	1,551,825	1,500,465	2,235,955	1,774,655	1,676,485	48,696,524
135	PUBLIC SERVICE COMPANY OF COLORADO	33333000-TF1CIG	310,000	300,000	306,955	310,000	290,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	3,656,955
136	PUBLIC SERVICE COMPANY OF COLORADO	33341000-TF1CIG	2,046,644	1,917,537	1,866,100	2,299,200	2,440,000	2,474,941	2,105,500	2,146,500	2,453,000	2,652,409	2,616,599	2,610,700	27,629,130
137	PUBLIC SERVICE COMPANY OF COLORADO	33342000-TF1CIG	190,293	586,100	340,950	412,000	769,545	351,835	698,422	123,000	1,213,000	1,763,800	1,605,998	1,310,400	9,365,343
138	PUBLIC SERVICE COMPANY OF COLORADO	33501000-TF1CIG	1,185,100	1,290,000	1,326,600	1,078,700	993,000	931,950	420,000	475,000	450,000	465,000	465,000	450,000	9,530,350
139	PUBLIC SERVICE COMPANY OF COLORADO	33610000-TF1CIG	430,000	443,300	664,000	755,000	666,000	656,800	547,800	463,175	449,535	476,845	468,845	449,715	6,471,015
140	PUBLIC SERVICE COMPANY OF COLORADO	33726000-TF1CIG	227,540	220,200	227,540	227,540	212,859	227,540	220,200	227,540	220,200	227,540	227,540	220,200	2,686,439
141	PUBLIC SERVICE COMPANY OF COLORADO	33344000-TF1CIG	222,000						504,500	3,000	336,400		15,000		1,080,900
142	PUBLIC SERVICE COMPANY OF COLORADO	33429000-TF1CIG						2,600	35,900		25,000	5,150			68,650
143	QUESTAR GAS COMPANY	211257-TF1CIG	2,747	5,130	6,851	6,696	5,427	3,190	3,910	495	520	304	244	870	36,384
144	RATON GAS TRANSMISSION CO	33249000-TF1CIG	13,760	35,423	46,283	46,283	40,600	46,283	21,000	9,362	13,950	13,950	13,950	12,750	299,644
145	RATON GAS TRANSMISSION CO	33315000-TF1CIG	42,640	57,600	90,520	90,520	80,330	91,884	60,000	29,250	24,000	29,450	31,930	31,500	659,624
146	RATON GAS TRANSMISSION CO	36209000-TI1CIG						13,516							13,516
147	SINCLAIR OIL CORPORATION	33244000-TF1CIG	314,037	274,810	281,537	293,568	269,112	265,548	290,172	285,816	265,080	288,723	278,723	261,990	3,369,116
148	SOUTHWESTERN PUBLIC SERVICE COMPANY	36155000-TI1CIG				7,864	38,985	1,793							48,642
149	SPOTLIGHT ENERGY, LLC	214740-TI1CIG		12,797	15,060	4,000		32,808	5,378				81,905	46,172	198,120
150	SPOTLIGHT ENERGY, LLC	216737-TF1CIG			519,371										519,371
151	SPOTLIGHT ENERGY, LLC	216848-TF1CIG				448,451	317,005								765,455

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/20
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	Legacy contract (b)	Oct-19 (c)	Nov-19 (d)	Dec-19 (e)	Jan-20 (f)	Feb-20 (g)	Mar-20 (h)	Apr-20 (i)	May-20 (j)	Jun-20 (k)	Jul-20 (l)	Aug-20 (m)	Sep-20 (n)	Total (o)
152	SPOTLIGHT ENERGY, LLC	217132-TF1CIG						344,153	362,493						706,646
153	SPOTLIGHT ENERGY, LLC	217254-TF1CIG							235,699		479,382				1,165,261
154	SPOTLIGHT ENERGY, LLC	217330-TF1CIG								215,070					215,070
155	SPOTLIGHT ENERGY, LLC	217338-TF1CIG								342,008					342,008
156	SPOTLIGHT ENERGY, LLC	217677-TF1CIG												44,343	44,343
157	SPOTLIGHT ENERGY, LLC	217744-TF1CIG												10,070	10,070
158	SRC ENERGY INC.	214984-T1CIG	377,787	369,050	356,420	321,238	282,790	390,098	376,167	300,037	270,352	325,900	242,653	365,639	3,978,131
159	SUMMIT ENERGY LLC	36294000-T1CIG	15,454	7,400	78,344		3,901								105,099
160	SUMMIT ENERGY LLC	216590-TF1CIG		92,500	37,037										129,537
161	SUMMIT ENERGY LLC	217309-TF1CIG								62,452	54,391				116,843
162	SUMMIT ENERGY LLC	217460-TF1CIG										31,217	9,362	39,350	79,929
163	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG		1,181	1,075	666	1,199	435	467	94	30	93	93	226	6,849
164	TATA CHEMICALS (SODA ASH) PARTNERS	33592000-TF1CIG	491,209	495,000	485,925	473,230	478,500	511,500	446,333	348,700	305,100	496,080	461,221	472,266	5,465,064
165	TENASKA MARKETING VENTURES	33087017-TF1CIG	482,215	726,573	895,861	830,033	685,220	629,076	747,008	627,709	566,061	561,045	671,078	473,013	7,894,892
166	TENASKA MARKETING VENTURES	213175-TF1CIG	1,692,935	1,720,156	1,716,228	1,694,500	1,562,088	1,690,543	1,322,533	1,346,376	947,115	779,299	984,560	1,168,096	16,624,429
167	TENASKA MARKETING VENTURES	215676-TF1CIG		416,475											416,475
168	TENASKA MARKETING VENTURES	215688-TF1CIG		206,666											206,666
169	TENASKA MARKETING VENTURES	215703-TF1CIG		188,321											188,321
170	TENASKA MARKETING VENTURES	216083-TF1CIG		733,156	644,010	620,901	573,852	677,336							3,871,334
171	TENASKA MARKETING VENTURES	216413-TF1CIG	422,820												422,820
172	TENASKA MARKETING VENTURES	216584-TF1CIG		216,837	260,282	255,785	199,748	235,228							1,167,880
173	TENASKA MARKETING VENTURES	216508-TF1CIG		641,315	518,543	175,691	80,443	536,020							1,952,012
174	TENASKA MARKETING VENTURES	217176-TF1CIG							370,462	376,003	282,767	273,309	306,490	187,231	1,796,262
175	TENASKA MARKETING VENTURES	217179-TF1CIG							393,324	219,317	269,928	310,205	227,468	207,193	1,627,435
176	TENASKA MARKETING VENTURES	217214-TF1CIG							704,533	576,289	575,793	572,587	529,147	364,624	3,322,973
177	TENASKA MARKETING VENTURES	216022-TF1CIG							181,350	187,394	181,350	187,302	187,302	181,260	1,105,958
178	TENASKA MARKETING VENTURES	216023-TF1CIG							90,660	93,682	90,660	93,651	93,651	90,630	552,934
179	TENASKA MARKETING VENTURES	216889-TF1CIG							1,109,891	440,534	755,908	683,238	1,037,737	957,964	4,985,272
180	TENASKA MARKETING VENTURES	217270-TF1CIG							209,821						209,821
181	TOWN OF WALDEN	33170000-TF1CIG	5,735	12,780	13,020	13,547	14,471	12,872	4,372	3,800	3,180	4,885	4,340	3,420	96,422
182	TRINIDAD CITY OF	38009000-TF4CIG	23,529	46,950	54,126	49,879	67,628	83,328	36,000	47,275	23,430	36,890	24,118	15,900	509,053
183	TRI-STATE GENERATION AND TRANSMISSION ASSOCI	33644000-TF1CIG	344,160	444,597	528,452	438,500	422,890	509,178	506,679	140,200	490,784	632,236	612,711	441,847	5,512,234
184	TRI-STATE GENERATION AND TRANSMISSION ASSOCI	36274000-T1CIG							12,700						12,700
185	TRI-STATE GENERATION AND TRANSMISSION ASSOCI	215897-TF1CIG	93,940	183,183	190,092	145,607	159,698	223,072	216,962	53,467	193,556	265,824	278,412	197,880	2,201,693
186	TWIN EAGLE RESOURCE MANAGEMENT, LLC	215668-TF1CIG	170,410												170,410
187	TWIN EAGLE RESOURCE MANAGEMENT, LLC	216572-TF1CIG		304,812											304,812
188	TWIN EAGLE RESOURCE MANAGEMENT, LLC	216723-TF1CIG			172,925										172,925
189	TWIN EAGLE RESOURCE MANAGEMENT, LLC	216836-TF1CIG				526,864									526,864
190	TWIN EAGLE RESOURCE MANAGEMENT, LLC	216948-TF1CIG					451,697								451,697
191	TWIN EAGLE RESOURCE MANAGEMENT, LLC	217076-TF1CIG						440,024							440,024
192	TWIN EAGLE RESOURCE MANAGEMENT, LLC	217169-TF1CIG							268,297	222,260	151,443	217,187	179,094	222,880	1,261,161
193	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	117,884	38,785	62,639	95,219	53,599	63,189	100,587	102,500	64,992	62,724	54,070	53,383	869,571
194	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	399,552	210,701	301,049	332,310	250,612	167,230	289,012	258,253	208,350	201,696	179,920	166,702	2,965,387
195	UNITED ENERGY TRADING, LLC	213828-TF1CIG	673,401	597,406	589,711	614,352	604,671	595,484	822,945	807,004	639,231	559,994	681,109	602,230	7,787,538
196	UNITED ENERGY TRADING, LLC	214699-TF1CIG	1,283,382	1,328,198	1,332,885										3,944,465
197	UNITED ENERGY TRADING, LLC	215006-TF1CIG		127,701											127,701
198	UNITED ENERGY TRADING, LLC	215468-TF1CIG		201,376	181,625	143,341									526,342
199	UNITED ENERGY TRADING, LLC	215838-TF1CIG		121,266											121,266
200	UNITED ENERGY TRADING, LLC	216463-TF1CIG		179,864											179,864
201	UNITED ENERGY TRADING, LLC	216475-TF1CIG				143,096	133,940	148,239	137,245	126,070	72,487	65,689	66,463	72,270	1,203,816
202	UNITED ENERGY TRADING, LLC	216760-TF1CIG				1,829,842	1,737,199	1,570,212	1,637,810	1,825,792	1,191,670	828,625	1,046,381	1,178,269	12,845,800
203	UNITED ENERGY TRADING, LLC	215608-TF1CIG							28,208	64,015			98,686		190,909
204	UNITED ENERGY TRADING, LLC	216930-TF1CIG							420,653	447,599	445,803	318,699	20,382	319,994	1,973,130
205	UNITED ENERGY TRADING, LLC	36225000-T1CIG								5,000					5,000
206	WALSENBURG CITY OF	38010000-TF4CIG	6,541	12,630	17,205	15,965	15,099	24,676	12,720	14,415	8,160	10,788	6,820	3,450	148,469
207	WILLIAMS ENERGY RESOURCES LLC	216423-TF1CIG	408,010												408,010
208	WILLIAMS ENERGY RESOURCES LLC	216437-TF1CIG	1,117,870												1,117,870
209	WILLIAMS ENERGY RESOURCES LLC	216481-TF1CIG	370,524												370,524
210	WILLIAMS ENERGY RESOURCES LLC	216424-TF1CIG	16,723												16,723
211	WILLIAMS ENERGY RESOURCES LLC	216546-TF1CIG	94,055												94,055
212	WILLIAMS ENERGY RESOURCES LLC	216594-TF1CIG		1,463,343											1,463,343
213	WILLIAMS ENERGY RESOURCES LLC	216622-TF1CIG		481,701											481,701
214	WILLIAMS ENERGY RESOURCES LLC	216595-TF1CIG		1,489,538											1,489,538
215	WILLIAMS ENERGY RESOURCES LLC	216702-TF1CIG			1,555,069										1,555,069
216	WILLIAMS ENERGY RESOURCES LLC	216703-TF1CIG			1,548,336										1,548,336
217	WILLIAMS ENERGY RESOURCES LLC	216711-TF1CIG			567,425										567,425
218	WILLIAMS ENERGY RESOURCES LLC	216832-TF1CIG				634,788									634,788
219	WILLIAMS ENERGY RESOURCES LLC	216786-TF1CIG				1,551,927									1,551,927
220	WILLIAMS ENERGY RESOURCES LLC	216785-TF1CIG				1,559,666									1,559,666
221	WILLIAMS ENERGY RESOURCES LLC	216943-TF1CIG					1,436,204								1,436,204
222	WILLIAMS ENERGY RESOURCES LLC	216944-TF1CIG					1,459,048								1,459,048
223	WILLIAMS ENERGY RESOURCES LLC	216960-TF1CIG					666,410								666,410
224	WILLIAMS ENERGY RESOURCES LLC	217064-TF1CIG						196,956							196,956
225	WILLIAMS ENERGY RESOURCES LLC	217063-TF1CIG						1,542,300							1,542,300
226	WILLIAMS ENERGY RESOURCES LLC	217081-TF1CIG						221,272							221,272
227	WILLIAMS ENERGY RESOURCES LLC	216934-TF1CIG							329,721	493,533	448,926	266,992	246,633	223,537	2,009,342

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/20
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	Legacy contract (b)	Oct-19 (c)	Nov-19 (d)	Dec-19 (e)	Jan-20 (f)	Feb-20 (g)	Mar-20 (h)	Apr-20 (i)	May-20 (j)	Jun-20 (k)	Jul-20 (l)	Aug-20 (m)	Sep-20 (n)	Total (o)
228	WILLIAMS ENERGY RESOURCES LLC	217193-TF1CIG							1,484,486						1,484,486
229	WILLIAMS ENERGY RESOURCES LLC	217194-TF1CIG							1,408,950						1,408,950
230	WILLIAMS ENERGY RESOURCES LLC	217215-TF1CIG							125,758						125,758
231	WILLIAMS ENERGY RESOURCES LLC	217283-TF1CIG							388,670						388,670
232	WILLIAMS ENERGY RESOURCES LLC	217333-TF1CIG								255,289					255,289
233	WILLIAMS ENERGY RESOURCES LLC	217311-TF1CIG							1,561,532						1,561,532
234	WILLIAMS ENERGY RESOURCES LLC	217312-TF1CIG							1,557,533						1,557,533
235	WILLIAMS ENERGY RESOURCES LLC	217375-TF1CIG									1,476,918				1,476,918
236	WILLIAMS ENERGY RESOURCES LLC	217376-TF1CIG								1,091,374					1,091,374
237	WILLIAMS ENERGY RESOURCES LLC	217476-TF1CIG										1,641,032			1,641,032
238	WILLIAMS ENERGY RESOURCES LLC	217477-TF1CIG										1,406,817			1,406,817
239	WILLIAMS ENERGY RESOURCES LLC	217552-TF1CIG											1,565,089		1,565,089
240	WILLIAMS ENERGY RESOURCES LLC	217553-TF1CIG											1,560,907		1,560,907
241	WILLIAMS ENERGY RESOURCES LLC	217659-TF1CIG												1,486,059	1,486,059
242	WILLIAMS ENERGY RESOURCES LLC	217660-TF1CIG												1,478,304	1,478,304
243	WOLF CREEK ENERGY LLC	36297000-TI1CIG		15,000	18,600										33,600
244	WOLF CREEK ENERGY LLC	215743-TF1CIG	11,900												11,900
245	WOLF CREEK ENERGY LLC	216579-TF1CIG				13,950	13,050	13,950							40,950
246	WOLF CREEK ENERGY LLC	217098-TF1CIG							13,500		7,500	5,425	5,425	10,750	55,000
247	WOODRIVER ENERGY LLC	217223-TF1CIG							59,958						59,958
248	WOODRIVER ENERGY LLC	216415-TF1CIG	30,990												30,990
249	WOODRIVER ENERGY LLC	216592-TF1CIG		29,687											29,687
250	WOODRIVER ENERGY LLC	217334-TF1CIG								31,000					31,000
251	WOODRIVER ENERGY LLC	217419-TF1CIG									30,000				30,000
252	WOODRIVER ENERGY LLC	217494-TF1CIG										31,000			31,000
253	WOODRIVER ENERGY LLC	217573-TF1CIG											31,000		31,000
254	WOODRIVER ENERGY LLC	217662-TF1CIG												29,975	29,975
255	WTG GAS MARKETING, INC.	213204-TI1CIG	31							36		3	18	88	176
256	WYOMING DEPT OF TRANSPORTATION	36048000-TI1CIG	62	120	186	186	174	99	33	14	12	24	27	30	967
257	Total Receipts		71,622,498	72,860,818	75,064,913	78,663,609	74,514,404	75,004,290	73,116,098	64,091,550	62,159,630	63,466,152	63,687,498	60,423,559	834,675,019

Colorado Interstate Gas Company, L.L.C.

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Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 1,734	\$ 2,676	\$ 2,279	\$ 2,144	\$ 2,058	\$ 1,375	\$ 1,046	\$ 844	\$ 926	\$ 878	\$ 847	\$ 947	\$ 17,753
2	Index Price ²	\$ 1.5234	\$ 1.8368	\$ 1.5902	\$ 1.6637	\$ 1.5746	\$ 1.3603	\$ 1.3453	\$ 1.5708	\$ 1.4594	\$ 1.5380	\$ 1.9670	\$ 1.6858	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	1,138	1,457	1,433	1,289	1,307	1,010	778	537	634	571	431	561	11,146

Notes:

1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility.

2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix H

CS-1 L&U

Colorado Interstate Gas Company, L.L.C.**CS-1 L&U Determination**

(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	October-19	2,410,195	71,622,498	261,637	90,292	171,345	4.61%	5,630
2	November-19	1,546,943	72,860,818	196,327	70,630	125,697	4.41%	1,612
3	December-19	1,848,084	75,064,913	289,212	93,238	195,974	3.60%	4,752
4	January-20	1,919,895	78,663,609	292,193	79,181	213,012	3.89%	5,625
5	February-20	1,819,289	74,514,404	230,185	56,172	174,013	4.98%	4,761
6	March-20	2,194,825	75,004,290	188,349	93,581	94,768	3.96%	2,763
7	April-20	2,567,878	73,116,098	175,723	38,060	137,663	3.26%	4,422
8	May-20	3,446,134	64,091,550	125,982	75,784	50,198	2.08%	2,909
9	June-20	2,302,267	62,159,630	120,503	60,367	60,136	2.40%	1,848
10	July-20	2,001,408	63,466,152	105,418	32,210	73,208	2.66%	1,951
11	August-20	1,618,147	63,687,498	159,365	37,022	122,343	2.46%	3,013
12	September-20	1,059,464	60,423,559	211,700	40,955	170,745	1.68%	2,861
13	Total	24,734,529	834,675,019	2,356,594	767,491	1,589,103		42,147

Notes:

1) From Appendix B, Schedule 1, line 13.

2) From Appendix F, Schedule 1, Page 2 of 2, line 95

3) System L&U from Appendix B, Schedule 1, line 49.

4) High Plains system L&U from Appendix I, Schedule 1, line 35.

Colorado Interstate Gas Company, L.L.C.

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Appendix I

High Plains Gas Balance

Line No.	Item	Receipts (Dth)												Total
		Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	ADAMS	0	-	4	0	0	1	2	-	-	-	-	-	8
2	BIJOU CREEK	429,298	125,460	374,655	828,043	898,963	757,632	574,017	352,201	148,658	21,914	364,305	237	4,875,381
3	COAL CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DCP OPER/CIG LASALLE #2 RECEI	4,624,907	5,149,522	6,126,818	5,738,464	5,036,360	7,347,308	6,975,863	6,408,124	5,899,647	3,136,441	3,902,213	4,371,481	64,717,148
5	FLYING HAWK	-	-	-	-	-	-	-	-	-	-	-	-	-
6	HEARTLAND RECEIPT	-	-	-	-	-	-	-	-	-	-	-	-	-
7	JIM CREEK WELD	1,763,608	1,595,339	1,408,542	1,342,010	1,296,434	1,444,925	1,323,316	1,031,607	1,376,893	1,660,545	1,657,478	1,551,086	17,451,782
8	KIOWA CREEK	897,957	1,165,570	809,056	1,135,218	1,933,600	1,691,897	882,559	564,422	485,855	1,033,158	366,154	509,706	11,475,151
9	LA SALLE RECEIPT	3,979,132	4,867,228	5,070,037	4,767,075	4,461,971	5,004,821	4,789,785	3,880,895	3,313,493	2,843,854	2,468,939	2,152,114	47,599,343
10	LANCASTER RECEIPT	15,176,164	16,029,974	16,137,256	15,793,014	14,753,163	14,392,642	11,528,786	12,295,153	14,039,041	14,731,831	13,008,540	12,934,100	170,819,664
11	LUCERNE RECEIPT	5,435,589	4,596,424	4,848,391	4,399,795	4,705,374	5,080,821	5,526,150	5,180,477	4,776,722	4,600,897	4,851,584	3,873,942	57,876,167
12	ROCKYMTN/CIG PRAIRIE HOUND F	3,261,257	4,514,934	4,254,449	3,337,984	3,034,039	222,257	2,877,056	2,918,482	1,736,311	2,379,453	3,309,422	3,258,500	35,104,143
13	TRI-TOWN	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Receipts	35,567,912	38,044,451	39,029,207	37,341,602	36,119,903	35,942,303	34,477,534	32,631,362	31,776,620	30,408,093	29,928,634	28,651,166	409,918,786
15	Net Linepack Decrease	-	17,248	-	-	6,700	19,783	8,217	-	-	-	-	15,509	67,456
16	Total System Receipts	35,567,912	38,061,699	39,029,207	37,341,602	36,126,603	35,962,086	34,485,751	32,631,362	31,776,620	30,408,093	29,928,634	28,666,675	409,986,242

Line No.	Item	Deliveries (Dth)												Total
		Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	
17	BANNER LAKE	76,034	549,821	1,372,327	1,882,266	1,894,206	2,224,335	1,126,692	1,478,022	1,578,205	1,939,442	1,911,672	1,649,987	17,683,008
18	BIJOU CREEK	851,161	1,184,284	354,137	188,701	628,680	243,525	748,655	504,451	708,947	1,054,987	831,965	2,063,330	9,362,822
19	CIG/CIG HIGH FIVE WELD	4,502,032	6,692,467	6,123,805	6,149,570	4,129,641	4,559,479	4,561,693	3,092,087	4,047,875	6,147,628	5,073,295	3,823,807	58,903,377
20	DERBY LAKE	713,160	2,609,988	2,897,233	1,943,623	2,597,723	1,687,322	296,280	2,581	0	-	0	0	12,747,911
21	FLYING HAWK DELIVERY	24,989,217	21,522,256	23,530,037	22,417,941	21,036,435	22,926,577	23,739,092	24,568,126	20,230,972	17,189,580	17,473,177	16,037,468	255,660,877
22	FULTON DITCH DELIVERY	288,948	14,919	67,403	336	361,338	25,213	36,935	8,175	72,467	8,896	915	767	886,312
23	HEARTLAND DELIVERY	3	17	8	3	13	11	8	2	1	4	5	5	79
24	KIOWA CREEK-Totem	471,370	1,013,034	650,340	668,417	753,625	579,550	1,416,174	439,673	1,936,482	762,000	1,370,452	1,592,645	11,653,761
25	KLUG LAKE	60,808	66,601	70,215	71,480	68,995	68,329	60,515	52,082	43,962	37,783	32,837	31,017	664,626
26	LASALLE DELIVERY	15,480	0	-	-	0	0	1	-	1	5,751	594	0	21,828
27	PORCUPINE CREEK	165,424	454,292	97,594	204,794	399,854	214,553	322,270	120,047	454,317	588,570	599,856	494,637	4,116,207
28	RED MAPLE	286,917	710,446	316,159	522,005	693,664	1,121,439	630,453	433,162	285,454	230,521	404,249	226,927	5,861,395
29	ROCKYMTN/CIG PRAIRIE HOUND F	0	0	-	12	0	1,191	0	0	-	-	-	0	1,204
30	TRI-TOWN	3,041,178	3,172,944	3,455,424	3,211,251	3,506,256	2,204,317	1,508,924	1,848,330	2,356,130	2,410,330	2,191,195	2,705,132	31,611,411
31	UNMETERED USAGE	-	-	-	-	-	12,662	-	-	-	-	-	-	12,662
32	Total Deliveries	35,461,729	37,991,069	38,934,681	37,260,399	36,070,430	35,868,505	34,447,691	32,546,739	31,714,813	30,375,491	29,890,211	28,625,720	409,187,478
33	Net Linepack Increase	15,891	-	1,288	2,021	-	-	-	8,838	1,441	392	1,402	-	31,273
34	Total System Deliveries	35,477,620	37,991,069	38,935,970	37,262,421	36,070,430	35,868,505	34,447,691	32,555,577	31,716,253	30,375,883	29,891,613	28,625,720	409,218,751

35	L&U Loss/(Gain) [line 16 - line 34]	90,292	70,630	93,238	79,181	56,172	93,581	38,060	75,784	60,367	32,210	37,022	40,955	767,491
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36 **L&U Percentage [line 35 / line 14]** **0.19%**

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.40%	-0.02%	0.38%
Lost, Unaccounted-For, and Other Fuel Gas	0.26%	0.06%	0.32%
Storage Fuel Gas	0.52%	-0.16%	0.36%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.31%	0.02%	0.33%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	0.02%	0.15%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.25%	0.12%	0.37%
Totem Storage Fuel and Unaccounted-For Gas	1.07%	-0.11%	0.96%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.34%	-0.07%	0.27%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.40%	-0.02%	0.38%
Lost, Unaccounted-For, and Other Fuel Gas	0.263%	0.065%	0.328%
Storage Fuel Gas	0.52%	-0.16%	0.36%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.31%	0.02%	0.33%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	0.02%	0.15%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.25%	0.12%	0.37%
Totem Storage Fuel and Unaccounted-For Gas	1.07%	-0.11%	0.96%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.34%	-0.07%	0.27%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).