



January 23, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Colorado Interstate Gas Company, L.L.C.
Docket No. CP24-124-000
Request to Commence Service

Commissioners:

Colorado Interstate Gas Company, L.L.C. (“CIG”) is hereby filing with the Federal Energy Regulatory Commission (“Commission”) in Docket No. CP24-124-000, its request to place into service the Totem Enhanced Delivery Project (“Project”).

Description of Proceeding

On April 8, 2024, CIG submitted an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act¹ and Part 157 of the Commission’s regulations² for authorizations to: (1) increase the maximum withdrawal rate by approximately 50 million cubic feet per day; (2) install six new injection and withdrawal wells; (3) replace and install various sections of storage pipeline; (4) reclassify one existing injection/withdrawal well to an observation well; (5) install various appurtenant and auxiliary facilities; and (6) inject approximately one billion cubic feet of additional base gas into the Totem storage field. On March 20, 2025, the Commission issued an Order granting CIG’s requested authorizations.³

Request to Commence Service

As of the date of this filing, CIG’s construction contractor is nearing Project construction completion. CIG anticipates that its Project facilities may be available for service as early as February 1, 2026. Pursuant to Environmental Condition No. 10 of Appendix B to the Order, CIG is seeking written authorization from the Director of the Office of Energy Projects, or the Director’s designee, by January 30, 2026 to commence service on the Project facilities as early as that date to be able to start nominations for the new Rate Schedule ESD-T transportation service.⁴ In support of its request, CIG has attached photographic documentation showing the status of construction and restoration activities for the Project components and is providing the following information demonstrating its overall progress on its Project.

¹ 15 U.S.C. § 717(f)(b)-(c).

² 18 C.F.R. §§ 157.1 – 157.218 (2025) (Part 157).

³ See *Colorado Interstate Gas Company, L.L.C.*, 190 FERC ¶ 62,174 (2025).

⁴ On January 23, 2026, the Commission issued an order in Docket No. RP26-333-000 accepting the Tariff records including the Rate Schedule ESD-T.

Completion Status of Construction/Restoration Activity:

Storage Pipeline Laterals	Percent Complete
Clearing	100%
Ditching	100%
Welding	100%
Backfill	90%
Restoration	90%

Storage Well Facilities	Percent Complete
Earthwork/Foundations	100%
Piping & Equipment	100%
Building	90%
Electrical & Instrumentation	75%*
Access Road/Site Improvements	35%

Compressor Station Modifications and Miscellaneous	Percent Complete
Earthwork/Foundations	100%
Piping & Equipment	100%
Structural Steel	100%
Painting, Coatings	100%
Electrical & Instrumentation	41%*

*CIG anticipates that it will complete sufficient progress on these items to permit it to place its project facilities in service by as early as February 1, 2026.

Identification of any Commission and/or Agency Issued Non-Compliances:

CIG notes that there are no non-compliances or problem areas issued or identified by the Commission or any other agency that has not been previously identified associated with the Project.

Identification of any Landowner Complaints:

CIG confirms that there have been no landowner complaints associated with the Project.

Identification of Final Restoration Activities:

CIG will re-seed the contractor yard and staging area and anticipates completing this activity following demobilization of construction vehicles and equipment, as well as completion of all gravel laydown, and clean-up activities at all Project sites which is anticipated to be completed no later than the end of February, 2026.⁵ CIG will continue to file monthly status reports until all clean-up activities are completed at all project sites. Finally, CIG notes that it will monitor and provide status of all Project component areas in its quarterly post-construction status reports, until such a time that the Commission deems CIG has fulfilled this requirement.

Accordingly, CIG is respectfully seeking Director of the Office of Energy Projects authorization by January 30, 2026 to allow parties sufficient time to coordinate timely nominations ahead of a potential February 1, 2026 in-service date.

Filing Information

CIG is e-Filing this request and attachment with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,
COLORADO INTERSTATE GAS
COMPANY, L.L.C.

By /s/ Francisco Tarín
Francisco Tarín
Director, Regulatory

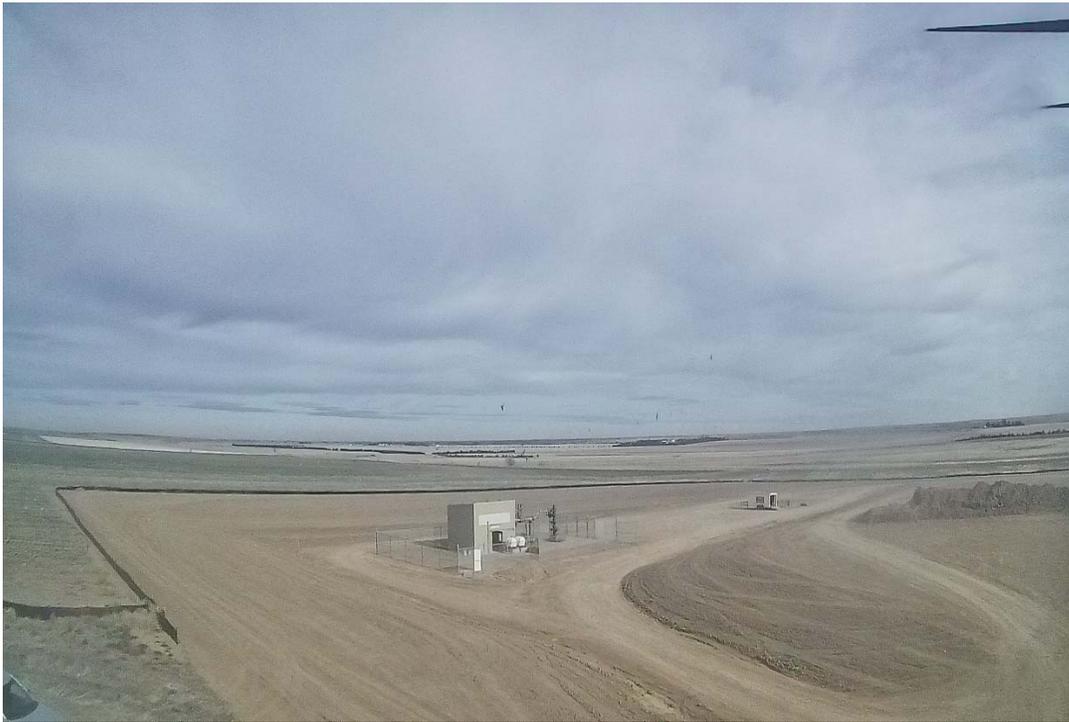
Enclosures

Cc. Ms. Olubukola Pope, OEP
Ms. Sydney Harris, OEP

⁵ CIG will not re-seed or mulch the storage lateral pipeline right-of-ways since these Project areas are agricultural lands that will be utilized by the affected private landowners for ongoing agricultural purposes. Further, none of the affected private landowners have requested CIG re-seed these areas at this time.

Storage Well Photographic Documentation

Location:
Injection/Withdrawal
("I/W") Well No. 25.
Date: 1/14/26



Location:
Injection/Withdrawal
I/W Well No. 25 and
Lateral ROW.
Date: 1/21/26



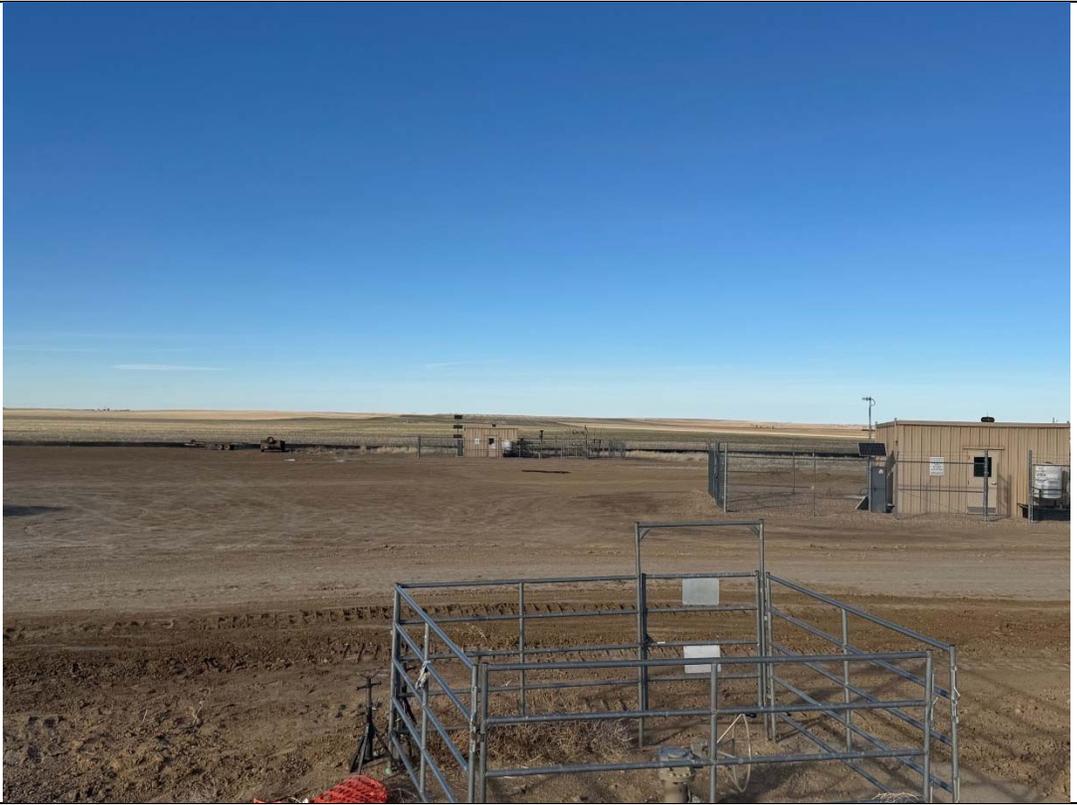
Location:
Injection/Withdrawal
I/W Well No. 25.
Date: 1/21/26



Location:
I/W Well No. 26.
Date: 1/14/26



Location:
I/W Well No. 26.
Date: 1/21/26



Location:
I/W Well No. 27.
Date: 1/14/26



Location:
I/W Well No. 27 and
Lateral ROW.
Date: 1/21/26



Location:
I/W Well No. 28.
Date: 1/14/26.



Location:
I/W Well No. 28.
Date: 1/21/26



Location:
I/W Well No. 29.
Date: 1/14/26



Location:
I/W Well No. 29.
Date: 1/14/26



Location:
I/W Well No. 29.
Date: 1/21/26



Location:
I/W Well No. 30.
Date: 1/14/26



Location:
I/W Well No. 30.
Date: 1/14/26



Location:
I/W Well No. 30.
Crews working to
finalize tie-ins and
testing.
Date: 1/21/26



Location:
Permanent
workspace looking
west, between I/W
Well Pad Nos. 28 and
29.
Date: 1/14/26



Storage Well Lateral Photographic Documentation	
<p>Location: Above ground valves associated with Lateral 254-F1. Date: 1/21/26</p>	 A wide-angle photograph of a flat, open field under a clear blue sky. In the center, there is a rectangular metal structure, possibly a wellhead or valve assembly. The ground is dry and brownish. In the background, there are some distant structures and a fence line.
<p>Location: Lateral 254-F1 right of way. Date: 1/21/26</p>	 A photograph showing a dirt road or driveway leading towards a storage well lateral site. The road is wide and has tire tracks. To the left, there is a blue tarp covering some equipment. In the distance, there are some structures and a fence line under a clear blue sky.

Location:
Lateral 254-F1 right-
of-way.
Date: 1/21/26



Location:
Lateral 254-F1 right-
of-way.
Date: 1/21/26



Location:
Interconnecting
lateral ROW to
existing I/W Well No.
4. Trench backfill to
be completed week
of January 25, 2026.
Date: 1/21/26



Location:
Interconnecting
lateral ROW to
existing I/W Well No.
5.
Date: 1/21/26



Location:
Interconnecting
lateral ROW to
existing I/W Well No.
6.
Date: 1/21/26



Location:
Interconnecting
lateral ROW looking
towards existing I/W
Well No. 7. Final
grading to be
completed the week
of January 25, 2026.
Date: 1/21/26



Location:
Interconnecting
lateral ROW from
existing I/W Well No.
12 towards the
lateral 12 tap valve.
Date: 1/21/26



Location:
Interconnecting
lateral ROW from the
existing I/W Well No.
13.
Date: 1/21/26



Location:
Interconnecting
lateral ROW to
existing I/W Well No.
14.
Date: 1/21/26



Other Project Facility Photographic Documentation

Location:
Relocated pig launcher/receiver site on the north end.
Date: 1/21/26



Location:
New pig launcher/receiver site at the Totem Compressor Station.
Date: 1/21/26



Location:
New vertical scrubber
and platform at the
Totem Compressor
Station.
Date: 1/21/26



