Colorado Interstate
Gas Company, L.L.C.
a Kinder Morgan company

November 10, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Colorado Interstate Gas Company, L.L.C.
Docket No. CP24-124-000
Semi-Annual Storage Report No 1

Commissioners:

On March 20, 2025, the Federal Energy Regulatory Commission ("Commission") issued to Colorado Interstate Gas Company, L.L.C. ("CIG") an Order granting CIG's requested authorizations in Docket No. CP24-124-000 for the Totem Enhanced Deliverability Project ("Project") which was placed into service on February 25, 2026.[1]

In compliance with Ordering Paragraph (B), and Engineering Condition No. 5 of Appendix A of the Commission's Order, CIG is herein filing its spring semi-annual storage report for the Project for the period February 25, 2026 through April 30, 2026 which provides the information required by Section 157.214(c) of the Commission's regulations. In accordance with the Commission's regulations regarding Critical Energy Infrastructure Information ("CEII") filing guidelines, 18 C.F.R. § 388.112, CIG has organized the items being filed as described below.

Public

- Totem Semi-Annual Report Spring 2026
- Exhibits 1 and 2

Privileged (Non-Public)

- Exhibit 3 – Underground Natural Gas Storage Integrity Program Documentation

CIG notes that information being filed herein as Exhibit 3, contains proprietary and sensitive engineering and design information that consists of privileged materials, which is being submitted as non-public information. Therefore, Pursuant to 18 C.F.R. § 388.112 of the Commission's regulations, CIG requests privileged treatment of this information and states that this exhibit contains material that the Commission routinely treats as privileged and exempt from mandatory disclosure under the Freedom of Information Act. Accordingly, CIG has labeled this information as "CONTAINS CUI//PRIV – Do Not Release".

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[1] *See Colorado Interstate Gas Company, L.L.C.*, 190 FERC ¶ 62,174 (2025).

CIG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet,* guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,
COLORADO INTERSTATE GAS
COMPANY, L.L.C.

By */s/ Francisco Tarín*
Francisco Tarín
Director, Regulatory

Enclosures

Cc. Mr. Samuel Burton, OEP
Ms. Olubukola Pope, OEP
Ms. Sydney Harris, OEP

Colorado Interstate Gas Company, L.L.C.
Semi-Annual Storage Report
Docket No. CP24-124-000
Totem Storage Field, Colorado

Colorado Interstate Gas Company, L.L.C. ("CIG") is herein filing its first semi-annual storage report pursuant to Ordering Paragraph (B), Appendix A of the Federal Energy Regulatory Commission's ("Commission") Order Issuing Certificate in Docket No. CP24-124-000 and in accordance with Section 157.214(c) of the Commission's Regulations under the Natural Gas Act. All volumes are reported using a pressure base of 14.73 psia and a temperature base of 60°F, unless otherwise stated. All volumes are listed in Mcf, unless otherwise stated. The storage activity cycle covered in this report is from February 25, 2026 through April 30, 2026.

1. The Totem Storage Field's certificated parameters are as follows:

a. The maximum inventory of natural gas stored shall not exceed the certificated levels of 11.7 Bcf (consisting of 7 Bcf of working gas capacity and 4.7 bcf of base gas capacity) at 14.73 psia and 60 degrees Fahrenheit.
b. The maximum withdrawal rate shall not exceed 250 MMcf/d.

2. CIG shall conduct an annual inventory verification study on the Totem Storage Field.

CIG will comply with this condition, conducting an annual inventory verification study typically in the fourth quarter of each year.

3. Twice annually, CIG shall conduct a leak detection test during storage operations to determine the integrity of each wellbore, casing, and wellhead of the six new injection and withdrawal wells. In addition, CIG shall file a report, with the Secretary of the Commission summarizing the results of these tests until one year after the operating capacity of the Totem Storage Field have reached the maximum defined in Engineering Condition (1)(a).

CIG is providing as Exhibit 1 (incorporated by reference herein) shut-in wellhead pressures collected on April 30, 2026. There were no indications of any leaks in the wellbore, casing or wellhead during the reporting period.

4. CIG shall operate its facility in such a manner as to prevent/minimize gas loss or migration.

CIG has and will continue to operate its facility in such a manner as to prevent/minimize gas loss or migration.

Colorado Interstate Gas Company, L.L.C.
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5. CIG shall file with the Secretary of the Commission semi-annual reports (to coincide with the termination of the injection and withdrawal cycles) containing the following information in accordance with Section 157.214(c) of the Commission's regulations (volumes shall be stated at 14.73 psia and 60 degrees Fahrenheit, and pressures shall be stated in psia):

a. The daily volumes of natural gas injected into and withdrawn from the storage reservoir.

CIG is providing as Exhibit 2 (incorporated herein by reference), daily volumes injected and withdrawn from the storage reservoir for the reporting period.

b. The volume of natural gas and the shut-in wellhead pressures at the end of the reporting period.

The inventory at the end of the reporting period, April 30, 2026, was 7,764,438 Mcf. Shut-in pressures are included in Exhibit 1.

c. The maximum daily injection and withdrawal rates experienced for the entire storage field during the reporting period, including the average working pressure on such maximum days taken at a central measuring point where the total volume injected or withdrawn is measured.

Telemetered Data	Volume (MMcf)	Pressure (psia)
Maximum Injection:	158.6	862.9
Maximum Withdrawal:	201.7	888.2

d. A discussion of current operating problems and conclusions.

There were no operating problems during this reporting period.

e. Other data or reports which may aid the Commission in the evaluation of the storage project.

There are no other data or reports to submit at this time that may aid the Commission in the evaluation of the storage project.

6. **CIG shall file the above semi-annual reports in accordance with section 157.214(c) of the Commission's regulations until one year after the storage inventory volume has reached or closely approximates the maximum level defined in this order.**

   CIG will notify the Commission when this occurs.

7. **CIG shall file its Integrity Monitoring Program for the Totem Storage Field consistent with the parameters outlined in American Petroleum Institute's (API) Recommended Practice (RP) 1171: Functional Integrity of Natural Gas Storage in Depleted Hydrocarbon Reservoirs and Aquifer Reservoirs.**

   CIG is providing as Exhibit 3 (incorporated herein by reference, being filed as confidential and privileged), a copy of its Operating and Maintenance Manual - Overview of Underground Natural Gas Storage Integrity Program and associated documentation that serves as the integrity monitoring program for the Totem Storage Field.

Exhibit 1
TOTEM
Wellhead Pressures
4/30/2026

Well	FERC Class	Wellhead Pressure (psig)
1	OBS	1,782
2	OBS	1,269
3	OBS	1,750
4	I/W	1,244
5	I/W	1,257
6	I/W	1,230
7	I/W	1,224
9	I/W	1,558
10	I/W	1,742
11	OBS	315
12	I/W	1,594
13	I/W	1,286
14	I/W	1,260
15	I/W	1,400
16	OBS	99
17	I/W	1,286
18	I/W	1,252
19	I/W	1,220
20	OBS	1,604
21	OBS	1,352
22	I/W	495
24	OBS	76
25	I/W	1,285
26	I/W	1,245
27	I/W	1,227
28	I/W	1,603
29	I/W	1,554
30	I/W	1,245
SWD#1	SWD	(11)

Exhibit 2

Totem Daily Volumes for Reporting Period 2/25/26 - 4/30/26

Date	Injection Mcf	Withdrawal Mcf
2/25/2026	92,347	29,194
2/26/2026	154,985	0
2/27/2026	158,589	0
2/28/2026	153,702	0
3/1/2026	74,818	105
3/2/2026	104,402	43
3/3/2026	1,293	36,522
3/4/2026	56,379	33
3/5/2026	82	70
3/6/2026	121	114
3/7/2026	91	36,544
3/8/2026	42,406	128
3/9/2026	134,688	10
3/10/2026	89,494	212
3/11/2026	15,046	11,028
3/12/2026	42,733	10,849
3/13/2026	115,966	0
3/14/2026	127,144	1,322
3/15/2026	0	124,886
3/16/2026	121	38,772
3/17/2026	89,113	12,702
3/18/2026	102,361	103
3/19/2026	139,652	0
3/20/2026	136,091	0
3/21/2026	133,217	0
3/22/2026	125,637	0
3/23/2026	22,478	611
3/24/2026	71	245
3/25/2026	103	348
3/26/2026	156	136
3/27/2026	7	76,574
3/28/2026	80	3,201
3/29/2026	34	11
3/30/2026	65	136
3/31/2026	86	1,400
4/1/2026	0	201,660
4/2/2026	0	128,894
4/3/2026	0	193,439
4/4/2026	0	156,486
4/5/2026	0	169,051
4/6/2026	0	146,547
4/7/2026	0	130,868
4/8/2026	0	180,335
4/9/2026	0	184,402
4/10/2026	0	145,544
4/11/2026	0	146,314
4/12/2026	0	144,370
4/13/2026	0	118,706
4/14/2026	0	182,265
4/15/2026	0	178,568
4/16/2026	0	144,077
4/17/2026	0	175,528
4/18/2026	0	147,450
4/19/2026	0	136,148
4/20/2026	0	124,391
4/21/2026	2	108,798
4/22/2026	94	850
4/23/2026	78	73
4/24/2026	22	23
4/25/2026	22	21
4/26/2026	3	2
4/27/2026	5	5
4/28/2026	66	63
4/29/2026	43	41
4/30/2026	533	11,471

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 10th day of November 2026.

/s/
Francisco Tarín

Two North Nevada Avenue
Colorado Springs, Colorado 80903
(719) 667-7517