

November 12, 2025

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Colorado Interstate Gas Company, L.L.C.

Docket No. CP24-124-000

Monthly Status Report No. 6

### Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP24-124-000, its monthly status report related to the Totem Enhanced Delivery Project ("Project").

## **Description of Proceeding**

On April 8, 2024, CIG submitted an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act¹ and Part 157 of the Commission's regulations² for authorizations to: (1) increase the maximum withdrawal rate by approximately 50 million cubic feet per day; (2) install six new injection and withdrawal wells; (3) replace and install various sections of storage pipeline; (4) reclassify one existing injection/withdrawal well to an observation well; (5) install various appurtenant and auxiliary facilities; and (6) inject approximately one billion cubic feet of additional base gas into the Totem storage field. On March 20, 2025, the Commission issued an Order granting CIG's requested authorizations.³ Subsequently, on May 14, 2025, the Commission approved CIG's Implementation Plan filed on May 7, 2025 and issued CIG a partial notice to proceed with construction of the storage wells and pipeline related work of the Project. Thereafter on July 23, 2025, the Commission issued CIG its full notice to proceed related to Project construction.

## **Submittal of Status Report**

In compliance with Environmental Condition No. 8 of Appendix B to the Order, CIG is herewith filing their Monthly Status Report No. 6 for the period of October 1, 2025 through October 31, 2025.

<sup>&</sup>lt;sup>1</sup> 15 U.S.C. § 717(f)(b)-(c).

<sup>&</sup>lt;sup>2</sup> 18 C.F.R. §§ 157.1 – 157.218 (2025) (Part 157).

<sup>&</sup>lt;sup>3</sup> See Colorado Interstate Gas Company, L.L.C., 190 FERC ¶ 62,174 (2025).

## Filing Information

CIG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet,* guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted, COLORADO INTERSTATE GAS COMPANY, L.L.C.

By /s/ Francisco Tarín
Francisco Tarín
Director, Regulatory

Enclosures

Cc. Ms. Olubukola Pope, OEP Ms. Sydney Harris, OEP

CIG's Monthly Status Report No. 6		
Docket No. CP24-124-000		
Project Name:	Totem Enhanced Deliverability Project	
County/State:	Adams County, Colorado	Date: 11/12/2025
Reporting Period:	October 1, 2025 – October 31, 2025	
<b>Environmental Inspector:</b>	Sam Sears	

### 1. UPDATE ON EFFORTS TO OBTAIN NECESSARY FEDERAL AUTHORIZATIONS:

CIG has received all necessary federal authorizations required for the Project.

### 2. SUMMARY OF CONSTRUCTION ACTIVITY FOR INSPECTION PERIOD:

### Injection/Withdrawal Wells

During this reporting period, CIG's contractor completed drilling activities on injection/withdrawal ("I/W") Well Nos. 27 and 26. The drill rig and associated facilities were moved to I/W Well No. 29. The contractor completed pre-construction contour restoration work at the Well Pad No. 28 site and finished the completion work on I/W Well Nos. 28 and 27.

Noise monitoring continued during this reporting period for drilling activity at I/W Well Nos. 26 and 27 locations. The long-term average nighttime sound level was 42 dBA Leq.

### **Storage Pipeline Laterals**

During this reporting period, CIG's contractor conducted the following activities related to the storage pipeline laterals:

- Completed the tie-in work for the new 12-inch gathering mainline, including the foundation installation and the pig receiver and tap valve assemblies.
- Completed the tie-ins for the new gathering laterals to existing I/W Well Nos. 04, 05, 06, and 07 and removed the existing 8-inch pig launcher and receiver.
- Completed the abandonment in place of I/W Well No. 09.
- Continued with replacement work of storage gathering pipelines, removing existing laterals to certain I/W wells and hydrostatic testing all new facility piping.

### **Compressor Station**

During this reporting period, CIG's contractor installed the 16-inch piping assemblies/valves for the scrubber and installed the drain line. In addition, crews completed the hydrotest and installation of new regulation piping and completed grounding system modifications.

### 3. RELEVANT ENVIRONMENTAL ACTIVITIES:

During this reporting period, the Environmental Inspector (EI) and CIG personnel provided environmental training to fifty-nine (59) project personnel.

### 4. ENVIRONMENTAL PROBLEMS/ISSUES AND CORRECTIVE ACTIONS TAKEN:

No environmental problems or issues occurred during this reporting period.

### 5. ENVIRONMENTAL COMPLIANCE ISSUES/RESOLUTIONS:

No environmental compliance issues or resolutions occurred during this reporting period.

### 6. ISSUES AND CONCERNS IDENTIFIED BY LANDOWNERS:

No environmental compliance issues or resolutions occurred during this reporting period.

# 7. WORK PLANNED FOR THE FOLLOWING REPORTING PERIOD: <a href="Injection/Withdrawal Wells">Injection/Withdrawal Wells</a>

CIG anticipates completing drilling activities on I/W Well No. 29 and then moving the drilling rig to the I/W Well No. 30 site and begin drilling activities during the next reporting period. In addition, the contractor will continue restoration activities on the completed well pads.

### **Storage Pipeline Laterals**

CIG anticipates conducting well facility installation at the well pads for I/W Well Nos. 25, 27 and 28 including concrete foundations, piping installation, and building construction. Crews will also hydrotest the I/W Well No. 25 lateral, drain line, fuel gas piping and install the emergency shut-off panels.

### **Compressor Station**

At the compressor station, CIG anticipates completion of backfill at new receiver in the compressor station yard, piping installing piping to the horizontal vessel and installing instrumentation for the new vertical scrubber and horizontal vessel.

**Project:** Totem Enhanced Delivery Project

**Direction of Photo:** 

Southeast

**Date:** October 1, 2025 **Description:** Well Lateral to I/W Well No. 14 backfilled prior to final restoration.



**Project:** Totem Enhanced Delivery Project

Direction of Photo:

Southeast

**Date:** October 3, 2025 **Description:** Drill rig and mud tanks staged at I/W Well No. 27.



**Project:** Totem Enhanced Delivery Project

**Direction of Photo:** 

North

**Date:** October 4, 2025 **Description:** I/W Well No. 28 diversion ditch stabilized from the existing seedbank.



**Location:** Totem Enhanced Delivery Project

**Direction of Photo:** 

North

Date: October 7, 2025 Description:

Contractor backfilling lateral on Well Pad

No. 27.



**Project:** Totem Enhanced Delivery Project

**Direction of Photo:** 

east

Date: October 8, 2025 **Description:** Light plant at I/W Well No. 27 in secondary containment.



Project: Totem Enhanced Delivery Project

**Direction of Photo:** 

East

Date: October 10,

2025

**Description**: Topsoil pile at I/W Well No. 29 stabilized with volunteer vegetation.



**Project:** Totem Enhanced Delivery

Project

**Direction of Photo:** 

West

Date: October 13,

2025

**Description:** I/W Well No. 27 secondary containment.



**Project:** Totem Enhanced Delivery

Project

Direction of Photo:

Northeast

Date: October 15,

2025

**Description:** Logging operations at I/W Well No. 27.



**Project:** Totem Enhanced Delivery Project

**Direction of Photo:** 

Northeast

Date: October 15,

2025

Description:

Completed launcher installation on Line No. 254-F1.



**Project:** Totem Enhanced Delivery Project

**Direction of Photo:** 

North

Date: October 17,

2025

**Description**: Completion rig at I/W

Well No. 28.



Project: Totem **Enhanced Delivery** Project

**Direction of Photo:** 

South

Date: October 18,

2025

Description:

Contractor removing existing lateral piping.



Project: Totem **Enhanced Delivery** Project

**Direction of Photo:** 

Southwest

Date: October 23, 2025

Description:

Contractor removing gravel from well pad at I/W Well No. 28 as part of the final pad restoration.



**Project:** Totem Enhanced Delivery Project

**Direction of Photo:** 

East

Date: October 24,

2025

Description:
Collection of
sandblast media at
the launcher/receiver
location.



**Project:** Totem Enhanced Delivery Project

**Direction of Photo:** 

West

Date: October 28,

2025

**Description**: Topsoil being replaced on the well pad at I/W Well

No. 28.



**Project:** Totem Enhanced Delivery Project

**Direction of Photo:** 

East

Date: October 29,

2025

**Description**: Final topsoil grade on the well pad at I/W Well

No. 28.



**Project:** Totem Enhanced Delivery Project

**Direction of Photo:** 

Northeast

Date: October 30,

2025

**Description**: Erosion control devices installed on the well pad for I/W Well No.

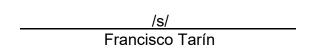
29.



## **Certificate of Service**

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 12<sup>th</sup> day of November 2025.



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